

Legal Department

American Electric Power 1 Riverside Plaza Columbus, OH 43215-2373 AEP.com

May 27, 2022

Tanowa Troupe Docketing Division Public Utilities Commission of Ohio 180 East Broad Street Columbus Ohio 43215-3793

Re: Ohio Power Company, Case No. 89-6007-EL-TRF

Steven T. Nourse Vice President – Legal (614) 716-1608 (P) (614) 716-2014 (F) stnourse@aep.com

Dear Ms. Troupe:

Enclosed are Ohio Power Company's updated tariffs, to be effective with the first billing cycle of June 2022.

Thank you for your attention to this matter.

Respectfully Submitted,

/s/ Steven T. Nourse

TABLE OF CONTENTS

Schedule		Sheet No(s)	Effective Date		
Ohio Power & Columbus Southern Power Rate Zones					
	Table of Contents	101-1 thru 101-2	Cycle 1 June 2022		
	List of Communities Served	102-1 thru 102-9	December 1, 2021		
	Terms and Conditions of Service	103-1 thru 103-78	December 1, 2021		
	Supplier Terms and Conditions	103-26 thru 103-53	December 1, 2021		
	Summary of Applicable Riders	104-1	December 1, 2021		
	Schedule Cross Reference	105-1 thru 105-2	December 1, 2021		
Tariff Schedu	les				
RS	Residential Service	210-1 thru 210-2	January 1, 2022		
RSDM	Residential Service – Demand Metered	214-1 thru 214-2	January 1, 2022		
RS-TOU	Residential Time-of-Use	215-1 thru 215-2	Cycle 1 February 2022		
RS-TOD	Residential Time-of-Day (no new customers)	216-1 thru 216-2	January 1, 2022		
GS-1	General Service – Non-Demand Metered	220-1 thru 220-2	December 1, 2021		
GS	General Service	220-3 thru 220-7	December 1, 2021		
GS-TOU	General Service – Time-of-Use – Non-Demand	221-1 thru 221-2	Cycle 1 February 2022		
GS-TOD	General Service – Time-of-Day (no new customers)	222–1 thru 222-2	December 1, 2021		
GS-FAIR	County and Independent Fairs	228-1 thru 228-2	December 1, 2021		
AL	Area Lighting	240-1 thru 240-4	December 1, 2021		
SL	Street Lighting	241-1 thru 241-5	December 1, 2021		
EHG	Electric Heating General (No new customers)	250-1 thru 250-2	December 1, 2021		
EHS	Electric Heating Schools (No new customers)	251-1 thru 251-2	December 1, 2021		
SS	School Service (No new customers)	252-1 thru 252-2	December 1, 2021		
Supp. No. 18	Church and School Service (No new customers)	253-1	December 1, 2021		
Supp. No. 21	Public Authority-Delayed Payment	255-1	December 1, 2021		
GSP	Generation Station Power	260-1 thru 260-2	December 1, 2021		
NEMS	Net Energy Metering Service	261-1 thru 261-2	December 1, 2021		
NEMS-H	Net Energy Metering Service - Hospitals	262-1 thru 262-2	December 1, 2021		
COGEN/SPP	Cogeneration and/or Small Power Production	263-1 thru 263-2	December 1, 2021		
PEV	Pilot Plug-In Electric Vehicles	270-1	December 1, 2021		
PA	Pole Attachment Tariff	300-1 thru 300-3	December 1, 2021		
Riders					
	Basic Transmission Cost Rider	400-1	Cycle 1 April 2022		
	KWH Tax Rider	402-1	December 1, 2021		
	Universal Service Fund Rider	404-1	Cycle 1 January 2022		
	Pilot Throughput Balancing Adjustment Rider	406-1	December 1, 2021		
	Enhanced Service Reliability Rider	408-1	December 1, 2021		
	gridSMART Rider	410-1	Cycle 1 June 2022		
	Distribution Investment Rider	412-1	Cycle 1 March 2022		
	Storm Damage Recovery Rider	414-1	December 1, 2021		

Filed pursuant to Orders dated November 17, 2021 in Case No. 20-585-EL-AIR and May 18, 2022 in Case No. 22-0486-EL-RDR

Issued: May 27, 2022 Effective: Cycle 1 June 2022

TABLE OF CONTENTS

	Bad Debt Rider	416-1	December 1, 2021
	Economic Development Cost Recovery Rider	420-1	Cycle 1 April 2022
	Legacy Generation Resource Rider	422-1	January 1, 2022
	Retail Reconciliation Rider	424-1	December 1, 2021
	SSO Credit Rider	425-1	December 1, 2021
	Power Forward Rider	428-1	December 1, 2021
	Smart City Rider	430-1	Cycle 1 June 2022
	Tax Savings Credit Rider	432-1	December 1, 2021
	Solar Generation Fund Rider	433-1	January 1, 2022
	Generation Energy Rider	450-1	June 1, 2022
	Generation Capacity Rider	451-1 thru 451-2	June 1, 2022
	Auction Cost Reconciliation Rider	452-1	Cycle 1 April 2022
	Energy Efficiency and Peak Demand Reduction Rider	453-1	December 1, 2021
	Alternative Energy Rider	454-1	December 1, 2021
IRP-L	Interruptible Power Rider – Legacy Discretionary Rider	470-1 thru 470-3	December 1, 2021
IRP-E	Interruptible Power Rider – Expanded Discretionary Rider	471-1 thru 471-2	December 1, 2021
	Automaker Credit Rider	472-1	December 1, 2021
	Alternate Feed Service Rider	474-1 thru 474-5	December 1, 2021
	Pilot Demand Response Rider	475-1	December 1, 2021
	Underground Service Tariff	476-1	December 1, 2021

Filed pursuant to Orders dated November 17, 2021 in Case No. 20-585-EL-AIR and May 18, 2022 in Case No. 22-0486-EL-RDR

Issued: May 27, 2022 Effective: Cycle 1 June 2022

gridSMART RIDER

Effective Cycle 1 June 2022, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly gridSMART Phase 2 charge. This rider shall be adjusted periodically to recover amounts authorized by the Commission. This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the impact to the carrying charge rate recovered through this Rider of changes in Federal corporate income taxes due to the Tax Cuts and Jobs Act of 2017 or based upon the results of audits ordered by the Commission in accordance with the February 1, 2017 Opinion and Order in Case No. 13-1939-EL-RDR.

Residential Customers \$1.78

Non-Residential \$14.52

Filed pursuant to Order dated November 17, 2021 in Case No. 20-585-EL-AIR

Issued: April 29, 2022 Effective: Cycle 1 June 2022

SMART CITY RIDER

Effective June 1, 2022, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Smart City Rider charge. This Rider shall be adjusted periodically to recover amounts authorized by the Commission. This rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.

Residential Customers Non-Residential Customers \$0.18/month \$0.91/month

Filed pursuant to Order dated November 17, 2021 in Case No. 20-585-EL-AIR

Issued: April 29, 2022 Effective: Cycle 1 June 2022

GENERATION ENERGY RIDER

Effective June 1, 2022, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Generation Energy charge as follows:

Schedule	Summer (Jun-Sep)	Winter (Oct-May)
	¢/KWH	¢/KWH
Residential		
RS, RSDM, RS-TOD, RS-TOU	6.04100	6.04100
PIPP Residential	14.78600	14.78600
RS, RSDM, RS-TOD, RS-TOU		14.7 0000
Non Demand Metered		
GS-1, GS Recreational Lighting, GS-TOD, GS-TOU, EHS, SS	6.04100	6.04100
Demand Metered Secondary		
GS, EHG	6.04100	6.04100
Demand Metered Primary		
GS	5.83800	5.83800
Demand Metered Subtransmission/Transmission		
GS	5.73200	5.73200
Lighting		
AL, SL	6.04100	6.04100

Filed pursuant to Order dated May 18, 2022 in Case No. 22-0486-EL-RDR

Issued: May 19, 2022 Effective: June 1, 2022

GENERATION CAPACITY RIDER

Effective June 1, 2022, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Generation Capacity charge as follows:

Columbus Southern Power Rate Zone

Rate		¢/kWh or \$/Month
RS		0.58100
RS-TOU ¹	On-Peak Hours	4.85453
	Off-Peak Hours	0.00000
RLM	Winter Rate	
	First 750 KWH	0.80592
	Next 150 KWH	0.43614
	All Other KWH	0.51006
	Summer Rate	
	First 750 KWH	0.80592
	Next 150 KWH	0.76558
	All Other KWH	0.71634
RS-ES, RS-TOD	On Peak KWH	1.00544
NO-LO, NO-10D	Off-Peak KWH	0.34494
GS-1		0.49100
GS-2-TOD, GS-2 LMTOD	On-Peak Hours	1.46956
	Off-Peak Hours	0.00502
GS-TOU ¹	On-Peak Hours	4.11797
	Off-Peak Hours	0.00000
Demand Metered Secondary		
GS		0.47100
Demand Metered Primary		
GS		0.37300
Demand Metered Transmission		
GS		0.27800

¹ Applicable only to customers with AMI meters. On-Peak hours applies to all weekdays, except the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. November through April 6AM to 9AM and May through October 2PM through 6PM.

Seasonal Periods

The winter period shall be the billing months of October through May and the summer period shall be the billing months of June through September.

Filed pursuant to Order dated May 18, 2022 in Case No. 22-0486-EL-RDR

Issued: May 19, 2022 Effective: June 1, 2022

GENERATION CAPACITY RIDER

Effective June 1, 2022, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Generation Capacity charge as follows:

Ohio Power Rate Zone

Rate		¢/kWh or \$/Month
RS		0.58100
RS – TOU ¹	On-Peak Hours	4.85453
	Off-Peak Hours	0.00000
RS-ES, RS-TOD	On Peak KWH	1.20315
	Off-Peak KWH	0.33145
GS-1, EHS, SS, GS Recreational Lighting		0.49100
GS – TOU ¹	On-Peak Hours	4.11797
	Off-Peak Hours	0.00000
GS-1 ES	On-Peak Hours	1.004340.21924
	Off-Peak Hours	
GS-TOD, GS-2ES	On-Peak Hours	0.80447
	Off-Peak Hours	0.27711
Demand Metered Secondary		
GSEHG		0.47100
Demand Metered Primary		
GS		0.37300
Demand Metered Transmission		
GS		0.27800

¹ Applicable only to customers with AMI meters. On-Peak hours applies to all weekdays, except the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. November through April 6AM to 9AM and May through October 2PM through 6PM.

Filed pursuant to Order dated May 18, 2022 in Case No. 22-0486-EL-RDR

Issued: May 19, 2022 Effective: June 1, 2022

This foregoing document was electronically filed with the Public Utilities Commission of Ohio Docketing Information System on

5/27/2022 10:44:06 AM

in

Case No(s). 89-6007-EL-TRF

Summary: Tariff Updated Tariffs electronically filed by Mr. Steven T. Nourse on behalf of Ohio Power Company