

June 1, 2022

Ms. Tanowa Troupe
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

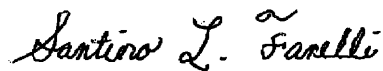
SUBJECT: Case No. 21-1135-EL-RDR
89-6006-EL-TRF

Dear Ms. Troupe:

In response to and in compliance with the Commission Finding and Order in Case No. 19-2121-EL-ATA dated December 18, 2019, please file the attached tariff Rider LGR and its associated pages on behalf of Ohio Edison Company.

Please file one copy of the tariff in Case Nos. 21-1135-EL-RDR and 89-6006-EL-TRF. Thank you.

Sincerely,

A handwritten signature in black ink that reads "Santino L. Fanelli". The signature is written in a cursive, flowing style.

Santino L. Fanelli
Director, Rates & Regulatory Affairs

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO and 18-1656-EL-ATA et al., and March 31, 2016 and August 22, 2019 in Case No. 14-1297-EL-SSO, respectively, before

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO, and 18-1656-EL-ATA et al. and March 31, 2016 and August 22, 2019 in Case No. 14-1297-EL-SSO, respectively, before

The Public Utilities Commission of Ohio

RIDER LGR
Legacy Generation Resource Rider

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. The Legacy Generation Resource Rider ("LGR") charges or credits will apply effective for service rendered beginning July 1, 2022. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

For Rate RS, the Rider LGR charges or credits will be a single monthly flat rate per month. For all other rate schedules listed below, the Rider LGR charges or credits will be a single cents per kWh rate for usage up to 833,000 kWh per month per customer billing account.

	<u>Part A</u>	<u>Part B</u>	<u>Part A & B</u>
RS	(\$0.11)	(\$0.09)	(\$0.20)
GS	(0.0166¢)	0.0202¢	0.0036¢
GP	(0.0166¢)	0.0202¢	0.0036¢
GSU	(0.0166¢)	0.0202¢	0.0036¢
GT	(0.0166¢)	0.0202¢	0.0036¢
STL	(0.0166¢)	0.0202¢	0.0036¢
TRF	(0.0166¢)	0.0202¢	0.0036¢
POL	(0.0166¢)	0.0202¢	0.0036¢

PROVISIONS:

1. Rider LGR is implemented pursuant to Section 4928.148 of the Revised Code.
2. The Part A rate will be designed to collect the forecasted net costs related to the legacy generation resources and the over/under recovered amount from the period.
3. The Part B rate will reconcile the over/under amounts associated with the forecasted billing determinants versus the actual billing determinants.

RIDER UPDATES:

The charges or credits contained in this Rider shall be updated and reconciled on a semi-annual basis. No later than December 1st and June 1st each year, the Company will file with the PUCO a request for approval of the Rider charges or credits which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the commission.

PART A Rates

Inputs:

Rate Period:

Jul 1, 2022 - Dec 31, 2022

Projected KWHS (6 months)				
	Res	C&I < 833,000	C&I >833,000	Total
FE	8,743,899,930	11,543,756,924	6,637,376,415	26,925,033,269
Duke	3,663,878,070	4,241,149,679	1,962,791,051	9,867,818,800
DPL	2,713,590,368	2,934,063,368	1,463,092,881	7,110,746,617
AEP	7,390,020,119	6,806,986,604	5,569,958,827	19,766,965,550
Total	22,511,388,487	25,525,956,575	15,633,219,174	63,670,564,236
Percent of Total	35.4%	64.6%		100.0%

Projected Customer Bills for Period (6 Months)				
	Res			
FE	11,342,973			
Duke	3,923,980			
DPL	2,852,238			
AEP	7,889,895			
Total	26,009,086			

5 CP MW (Summer 2021)				
	Res	C&I		Total
FE	4,260.014	5,318.958		9,578.972
Duke	1,760.306	1,912.519		3,672.825
DPL	1,069.742	1,435.033		2,504.775
AEP	3,554.790	4,228.680		7,783.470
Total	10,644.852	12,895.191		23,540.042
Percent of Total	45.2%	54.8%		100.0%

Projected OVEC NET COSTS (6 Months)	
FE	N/A
Duke	2,500,000
DPL	4,491,520
AEP	7,723,892
Total	\$ 14,715,412
Diff between the Projected and Actual Net cost for Prior Period	
FE	N/A
Duke	\$ (6,768,506)
DPL	\$ (3,477,994)
AEP	\$ (11,527,666)
Total	\$ (21,774,166)
Total Net Costs/Credit to Allocate	
FE	N/A
Duke	\$ (4,268,506)
DPL	\$ 1,013,526
AEP	\$ (3,803,774)
Total	\$ (7,058,754)

Outputs:

Residential Charge

\$ (0.11) per month charge

* Includes CAT

C&I Charge

\$ (0.000166) per kwh for first 833,000 kwhs per customer per month

* Includes CAT

**Capped at :
0.0018007**

Remittance Percentages

	Cost (plus CAT)	Collect from Rider	Due From FE	% to remit
Duke	\$ (4,279,633)	\$ (1,132,303)	\$ (3,147,330)	99.77%
DPL	\$ 1,016,168	\$ (798,421)	\$ 1,814,589	-57.52%
AEP	\$ (3,813,690)	\$ (1,991,850)	\$ (1,821,840)	57.75%
Total	\$ (7,077,154)	\$ (3,922,573)	\$ (3,154,581)	100.00%

FirstEnergy PART B Rates

Inputs:

Rate Period

July 1, 2022 - Dec 31, 2022

Projected KWHS (6 months)				
	Res	C&I < 833,000	C&I >833,000	Total
FE	8,743,899,930	11,543,756,924	6,637,376,415	26,925,033,269
Total	8,743,899,930	11,543,756,924	6,637,376,415	26,925,033,269
Percent of	33.3%	66.7%		100.0%

FE Total Net Costs/Credit to Allocate	
Res	\$ (1,045,930)
C&I	\$ 2,330,657
Total	\$ 1,284,727

Projected Customer Bills for Period (6 Months)				
	Res			
FE	11,342,973			
Total	11,342,973			

5 CP MW (Summer 2021)				
	Res	C&I		Total
FE	4,260.014	5,318.958		9,578.972
Total	4,260.014	5,318.958		9,578.972
Percent of	45.1%	54.9%		100.0%

Outputs:

FE Part B Residential Charge

\$ (0.09) per month charge

* Includes CAT

FE Part B C&I Charge

\$ 0.000202 per kwh for first 833,000 kwhs per customer per month

* Includes CAT

Ohio Edison

Typical Bills - Comparison
June 2022 vs. July 2022 with updated LGR

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Change (\$) (E)	Percent Change (%) (E)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 39.12	\$ 38.41	\$ (0.71)	-1.8%
2	0	500	\$ 72.72	\$ 72.01	\$ (0.71)	-1.0%
3	0	750	\$ 106.31	\$ 105.60	\$ (0.71)	-0.7%
4	0	1,000	\$ 139.91	\$ 139.20	\$ (0.71)	-0.5%
5	0	1,250	\$ 173.50	\$ 172.79	\$ (0.71)	-0.4%
6	0	1,500	\$ 207.10	\$ 206.39	\$ (0.71)	-0.3%
7	0	2,000	\$ 274.29	\$ 273.58	\$ (0.71)	-0.3%
8	0	2,500	\$ 341.25	\$ 340.54	\$ (0.71)	-0.2%
9	0	3,000	\$ 408.21	\$ 407.50	\$ (0.71)	-0.2%
10	0	3,500	\$ 475.17	\$ 474.46	\$ (0.71)	-0.1%
11	0	4,000	\$ 542.13	\$ 541.42	\$ (0.71)	-0.1%
12	0	4,500	\$ 609.09	\$ 608.38	\$ (0.71)	-0.1%
13	0	5,000	\$ 676.05	\$ 675.34	\$ (0.71)	-0.1%
14	0	5,500	\$ 743.01	\$ 742.30	\$ (0.71)	-0.1%
15	0	6,000	\$ 809.97	\$ 809.26	\$ (0.71)	-0.1%
16	0	6,500	\$ 876.94	\$ 876.23	\$ (0.71)	-0.1%
17	0	7,000	\$ 943.90	\$ 943.19	\$ (0.71)	-0.1%
18	0	7,500	\$ 1,010.86	\$ 1,010.15	\$ (0.71)	-0.1%
19	0	8,000	\$ 1,077.82	\$ 1,077.11	\$ (0.71)	-0.1%
20	0	8,500	\$ 1,144.78	\$ 1,144.07	\$ (0.71)	-0.1%
21	0	9,000	\$ 1,211.74	\$ 1,211.03	\$ (0.71)	-0.1%
22	0	9,500	\$ 1,278.70	\$ 1,277.99	\$ (0.71)	-0.1%
23	0	10,000	\$ 1,345.66	\$ 1,344.95	\$ (0.71)	-0.1%
24	0	10,500	\$ 1,412.62	\$ 1,411.91	\$ (0.71)	-0.1%
25	0	11,000	\$ 1,479.58	\$ 1,478.87	\$ (0.71)	0.0%

Ohio Edison

Typical Bills - Comparison
June 2022 vs. July 2022 with updated LGR

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Change (D)-(C) (E)	Percent Change (E)/(C) (F)
General Service Secondary (Rate GS)						
1	5	0	\$ 68.94	\$ 68.94	\$ -	0.0%
2	10	500	\$ 171.37	\$ 170.86	\$ (0.51)	-0.3%
3	10	1,000	\$ 207.81	\$ 206.80	\$ (1.01)	-0.5%
4	10	2,000	\$ 280.69	\$ 278.67	\$ (2.02)	-0.7%
5	10	3,000	\$ 353.14	\$ 350.10	\$ (3.03)	-0.9%
6	10	4,000	\$ 425.56	\$ 421.52	\$ (4.04)	-1.0%
7	10	5,000	\$ 498.00	\$ 492.95	\$ (5.06)	-1.0%
8	10	6,000	\$ 570.42	\$ 564.35	\$ (6.07)	-1.1%
9	1,000	50,000	\$ 16,800.59	\$ 16,750.04	\$ (50.55)	-0.3%
10	1,000	100,000	\$ 20,394.08	\$ 20,292.98	\$ (101.10)	-0.5%
11	1,000	200,000	\$ 27,581.05	\$ 27,378.85	\$ (202.20)	-0.7%
12	1,000	300,000	\$ 34,768.02	\$ 34,464.72	\$ (303.30)	-0.9%
13	1,000	400,000	\$ 41,954.99	\$ 41,550.59	\$ (404.40)	-1.0%
14	1,000	500,000	\$ 49,141.96	\$ 48,636.46	\$ (505.50)	-1.0%
15	1,000	600,000	\$ 56,328.94	\$ 55,722.34	\$ (606.60)	-1.1%

Ohio Edison

Typical Bills - Comparison
June 2022 vs. July 2022 with updated LGR

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Change (D)-(C) (E)	Percent Change (E)/(C) (F)
General Service Primary (Rate GP)						
1	30	0	\$ 622.04	\$ 622.04	\$ -	0.0%
2	500	25,000	\$ 6,711.95	\$ 6,686.68	\$ (25.28)	-0.4%
3	500	50,000	\$ 8,437.66	\$ 8,387.11	\$ (50.55)	-0.6%
4	500	100,000	\$ 11,889.10	\$ 11,788.00	\$ (101.10)	-0.9%
5	500	150,000	\$ 15,340.55	\$ 15,188.90	\$ (151.65)	-1.0%
6	500	200,000	\$ 18,791.99	\$ 18,589.79	\$ (202.20)	-1.1%
7	500	250,000	\$ 22,243.43	\$ 21,990.68	\$ (252.75)	-1.1%
8	500	300,000	\$ 25,694.88	\$ 25,391.58	\$ (303.30)	-1.2%
9	5,000	250,000	\$ 63,938.63	\$ 63,685.88	\$ (252.75)	-0.4%
10	5,000	500,000	\$ 81,195.86	\$ 80,690.36	\$ (505.50)	-0.6%
11	5,000	1,000,000	\$ 115,289.02	\$ 114,446.86	\$ (842.16)	-0.7%
12	5,000	1,500,000	\$ 148,542.16	\$ 147,700.00	\$ (842.16)	-0.6%
13	5,000	2,000,000	\$ 181,795.31	\$ 180,953.14	\$ (842.16)	-0.5%
14	5,000	2,500,000	\$ 215,048.45	\$ 214,206.28	\$ (842.16)	-0.4%
15	5,000	3,000,000	\$ 248,301.60	\$ 247,459.43	\$ (842.16)	-0.3%

Ohio Edison

Typical Bills - Comparison
June 2022 vs. July 2022 with updated LGR

Bill Data						
Line No.	Level of Demand (kVa) (A)	Level of Usage (kWh) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Change (D)-(C) (E)	Percent Change (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	30	0	\$ 712.16	\$ 712.16	\$ -	0.0%
2	1,000	50,000	\$ 9,979.96	\$ 9,929.41	\$ (50.55)	-0.5%
3	1,000	100,000	\$ 13,201.72	\$ 13,100.62	\$ (101.10)	-0.8%
4	1,000	200,000	\$ 19,645.24	\$ 19,443.04	\$ (202.20)	-1.0%
5	1,000	300,000	\$ 26,088.75	\$ 25,785.45	\$ (303.30)	-1.2%
6	1,000	400,000	\$ 32,532.27	\$ 32,127.87	\$ (404.40)	-1.2%
7	1,000	500,000	\$ 38,975.78	\$ 38,470.28	\$ (505.50)	-1.3%
8	1,000	600,000	\$ 45,419.30	\$ 44,812.70	\$ (606.60)	-1.3%
9	10,000	500,000	\$ 94,986.38	\$ 94,480.88	\$ (505.50)	-0.5%
10	10,000	1,000,000	\$ 126,782.69	\$ 125,940.53	\$ (842.16)	-0.7%
11	10,000	2,000,000	\$ 188,695.25	\$ 187,853.08	\$ (842.16)	-0.4%
12	10,000	3,000,000	\$ 250,607.80	\$ 249,765.64	\$ (842.16)	-0.3%
13	10,000	4,000,000	\$ 312,520.36	\$ 311,678.20	\$ (842.16)	-0.3%
14	10,000	5,000,000	\$ 374,432.92	\$ 373,590.75	\$ (842.16)	-0.2%
15	10,000	6,000,000	\$ 436,345.47	\$ 435,503.31	\$ (842.16)	-0.2%

Ohio Edison

Typical Bills - Comparison
June 2022 vs. July 2022 with updated LGR

Bill Data						
Line No.	Level of Demand (kVa) (A)	Level of Usage (kWh) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Change (D)-(C) (E)	Percent Change (E)/(C) (F)
General Service Transmission (Rate GT)						
1	100	0	\$ 907.13	\$ 907.13	\$ -	0.0%
2	2,000	100,000	\$ 18,439.84	\$ 18,338.74	\$ (101.10)	-0.5%
3	2,000	200,000	\$ 24,807.74	\$ 24,605.54	\$ (202.20)	-0.8%
4	2,000	400,000	\$ 37,543.54	\$ 37,139.14	\$ (404.40)	-1.1%
5	2,000	600,000	\$ 50,279.34	\$ 49,672.74	\$ (606.60)	-1.2%
6	2,000	800,000	\$ 63,015.14	\$ 62,206.34	\$ (808.80)	-1.3%
7	2,000	1,000,000	\$ 75,329.67	\$ 74,487.50	\$ (842.16)	-1.1%
8	2,000	1,200,000	\$ 87,560.95	\$ 86,718.78	\$ (842.16)	-1.0%
9	20,000	1,000,000	\$ 181,013.07	\$ 180,170.90	\$ (842.16)	-0.5%
10	20,000	2,000,000	\$ 242,169.47	\$ 241,327.30	\$ (842.16)	-0.3%
11	20,000	4,000,000	\$ 364,482.26	\$ 363,640.10	\$ (842.16)	-0.2%
12	20,000	6,000,000	\$ 486,795.06	\$ 485,952.89	\$ (842.16)	-0.2%
13	20,000	8,000,000	\$ 609,107.85	\$ 608,265.69	\$ (842.16)	-0.1%
14	20,000	10,000,000	\$ 731,420.65	\$ 730,578.48	\$ (842.16)	-0.1%
15	20,000	12,000,000	\$ 853,733.44	\$ 852,891.28	\$ (842.16)	-0.1%

Ohio Edison

Typical Bills - Comparison
June 2022 vs. July 2022 with updated LGR

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Change (D)-(C) (E)	Percent Change (E)/(C) (F)
Street Lighting Service (Rate STL)						
1	Company Owned - Incandescent Lighting (a)					
2	1,000	24	\$ 18.68	\$ 18.65	\$ (0.03)	-0.2%
3	2,000	56	\$ 20.80	\$ 20.74	\$ (0.06)	-0.3%
4	2,500	70	\$ 21.73	\$ 21.66	\$ (0.07)	-0.3%
5	4,000	126	\$ 25.38	\$ 25.25	\$ (0.13)	-0.5%
6	6,000	157	\$ 27.40	\$ 27.25	\$ (0.15)	-0.5%
7	10,000	242	\$ 32.98	\$ 32.74	\$ (0.24)	-0.7%
8	15,000	282	\$ 35.59	\$ 35.30	\$ (0.29)	-0.8%
9	Company Owned - Mercury Street Lighting (b)					
10	Overhead Service - Wood Pole					
11	100	43	\$ 9.06	\$ 9.01	\$ (0.05)	-0.6%
12	175	69	\$ 10.03	\$ 9.96	\$ (0.07)	-0.7%
13	250	104	\$ 12.50	\$ 12.39	\$ (0.11)	-0.9%
14	400	158	\$ 16.04	\$ 15.88	\$ (0.16)	-1.0%
15	700	287	\$ 24.97	\$ 24.68	\$ (0.29)	-1.2%
16	1,000	380	\$ 30.69	\$ 30.30	\$ (0.39)	-1.3%
17	Overhead Service - Metal Pole					
18	100	43	\$ 16.88	\$ 16.83	\$ (0.05)	-0.3%
19	175	69	\$ 17.91	\$ 17.84	\$ (0.07)	-0.4%
20	250	104	\$ 21.32	\$ 21.21	\$ (0.11)	-0.5%
21	250**	208	\$ 31.20	\$ 30.99	\$ (0.21)	-0.7%
22	400	158	\$ 24.28	\$ 24.12	\$ (0.16)	-0.7%
23	400**	316	\$ 37.92	\$ 37.60	\$ (0.32)	-0.8%
24	700	287	\$ 34.73	\$ 34.44	\$ (0.29)	-0.8%
25	1000	380	\$ 40.57	\$ 40.18	\$ (0.39)	-1.0%
26	1000**	760	\$ 71.62	\$ 70.85	\$ (0.77)	-1.1%
27	Underground Service - Post Type					
28	100	43	\$ 11.90	\$ 11.85	\$ (0.05)	-0.4%
29	175	69	\$ 13.40	\$ 13.33	\$ (0.07)	-0.5%
30	250	104	\$ 16.92	\$ 16.81	\$ (0.11)	-0.7%
31	Underground Service - Pole Type					
32	100	43	\$ 19.28	\$ 19.23	\$ (0.05)	-0.3%
33	175	69	\$ 20.61	\$ 20.54	\$ (0.07)	-0.3%
34	250	104	\$ 25.72	\$ 25.61	\$ (0.11)	-0.4%
35	400	158	\$ 29.57	\$ 29.41	\$ (0.16)	-0.5%
36	700	287	\$ 56.67	\$ 56.38	\$ (0.29)	-0.5%
37	1000	380	\$ 62.22	\$ 61.83	\$ (0.39)	-0.6%
38	1000**	760	\$ 91.58	\$ 90.81	\$ (0.77)	-0.8%
39	Bridge or Underpass Wallpack					
40	175	69	\$ 12.46	\$ 12.39	\$ (0.07)	-0.6%
41	250	104	\$ 15.16	\$ 15.05	\$ (0.11)	-0.7%

Ohio Edison

Typical Bills - Comparison
June 2022 vs. July 2022 with updated LGR

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Change (D)-(C) (E)	Percent Change (E)/(C) (F)
Street Lighting Service (Rate STL)						
42	Company Owned - High Pressure Sodium Lighting (c)					
43	Overhead Service - Wood Pole					
44	70	29	\$ 8.73	\$ 8.70	\$ (0.03)	-0.3%
45	100	42	\$ 9.22	\$ 9.18	\$ (0.04)	-0.4%
46	150	62	\$ 10.17	\$ 10.11	\$ (0.06)	-0.6%
47	215	89	\$ 12.16	\$ 12.07	\$ (0.09)	-0.7%
48	250	105	\$ 12.83	\$ 12.72	\$ (0.11)	-0.9%
49	400	163	\$ 16.59	\$ 16.43	\$ (0.16)	-1.0%
50	1000	410	\$ 35.11	\$ 34.69	\$ (0.42)	-1.2%
51	Overhead Service - Metal Pole					
52	70	29	\$ 16.52	\$ 16.49	\$ (0.03)	-0.2%
53	100	42	\$ 17.05	\$ 17.01	\$ (0.04)	-0.2%
54	150	62	\$ 19.04	\$ 18.98	\$ (0.06)	-0.3%
55	215	89	\$ 20.95	\$ 20.86	\$ (0.09)	-0.4%
56	250	105	\$ 21.63	\$ 21.52	\$ (0.11)	-0.5%
57	400	163	\$ 26.40	\$ 26.24	\$ (0.16)	-0.6%
58	1000	410	\$ 44.08	\$ 43.66	\$ (0.42)	-1.0%
59	Underground Service - Post Type					
60	70	29	\$ 11.83	\$ 11.80	\$ (0.03)	-0.3%
61	100	42	\$ 12.66	\$ 12.62	\$ (0.04)	-0.3%
62	150	62	\$ 14.26	\$ 14.20	\$ (0.06)	-0.4%
63	Underground Service - Pole Type					
64	70	29	\$ 18.82	\$ 18.79	\$ (0.03)	-0.2%
65	100	42	\$ 19.64	\$ 19.60	\$ (0.04)	-0.2%
66	150	62	\$ 23.46	\$ 23.40	\$ (0.06)	-0.3%
67	200	88	\$ 25.86	\$ 25.77	\$ (0.09)	-0.3%
68	215	89	\$ 23.55	\$ 23.46	\$ (0.09)	-0.4%
69	250	105	\$ 26.77	\$ 26.66	\$ (0.11)	-0.4%
70	310	128	\$ 29.22	\$ 29.09	\$ (0.13)	-0.4%
71	400	163	\$ 48.27	\$ 48.11	\$ (0.16)	-0.3%
72	400**	326	\$ 63.25	\$ 62.92	\$ (0.33)	-0.5%
73	1000	410	\$ 67.87	\$ 67.45	\$ (0.42)	-0.6%
74	Bridge or Underpass Wallpack					
75	70	29	\$ 12.39	\$ 12.36	\$ (0.03)	-0.2%
76	100	42	\$ 13.91	\$ 13.87	\$ (0.04)	-0.3%
77	150	62	\$ 15.01	\$ 14.95	\$ (0.06)	-0.4%
78	215	89	\$ 15.46	\$ 15.37	\$ (0.09)	-0.6%
79	250	105	\$ 18.25	\$ 18.14	\$ (0.11)	-0.6%

Ohio Edison

Typical Bills - Comparison
June 2022 vs. July 2022 with updated LGR

Line No.	Bill Data					
	Bulb Rating	Level of	Current	Proposed	Dollar	Percent
	(Lumens or	Usage	Bill	Bill	Change	Change
	Watts)	(kWH)	(\$)	(\$)	(D)-(C)	(E)/(C)
	(A)	(B)	(C)	(D)	(E)	(F)
Street Lighting Service (Rate STL)						
80	Customer Owned - All Lamp Types					
81	N/A	25	\$ 2.14	\$ 2.11	\$ (0.03)	-1.4%
82	N/A	50	\$ 3.86	\$ 3.81	\$ (0.05)	-1.3%
83	N/A	75	\$ 5.59	\$ 5.51	\$ (0.08)	-1.4%
84	N/A	100	\$ 7.31	\$ 7.21	\$ (0.10)	-1.4%
85	N/A	125	\$ 9.03	\$ 8.90	\$ (0.13)	-1.4%
86	N/A	150	\$ 10.76	\$ 10.61	\$ (0.15)	-1.4%
87	N/A	175	\$ 12.47	\$ 12.30	\$ (0.17)	-1.4%
88	N/A	200	\$ 14.19	\$ 13.99	\$ (0.20)	-1.4%
89	N/A	225	\$ 15.92	\$ 15.69	\$ (0.23)	-1.4%
90	N/A	250	\$ 17.64	\$ 17.39	\$ (0.25)	-1.4%
91	N/A	275	\$ 19.34	\$ 19.06	\$ (0.28)	-1.4%
92	N/A	300	\$ 21.06	\$ 20.76	\$ (0.30)	-1.4%
93	N/A	325	\$ 22.80	\$ 22.47	\$ (0.33)	-1.4%
94	N/A	350	\$ 24.51	\$ 24.15	\$ (0.36)	-1.5%
95	N/A	375	\$ 26.22	\$ 25.84	\$ (0.38)	-1.4%
96	N/A	400	\$ 27.94	\$ 27.53	\$ (0.41)	-1.5%
97	Customer Owned, Limited Company Maintenance - All Lamp Types					
98	N/A	25	\$ 2.76	\$ 2.73	\$ (0.03)	-1.1%
99	N/A	50	\$ 5.09	\$ 5.04	\$ (0.05)	-1.0%
100	N/A	75	\$ 7.44	\$ 7.36	\$ (0.08)	-1.1%
101	N/A	100	\$ 9.78	\$ 9.68	\$ (0.10)	-1.0%
102	N/A	125	\$ 12.12	\$ 11.99	\$ (0.13)	-1.1%
103	N/A	150	\$ 14.46	\$ 14.31	\$ (0.15)	-1.0%
104	N/A	175	\$ 16.78	\$ 16.61	\$ (0.17)	-1.0%
105	N/A	200	\$ 19.12	\$ 18.92	\$ (0.20)	-1.0%
106	N/A	225	\$ 21.47	\$ 21.24	\$ (0.23)	-1.1%
107	N/A	250	\$ 23.80	\$ 23.55	\$ (0.25)	-1.1%
108	N/A	275	\$ 26.12	\$ 25.84	\$ (0.28)	-1.1%
109	N/A	300	\$ 28.46	\$ 28.16	\$ (0.30)	-1.1%
110	N/A	325	\$ 30.82	\$ 30.49	\$ (0.33)	-1.1%
111	N/A	350	\$ 33.14	\$ 32.78	\$ (0.36)	-1.1%
112	N/A	375	\$ 35.47	\$ 35.09	\$ (0.38)	-1.1%
113	N/A	400	\$ 37.81	\$ 37.40	\$ (0.41)	-1.1%
114	Efficiency Safety Incentive Program - All Lamp Types					
115	N/A	25	\$ 3.53	\$ 3.50	\$ (0.03)	-0.8%
116	N/A	50	\$ 6.63	\$ 6.58	\$ (0.05)	-0.8%
117	N/A	75	\$ 9.75	\$ 9.67	\$ (0.08)	-0.8%
118	N/A	100	\$ 12.86	\$ 12.76	\$ (0.10)	-0.8%
119	N/A	125	\$ 15.96	\$ 15.83	\$ (0.13)	-0.8%
120	N/A	150	\$ 19.08	\$ 18.93	\$ (0.15)	-0.8%
121	N/A	175	\$ 22.17	\$ 22.00	\$ (0.17)	-0.8%
122	N/A	200	\$ 25.27	\$ 25.07	\$ (0.20)	-0.8%
123	N/A	225	\$ 28.39	\$ 28.16	\$ (0.23)	-0.8%
124	N/A	250	\$ 31.50	\$ 31.25	\$ (0.25)	-0.8%
125	N/A	275	\$ 34.58	\$ 34.30	\$ (0.28)	-0.8%
126	N/A	300	\$ 37.69	\$ 37.39	\$ (0.30)	-0.8%
127	N/A	325	\$ 40.81	\$ 40.48	\$ (0.33)	-0.8%
128	N/A	350	\$ 43.91	\$ 43.55	\$ (0.36)	-0.8%
129	N/A	375	\$ 47.01	\$ 46.63	\$ (0.38)	-0.8%
130	N/A	400	\$ 50.11	\$ 49.70	\$ (0.41)	-0.8%

Ohio Edison

Typical Bills - Comparison
June 2022 vs. July 2022 with updated LGR

Bill Data						
Line No.	Bulb Rating (Lumens or Watts) (A)	Level of Usage (kWH) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Change (D)-(C) (E)	Percent Change (E)/(C) (F)
Private Outdoor Lighting Service (Rate POL)						
1	Mercury Lighting					
2	Overhead Service - Wood Pole					
3	175	69	\$ 14.13	\$ 14.06	\$ (0.07)	-0.5%
4	400	158	\$ 21.67	\$ 21.51	\$ (0.16)	-0.7%
5	1,000	380	\$ 37.17	\$ 36.78	\$ (0.39)	-1.0%
6	All Other Installations					
7	175	69	\$ 18.53	\$ 18.46	\$ (0.07)	-0.4%
8	High Pressure Sodium Lighting					
9	Overhead Service - Wood Pole					
10	100	42	\$ 13.60	\$ 13.56	\$ (0.04)	-0.3%
11	250	105	\$ 20.05	\$ 19.94	\$ (0.11)	-0.5%
12	400	163	\$ 24.55	\$ 24.39	\$ (0.16)	-0.7%
13	All Other Installations					
14	100	42	\$ 18.63	\$ 18.59	\$ (0.04)	-0.2%
15	Metal Halide Lighting					
16	Overhead Service - Wood Pole					
17	15,000	73	\$ 19.08	\$ 19.00	\$ (0.08)	-0.4%
18	23,000	111	\$ 21.54	\$ 21.42	\$ (0.12)	-0.6%
19	40,000	172	\$ 25.50	\$ 25.33	\$ (0.17)	-0.7%
20	All Other Installations					
21	15,000	73	\$ 28.86	\$ 28.78	\$ (0.08)	-0.3%
22	23,000	111	\$ 31.32	\$ 31.20	\$ (0.12)	-0.4%
23	40,000	172	\$ 35.28	\$ 35.11	\$ (0.17)	-0.5%

Ohio Edison

Typical Bills - Comparison
June 2022 vs. July 2022 with updated LGR

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Bill (\$) (C)	Proposed Bill (\$) (D)	Dollar Change (D)-(C) (E)	Percent Change (E)/(C) (F)
Traffic Lighting Schedule (Rate TRF)						
1	0	100	\$ 10.74	\$ 10.65	\$ (0.09)	-0.9%
2	0	200	\$ 19.60	\$ 19.41	\$ (0.20)	-1.0%
3	0	300	\$ 28.48	\$ 28.19	\$ (0.29)	-1.0%
4	0	400	\$ 37.33	\$ 36.94	\$ (0.39)	-1.0%
5	0	500	\$ 46.20	\$ 45.72	\$ (0.48)	-1.0%
6	0	600	\$ 55.06	\$ 54.47	\$ (0.59)	-1.1%

**This foregoing document was electronically filed with the Public Utilities
Commission of Ohio Docketing Information System on**

6/1/2022 12:39:15 PM

in

Case No(s). 21-1135-EL-RDR, 89-6006-EL-TRF

Summary: Tariff Update to Rider LGR electronically filed by Karen A. Sweeney on
behalf of Ohio Edison Company and Fanelli, Santino L. Mr.