

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

G A S C O S T R E C O V E R Y R A T E C A L C U L A T I O N

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	7.9446
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0000
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.7678
 GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	 8.7124

GAS COST RECOVERY RATE EFFECTIVE DATES: July 21, 2022 TO October 20, 2022

E X P E C T E D G A S C O S T S U M M A R Y C A L C U L A T I O N

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	2,689,868
UTILITY PRODUCTION EXPECTED GAS COST	\$	0
INCLUDABLE PROPANE EXPECTED GAS COST	\$	0
TOTAL ANNUAL EXPECTED GAS COST	\$	2,689,868
TOTAL ANNUAL SALES	MCF	338,577.6
EXPECTED GAS COST (EGC) RATE	\$/MCF	7.9446

S U P P L I E R R E F U N D A N D R E C O N C I L I A T I O N A D J U S T M E N T
S U M M A R Y C A L C U L A T I O N

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
PREVIOUSLY QUARTERLY REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SECOND PREVIOUS QUARTERLY REPORTED SUPPLIER R & R ADJ.	\$/MCF	0.0000
THIRD PREVIOUS QUARTERLY REPORTED SUPPLIER R & R ADJ.	\$/MCF	0.0000
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0000

A C T U A L A D J U S T M E N T S U M M A R Y C A L C U L A T I O N

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	0.5182
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.3940
SECOND PREVIOUS REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.0498)
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.0946)
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.7678

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD OF THE PUBLIC UTILITIES
COMMISSION OF OHIO, DATED OCTOBER 18, 1979.DATED FILED: 6/15/2022BY: AUSTIN STRITMATTER
TITLE: VICE PRESIDENT

P U R C H A S E G A S A D J U S T M E N T

FILING #167

SCHEDULE I

COMPANY NAME OHIO CUMBERLAND GAS COMPANY

E X P E C T E D G A S C O S T R A T E C A L C U L A T I O N

DETAILS FOR THE EGC RATE IN EFFECT AS OF
VOLUME FOR THE TWELVE MONTH PERIOD ENDEDJuly 21, 2022

AND THE

April 21, 2022

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
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OTHER GAS COMPANIES00OHIO PRODUCERS

BASE LOAD	4.83	83,209.4	401,935.00
OTHER GAS	8.96	255,368.2	2,287,933.27

TOTAL OHIO PRODUCERS

338,577.62,689,868.27

SELF-HELP ARRANGEMENTS

TOTAL SELF-HELP ARRANGEMENTS

00SPECIAL PURCHASES

TOTAL SPECIAL PURCHASES

00

PURCHASE GAS ADJUSTMENT

FILING #167

SCHEDULE II

COMPANY NAME OHIO CUMBERLAND GAS COMPANYSUPPLIER REFUND AND RECONCILIATION
ADJUSTMENTDETAILS FOR THE THREE MONTH PERIOD ENDED April 21, 2022

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTH ENDED <u>April 21, 2022</u>	MCF	338,577.6
TOTAL THROUGHPUT: TWELVE MONTH ENDED <u>April 21, 2022</u>	MCF	338,577.6
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO 1:	1.00
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD	\$	0.00
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED	\$	0.00
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	\$	0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJUSTMENT	\$	0
INTEREST FACTOR		1.055
REFUNDS & RECONCILIATION ADJUSTMENT INCLUDING INTEREST	\$	0
JURISDICTIONAL SALES: TWELVE MONTH ENDED <u>April 21, 2022</u>	MCF	338,577.60
CURRENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.0000

DETAILS OF REFUNDS / ADJUSTMENTS

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED April 21, 2022

PARTICULARS	AMOUNT
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	
TOTAL SUPPLIER REFUNDS	0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	
TOTAL RECONCILIATION ADJUSTMENTS	\$ -

PURCHASED GAS ADJUSTMENT

FILING #167
SCHEDULE IIICOMPANY NAME OHIO CUMBERLAND GAS COMPANY

ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED

April 21, 2022

PARTICULARS	UNIT	MONTH FEBRUARY	MONTH MARCH	MONTH APRIL
<u>SUPPLIER VOLUME PER BOOKS</u>				
LOCAL GAS	MCF	7,056.0	7,056.0	7,056.0
OTHER VOLUMES @ 1080 BTU/MCF	MCF	51,222.0	39,044.0	23,123.3
OTHER VOLUMES (SPECIFY) STORAGE <IN> OUT	MCF	0.0	0.0	0.0
	MCF			
	MCF			
TOTAL SUPPLY VOLUMES	MCF	58,278.0	46,100.0	30,179.3
<u>SUPPLY COST PER BOOKS</u>				
	\$	37,581.60	24,336.99	29,342.52
LOCAL GAS	\$	421,328.67	248,253.91	143,460.65
OTHER VOLUMES	\$			
	\$			
	\$			
TOTAL SUPPLY COST	\$	458,910.26	272,590.90	172,803.16
<u>SALES VOLUMES</u>				
JURISDICTIONAL	MCF	58,278.0	46,100.0	30,179.3
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	7.8745	5.913	5.7259
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	5.2370	5.2370	5.9518
DIFFERENCE	\$/MCF	2.6375	0.6760	(0.2259)
TIMES: MONTHLY SALES	MCF	58,278.0	46,100.0	30,179.3
MONTHLY COST DIFFERENCE	\$	153,708.23	31,163.60	(6,817.50)
PARTICULARS	UNIT	THREE MONTH PERIOD		
COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$	178,054.32		
BALANCE ADJUSTMENT FROM SCHEDULE IV		(2,597.89)		
DIVIDED BY: TWELVE MONTH SALES ENDED <u>April 21, 2022</u>	MCF	338,577.6		
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	0.5182		

PURCHASED GAS ADJUSTMENT

FILING #167
SCHEDULE IVCOMPANY NAME OHIO CUMBERLAND GAS COMPANY

BALANCE ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED April 21, 2022

	UNIT	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	26,318.85
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF <u>0.0873</u> \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF <u>331,234.1</u> MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	<u>28,916.74</u>
BALANCE ADJUSTMENT FOR THE AA	\$	(2,597.89)
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF <u>-</u> \$/MCF AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF <u>331,234.1</u> MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT DATE	\$	<u>0.00</u>
BALANCE ADJUSTMENT FOR THE RA	\$	0.00

Schedule IV Calculation:

4/22	338,577.60
-4/22	30,179.30
+4/21	<u>22,835.80</u>
	331,234.10

EGC FORM

Ohio Cumberland Gas Company
GCR Report Effective Dates
12 month ending date
Filing date
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July 21, 2022 to October 20, 2022
April 21, 2022
June 15, 2022

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EGC CALCULATION

HISTORICAL SALES	JURISDICTIONAL VOLUME MCF	BASE LOAD *			OTHER GAS		
		MCF	RATE	AMOUNT	MCF	RATE	\$
May-22	13,783.3	7,057.1	5.00	35,285.50	6,726.20	8.20	55,154.84
Jun-22	9,069.9	7,056.0	6.00	42,336.00	2,013.90	9.97	20,078.58
Jul-22	6,011.2	6,011.2	5.00	30,056.00	-	8.19	-
Aug-22	6,637.1	6,637.1	5.00	33,185.50	-	8.19	-
Sep-22	7,069.5	7,056.0	5.00	35,280.00	13.50	8.18	110.43
Oct-22	16,899.7	7,056.0	5.00	35,280.00	9,843.70	8.17	80,423.03
Nov-22	47,808.1	7,056.0	5.00	35,280.00	40,752.10	9.29	378,587.01
Dec-22	39,583.3	7,056.0	5.00	35,280.00	32,527.30	9.40	305,756.62
Jan-23	57,158.2	7,056.0	5.00	35,280.00	50,102.20	9.52	476,972.94
Feb-23	58,278.0	7,056.0	5.00	35,280.00	51,222.00	9.33	477,901.26
Mar-23	46,100.0	7,056.0	4.00	28,224.00	39,044.00	8.77	342,415.88
Apr-23	30,179.3	7,056.0	3.00	21,168.00	23,123.30	6.51	150,532.68
Total	338,577.6	83,209.4	4.83	401,935.00	255,368.20	8.96	2,287,933.27

TOTAL AMT \$ 2,689,868.27
EGC \$ 7.9446

* Base Load MCF will change once a year with the December filing. Use the base load unless the actual monthly usage is lower.
The total annual Base Load volume determined in December, 2021, was 83,209 MCF.

OTHER GAS COST - EGC

Ohio Cumberland Gas Company
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	NYMEX RATES			Shrinkage	TCO Trans Rate	DTH ==> MCF Conversion	Other Gas Rate
May-22	7.267	-	7.267	0.980	0.32	1.0600	8.20
Jun-22	8.908	-	8.908	0.980	0.32	1.0600	9.97
Jul-22	7.255	-	7.255	0.980	0.32	1.0600	8.19
Aug-22	7.256	-	7.256	0.980	0.32	1.0600	8.19
Sep-22	7.245	-	7.245	0.980	0.32	1.0600	8.18
Oct-22	7.236	-	7.236	0.980	0.32	1.0600	8.17
Nov-22	7.341	-	7.341	0.980	1.27	1.0600	9.29
Dec-22	7.446	-	7.446	0.980	1.27	1.0600	9.40
Jan-23	7.557	-	7.557	0.980	1.27	1.0600	9.52
Feb-23	7.380	-	7.380	0.980	1.27	1.0600	9.33
Mar-23	6.860	-	6.860	0.980	1.27	1.0600	8.77
Apr-23	5.708	-	5.708	0.980	0.32	1.0600	6.51

** NYMEX Futures Prices 6/14/2022

OTHER GAS COST - ACTUAL

Ohio Cumberland Gas Company
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Other Gas Rate Calculation FILING #167

	Index	Shrinkage	Tco Trans Rate	DTH => MCF Conversion **	Other Gas Rate	Actual Volume	Other Gas Cost
May-21	2.925	0.98392	0.2000	1.0829	3.43583	6726.2	23,110.07
June-21	2.984	0.98392	0.2000	1.0807	3.49365	2013.9	7,035.86
July-21	3.617	0.98392	0.2000	1.0790	4.18232	0.0	0.00
August-21	4.044	0.98392	0.2000	1.0820	4.66352	0.0	0.00
September-21	4.370	0.98392	0.2000	1.0835	5.02898	13.5	67.89
October-21	5.841	0.98392	0.2000	1.0859	6.66358	9843.7	65,594.28
November-21	6.202	0.98392	1.2545	1.0833	8.18743	40752.1	333,654.87
December-21	5.447	0.98392	1.2545	1.0800	7.33376	32527.3	238,547.44
January-22	4.024	0.98392	1.2545	1.0792	5.76753	50102.2	288,965.89
February-22	6.265	0.98392	1.2545	1.0792	8.22554	51222.0	421,328.67
March-22	4.568	0.98392	1.2545	1.0782	6.35831	39044.0	248,253.91
April-22	5.336	0.98169	0.3240	1.0772	6.20416	23123.3	143,460.65

** Gas Measurement Detail Statements summary sheet for Scheduling Point 134-8

**This foregoing document was electronically filed with the Public Utilities
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Case No(s). 22-0211-GA-GCR

Summary: Report Ohio Cumberland Gas Company - GCR #167 electronically filed
by Mr. Austin J. Stritmatter on behalf of Ohio Cumberland Gas Co.