

May 26, 2022

Ms. Tanowa Troupe
Secretary, Office of Administration
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215

Re: Case Number 22-0521-GA-IDR
Case Number 89-8003-GA-TRF

Dear Ms. Troupe:

By Finding and Order (Order) dated January 24, 2018, in Case No. 17-1905-GA-ORD, the Public Utilities Commission of Ohio (PUCO) adopted revised rules in accordance with Ohio Adm. Code 4901:1-43 concerning the recovery of costs through an Infrastructure Development Rider (IDR) for natural gas companies. These rules require a natural gas company to file an annual report with the PUCO containing the detail of its IDR costs and set forth its proposed rider rate for the twelve months following the report to become effective not less than 75 days prior to the proposed effective date with that rate to become effective automatically on the 75th day, unless suspended by the Commission for good cause.

On March 11, 2022, Columbia filed its annual IDR Report for the calendar year to 2021 and its revised rate to be effective May 31, 2022.

Pursuant to Ohio Admin. Code 4901:1-43-04(C) and Public Utilities Commission of Ohio's rules governing tariff filings, Columbia has enclosed for filing electronically, in the above referenced dockets, a complete copy of the following revised IDR tariffs:

<u>Sec.</u>	<u>Sheet No.</u>	<u>Description</u>
	Three Hundred and Forty-Fifth Revised Sheet No. 1a	Index
	Two Hundred and Seventy-Fourth Revised Sheet No. 1b	Index
V	Eleventh Revised Sheet No. 30c	Infrastructure Development Rider
VI	Ninth Revised Sheet No. 74	Infrastructure Development Rider
VII	Ninth Revised Sheet No. 29, Page 11 of 11	Infrastructure Development Rider

Very truly yours,

Melissa L. Thompson
Director of Regulatory Policy

COLUMBIA GAS OF OHIO, INC.

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION

INDEX

Part Number		Sheet Number	Effective Date
	SECTION IV – GENERAL		
1	Obligation To Serve	10	01-01-12
1a	Core Market	10	01-01-12
1b	Non-Core Market	11	01-01-12
2	Rules and Regulations Subject to Orders Issued by PUCO	11	12-03-08
3	Company Reserves the Right to Modify, Alter or Amend Rules and Regulations	11	12-03-08
4	Termination Procedure for Non-payment	11	12-03-08
4a	Residential Termination Procedure for Nonpayment	11	12-03-08
4b	Small Commercial Termination Procedure for Non-payment	11	12-03-08
4c	Advance Notice of Disconnection or Termination of Service	11-12	12-03-08
5	Uniform Purchase Gas Adjustment Clause Reference	12	01-01-12
6	Miscellaneous Charges	13	12-03-08
	Reconnection Trip Charge	13	12-03-08
	Collection Charge	13	12-03-08
	Dishonored Check Charge	13	12-03-08
	Late Payment Charge	13	12-03-08
	Excess Flow Valve Charge	13	07-06-17
	Tie-in Charge	14	07-06-17
	Theft of Service Investigation Fee	14	07-06-17
	Meter Test Charge	14	07-06-17
	SECTION V - SALES SERVICE		
1	Definitions	14	01-01-12
	Definitions	15-15a	04-01-13
2	Sales Rates	16	11-29-18
	Small General Service (SGS)	16	01-01-12
	Small General Service (SGS)	17	11-27-19
	Small General Service (SGS)	17	11-27-19
	Reserved for Future Use	17a	12-03-08
	General Service (GS)	18	11-29-18
	General Service (GS)	19	11-27-19
	Large General Service (LGS)	20	11-29-18
	Large General Service (LGS)	21	11-27-19
	Standard Choice Offer Rider (SCO)	22	04-29-22
3	Sales Billing Adjustments	23	03-30-10
	Suspended	23	03-01-10
	Interim, Emergency and Temporary PIP Plan Tariff Schedule Rider	24	05-31-22
	Excise Tax Rider	25	12-03-08
	Non-Temperature Balancing Service	26	04-01-13
	Infrastructure Replacement Program Rider	27	04-29-22
	Demand Side Management Rider	28	04-29-22
	Uncollectible Expense Rider	29	05-31-22
	Gross Receipts Tax Rider	30	12-03-08
	CHOICE/SCO Reconciliation Rider (CSRR)	30a	03-30-22
	Regulatory Assessment Rider (RAR)	30b	03-30-10
	Infrastructure Development Rider (IDR)	30c	05-31-22
	Capital Expenditure Program Rider	30d	08-27-21
	Reserved for Future Use	30e	11-27-19
	SECTION VI – GAS TRANSPORTATION SERVICE		
1	Definitions	31-33	01-01-12
2	Requirements For Transportation Service	33a	12-03-08
3	Service Agreement	33a-34	04-01-10
4	Deliveries of Customer Owned Gas	34	12-03-08
5	Measurement	34	12-03-08
	Heat Content Adjustment	34-35	04-01-10
	Measurement at Point(s) of Receipt with Interstate Pipeline	35-36	12-03-08
	Measurement at Other Point(s) of Receipt	36	12-03-08
	Accounting for Monthly Deliveries	36	12-03-08
6	Quality of Gas Delivered to Company	36	12-03-08
	Quality of Gas at Point(s) of Receipt with an Interstate Pipeline	36-37	12-03-08
	Quality of Gas at Other Point(s) of Receipt	37-38a	11-19-20

Filed in accordance with Public Utilities Commission of Ohio Finding an Order dated January 24, 2018 in Case No. 17-1905-GA-ORD.

Issued: May 26, 2022

Effective: May 31, 2022

Issued By
Vincent A. Parisi, President

COLUMBIA GAS OF OHIO, INC.
RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS

		<u>INDEX</u>		
Part			Sheet	Effective
Number(s)			No.	Date
7	Authorized Daily Volume		38b	11-19-20
8	Interruption		39-41	04-01-10
9	Volume Banking and Balancing		41-43	04-01-10
10	Deficiencies in Deliveries to Company		43	04-01-10
11	Warranty of Title		43	12-03-08
12	Late Payment Charge		43	12-03-08
13	Charges for Third Party Services		44	04-01-10
14	Provision for Human Needs and Welfare Customers		44	12-03-08
15	Optional Services		44	04-01-10
16	Termination of Service		44-45	04-01-10
17	Operation and Maintenance Costs		46	04-01-10
18	Other Rules and Regulations		46	12-03-08
19	Obligation to Serve Following Termination of Transportation Agreement		46	12-03-08
20	Capacity Release Option		46	12-03-08
	Reserved for Future Use		47	12-03-08
21	Reserved for Future Use		48	04-01-10
22	Reserved for Future Use		48	04-01-10
23	Reserved for Future Use		48	04-01-10
24	Aggregation Service		48a-48e	04-01-10
25	Transportation Rates		49	11-29-18
	Small General Transportation Service (SGTS)		49-50	11-27-19
	Small General Transportation Service (SGTS)		51	04-01-12
	Reserved for Future Use		52	12-03-08
	General Transportation Service (GTS)		53-55	11-27-19
	General Transportation Service (GTS)		56	04-01-10
	Large General Transportation Service (LGTS)		57	05-31-17
	Large General Transportation Service (LGTS)		58	11-29-18
	Reserved for Future Use		59	12-03-08
	Large General Transportation Service (LGTS)		60	11-27-19
	Reserved for Future Use		61	04-01-10
	Standby Service		62	04-01-10
	Gas Transfer Service		62a	04-01-10
	Service Agreement for SGTS, GTS and LGTS		63-64	04-01-10
	Reserved For Future Use		65	04-01-10
	Operational Flow/Operational Matching Orders		66	04-01-10
	Reserved For Future Use		66a	04-01-10
	Banking and Balancing Service		67	04-29-22
	Reserved For Future Use		67a	04-01-10
26	Gas Transportation Service Billing Adjustments		68	10-27-10
	Interim, Emergency and Temporary PIP		68	05-31-22
	Uncollectible Expense Rider		69	05-31-22
	Gross Receipts Tax Rider		70	12-03-08
	Excise Tax Rider		71	12-03-08
	Infrastructure Replacement Program Rider		72	04-29-22
	Demand Side Management Rider		73	04-29-22
	Infrastructure Development Rider		74	05-31-22
	Capital Expenditure Program Rider		75	08-27-21
	Reserved for Future Use		75a	11-27-19
1-41	SECTION VII – COMPETITIVE RETAIL NATURAL GAS SERVICE			05-31-22
1-8	SECTION VIII – GAS SUPPLY AUCTION FOR STANDARD SERVICE AUCTION			11-29-18

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COLUMBIA GAS OF OHIO, INC
RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS

INFRASTRUCTURE DEVELOPMENT RIDER ("IDR")

APPLICABILITY

To all customers billed by Columbia under rate schedules SGS, SGSS, GS, GSS and LGS.

DESCRIPTION

An additional charge per account, per month, regardless of gas consumed, to recover infrastructure development costs associated with Commission-approved economic development projects.

The IDR shall be calculated annually pursuant to an Annual Report filed by Columbia. Such annual adjustments to the IDR will become effective with bills rendered on or after the first billing unit following the expiration of the Commission Staff's 75-day review period of the Annual Report, unless the adjustment to the IDR proposed in the Annual Report is suspended by the Commission for good cause, and shall be subject to reconciliation adjustments following any hearing, if necessary.

RECONCILIATION ADJUSTMENT:

This Rider is subject to annual reconciliation or adjustment, including but not limited to, increases or refunds. Such annual reconciliation or adjustment shall be limited to the infrastructure development expenses upon which the rate to recover those expenses was calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or the Supreme Court of Ohio.

RATE RIDER:

A monthly charge of \$0.11 per account, per month shall be applied to all customers.

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

INFRASTRUCTURE DEVELOPMENT RIDER ("IDR")

APPLICABILITY

To all customers billed by Columbia under rate schedules SGTS, SGTSS, GTS, GTSS and LGTS.

DESCRIPTION

An additional charge per account, per month, regardless of gas consumed, to recover infrastructure development costs associated with Commission-approved economic development projects.

The IDR shall be calculated annually pursuant to an Annual Report filed by Columbia. Such annual adjustments to the IDR will become effective with bills rendered on or after the first billing unit following the expiration of the Commission Staff's 75-day review period of the Annual Report, unless the adjustment to the IDR proposed in the Annual Report is suspended by the Commission for good cause, and shall be subject to reconciliation adjustments following any hearing, if necessary.

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RATE RIDER:

A monthly charge of \$0.11 per account, per month shall be applied to all customers.

SECTION VII
PART 29 – BILLING ADJUSTMENTS

INFRASTRUCTURE DEVELOPMENT RIDER (“IDR”)

APPLICABILITY

To all customers billed by Columbia under rate schedules FRSGTS, FRGTS, FTLGTS and FRCTS.

DESCRIPTION

An additional charge per account, per month, regardless of gas consumed, to recover infrastructure development costs associated with Commission-approved economic development projects.

The IDR shall be calculated annually pursuant to an Annual Report filed by Columbia. Such annual adjustments to the IDR will become effective with bills rendered on or after the first billing unit following the expiration of the Commission Staff’s 75-day review period of the Annual Report, unless the adjustment to the IDR proposed in the Annual Report is suspended by the Commission for good cause, and shall be subject to reconciliation adjustments following any hearing, if necessary.

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This Rider is subject to annual reconciliation or adjustment, including but not limited to, increases or refunds. Such annual reconciliation or adjustment shall be limited to the infrastructure development expenses upon which the rate to recover those expenses was calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or the Supreme Court of Ohio.

RATE RIDER:

A monthly charge of \$0.11 per account, per month shall be applied to all customers.

**This foregoing document was electronically filed with the Public Utilities
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5/26/2022 3:32:24 PM

in

Case No(s). 22-0521-GA-IDR, 89-8003-GA-TRF

Summary: Tariff Revised tariff pages to reflect Columbia's Infrastructure Development Rider, effective May 31, 2022 electronically filed by Mr. John W. Siegle on behalf of Columbia Gas of Ohio, Inc.