

June 1, 2022

Ms. Tanowa Troupe
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

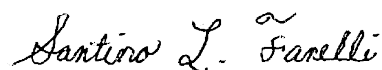
SUBJECT: Case No. 21-1135-EL-RDR
89-6008-EL-TRF

Dear Ms. Troupe:

In response to and in compliance with the Commission Finding and Order in Case No. 19-2121-EL-ATA dated December 18, 2019, please file the attached tariff Rider LGR and its associated pages on behalf of The Toledo Edison Company.

Please file one copy of the tariff in Case Nos. 21-1135-EL-RDR and 89-6008-EL-TRF. Thank you.

Sincerely,

A handwritten signature in cursive script that reads "Santino L. Fanelli".

Santino L. Fanelli
Director, Rates & Regulatory Affairs

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012, July 17, 2019 in
Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO, and 18-1656-EL-ATA et al., and March 31, 2016 and August 22,
2019 in Case No. 14-1297-EL-SSO, respectively, before

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RIDER LGR
Legacy Generation Resource Rider

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. The Legacy Generation Resource Rider ("LGR") charges or credits will apply effective for service rendered beginning July 1, 2022. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

For Rate RS, the Rider LGR charges or credits will be a single monthly flat rate per month. For all other rate schedules listed below, the Rider LGR charges or credits will be a single cents per kWh rate for usage up to 833,000 kWh per month per customer billing account.

	<u>Part A</u>	<u>Part B</u>	<u>Part A & B</u>
RS	(\$0.11)	(\$0.09)	(\$0.20)
GS	(0.0166¢)	0.0202¢	0.0036¢
GP	(0.0166¢)	0.0202¢	0.0036¢
GSU	(0.0166¢)	0.0202¢	0.0036¢
GT	(0.0166¢)	0.0202¢	0.0036¢
STL	(0.0166¢)	0.0202¢	0.0036¢
TRF	(0.0166¢)	0.0202¢	0.0036¢
POL	(0.0166¢)	0.0202¢	0.0036¢

PROVISIONS:

1. Rider LGR is implemented pursuant to Section 4928.148 of the Revised Code.
2. The Part A rate will be designed to collect the forecasted net costs related to the legacy generation resources and the over/under recovered amount from the period.
3. The Part B rate will reconcile the over/under amounts associated with the forecasted billing determinants versus the actual billing determinants.

RIDER UPDATES:

The charges or credits contained in this Rider shall be updated and reconciled on a semi-annual basis. No later than December 1st and June 1st each year, the Company will file with the PUCO a request for approval of the Rider charges or credits which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the commission.

PART A Rates

Inputs:

Rate Period:

Jul 1, 2022 - Dec 31, 2022

Projected KWHS (6 months)				
	Res	C&I < 833,000	C&I >833,000	Total
FE	8,743,899,930	11,543,756,924	6,637,376,415	26,925,033,269
Duke	3,663,878,070	4,241,149,679	1,962,791,051	9,867,818,800
DPL	2,713,590,368	2,934,063,368	1,463,092,881	7,110,746,617
AEP	7,390,020,119	6,806,986,604	5,569,958,827	19,766,965,550
Total	22,511,388,487	25,525,956,575	15,633,219,174	63,670,564,236
Percent of Total	35.4%	64.6%		100.0%

Projected Customer Bills for Period (6 Months)				
	Res			
FE	11,342,973			
Duke	3,923,980			
DPL	2,852,238			
AEP	7,889,895			
Total	26,009,086			

5 CP MW (Summer 2021)				
	Res	C&I		Total
FE	4,260.014	5,318.958		9,578.972
Duke	1,760.306	1,912.519		3,672.825
DPL	1,069.742	1,435.033		2,504.775
AEP	3,554.790	4,228.680		7,783.470
Total	10,644.852	12,895.191		23,540.042
Percent of Total	45.2%	54.8%		100.0%

Projected OVEC NET COSTS (6 Months)	
FE	N/A
Duke	2,500,000
DPL	4,491,520
AEP	7,723,892
Total	\$ 14,715,412
Diff between the Projected and Actual Net cost for Prior Period	
FE	N/A
Duke	\$ (6,768,506)
DPL	\$ (3,477,994)
AEP	\$ (11,527,666)
Total	\$ (21,774,166)
Total Net Costs/Credit to Allocate	
FE	N/A
Duke	\$ (4,268,506)
DPL	\$ 1,013,526
AEP	\$ (3,803,774)
Total	\$ (7,058,754)

Outputs:

Residential Charge

\$ (0.11) per month charge

* Includes CAT

C&I Charge

\$ (0.000166) per kwh for first 833,000 kwhs per customer per month

* Includes CAT

**Capped at :
0.0018007**

Remittance Percentages

	Cost (plus CAT)	Collect from Rider	Due From FE	% to remit
Duke	\$ (4,279,633)	\$ (1,132,303)	\$ (3,147,330)	99.77%
DPL	\$ 1,016,168	\$ (798,421)	\$ 1,814,589	-57.52%
AEP	\$ (3,813,690)	\$ (1,991,850)	\$ (1,821,840)	57.75%
Total	\$ (7,077,154)	\$ (3,922,573)	\$ (3,154,581)	100.00%

FirstEnergy PART B Rates

Inputs:

Rate Period

July 1, 2022 - Dec 31, 2022

Projected KWHS (6 months)				
	Res	C&I < 833,000	C&I >833,000	Total
FE	8,743,899,930	11,543,756,924	6,637,376,415	26,925,033,269
Total	8,743,899,930	11,543,756,924	6,637,376,415	26,925,033,269
Percent of	33.3%	66.7%		100.0%

FE Total Net Costs/Credit to Allocate	
Res	\$ (1,045,930)
C&I	\$ 2,330,657
Total	\$ 1,284,727

Projected Customer Bills for Period (6 Months)				
	Res			
FE	11,342,973			
Total	11,342,973			

5 CP MW (Summer 2021)				
	Res	C&I		Total
FE	4,260.014	5,318.958		9,578.972
Total	4,260.014	5,318.958		9,578.972
Percent of	45.1%	54.9%		100.0%

Outputs:

FE Part B Residential Charge

\$ (0.09) per month charge

* Includes CAT

FE Part B C&I Charge

\$ 0.000202 per kwh for first 833,000 kwhs per customer per month

* Includes CAT

Toledo Edison Company

Typical Bills - Comparison
June 2022 vs. July 2022 with updated LGR

Line No.	Bill Data					
	Level of Demand	Level of Usage	Current Bill	Proposed Bill	Dollar Change	Percent Change
	(kW)	(kWH)	(\$)	(\$)	(\$)	(%)
	(A)	(B)	(C)	(D)	(E)	(E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 38.96	\$ 38.25	\$ (0.71)	-1.8%
2	0	500	\$ 72.81	\$ 72.10	\$ (0.71)	-1.0%
3	0	750	\$ 106.66	\$ 105.95	\$ (0.71)	-0.7%
4	0	1,000	\$ 140.51	\$ 139.80	\$ (0.71)	-0.5%
5	0	1,250	\$ 174.36	\$ 173.65	\$ (0.71)	-0.4%
6	0	1,500	\$ 208.22	\$ 207.51	\$ (0.71)	-0.3%
7	0	2,000	\$ 275.92	\$ 275.21	\$ (0.71)	-0.3%
8	0	2,500	\$ 343.39	\$ 342.68	\$ (0.71)	-0.2%
9	0	3,000	\$ 410.87	\$ 410.16	\$ (0.71)	-0.2%
10	0	3,500	\$ 478.34	\$ 477.63	\$ (0.71)	-0.1%
11	0	4,000	\$ 545.81	\$ 545.10	\$ (0.71)	-0.1%
12	0	4,500	\$ 613.28	\$ 612.57	\$ (0.71)	-0.1%
13	0	5,000	\$ 680.76	\$ 680.05	\$ (0.71)	-0.1%
14	0	5,500	\$ 748.23	\$ 747.52	\$ (0.71)	-0.1%
15	0	6,000	\$ 815.70	\$ 814.99	\$ (0.71)	-0.1%
16	0	6,500	\$ 883.18	\$ 882.47	\$ (0.71)	-0.1%
17	0	7,000	\$ 950.65	\$ 949.94	\$ (0.71)	-0.1%
18	0	7,500	\$ 1,018.12	\$ 1,017.41	\$ (0.71)	-0.1%
19	0	8,000	\$ 1,085.60	\$ 1,084.89	\$ (0.71)	-0.1%
20	0	8,500	\$ 1,153.07	\$ 1,152.36	\$ (0.71)	-0.1%
21	0	9,000	\$ 1,220.54	\$ 1,219.83	\$ (0.71)	-0.1%
22	0	9,500	\$ 1,288.02	\$ 1,287.31	\$ (0.71)	-0.1%
23	0	10,000	\$ 1,355.49	\$ 1,354.78	\$ (0.71)	-0.1%
24	0	10,500	\$ 1,422.96	\$ 1,422.25	\$ (0.71)	0.0%
25	0	11,000	\$ 1,490.44	\$ 1,489.73	\$ (0.71)	0.0%

Toledo Edison Company

Typical Bills - Comparison
June 2022 vs. July 2022 with updated LGR

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Change (D)-(C) (E)	Percent Change (E)/(C) (F)
General Service Secondary (Rate GS)						
1	5	0	\$ 64.68	\$ 64.68	\$ -	0.0%
2	10	500	\$ 175.92	\$ 175.41	\$ (0.51)	-0.3%
3	10	1,000	\$ 211.50	\$ 210.49	\$ (1.01)	-0.5%
4	10	2,000	\$ 282.69	\$ 280.67	\$ (2.02)	-0.7%
5	10	3,000	\$ 353.41	\$ 350.38	\$ (3.03)	-0.9%
6	10	4,000	\$ 424.13	\$ 420.08	\$ (4.04)	-1.0%
7	10	5,000	\$ 494.87	\$ 489.82	\$ (5.06)	-1.0%
8	10	6,000	\$ 565.58	\$ 559.51	\$ (6.07)	-1.1%
9	1,000	50,000	\$ 18,634.98	\$ 18,584.43	\$ (50.55)	-0.3%
10	1,000	100,000	\$ 22,143.09	\$ 22,041.99	\$ (101.10)	-0.5%
11	1,000	200,000	\$ 29,159.30	\$ 28,957.10	\$ (202.20)	-0.7%
12	1,000	300,000	\$ 36,175.52	\$ 35,872.22	\$ (303.30)	-0.8%
13	1,000	400,000	\$ 43,191.73	\$ 42,787.33	\$ (404.40)	-0.9%
14	1,000	500,000	\$ 50,207.94	\$ 49,702.44	\$ (505.50)	-1.0%
15	1,000	600,000	\$ 57,224.16	\$ 56,617.56	\$ (606.60)	-1.1%

Toledo Edison Company

Typical Bills - Comparison
June 2022 vs. July 2022 with updated LGR

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Change (D)-(C) (E)	Percent Change (E)/(C) (F)
General Service Primary (Rate GP)						
1	30	0	\$ 481.35	\$ 481.35	\$ -	0.0%
2	500	25,000	\$ 5,801.07	\$ 5,775.79	\$ (25.28)	-0.4%
3	500	50,000	\$ 7,601.22	\$ 7,550.67	\$ (50.55)	-0.7%
4	500	100,000	\$ 11,201.56	\$ 11,100.46	\$ (101.10)	-0.9%
5	500	150,000	\$ 14,801.90	\$ 14,650.25	\$ (151.65)	-1.0%
6	500	200,000	\$ 18,402.23	\$ 18,200.03	\$ (202.20)	-1.1%
7	500	250,000	\$ 22,002.56	\$ 21,749.81	\$ (252.75)	-1.1%
8	500	300,000	\$ 25,602.91	\$ 25,299.61	\$ (303.30)	-1.2%
9	5,000	250,000	\$ 55,610.81	\$ 55,358.06	\$ (252.75)	-0.5%
10	5,000	500,000	\$ 73,612.50	\$ 73,107.00	\$ (505.50)	-0.7%
11	5,000	1,000,000	\$ 109,135.56	\$ 108,293.40	\$ (842.16)	-0.8%
12	5,000	1,500,000	\$ 143,700.92	\$ 142,858.76	\$ (842.16)	-0.6%
13	5,000	2,000,000	\$ 178,266.28	\$ 177,424.11	\$ (842.16)	-0.5%
14	5,000	2,500,000	\$ 212,831.63	\$ 211,989.47	\$ (842.16)	-0.4%
15	5,000	3,000,000	\$ 247,397.00	\$ 246,554.84	\$ (842.16)	-0.3%

Toledo Edison Company

Typical Bills - Comparison
June 2022 vs. July 2022 with updated LGR

Bill Data						
Line No.	Level of Demand (kVa) (A)	Level of Usage (kWh) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Change (D)-(C) (E)	Percent Change (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	30	0	\$ 526.85	\$ 526.85	\$ -	0.0%
2	1,000	50,000	\$ 9,664.75	\$ 9,614.20	\$ (50.55)	-0.5%
3	1,000	100,000	\$ 12,864.95	\$ 12,763.85	\$ (101.10)	-0.8%
4	1,000	200,000	\$ 19,265.35	\$ 19,063.15	\$ (202.20)	-1.0%
5	1,000	300,000	\$ 25,665.76	\$ 25,362.46	\$ (303.30)	-1.2%
6	1,000	400,000	\$ 32,066.17	\$ 31,661.77	\$ (404.40)	-1.3%
7	1,000	500,000	\$ 38,466.57	\$ 37,961.07	\$ (505.50)	-1.3%
8	1,000	600,000	\$ 44,866.98	\$ 44,260.38	\$ (606.60)	-1.4%
9	10,000	500,000	\$ 93,471.87	\$ 92,966.37	\$ (505.50)	-0.5%
10	10,000	1,000,000	\$ 124,993.61	\$ 124,151.45	\$ (842.16)	-0.7%
11	10,000	2,000,000	\$ 186,121.67	\$ 185,279.50	\$ (842.16)	-0.5%
12	10,000	3,000,000	\$ 247,249.72	\$ 246,407.56	\$ (842.16)	-0.3%
13	10,000	4,000,000	\$ 308,377.78	\$ 307,535.62	\$ (842.16)	-0.3%
14	10,000	5,000,000	\$ 369,505.84	\$ 368,663.67	\$ (842.16)	-0.2%
15	10,000	6,000,000	\$ 430,633.89	\$ 429,791.73	\$ (842.16)	-0.2%

Toledo Edison Company

Typical Bills - Comparison
June 2022 vs. July 2022 with updated LGR

Bill Data						
Line No.	Level of Demand (kVa) (A)	Level of Usage (kWh) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Change (D)-(C) (E)	Percent Change (E)/(C) (F)
General Service Transmission (Rate GT)						
1	100	0	\$ 918.95	\$ 918.95	\$ -	0.0%
2	2,000	100,000	\$ 18,690.66	\$ 18,589.56	\$ (101.10)	-0.5%
3	2,000	200,000	\$ 25,072.98	\$ 24,870.78	\$ (202.20)	-0.8%
4	2,000	400,000	\$ 37,837.61	\$ 37,433.21	\$ (404.40)	-1.1%
5	2,000	600,000	\$ 50,602.24	\$ 49,995.64	\$ (606.60)	-1.2%
6	2,000	800,000	\$ 63,366.87	\$ 62,558.07	\$ (808.80)	-1.3%
7	2,000	1,000,000	\$ 75,651.21	\$ 74,809.05	\$ (842.16)	-1.1%
8	2,000	1,200,000	\$ 87,840.65	\$ 86,998.48	\$ (842.16)	-1.0%
9	20,000	1,000,000	\$ 183,462.21	\$ 182,620.05	\$ (842.16)	-0.5%
10	20,000	2,000,000	\$ 244,409.38	\$ 243,567.21	\$ (842.16)	-0.3%
11	20,000	4,000,000	\$ 366,303.70	\$ 365,461.54	\$ (842.16)	-0.2%
12	20,000	6,000,000	\$ 488,198.02	\$ 487,355.86	\$ (842.16)	-0.2%
13	20,000	8,000,000	\$ 610,092.34	\$ 609,250.18	\$ (842.16)	-0.1%
14	20,000	10,000,000	\$ 731,986.67	\$ 731,144.50	\$ (842.16)	-0.1%
15	20,000	12,000,000	\$ 853,880.99	\$ 853,038.83	\$ (842.16)	-0.1%

Toledo Edison Company

Typical Bills - Comparison
June 2022 vs. July 2022 with updated LGR

Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Change (D)-(C) (E)	Percent Change (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Street Lighting (a)					
2	Overhead Wood Service (Single lamps)					
3	1,000	24	\$ 13.28	\$ 13.25	\$ (0.03)	-0.2%
4	2,000	56	\$ 15.43	\$ 15.37	\$ (0.06)	-0.4%
5	2,500	70	\$ 16.37	\$ 16.30	\$ (0.07)	-0.4%
6	4,000	126	\$ 20.10	\$ 19.97	\$ (0.13)	-0.6%
7	6,000	157	\$ 22.16	\$ 22.01	\$ (0.15)	-0.7%
8	10,000	242	\$ 27.85	\$ 27.61	\$ (0.24)	-0.9%
9	15,000	282	\$ 30.54	\$ 30.25	\$ (0.29)	-0.9%
10	Overhead Steel Service (Single lamps)					
11	1,000	24	\$ 14.26	\$ 14.23	\$ (0.03)	-0.2%
12	2,000	56	\$ 16.41	\$ 16.35	\$ (0.06)	-0.4%
13	2,500	70	\$ 17.35	\$ 17.28	\$ (0.07)	-0.4%
14	4,000	126	\$ 21.08	\$ 20.95	\$ (0.13)	-0.6%
15	6,000	157	\$ 23.14	\$ 22.99	\$ (0.15)	-0.6%
16	10,000	242	\$ 28.83	\$ 28.59	\$ (0.24)	-0.8%
17	15,000	282	\$ 31.52	\$ 31.23	\$ (0.29)	-0.9%
18	Underground Service (Single lamps)					
19	1,000	24	\$ 20.46	\$ 20.43	\$ (0.03)	-0.1%
20	2,000	56	\$ 22.61	\$ 22.55	\$ (0.06)	-0.3%
21	2,500	70	\$ 23.55	\$ 23.48	\$ (0.07)	-0.3%
22	4,000	126	\$ 27.28	\$ 27.15	\$ (0.13)	-0.5%
23	6,000	157	\$ 29.34	\$ 29.19	\$ (0.15)	-0.5%
24	10,000	242	\$ 35.03	\$ 34.79	\$ (0.24)	-0.7%
25	15,000	282	\$ 37.72	\$ 37.43	\$ (0.29)	-0.8%
26	Underground Service (Dual lamps)					
27	1,000	48	\$ 36.18	\$ 36.13	\$ (0.05)	-0.1%
28	2,000	112	\$ 40.46	\$ 40.34	\$ (0.12)	-0.3%
29	2,500	140	\$ 42.34	\$ 42.20	\$ (0.14)	-0.3%
30	4,000	252	\$ 49.83	\$ 49.58	\$ (0.25)	-0.5%
31	6,000	314	\$ 53.98	\$ 53.66	\$ (0.32)	-0.6%
32	10,000	484	\$ 65.34	\$ 64.85	\$ (0.49)	-0.7%
33	15,000	564	\$ 70.69	\$ 70.12	\$ (0.57)	-0.8%
34	Company Owned - Fluorescent Street Lighting (a)					
35	Overhead Steel Service (Single lamps)					
36	6,000	45	\$ 20.52	\$ 20.47	\$ (0.05)	-0.2%
37	13,800	94	\$ 23.81	\$ 23.71	\$ (0.10)	-0.4%
38	21,800	135	\$ 26.54	\$ 26.40	\$ (0.14)	-0.5%
39	43,600	264	\$ 35.17	\$ 34.90	\$ (0.27)	-0.8%

Toledo Edison Company

Typical Bills - Comparison
June 2022 vs. July 2022 with updated LGR

Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Change (D)-(C) (E)	Percent Change (E)/(C) (F)
Street Lighting Service (Rate STL)						
40	Underground Service (Single lamps)					
41	6,000	45	\$ 18.78	\$ 18.73	\$ (0.05)	-0.3%
42	13,800	94	\$ 22.07	\$ 21.97	\$ (0.10)	-0.5%
43	21,800	135	\$ 24.80	\$ 24.66	\$ (0.14)	-0.6%
44	43,600	264	\$ 33.43	\$ 33.16	\$ (0.27)	-0.8%
45	Underground Service (Dual lamps)					
46	6,000	90	\$ 27.31	\$ 27.22	\$ (0.09)	-0.3%
47	13,800	188	\$ 33.87	\$ 33.68	\$ (0.19)	-0.6%
48	21,800	270	\$ 39.34	\$ 39.07	\$ (0.27)	-0.7%
49	43,600	528	\$ 56.61	\$ 56.08	\$ (0.53)	-0.9%
50	Company Owned - Mercury Street Lighting - Single lamp (c)					
51	Overhead Service - Wood Pole					
52	175	69	\$ 11.31	\$ 11.24	\$ (0.07)	-0.6%
53	250	104	\$ 14.22	\$ 14.11	\$ (0.11)	-0.8%
54	400	158	\$ 19.51	\$ 19.35	\$ (0.16)	-0.8%
55	700	287	\$ 33.36	\$ 33.07	\$ (0.29)	-0.9%
56	1000	380	\$ 42.00	\$ 41.61	\$ (0.39)	-0.9%
57	Overhead Service - Metal Pole					
58	175	69	\$ 13.59	\$ 13.52	\$ (0.07)	-0.5%
59	250	104	\$ 16.34	\$ 16.23	\$ (0.11)	-0.7%
60	400	158	\$ 22.21	\$ 22.05	\$ (0.16)	-0.7%
61	700	287	\$ 36.27	\$ 35.98	\$ (0.29)	-0.8%
62	1000	380	\$ 44.97	\$ 44.58	\$ (0.39)	-0.9%
63	Underground Service					
64	175	69	\$ 17.31	\$ 17.24	\$ (0.07)	-0.4%
65	250	104	\$ 20.18	\$ 20.07	\$ (0.11)	-0.5%
66	400	158	\$ 25.84	\$ 25.68	\$ (0.16)	-0.6%
67	700	287	\$ 38.13	\$ 37.84	\$ (0.29)	-0.8%
68	1000	380	\$ 46.61	\$ 46.22	\$ (0.39)	-0.8%
69	Company Owned - Mercury Street Lighting - Dual lamps (c)					
70	Overhead Service - Wood Pole					
71	175	138	\$ 20.10	\$ 19.96	\$ (0.14)	-0.7%
72	400	316	\$ 36.41	\$ 36.09	\$ (0.32)	-0.9%
73	Overhead Service - Metal Pole					
74	400	316	\$ 39.07	\$ 38.75	\$ (0.32)	-0.8%
75	Underground Service					
76	250	208	\$ 32.15	\$ 31.94	\$ (0.21)	-0.7%
77	400	316	\$ 42.34	\$ 42.02	\$ (0.32)	-0.8%
78	Company Owned - High Pressure Sodium Lighting - Single lamps (d)					
79	Overhead Service - Wood Pole					
80	100	42	\$ 12.67	\$ 12.63	\$ (0.04)	-0.3%
81	150	62	\$ 15.22	\$ 15.16	\$ (0.06)	-0.4%
82	200	88	\$ 19.82	\$ 19.73	\$ (0.09)	-0.5%
83	250	105	\$ 18.10	\$ 17.99	\$ (0.11)	-0.6%
84	400	163	\$ 25.20	\$ 25.04	\$ (0.16)	-0.6%

Toledo Edison Company

Typical Bills - Comparison
June 2022 vs. July 2022 with updated LGR

Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Change (D)-(C) (E)	Percent Change (E)/(C) (F)
Street Lighting Service (Rate STL)						
85	Overhead Service - Metal Pole					
86	100	42	\$ 14.52	\$ 14.48	\$ (0.04)	-0.3%
87	150	62	\$ 16.54	\$ 16.48	\$ (0.06)	-0.4%
88	200	88	\$ 21.94	\$ 21.85	\$ (0.09)	-0.4%
89	250	105	\$ 22.07	\$ 21.96	\$ (0.11)	-0.5%
90	400	163	\$ 28.63	\$ 28.47	\$ (0.16)	-0.6%
91	Underground Service					
92	100	42	\$ 18.27	\$ 18.23	\$ (0.04)	-0.2%
93	100 (orn.)	42	\$ 29.57	\$ 29.53	\$ (0.04)	-0.1%
94	150	62	\$ 17.55	\$ 17.49	\$ (0.06)	-0.3%
95	200	88	\$ 25.89	\$ 25.80	\$ (0.09)	-0.3%
96	250	105	\$ 23.77	\$ 23.66	\$ (0.11)	-0.5%
97	250 (dwtwn)	105	\$ 38.79	\$ 38.68	\$ (0.11)	-0.3%
98	400	163	\$ 29.36	\$ 29.20	\$ (0.16)	-0.5%
99	400 (dwtwn)	25	\$ 47.93	\$ 47.90	\$ (0.03)	-0.1%
100	Company Owned - High Pressure Sodium Lighting - Dual lamps (d)					
101	Overhead Service - Wood Pole					
102	100	84	\$ 24.19	\$ 24.10	\$ (0.09)	-0.4%
103	150	124	\$ 27.88	\$ 27.75	\$ (0.13)	-0.5%
104	250	210	\$ 35.69	\$ 35.48	\$ (0.21)	-0.6%
105	Overhead Service - Metal Pole					
106	100	84	\$ 25.08	\$ 24.99	\$ (0.09)	-0.4%
107	150	124	\$ 28.32	\$ 28.19	\$ (0.13)	-0.5%
108	250	210	\$ 37.10	\$ 36.89	\$ (0.21)	-0.6%
109	Underground Service					
110	100	84	\$ 29.32	\$ 29.23	\$ (0.09)	-0.3%
111	150	124	\$ 35.00	\$ 34.87	\$ (0.13)	-0.4%
112	250	210	\$ 43.35	\$ 43.14	\$ (0.21)	-0.5%
113	400 (davt)	326	\$ 45.61	\$ 45.28	\$ (0.33)	-0.7%
114	Customer Owned - Limited Company Maintenance - All Lamp Types					
115	N/A	25	\$ 3.54	\$ 3.51	\$ (0.03)	-0.8%
116	N/A	50	\$ 6.38	\$ 6.33	\$ (0.05)	-0.8%
117	N/A	75	\$ 9.20	\$ 9.12	\$ (0.08)	-0.9%
118	N/A	100	\$ 12.04	\$ 11.94	\$ (0.10)	-0.8%
119	N/A	125	\$ 14.86	\$ 14.73	\$ (0.13)	-0.9%
120	N/A	150	\$ 17.71	\$ 17.56	\$ (0.15)	-0.8%
121	N/A	175	\$ 20.52	\$ 20.35	\$ (0.17)	-0.8%
122	N/A	200	\$ 23.36	\$ 23.16	\$ (0.20)	-0.9%
123	N/A	225	\$ 26.20	\$ 25.97	\$ (0.23)	-0.9%
124	N/A	250	\$ 29.04	\$ 28.79	\$ (0.25)	-0.9%
125	N/A	275	\$ 31.85	\$ 31.57	\$ (0.28)	-0.9%
126	N/A	300	\$ 34.68	\$ 34.38	\$ (0.30)	-0.9%
127	N/A	325	\$ 37.53	\$ 37.20	\$ (0.33)	-0.9%
128	N/A	350	\$ 40.38	\$ 40.02	\$ (0.36)	-0.9%
129	N/A	375	\$ 43.17	\$ 42.79	\$ (0.38)	-0.9%
130	N/A	400	\$ 46.03	\$ 45.62	\$ (0.41)	-0.9%

Toledo Edison Company

Typical Bills - Comparison
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Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Change (D)-(C) (E)	Percent Change (E)/(C) (F)
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Private Outdoor Lighting Service (Rate POL)

1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 6.29	\$ 6.22	\$ (0.07)	-1.1%
4	400	158	\$ 28.33	\$ 28.17	\$ (0.16)	-0.6%
5	1,000	380	\$ 47.73	\$ 47.34	\$ (0.39)	-0.8%
6	All Other Installations					
7	175	69	\$ 18.59	\$ 18.52	\$ (0.07)	-0.4%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	200	88	\$ 15.76	\$ 15.67	\$ (0.09)	-0.6%
11	400	163	\$ 26.73	\$ 26.57	\$ (0.16)	-0.6%

Toledo Edison Company

Typical Bills - Comparison
June 2022 vs. July 2022 with updated LGR

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Change (D)-(C) (E)	Percent Change (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 11.78	\$ 11.68	\$ (0.10)	-0.8%
2	0	200	\$ 22.06	\$ 21.86	\$ (0.20)	-0.9%
3	0	300	\$ 32.33	\$ 32.04	\$ (0.30)	-0.9%
4	0	400	\$ 42.62	\$ 42.21	\$ (0.41)	-1.0%
5	0	500	\$ 52.91	\$ 52.40	\$ (0.51)	-1.0%
6	0	600	\$ 63.18	\$ 62.58	\$ (0.61)	-1.0%

**This foregoing document was electronically filed with the Public Utilities
Commission of Ohio Docketing Information System on**

6/1/2022 12:41:09 PM

in

Case No(s). 21-1135-EL-RDR, 89-6008-EL-TRF

Summary: Tariff Update to Rider LGR electronically filed by Karen A. Sweeney on
behalf of The Toledo Edison Company and Fanelli, Santino L. Mr.