FirstEnergy

76 South Main St.
Akron, Ohio 44308

June 1, 2022

Ms. Tanowa Troupe
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 21-1132-EL-RDR
89-6008-EL-TRF

Dear Ms. Troupe:

In response to and compliance with the Orders of May 27, 2009, August 24, 2011, July 18, 2012 and March 31, 2016 in Case Nos. 08-935-EL-SSO, 10-176-EL-ATA, 12-1230-EL-SSO and 14-1297-EL-SSO ("ESP IV"), respectively, please file the attached tariff pages and workpapers on behalf of The Toledo Edison Company. These tariff pages reflect changes to Riders DRR and RER and their associated pages.

Please file one copy of the tariffs in Case Nos. 21-1132-EL-RDR and 89-6008-EL-TRF. Thank you.

Sincerely,

Santino L. Fanelli

Santino L. Fanelli
Director, Rates & Regulatory Affairs

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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RIDER DRR
Delta Revenue Recovery Rider

APPLICABILITY:

Applicable to any customer receiving electric service under the Company's rate schedules or reasonable arrangement (special contract) approved by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all rate schedules, effective for service rendered beginning July 1, 2022, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The DRR charge recovers the difference in revenue (“delta revenue”) between the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, or governmental special contract approved by the Public Utilities Commission of Ohio on or after January 1, 2009.

RATE:

RS	(0.0004)¢
GS	(0.0003)¢
GP	(0.0001)¢
GSU	0.0000¢
GT	0.0000¢
STL	(0.0014)¢
TRF	(0.0002)¢
POL	(0.0014)¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission.

Case No. 21-1132-EL-RDR
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Calculation of Rider DRR Charge - Q3 2022 (July - Sept 2022)

	Rider DRR Charge Calculation - Summary		Total Ohio
	Net Reconciliation Balance		
(1)	OE	$	(30,203)
(2)	CEI	$	-
(3)	TE	$	-
(4)	Total Ohio Net Reconciliation Balance	$	(30,203)
(5)	CAT Tax Rate		0.26%
(6)	Total Revenue Requirement	$	(30,281)

(7) Q3 2022 DRR Charge (cents per kWh)

RS	(0.0004)
GS	(0.0003)
GP	(0.0001)
GSU	0.0000
GT	0.0000
STL	(0.0014)
TRF	(0.0002)
POL	(0.0014)

(8) Q2 2022 DRR Charge (cents per kWh)

RS	0.0025
GS	0.0017
GP	0.0006
GSU	0.0002
GT	0.0001
STL	0.0078
TRF	0.0010
POL	0.0078

(9) Q3 2022 vs. Q2 2022 DRR Charge (cents per kWh)

RS	(0.0029)
GS	(0.0020)
GP	(0.0007)
GSU	(0.0002)
GT	(0.0001)
STL	(0.0092)
TRF	(0.0012)
POL	(0.0092)

NOTES

(1) - (3) Actual balance from DRR deferral as of April 2022.
(4) Calculation: Sum (Lines 1-3)
(5) Commercial Activity Tax rate currently in effect
(6) Calculation: Line 4 / (1 - Line 5)
(7) Calculation of Rider DRR Charge by Rate Schedule
(8) Q2 2022 DRR Charge for reference purposes only

Case No. 21-1132-EL-RDR
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Calculation of Rider DRR Charge - Q3 2022 (July - Sept 2022)

(1) Total Revenue Requirement $ (30,281)

(2) Rate Calculation by Rate Schedule

	(A)		(B)	(C)	(D)
Rate Schedule	Revenue Allocation Percentages		Allocated Revenue Requirement	Billing Determinants	Rate (Cents / kWh)
RS	55.98%	$	(16,951)	4,558,049	-0.0004
GS	33.82%	$	(10,241)	3,708,467	-0.0003
GP	3.54%	$	(1,072)	1,130,554	-0.0001
GSU	1.67%	$	(506)	1,234,367	0.0000
GT	1.25%	$	(379)	3,271,871	0.0000
STL	2.61%	$	(790)	57,709	-0.0014
TRF	0.05%	$	(15)	7,950	-0.0002
POL	1.08%	$	(327)	23,099	-0.0014
Total	**100%**	**$**	**(30,281)**	**13,992,066**	

NOTES

(A) Source: Stipulated Revenue Allocation by Rate Schedule from Distribution Rate Case (07-551-EL-AIR)
(B) Calculation: Line (1) x Column (A) for each Rate Schedule
(C) Source: Forecasted July - Sept 2022 MWh by Rate Schedule.
(D) Calculation: [(Column (B) x 100) / (Column (C) x 1000)] for each Rate Schedule

Rider DRR - Case No. 21-1132-EL-RDR

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY

Line No.	Description	1 2021 Jan	2 Feb	3 Mar	4 Apr	5 May	6 Jun	7 Jul	8 Aug	9 Sep	10 Oct	11 Nov	12 Dec	YTD
1	Beginning Balance - Regulatory Asset/(Liability) 182394	-	-	-	-	-	-	-	-	-	-	-	-	
	Revenues													
2	DRR Revenues	$ 32,587.83	$ 26,441.22	$ 27,785.18	$ 18,319.22	$ -	$ -	$ -	$ -	$ -	$ -	$ -		$ 105,133.45
3	Prior Period Adjustment of DRR Revenues:	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Reasonable Arrangement Recovery (Rider RAR) Discount Revenues (Starts September 2014 - (	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Prior Period Adjustment of RAR Discount Revenues:	-	-	-	-	-	-	-	-	-	-	-	-	-
6	County Fairs & Agricultural Societies (Rider CFA) Discount Revenues (Starts January 2020):	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Prior Period Adjustment of CFA Discount Revenues:	(0.03)	-	-	-	-	-	-	-	-	-	-	-	(0.03)
	DRR Revenue & RAR Discounts Calculation													
8	Monthly DRR Revenues (Including Prior Period Adjustments):	$ 32,587.83	$ 26,441.22	$ 27,785.18	$ 18,319.22	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 105,133.45
9	Monthly CAT Amount	84.73	68.75	72.24	47.63	-	-	-	-	-	-	-	-	
10	Monthly DRR Revenues Excluding CAT Tax:	$ 32,503.10	$ 26,372.47	$ 27,712.94	$ 18,271.59	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 104,860.10
11	Monthly RAR Discounts Only (Including Prior Period Adjustments):	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Monthly CAT Tax Amounts Relating to RAR Discounts Only:	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Monthly RAR Discounts Excluding CAT Tax:	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14	Accumulated RAR Discounts (Excluding CAT Tax):	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
15	Percentage of Accumulated RAR Disc (Excluding CAT Tax):	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-
16	Monthly CFA Discounts Only (Including Prior Period Adjustments):	(0.03)	-	-	-	-	-	-	-	-	-	-	-	(0.03)
17	Monthly CAT Tax Amounts Relating to CFA Discounts Only:	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Monthly CFA Discounts Excluding CAT Tax:	$ (0.03)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (0.03)
19	Monthly DRR Revenues and RAR & CFA Discounts Excluding CAT Taxes:	$ 32,503.07	$ 26,372.47	$ 27,712.94	$ 18,271.59	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 104,860.07
20	Accumulated DRR Revs and RAR & CFA Disc Excluding CAT Taxes:	2,172,437.77	2,198,810.24	2,226,523.18	2,244,794.77	2,244,794.77	2,244,794.77	2,244,794.77	2,244,794.77	2,244,794.77	2,244,794.77	2,244,794.77	2,244,794.77	
21	Redistribute Accum DRR Revs & RAR Disc Excluding CAT:	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Monthly Principal Over/(Under)	-	-	-	-	-	-	-	-	-	-	-	-	$ -
23	Monthly Intercompany DRR Revenues and RAR & CFA Discounts Excluding CAT Taxes:	$ (32,503.07)	$ (26,372.47)	$ (27,712.94)	$ (18,271.59)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (104,860.07)
	DRR Revenues & RAR Discounts Interest Calculation													
24	Net Redistributed DRR Bal. Subject to Int before Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
25	Prior Period Net DRR Interest Adjustment:	-	-	-	-	-	-	-	-	-	-	-	-	
26	Net Redistributed DRR Bal. Subject to Interest after Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
27	Monthly Interest Over/(Under)	-	-	-	-	-	-	-	-	-	-	-	-	-
28	Monthly Deferral Over/(Under)	-	-	-	-	-	-	-	-	-	-	-	-	-
29	Cumulative Net DRR Principal	-	-	-	-	-	-	-	-	-	-	-	-	
30	Cumulative Net DRR Interest	-	-	-	-	-	-	-	-	-	-	-	-	
31	Ending Balance - Regulatory Asset/(Liability) 182394	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
	Journal Entry													
A	**Monthly Principal 407770**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	$ -
B	**Monthly Interest 407775**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	$ -
C	**Monthly Deferral Over/(Under) 182394**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	$ -
D	**Monthly Intercompany 456291**	**$ 32,503.07**	**$ 26,372.47**	**$ 27,712.94**	**$ 18,271.59**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	$ 104,860.07

OHIO EDISON COMPANY

	Description	2021 Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
32	Beginning Balance - Regulatory Asset/(Liability) 182394	$ 254,104.55	$ 165,562.78	$ 94,381.99	$ 19,925.01	$ (30,202.61)	$ (30,367.21)	$ (30,532.71)	$ (30,699.11)	$ (30,866.42)	$ (31,034.64)	$ (31,203.78)	$ (31,373.84)	
	Revenues													
33	DRR Revenues	$ 46,653.53	$ 38,132.61	$ 38,557.83	$ 26,227.72	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 149,571.69
34	Prior Period Adjustment of DRR Revenues:	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Reasonable Arrangement Recovery (Rider RAR) Discount Revenues (Starts September 2014 - (	-	-	-	-	-	-	-	-	-	-	-	-	-
36	Prior Period Adjustment of RAR Discount Revenues:	-	-	-	-	-	-	-	-	-	-	-	-	-
37	County Fairs & Agricultural Societies (Rider CFA) Discount Revenues (Starts January 2020):	(2,895.86)	(2,625.20)	(1,977.98)	(1,724.34)									(9,223.38)
38	Prior Period Adjustment of CFA Discount Revenues:	-	-	-	-	-	-	-	-	-	-	-	-	-
	DRR Revenue & RAR Discounts Calculation													
39	Monthly DRR Revenues (Including Prior Period Adjustments):	$ 46,653.53	$ 38,132.61	$ 38,557.83	$ 26,227.72	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 149,571.69
40	Monthly CAT Amount	121.30	99.14	100.25	68.19	-	-	-	-	-	-	-	-	
41	Monthly DRR Revenues Excluding CAT Tax:	$ 46,532.23	$ 38,033.47	$ 38,457.58	$ 26,159.53	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 149,182.81
42	Monthly RAR Discounts Only (Including Prior Period Adjustments):	-	-	-	-	-	-	-	-	-	-	-	-	-
43	Monthly CAT Tax Amounts Relating to RAR Discounts Only:	-	-	-	-	-	-	-	-	-	-	-	-	-
44	Monthly RAR Discounts Excluding CAT Tax:	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
45	Accumulated RAR Discounts (Excluding CAT Tax):	$ (6,162,201.84)	$ (6,162,201.84)	$ (6,162,201.84)	$ (6,162,201.84)	$ (6,162,201.84)	$ (6,162,201.84)	$ (6,162,201.84)	$ (6,162,201.84)	$ (6,162,201.84)	$ (6,162,201.84)	$ (6,162,201.84)	$ (6,162,201.84)	
46	Percentage of Accumulated RAR Disc (Excluding CAT Tax):	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	12.00
47	Monthly CFA Discounts Only (Including Prior Period Adjustments):	(2,895.86)	(2,625.20)	(1,977.98)	(1,724.34)	-	-	-	-	-	-	-	-	(9,223.38)
48	Monthly CAT Tax Amounts Relating to CFA Discounts Only:	(7.53)	(6.83)	(5.14)	(4.48)	-	-	-	-	-	-	-	-	(23.98)
49	Monthly CFA Discounts Excluding CAT Tax:	$ (2,888.33)	$ (2,618.37)	$ (1,972.84)	$ (1,719.86)	$ -	$ -	$ -	$ -	$ -	$ -			$ (9,199.40)
50	Monthly DRR Revenues and RAR & CFA Discounts Excluding CAT Taxes:	$ 43,643.90	$ 35,415.10	$ 36,484.74	$ 24,439.67	$ -	$ -	$ -	$ -	$ -	$ -			$ 139,983.41
51	Accumulated DRR Revs and RAR & CFA Disc Excluding CAT Taxes:	(3,459,629.06)	(3,424,213.96)	(3,387,729.22)	(3,363,289.55)	(3,363,289.55)	(3,363,289.55)	(3,363,289.55)	(3,363,289.55)	(3,363,289.55)	(3,363,289.55)	(3,363,289.55)	(3,363,289.55)	
52	Redistribute Accum DRR Revs & RAR Disc Excluding CAT:	(1,009.55)	70,877.66	145,645.28	195,744.97	195,744.97	195,744.97	195,744.97	195,744.97	195,744.97	195,744.97	195,744.97	195,744.97	
53	Monthly Principal Over/(Under)	89,682.26	71,887.21	74,767.62	50,099.69	-	-	-	-	-	-	-	-	$ 286,436.78
54	Monthly Intercompany DRR Revs & RAR Disc Excluding CAT Tax:	$ 46,038.36	$ 36,472.11	$ 38,282.88	$ 25,660.02	$ -	$ -	$ -	$ -	$ -	$ -			$ 146,453.37
	DRR Revenues & RAR Discounts Interest Calculation													
55	Net Redistributed DRR Bal. Subject to Int before Prior Period Adj.	$ 209,263.42	$ 129,619.18	$ 56,998.18	$ (5,124.83)	$ (30,202.61)	$ (30,367.21)	$ (30,532.71)	$ (30,699.11)	$ (30,866.42)	$ (31,034.64)	$ (31,203.78)	$ (31,373.84)	$ 2,080,901.75
56	Prior Period Net DRR Interest Adjustment:	-	-	-	-	-	-	-	-	-	-	-	-	
57	Net Redistributed DRR Bal. Subject to Interest after Prior Period Adj.	$ 209,263.42	$ 129,619.18	$ 56,998.18	$ (5,124.83)	$ (30,202.61)	$ (30,367.21)	$ (30,532.71)	$ (30,699.11)	$ (30,866.42)	$ (31,034.64)	$ (31,203.78)	$ (31,373.84)	$ 144,475.62
58	Monthly Interest Over/(Under)	1,140.49	706.42	310.64	(27.93)	(164.60)	(165.50)	(166.40)	(167.31)	(168.22)	(169.14)	(170.06)	(170.99)	787.40
59	Monthly Deferral Over/(Under)	88,541.77	71,180.79	74,456.98	50,127.62	164.60	165.50	166.40	167.31	168.22	169.14	170.06	170.99	285,649.38
60	Cumulative Net DRR Principal	1,009.55	(70,877.66)	(145,645.28)	(195,744.97)	(195,744.97)	(195,744.97)	(195,744.97)	(195,744.97)	(195,744.97)	(195,744.97)	(195,744.97)	(195,744.97)	
61	Cumulative Net DRR Interest	164,553.23	165,259.65	165,570.29	165,542.36	165,377.76	165,212.26	165,045.86	164,878.55	164,710.33	164,541.19	164,371.13	164,200.14	
62	Ending Balance - Regulatory Asset/(Liability) 182394	$ 165,562.78	$ 94,381.99	$ 19,925.01	$ (30,202.61)	$ (30,367.21)	$ (30,532.71)	$ (30,699.11)	$ (30,866.42)	$ (31,034.64)	$ (31,203.78)	$ (31,373.84)	$ (31,544.83)	
	Journal Entry													
E	**Monthly Principal 407770**	**$ 89,682.26**	**$ 71,887.21**	**$ 74,767.62**	**$ 50,099.69**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	$ 286,436.78
F	**Monthly Interest 407775**	**(1,140.49)**	**(706.42)**	**(310.64)**	**27.93**	**164.60**	**165.50**	**166.40**	**167.31**	**168.22**	**169.14**	**170.06**	**170.99**	$ (787.40)
G	**Monthly Deferral Over/(Under) 182394**	**(88,541.77)**	**(71,180.79)**	**(74,456.98)**	**(50,127.62)**	**(164.60)**	**(165.50)**	**(166.40)**	**(167.31)**	**(168.22)**	**(169.14)**	**(170.06)**	**(170.99)**	$ (285,649.38)
H	**Monthly Intercompany 456291**	**$ (46,038.36)**	**$ (36,472.11)**	**$ (38,282.88)**	**$ (25,660.02)**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	$ (146,453.37)

TOLEDO EDISON COMPANY

	Description	2021 Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
63	Beginning Balance - Regulatory Asset/(Liability) 182394	-	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
	Revenues													
64	DRR Revenues	$ 13,776.04	$ 10,424.22	$ 10,911.82	$ 7,680.41	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 42,792.49
65	Prior Period Adjustment of DRR Revenues:	-	-	-	-	-	-	-	-	-	-	-	-	
66	Reasonable Arrangement Recovery (Rider RAR) Discount Revenues (Starts September 2014 - (	-	-	-	-	-	-	-	-	-	-	-	-	-
67	Prior Period Adjustment of RAR Discount Revenues:	-	-	-	-	-	-	-	-	-	-	-	-	
68	County Fairs & Agricultural Societies (Rider CFA) Discount Revenues (Starts January 2020):	(205.46)	(298.26)	(314.33)	(272.72)									(1,090.77)
69	Prior Period Adjustment of CFA Discount Revenues:	-	-	-	-	-	-	-	-	-	-	-	-	-
	DRR Revenue & RAR Discounts Calculation													
70	Monthly DRR Revenues (Including Prior Period Adjustments):	$ 13,776.04	$ 10,424.22	$ 10,911.82	$ 7,680.41	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 42,792.49
71	Monthly CAT Amount	35.82	27.10	28.37	19.97	-	-	-	-	-	-	-	-	
72	Monthly DRR Revenues Excluding CAT Tax:	$ 13,740.22	$ 10,397.12	$ 10,883.45	$ 7,660.44	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 42,681.23
73	Monthly RAR Discounts Only (Including Prior Period Adjustments):	-	-	-	-	-	-	-	-	-	-	-	-	-
74	Monthly CAT Tax Amounts Relating to RAR Discounts Only:	-	-	-	-	-	-	-	-	-	-	-	-	-
75	Monthly RAR Discounts Excluding CAT Tax:	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
76	Accumulated RAR Discounts (Excluding CAT Tax):	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
77	Percentage of Accumulated RAR Disc (Excluding CAT Tax):	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-
78	Monthly CFA Discounts Only (Including Prior Period Adjustments):	(205.46)	(298.26)	(314.33)	(272.72)	-	-	-	-	-	-	-	-	(1,090.77)
79	Monthly CAT Tax Amounts Relating to CFA Discounts Only:	(0.53)	(0.78)	(0.82)	(0.71)	-	-	-	-	-	-	-	-	(2.84)
80	Monthly CFA Discounts Excluding CAT Tax:	$ (204.93)	$ (297.48)	$ (313.51)	$ (272.01)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,087.93)
78	Monthly DRR Revenues and RAR & CFA Discounts Excluding CAT Taxes:	$ 13,535.29	$ 10,099.64	$ 10,569.94	$ 7,388.43	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 41,593.30
79	Accumulated DRR Revs and RAR & CFA Disc Excluding CAT Taxes:	1,286,181.74	1,296,281.38	1,306,851.32	1,314,239.75	1,314,239.75	1,314,239.75	1,314,239.75	1,314,239.75	1,314,239.75	1,314,239.75	1,314,239.75	1,314,239.75	
80	Redistribute Accum DRR Revs & RAR Disc Excluding CAT:	-	-	-	-	-	-	-	-	-	-	-	-	-
81	Monthly Principal Over/(Under)	-	-	-	-	-	-	-	-	-	-	-	-	$ -
82	Monthly Intercompany DRR Revs & RAR Disc Excluding CAT Tax:	$ (13,535.29)	$ (10,099.64)	$ (10,569.94)	$ (7,388.43)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (41,593.30)
	DRR Revenues & RAR Discounts Interest Calculation													
83	Net Redistributed DRR Bal. Subject to Int before Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
84	Prior Period Net DRR Interest Adjustment:	-	-	-	-	-	-	-	-	-	-	-	-	
85	Net Redistributed DRR Bal. Subject to Interest after Prior Period Adj.	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
86	Monthly Interest Over/(Under)	-	-	-	-	-	-	-	-	-	-	-	-	-
87	Monthly Deferral Over/(Under)	-	-	-	-	-	-	-	-	-	-	-	-	-
88	Cumulative Net DRR Principal	-	-	-	-	-	-	-	-	-	-	-	-	
89	Cumulative Net DRR Interest	-	-	-	-	-	-	-	-	-	-	-	-	
90	Ending Balance - Regulatory Asset/(Liability) 182394	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
91	ALL Accumulated DRR Revs and RAR & CFA Disc Excluding CAT Taxes	$ (1,009.55)	$ 70,877.66	$ 145,645.28	$ 195,744.97	$ 195,744.97	$ 195,744.97	$ 195,744.97	$ 195,744.97	$ 195,744.97	$ 195,744.97	$ 195,744.97	$ 195,744.97	
92	Accumulated RAR Discounts (Excluding CAT Tax)	(6,162,201.84)	(6,162,201.84)	(6,162,201.84)	(6,162,201.84)	(6,162,201.84)	(6,162,201.84)	(6,162,201.84)	(6,162,201.84)	(6,162,201.84)	(6,162,201.84)	(6,162,201.84)	(6,162,201.84)	
	Journal Entry													
I	**Monthly Principal 407770**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	$ -
J	**Monthly Interest 407775**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	$ -
K	**Monthly Deferral Over/(Under) 182394**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**-**	$ -
L	**Monthly Intercompany 456291**	**$ 13,535.29**	**$ 10,099.64**	**$ 10,569.94**	**$ 7,388.43**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	$ 41,593.30

Case No. 21-1132-EL-RDR
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Total Ohio MWh Sales by Rate Schedule

	Jul-22	Aug-22	Sep-22	Q3 2022
RS	1,721,322	1,619,632	1,217,095	4,558,049
GS	1,286,343	1,297,101	1,125,023	3,708,467
GP	369,727	403,091	357,736	1,130,554
GSU	405,567	440,325	388,475	1,234,367
GT	1,064,162	1,160,444	1,047,265	3,271,871
STL	19,372	19,886	18,450	57,709
TRF	2,687	2,627	2,637	7,950
POL	7,802	7,913	7,384	23,099

Source: Forecast as of May 2022

RIDER RER
Residential Electric Heating Recovery Rider

APPLICABILITY:

Applicable to any residential customer that takes electric service under the Company's rate schedules. The Residential Electric Heating Recovery Rider (RER) charges will apply, by rate schedule, effective for service rendered as described below. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The charges provided for in this Rider recover deferred purchased power costs which represent the differential between the amounts paid by customers that received or are receiving Rider RGC credits and the amounts that otherwise would have been paid by those customers but for the Commission's orders and entries in the 10-176-EL-ATA proceeding, including applicable interest.

1. The RER1 charge set forth in this Rider recovers deferred purchased power costs associated with the 10-176-EL-ATA proceeding incurred by the Company from the implementation of Rider RGC through June 30, 2011, including applicable interest.

2. The RER2 charge set forth in this Rider recovers on-going deferred purchased power costs not otherwise recovered through the RER1 charge per the Order in Case No. 10-176-EL-ATA dated May 25, 2011, including applicable interest.

RATE:

The following charges will apply, by rate schedule for all kWhs per kWh:

	RER1	RER2
RS	0.0000¢	0. 1844¢

RIDER UPDATES:

The RER charges set forth in this Rider shall be updated and reconciled on a semi-annual basis. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of these rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission.

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
1						$0.001513			*0.5450%*	
2	CEI	2022	April							$ 716,503
3	CEI	2022	May	$ 716,503	$ 626,201	$ (381,470)	$ 636	$ 244,095	$ 4,570	$ 965,168
4	CEI	2022	June	$ 965,168	$ -	$ (463,262)	$ (1,204)	$ (462,057)	$ 4,001	$ 507,111
5	CEI	2022	July	$ 507,111	$ -	$ (851,253)	$ (2,213)	$ (849,040)	$ 450	$ (341,479)
6	CEI	2022	August	$ (341,479)	$ -	$ (811,436)	$ (2,110)	$ (809,326)	$ (4,066)	$ (1,154,871)
7	CEI	2022	September	$ (1,154,871)	$ 204,716	$ (586,863)	$ (994)	$ (381,153)	$ (7,333)	$ (1,543,357)
8	CEI	2022	October	$ (1,543,357)	$ 393,456	$ (545,148)	$ (394)	$ (151,298)	$ (8,824)	$ (1,703,479)
9	CEI	2022	November	$ (1,703,479)	$ 475,464	$ (632,663)	$ (409)	$ (156,790)	$ (9,711)	$ (1,869,980)
10	CEI	2022	December	$ (1,869,980)	$ 895,979	$ (795,755)	$ 261	$ 99,964	$ (9,919)	$ (1,779,936)
11	CEI	2023	January	$ (1,779,936)	$ 1,477,268	$ (814,913)	$ 1,722	$ 660,634	$ (7,900)	$ (1,127,202)
12	CEI	2023	February	$ (1,127,202)	$ 1,446,539	$ (692,966)	$ 1,959	$ 751,614	$ (4,095)	$ (379,683)
13	CEI	2023	March	$ (379,683)	$ 1,212,742	$ (671,349)	$ 1,408	$ 539,986	$ (598)	$ 159,705
14	CEI	2023	April	$ 159,705	$ 954,204	$ (552,216)	$ 1,045	$ 400,943	$ 1,963	$ 562,611
15	CEI	2023	May	$ 562,611	$ 634,218	$ (543,609)	$ 236	$ 90,373	$ 3,312	$ 656,297
16	CEI	2023	June	$ 656,297	$ -	$ (659,796)	$ (1,715)	$ (658,081)	$ 1,784	$ -

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
17						$0.003707			*0.5450%*	
18	OE	2022	April							$ 2,733,452
19	OE	2022	May	$ 2,733,452	$ 2,975,095	$ (1,943,110)	$ 2,683	$ 1,029,302	$ 17,702	$ 3,780,456
20	OE	2022	June	$ 3,780,456	$ -	$ (2,315,356)	$ (6,020)	$ (2,309,336)	$ 14,311	$ 1,485,431
21	OE	2022	July	$ 1,485,431	$ -	$ (3,303,379)	$ (8,589)	$ (3,294,790)	$ (883)	$ (1,810,242)
22	OE	2022	August	$ (1,810,242)	$ -	$ (3,114,153)	$ (8,097)	$ (3,106,057)	$ (18,330)	$ (4,934,629)
23	OE	2022	September	$ (4,934,629)	$ 1,082,960	$ (2,413,279)	$ (3,459)	$ (1,326,861)	$ (30,509)	$ (6,291,999)
24	OE	2022	October	$ (6,291,999)	$ 2,287,451	$ (2,268,940)	$ 48	$ 18,464	$ (34,241)	$ (6,307,776)
25	OE	2022	November	$ (6,307,776)	$ 2,199,780	$ (2,680,468)	$ (1,250)	$ (479,437)	$ (35,684)	$ (6,822,897)
26	OE	2022	December	$ (6,822,897)	$ 3,739,242	$ (3,482,289)	$ 668	$ 256,285	$ (36,486)	$ (6,603,099)
27	OE	2023	January	$ (6,603,099)	$ 5,919,130	$ (3,509,032)	$ 6,266	$ 2,403,832	$ (29,436)	$ (4,228,703)
28	OE	2023	February	$ (4,228,703)	$ 5,615,830	$ (3,080,653)	$ 6,591	$ 2,528,585	$ (16,156)	$ (1,716,274)
29	OE	2023	March	$ (1,716,274)	$ 4,878,031	$ (2,852,129)	$ 5,267	$ 2,020,635	$ (3,847)	$ 300,513
30	OE	2023	April	$ 300,513	$ 4,006,429	$ (2,350,524)	$ 4,305	$ 1,651,600	$ 6,138	$ 1,958,252
31	OE	2023	May	$ 1,958,252	$ 3,019,370	$ (2,283,036)	$ 1,914	$ 734,420	$ 12,674	$ 2,705,345
32	OE	2023	June	$ 2,705,345	$ -	$ (2,719,768)	$ (7,071)	$ (2,712,697)	$ 7,352	$ -

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
33						$0.001844			*0.5450%*	
34	TE	2022	April							$ 457,070
35	TE	2022	May	$ 457,070	$ 378,939	$ (209,909)	$ 439	$ 168,591	$ 2,950	$ 628,611
36	TE	2022	June	$ 628,611	$ -	$ (262,978)	$ (684)	$ (262,294)	$ 2,711	$ 369,028
37	TE	2022	July	$ 369,028	$ -	$ (493,410)	$ (1,283)	$ (492,127)	$ 670	$ (122,429)
38	TE	2022	August	$ (122,429)	$ -	$ (448,553)	$ (1,166)	$ (447,387)	$ (1,886)	$ (571,702)
39	TE	2022	September	$ (571,702)	$ 120,268	$ (328,625)	$ (542)	$ (207,815)	$ (3,682)	$ (783,199)
40	TE	2022	October	$ (783,199)	$ 222,237	$ (301,054)	$ (205)	$ (78,612)	$ (4,483)	$ (866,293)
41	TE	2022	November	$ (866,293)	$ 238,813	$ (352,561)	$ (296)	$ (113,452)	$ (5,030)	$ (984,775)
42	TE	2022	December	$ (984,775)	$ 467,259	$ (465,572)	$ 4	$ 1,683	$ (5,362)	$ (988,455)
43	TE	2023	January	$ (988,455)	$ 838,931	$ (488,856)	$ 910	$ 349,166	$ (4,436)	$ (643,725)
44	TE	2023	February	$ (643,725)	$ 788,646	$ (407,023)	$ 992	$ 380,630	$ (2,471)	$ (265,566)
45	TE	2023	March	$ (265,566)	$ 685,510	$ (353,740)	$ 863	$ 330,907	$ (546)	$ 64,796
46	TE	2023	April	$ 64,796	$ 545,664	$ (310,743)	$ 611	$ 234,310	$ 992	$ 300,097
47	TE	2023	May	$ 300,097	$ 382,935	$ (304,610)	$ 204	$ 78,122	$ 1,848	$ 380,068
48	TE	2023	June	$ 380,068	$ -	$ (382,094)	$ (993)	$ (381,100)	$ 1,033	$ -

NOTES:
Column (E): Column (C) on page 3
Column (F) Line 1, 17, 33: Proposed Rider RER2 rate ($/kWh) to become effective July 1, 2022, calculated by solving for the rate that would need to be charged through June 2023 such that the cumulative RER2 deferral balance is 0 as of June 30, 2023.
Column (F): Page 2, Column (F) May through June 2022; for July 2022 onward Column (F) = - Column (F) Line 1, 17, 33 respectively × kWh sales on page 4
Column (G): Calculation: (Column (E) + Column (F)) × 0.0026
Column (H): Calculation: (Column (E) + Column (F)) - Column (G)
Column (I): Calculation: (Column (D) + Column (H)/2) × 0.5450%
Column (J): Calculation: Column (D) + Column (H) + Column (I)
Column (J) Lines 2, 18, and 34: RER2 deferral balance April 2022 column on pages 5 through 7 respectively, line 24

RIDER RER REVENUES

Line	Company (A)	Year (B)	Month (C)	kWh[1] (D)	RER2 Rate (E)		RER2 Revenue (F)
1	CEI	2022	May	365,392,253	0.001044	$	381,470
2	CEI	2022	June	443,737,491	0.001044	$	463,262

Line	Company (A)	Year (B)	Month (C)	kWh[1] (D)	RER2 Rate (E)		RER2 Revenue (F)
3	OE	2022	May	621,795,253	0.003125	$	1,943,110
4	OE	2022	June	740,913,793	0.003125	$	2,315,356

Line	Company (A)	Year (B)	Month (C)	kWh[1] (D)	RER2 Rate (E)		RER2 Revenue (F)
5	TE	2022	May	165,804,821	0.001266	$	209,909
6	TE	2022	June	207,723,483	0.001266	$	262,978

NOTES:
1-The kWh values for May and June 2022 represent the forecast as of May 2022.
Column (D): Forecasted kWh sales from page 4, lines 1-2
Column (E): RER2 rate effective May 2022 ($/kWh)
Column (F): Calculation: Column (D) x Column (E)

21-1132-EL-RDR
TOTAL RESIDENTIAL CREDIT SUMMARY-BY MONTH

Line	Company	Year	Month	RGC Additional Provision[1] (A)	Successor RDC[2] (B)	Total RGC[3] (C)=(A)+(B)
1		2022	5	(294,812)	(331,389)	$ (626,201)
2		2022	9	(130,772)	(73,944)	$ (204,716)
3		2022	10	(236,732)	(156,724)	$ (393,456)
4		2022	11	(349,488)	(125,976)	$ (475,464)
5		2022	12	(586,920)	(309,059)	$ (895,979)
6	CEI	2023	1	(802,658)	(674,610)	$ (1,477,268)
7		2023	2	(738,936)	(707,603)	$ (1,446,539)
8		2023	3	(604,420)	(608,322)	$ (1,212,742)
9		2023	4	(470,843)	(483,361)	$ (954,204)
10		2023	5	(287,331)	(346,887)	$ (634,218)
11			Total	$ (3,840,596)	$ (3,255,819)	$ (7,096,415)
12		2022	5	(1,415,282)	(1,559,813)	$ (2,975,095)
13		2022	9	(806,168)	(276,792)	$ (1,082,960)
14		2022	10	(1,434,130)	(853,322)	$ (2,287,451)
15		2022	11	(1,536,688)	(663,092)	$ (2,199,780)
16		2022	12	(2,331,686)	(1,407,556)	$ (3,739,242)
17	OE	2023	1	(3,016,765)	(2,902,364)	$ (5,919,130)
18		2023	2	(2,715,576)	(2,900,255)	$ (5,615,830)
19		2023	3	(2,336,037)	(2,541,994)	$ (4,878,031)
20		2023	4	(1,947,900)	(2,058,528)	$ (4,006,429)
21		2023	5	(1,396,830)	(1,622,540)	$ (3,019,370)
22			Total	$ (15,281,482)	$ (14,096,330)	$ (29,377,812)
23		2022	5	(141,494)	(237,446)	$ (378,939)
24		2022	9	(66,769)	(53,500)	$ (120,268)
25		2022	10	(114,545)	(107,692)	$ (222,237)
26		2022	11	(160,415)	(78,398)	$ (238,813)
27		2022	12	(261,012)	(206,247)	$ (467,259)
28	TE	2023	1	(345,944)	(492,987)	$ (838,931)
29		2023	2	(300,470)	(488,176)	$ (788,646)
30		2023	3	(254,378)	(431,131)	$ (685,510)
31		2023	4	(197,691)	(347,973)	$ (545,664)
32		2023	5	(136,229)	(246,707)	$ (382,935)
33			Total	$ (1,656,139)	$ (2,291,619)	$ (3,947,758)
34		2022	5	$ (1,851,588)	$ (2,128,648)	$ (3,980,235)
35		2022	9	$ (1,003,709)	$ (404,236)	$ (1,407,945)
36		2022	10	$ (1,785,407)	$ (1,117,738)	$ (2,903,144)
37		2022	11	$ (2,046,592)	$ (867,466)	$ (2,914,058)
38		2022	12	$ (3,179,618)	$ (1,922,862)	$ (5,102,480)
39	OHIO	2023	1	$ (4,165,368)	$ (4,069,962)	$ (8,235,330)
40		2023	2	$ (3,754,982)	$ (4,096,034)	$ (7,851,015)
41		2023	3	$ (3,194,835)	$ (3,581,448)	$ (6,776,283)
42		2023	4	$ (2,616,434)	$ (2,889,863)	$ (5,506,296)
43		2023	5	$ (1,820,390)	$ (2,216,134)	$ (4,036,523)
44			Total	$ (20,778,217)	$ (19,643,768)	$ (40,421,985)
45	TOTAL ($Millions)			**$ (20.8)**	**$ (19.6)**	**$ (40.4)**

NOTES:

* Please note that no credits are provided in the summer months of June, July, and August. Please also note that the RGC credit has expired.

[1] Currently effective Rider RGC Additional Provision retail rate applied to the applicable kWh sales based on the forecast as of May 2022.

[2] Currently effective Rider RDC retail rate applied to the applicable kWh sales based on the forecast as of May 2022.

[3] Total RGC amount includes the Rider RGC Additional Provision credit, and the successor RDC equivalent credit since the Companies are authorized to defer purchased power equivalent to the credits provided in case 10-176-EL-ATA.

21-1132-EL-RDR

FORECASTED KWH SALES

			Residential		
Line	Year	Month	CE	OE	TE
1	2022	5	365,392,253	621,795,253	165,804,821
2	2022	6	443,737,491	740,913,793	207,723,483
3	2022	7	562,650,792	891,034,740	267,636,288
4	2022	8	536,332,929	839,994,069	243,304,858
5	2022	9	387,897,446	650,944,283	178,253,235
6	2022	10	360,325,197	612,010,883	163,298,055
1	2022	11	418,169,555	723,014,102	191,236,584
2	2022	12	525,967,907	939,292,948	252,536,059
3	2023	1	538,630,728	946,506,243	265,165,884
4	2023	2	458,027,809	830,957,941	220,778,027
5	2023	3	443,739,747	769,317,053	191,876,343
6	2023	4	364,996,731	634,016,855	168,553,575
7	2023	5	359,308,005	615,813,162	165,226,875
8	2023	6	436,103,794	733,614,865	207,255,918

NOTES:
*kWh sales from the forecast as of May 2022.

RIDER RER REVENUES

		1	2	3	4	5	6	7	8	9	10	11	12	
		THE CLEVELAND ELECTRIC ILLUMINATING COMPANY												
		2021												
Line No.	**Description**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
1	Beginning Balance - Regulatory Asset/(Liability) 182560	$ (2,593,622.96)	$ (1,860,867.77)	$ (720,147.74)	$ 181,587.73	$ 716,502.53	$ 719,625.02	$ 722,764.53	$ 725,921.15	$ 729,094.97	$ 732,286.09	$ 735,494.60	$ 738,720.59	
	Revenues													
2	Rider RER Revenues - Begins 09/01/2011 - RER1 went to 0 on June 21, 2013	$ 602,256.42	$ 487,931.77	$ 457,940.29	$ 396,346.97	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,944,475.45
3	Prior Period RER Revenue Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	$ -
4	Total Adjusted RER Revenues	$ 602,256.42	$ 487,931.77	$ 457,940.29	$ 396,346.97	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,944,475.45
	Revenue Discounts:													
5	Rider RGC Incremental P Power (Revenue Discounts)	$ (852,884.69)	$ (1,005,713.00)	$ (828,383.17)	$ (563,666.84)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3,250,647.70)
6	Rider RDC Incremental P Power (Revenue Discounts)	(496,174.11)	(632,944.84)	(535,110.62)	(366,542.32)	-	-	-	-	-	-	-	-	(2,030,771.89)
7	Prior Period P Power (Revenue Discounts) Adj - Rider RGC	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Prior Period P Power (Revenue Discounts) Adj - Rider RDC	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Total Adj Incremental P Power (Revenue Discounts)	$ (1,349,058.80)	$ (1,638,657.84)	$ (1,363,493.79)	$ (930,209.16)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (5,281,419.59)
10	Total Net Rider RGC/RER (Revenues & Discounts)	$ 746,802.38	$ 1,150,726.07	$ 905,553.50	$ 533,862.19	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 3,336,944.14
11	Monthly CAT Amount	1,941.69	2,991.89	2,354.44	1,388.04	-	-	-	-	-	-	-	-	$ 8,676.06
12	Total Monthly Net Rider RGC/RER (Revenues & Discounts) Excluding CAT Tax - Principal	$ 744,860.69	$ 1,147,734.18	$ 903,199.06	$ 532,474.15	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 3,328,268.08
	Costs Input													
13	Mailing Costs - Informing customers of discount revisions	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14	Prior Period Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	$ -
15	Total Mailing Costs After Adjustment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
16	Monthly Principal Over/(Under)	$ 744,860.69	$ 1,147,734.18	$ 903,199.06	$ 532,474.15	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 3,328,268.08
	Calculate Interest													
17	Bal. Subject to Interest before Prior Period Adj. after Securitization	$ (2,221,192.62)	$ (1,287,000.68)	$ (268,548.21)	$ 447,824.81	$ 716,502.53	$ 719,625.02	$ 722,764.53	$ 725,921.15	$ 729,094.97	$ 732,286.09	$ 735,494.60	$ 738,720.59	$ 2,491,492.78
18	Monthly Interest Over/(Under)	$ (12,105.50)	$ (7,014.15)	$ (1,463.59)	$ 2,440.65	$ 3,122.49	$ 3,139.51	$ 3,156.62	$ 3,173.82	$ 3,191.12	$ 3,208.51	$ 3,225.99	$ 3,243.58	$ 7,319.05
19	Prior Period Interest Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	$ -
20	Monthly Interest After Adjustment	$ (12,105.50)	$ (7,014.15)	$ (1,463.59)	$ 2,440.65	$ 3,122.49	$ 3,139.51	$ 3,156.62	$ 3,173.82	$ 3,191.12	$ 3,208.51	$ 3,225.99	$ 3,243.58	$ 7,319.05
21	Monthly Deferral Over/(Under)	$ (732,755.19)	$ (1,140,720.03)	$ (901,735.47)	$ (534,914.80)	$ (3,122.49)	$ (3,139.51)	$ (3,156.62)	$ (3,173.82)	$ (3,191.12)	$ (3,208.51)	$ (3,225.99)	$ (3,243.58)	$ (3,335,587.13)
22	Cumulative Rider RGC Principal Balance	$ (7,407,665.92)	$ (6,259,931.74)	$ (5,356,732.68)	$ (4,824,258.53)	$ (5,054,605.04)	$ (5,054,605.04)	$ (5,054,605.04)	$ (5,054,605.04)	$ (5,054,605.04)	$ (5,054,605.04)	$ (5,054,605.04)	$ (5,054,605.04)	
23	Cumulative Rider RGC Interest Balance	5,546,798.15	5,539,784.00	5,538,320.41	5,540,761.06	5,630,661.06	5,633,800.57	5,636,957.19	5,640,131.01	5,643,322.13	5,646,530.64	5,649,756.63	5,653,000.21	
24	Ending Balance - Regulatory Asset/(Liability) 182560	$ (1,860,867.77)	$ (720,147.74)	$ 181,587.73	$ 716,502.53	$ 719,625.02	$ 722,764.53	$ 725,921.15	$ 729,094.97	$ 732,286.09	$ 735,494.60	$ 738,720.59	$ 741,964.17	
	Journal Entry													
A	Monthly Principal 407930	$ (744,860.69)	$ (1,147,734.18)	$ (903,199.06)	$ (532,474.15)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3,328,268.08)
B	Monthly Interest 407931	12,105.50	7,014.15	1,463.59	(2,440.65)	(3,122.49)	(3,139.51)	(3,156.62)	(3,173.82)	(3,191.12)	(3,208.51)	(3,225.99)	(3,243.58)	(7,319.05)
C	Monthly Deferral (Over)/Under 182560	$ 732,755.19	$ 1,140,720.03	$ 901,735.47	$ 534,914.80	$ 3,122.49	$ 3,139.51	$ 3,156.62	$ 3,173.82	$ 3,191.12	$ 3,208.51	$ 3,225.99	$ 3,243.58	$ 3,335,587.13

RIDER RER REVENUES

		1	2	3	4	5	6	7	8	9	10	11	12	
		OHIO EDISON COMPANY												
		2021												
Line No.	Description	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
1	Beginning Balance - Regulatory Asset/(Liability) 182560	$ (7,299,338.14)	$ (5,139,160.59)	$ (1,629,697.17)	$ 979,208.60	$ 2,733,452.18	$ 2,743,277.88	$ 2,753,157.13	$ 2,763,090.22	$ 2,773,077.45	$ 2,783,119.11	$ 2,793,215.49	$ 2,803,366.90	
	Revenues													
2	Rider RER Revenues - Begins 09/01/2011 - RER1 went ot 0 on June 21, 2013	$ 3,166,408.16	$ 2,568,773.15	$ 2,358,560.94	$ 2,074,914.07	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 10,168,656.32
3	Prior Period RER Revenue Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	$ -
4	Total Adjusted RER Revenues	$ 3,166,408.16	$ 2,568,773.15	$ 2,358,560.94	$ 2,074,914.07	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 10,168,656.32
	Revenue Discounts:													
5	Rider RGC Incremental P Power (Revenue Discounts)	$ (3,243,788.17)	$ (3,570,198.17)	$ (2,881,999.72)	$ (2,241,015.94)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (11,937,002.00)
6	Rider RDC Incremental P Power (Revenue Discounts)	(2,122,319.56)	(2,535,629.75)	(2,094,040.20)	(1,582,598.82)	-	-	-	-	-	-	-	-	(8,334,588.33)
7	Prior Period P Power (Revenue Discounts) Adj - Rider RGC	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Prior Period P Power (Revenue Discounts) Adj - Rider RDC	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Total Adj Incremental P Power (Revenue Discounts)	$ (5,366,107.73)	$ (6,105,827.92)	$ (4,976,039.92)	$ (3,823,614.76)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (20,271,590.33)
10	Total Net Rider RGC/RER (Revenues & Discounts)	$ 2,199,699.57	$ 3,537,054.77	$ 2,617,478.98	$ 1,748,700.69	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 10,102,934.01
11	Monthly CAT Amount	5,719.22	9,196.34	6,805.45	4,546.62	-	-	-	-	-	-	-	-	$ 26,267.63
12	Total Monthly Net Rider RGC/RER (Revenues & Discounts) Excluding CAT Tax - Principal	$ 2,193,980.35	$ 3,527,858.43	$ 2,610,673.53	$ 1,744,154.07	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 10,076,666.38
	Costs Input													
13	Mailing Costs - Informing customers of discount revisions	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14	Prior Period Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	$ -
15	Total Mailing Costs After Adjustment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
16	Monthly Principal Over/(Under)	$ 2,193,980.35	$ 3,527,858.43	$ 2,610,673.53	$ 1,744,154.07	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 10,076,666.38
	Calculate Interest													
17	Bal. Subject to Interest before Prior Period Adj. after Securitization	$ (6,202,347.97)	$ (3,375,231.38)	$ (324,360.41)	$ 1,851,285.64	$ 2,733,452.18	$ 2,743,277.88	$ 2,753,157.13	$ 2,763,090.22	$ 2,773,077.45	$ 2,783,119.11	$ 2,793,215.49	$ 2,803,366.90	$ 14,095,102.24
18	Monthly Interest Over/(Under)	$ (33,802.80)	$ (18,395.01)	$ (1,767.76)	$ 10,089.51	$ 9,825.70	$ 9,879.25	$ 9,933.09	$ 9,987.23	$ 10,041.66	$ 10,096.38	$ 10,151.41	$ 10,206.74	$ 36,245.40
19	Prior Period Interest Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	$ -
20	Monthly Interest After Adjustment	$ (33,802.80)	$ (18,395.01)	$ (1,767.76)	$ 10,089.51	$ 9,825.70	$ 9,879.25	$ 9,933.09	$ 9,987.23	$ 10,041.66	$ 10,096.38	$ 10,151.41	$ 10,206.74	$ 36,245.40
21	Monthly Deferral Over/(Under)	$ (2,160,177.55)	$ (3,509,463.42)	$ (2,608,905.77)	$ (1,754,243.58)	$ (9,825.70)	$ (9,879.25)	$ (9,933.09)	$ (9,987.23)	$ (10,041.66)	$ (10,096.38)	$ (10,151.41)	$ (10,206.74)	$ (10,112,911.78)
22	Cumulative Rider RGC Principal Balance	$ (15,533,350.80)	$ (12,005,492.37)	$ (9,394,818.84)	$ (7,650,664.77)	$ (8,820,862.20)	$ (8,820,862.20)	$ (8,820,862.20)	$ (8,820,862.20)	$ (8,820,862.20)	$ (8,820,862.20)	$ (8,820,862.20)	$ (8,820,862.20)	
23	Cumulative Rider RGC Interest Balance	10,394,190.21	10,375,795.20	10,374,027.44	10,384,116.95	10,633,568.64	10,643,447.89	10,653,380.98	10,663,368.21	10,673,409.87	10,683,506.25	10,693,657.66	10,703,864.40	
24	Ending Balance - Regulatory Asset/(Liability) 182560	$ (5,139,160.59)	$ (1,629,697.17)	$ 979,208.60	$ 2,733,452.18	$ 2,743,277.88	$ 2,753,157.13	$ 2,763,090.22	$ 2,773,077.45	$ 2,783,119.11	$ 2,793,215.49	$ 2,803,366.90	$ 2,813,573.64	
	Journal Entry													
A	Monthly Principal 407930	$ (2,193,980.35)	$ (3,527,858.43)	$ (2,610,673.53)	$ (1,744,154.07)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (10,076,666.38)
B	Monthly Interest 407931	33,802.80	18,395.01	1,767.76	(10,089.51)	(9,825.70)	(9,879.25)	(9,933.09)	(9,987.23)	(10,041.66)	(10,096.38)	(10,151.41)	(10,206.74)	(36,245.40)
C	Monthly Deferral (Over)/Under 182560	$ 2,160,177.55	$ 3,509,463.42	$ 2,608,905.77	$ 1,754,243.58	$ 9,825.70	$ 9,879.25	$ 9,933.09	$ 9,987.23	$ 10,041.66	$ 10,096.38	$ 10,151.41	$ 10,206.74	$ 10,112,911.78

RIDER RER REVENUES

		1	2	3	4	5	6	7	8	9	10	11	12	
		TOLEDO EDISON COMPANY												
Line No.		2021												
	Description	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
1	Beginning Balance - Regulatory Asset/(Liability) 182560	$ (1,466,786.98)	$ (1,016,572.07)	$ (335,791.61)	$ 151,745.22	$ 457,070.19	$ 458,787.20	$ 460,513.56	$ 462,249.33	$ 463,994.56	$ 465,749.30	$ 467,513.61	$ 469,287.53	
	Revenues													
2	Rider RER Revenues - Begins 09/01/2011 - RER1 went ot 0 on June 21, 2013	$ 348,526.17	$ 268,837.10	$ 255,608.27	$ 234,189.57	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,107,161.11
3	Prior Period RER Revenue Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	$ -
4	Total Adjusted RER Revenues	$ 348,526.17	$ 268,837.10	$ 255,608.27	$ 234,189.57	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,107,161.11
	Revenue Discounts:													
5	Rider RGC Incremental P Power (Revenue Discounts)	$ (424,401.71)	$ (464,585.67)	$ (358,515.31)	$ (261,842.41)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,509,345.10)
6	Rider RDC Incremental P Power (Revenue Discounts)	(382,279.33)	(490,491.29)	(386,402.15)	(276,809.22)	-	-	-	-	-	-	-	-	(1,535,981.99)
7	Prior Period P Power (Revenue Discounts) Adj - Rider RGC	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Prior Period P Power (Revenue Discounts) Adj - Rider RDC	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Total Adj Incremental P Power (Revenue Discounts)	$ (806,681.04)	$ (955,076.96)	$ (744,917.46)	$ (538,651.63)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (3,045,327.09)
10	Total Net Rider RGC/RER (Revenues & Discounts)	$ 458,154.87	$ 686,239.86	$ 489,309.19	$ 304,462.06	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,938,165.98
11	Monthly CAT Amount	1,191.20	1,784.22	1,272.20	791.60	-	-	-	-	-	-	-	-	$ 5,039.22
12	Total Monthly Net Rider RGC/RER (Revenues & Discounts) Excluding CAT Tax - Principal	$ 456,963.67	$ 684,455.64	$ 488,036.99	$ 303,670.46	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,933,126.76
	Costs Input													
13	Mailing Costs - Informing customers of discount revisions	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14	Prior Period Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	$ -
15	Total Mailing Costs After Adjustment	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
16	Monthly Principal Over/(Under)	$ 456,963.67	$ 684,455.64	$ 488,036.99	$ 303,670.46	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,933,126.76
	Calculate Interest													
17	Bal. Subject to Interest before Prior Period Adj. after Securitization	$ (1,238,305.15)	$ (674,344.25)	$ (91,773.12)	$ 303,580.45	$ 457,070.19	$ 458,787.20	$ 460,513.56	$ 462,249.33	$ 463,994.56	$ 465,749.30	$ 467,513.61	$ 469,287.53	$ 2,004,323.21
18	Monthly Interest Over/(Under)	$ (6,748.76)	$ (3,675.18)	$ (500.16)	$ 1,654.51	$ 1,717.01	$ 1,726.36	$ 1,735.77	$ 1,745.23	$ 1,754.74	$ 1,764.31	$ 1,773.92	$ 1,783.59	$ 4,731.34
19	Prior Period Interest Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	$ -
20	Monthly Interest After Adjustment	$ (6,748.76)	$ (3,675.18)	$ (500.16)	$ 1,654.51	$ 1,717.01	$ 1,726.36	$ 1,735.77	$ 1,745.23	$ 1,754.74	$ 1,764.31	$ 1,773.92	$ 1,783.59	$ 4,731.34
21	Monthly Deferral Over/(Under)	$ (450,214.91)	$ (680,780.46)	$ (487,536.83)	$ (305,324.97)	$ (1,717.01)	$ (1,726.36)	$ (1,735.77)	$ (1,745.23)	$ (1,754.74)	$ (1,764.31)	$ (1,773.92)	$ (1,783.59)	$ (1,937,858.10)
22	Cumulative Rider RGC Principal Balance	$ (1,449,721.45)	$ (765,265.81)	$ (277,228.82)	$ 26,441.64	$ (161,367.11)	$ (161,367.11)	$ (161,367.11)	$ (161,367.11)	$ (161,367.11)	$ (161,367.11)	$ (161,367.11)	$ (161,367.11)	
23	Cumulative Rider RGC Interest Balance	433,149.38	429,474.20	428,974.04	430,628.55	478,131.12	479,857.48	481,593.25	483,338.48	485,093.22	486,857.53	488,631.45	490,415.04	
24	Ending Balance - Regulatory Asset/(Liability) 182560	$ (1,016,572.07)	$ (335,791.61)	$ 151,745.22	$ 457,070.19	$ 458,787.20	$ 460,513.56	$ 462,249.33	$ 463,994.56	$ 465,749.30	$ 467,513.61	$ 469,287.53	$ 471,071.12	
	Journal Entry													
A	Monthly Principal 407930	$ (456,963.67)	$ (684,455.64)	$ (488,036.99)	$ (303,670.46)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (1,933,126.76)
B	Monthly Interest 407931	6,748.76	3,675.18	500.16	(1,654.51)	(1,717.01)	(1,726.36)	(1,735.77)	(1,745.23)	(1,754.74)	(1,764.31)	(1,773.92)	(1,783.59)	(4,731.34)
C	Monthly Deferral (Over)/Under 182560	$ 450,214.91	$ 680,780.46	$ 487,536.83	$ 305,324.97	$ 1,717.01	$ 1,726.36	$ 1,735.77	$ 1,745.23	$ 1,754.74	$ 1,764.31	$ 1,773.92	$ 1,783.59	$ 1,937,858.10