

May 26, 2022

Ms. Tanowa Troupe
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

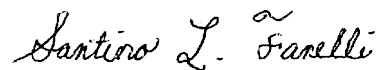
SUBJECT: Case No. 22-0340-EL-RDR
89-6001-EL-TRF

Dear Ms. Troupe:

In response to and compliance with the Commission Finding & Order dated May 18, 2022 in Case No. 22-0340-EL-RDR, please file the attached tariff pages on behalf of The Cleveland Electric Illuminating Company. These tariff pages reflect changes to Rider GEN and its associated pages.

Please file one copy of the tariffs in Case No. 22-0340-EL-RDR and one copy in Case No. 89-6001-EL-TRF. Thank you.

Sincerely,

A handwritten signature in cursive script that reads "Santino L. Fanelli".

Santino L. Fanelli
Director, Rates & Regulatory Affairs

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos.

08-935-EL-SSO et al., 12-1230-EL-SSO and 18-1656-EL-ATA et al., and March 31, 2016 and August 22, 2019 in

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RIDER GEN
Generation Service Rider

APPLICABILITY:

For customers taking the Standard Service Offer electric generation service ("SSO Generation Service") from the Company, the following Standard Service Offer Generation Charges (SSOGC) by rate schedule, will apply, effective for service rendered beginning June 1, 2022, for all kWhs per kWh, unless otherwise noted. For billing purposes, the winter rates shall be applicable during each winter billing period as defined in the Electric Service Regulations.

Capacity costs will be developed based on the results from annual PJM capacity auctions (including incremental auctions) and allocated to each Company and tariff schedule based on the average of coincident peaks, including distribution losses, for the months of June through September of the year prior to the applicable PJM delivery year. The calculated wholesale capacity costs are used to develop capacity charges.

These calculated wholesale capacity costs will be converted to an energy basis and will then be subtracted from the SSO competitive bid process ("CBP") results to develop the non-capacity related energy charges.

RATE:

<u>Capacity Charges</u>	<u>Summer</u>	<u>Winter</u>
RS*	0.5826¢	0.5826¢
GS	0.4650¢	0.4650¢
GP	0.3977¢	0.3977¢
GSU	0.3370¢	0.3370¢
GT	0.1938¢	0.1938¢
STL	0.0000¢	0.0000¢
TRF	0.2821¢	0.2821¢
POL	0.0000¢	0.0000¢
<u>Energy Charges</u>	<u>Summer</u>	<u>Winter</u>
RS*	5.9724¢	5.0902¢
GS	5.9724¢	5.0902¢
GP	5.7655¢	4.9139¢
GSU	5.6037¢	4.7760¢
GT	5.5981¢	4.7713¢
STL	5.9724¢	5.0902¢
TRF	5.9724¢	5.0902¢
POL	5.9724¢	5.0902¢

* Customers participating in the Percentage of Income Payment Plan (PIPP) program shall pay 8.4231¢, for all kWh per kWh, in lieu of the Rate RS Capacity and Energy Charges shown above.

RIDER GEN
Generation Service Rider

TIME-OF-DAY OPTION (NON-RESIDENTIAL):

For customers with the appropriate qualifying time-of-day metering, or an advanced meter installed by the Company who elect to be served under the Time-Of-Day Option (Non-Residential), the charge by rate schedule will be as shown below, for all kWhs, per kWh:

<u>Capacity Charges</u>	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
GS	0.4650¢	0.4650¢	0.4650¢	0.4650¢	0.4650¢	0.4650¢
GP	0.3977¢	0.3977¢	0.3977¢	0.3977¢	0.3977¢	0.3977¢
GSU	0.3370¢	0.3370¢	0.3370¢	0.3370¢	0.3370¢	0.3370¢
GT	0.1938¢	0.1938¢	0.1938¢	0.1938¢	0.1938¢	0.1938¢

<u>Energy Charges</u>	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
GS	8.7824¢	5.8129¢	5.1225¢	5.8782¢	5.8578¢	4.4142¢
GP	8.4782¢	5.6116¢	4.9451¢	5.6746¢	5.6549¢	4.2613¢
GSU	8.2402¢	5.4541¢	4.8063¢	5.5153¢	5.4962¢	4.1417¢
GT	8.2320¢	5.4486¢	4.8015¢	5.5099¢	5.4908¢	4.1377¢

Midday-peak time shall be noon to 6 p.m. EST, Monday through Friday, excluding holidays.

Shoulder-peak time shall be 6 a.m. to noon and 6 p.m. to 10 p.m. EST, Monday through Friday, excluding holidays.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours.

A customer may terminate its participation in this time-of-day option at any time effective with the next scheduled meter reading. A qualifying customer may return to the time-of-day option at any time after a hiatus from the time-of-day option of at least one (1) year.

Filed pursuant to Orders dated March 31, 2016, January 27, 2021, and May 18, 2022 in Case Nos.

14-1297-EL-SSO, 20-0050-EL-ATA, and 22-0340-EL-RDR, respectively, before

The Public Utilities Commission of Ohio

RIDER GEN
Generation Service Rider

TIME-OF-DAY OPTION (RESIDENTIAL):

For customers with an advanced meter installed by the Company who elect to be served under the Time-Of-Day Option (Residential), the charge by rate schedule will be as shown below, for all kWhs, per kWh:

<u>Energy Charges</u>	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
RS	9.8401¢	6.2268¢	4.9200¢	8.0562¢	5.9364¢	4.0281¢

The Capacity Charges for customers taking service under this option shall be the same as the standard Capacity Charges under Rider GEN.

Midday-peak time shall be 2 p.m. to 6 p.m. EPT, Monday through Friday, excluding holidays.

Shoulder-peak time shall be 6 a.m. to 2 p.m. and 6 p.m. to 8 p.m. EPT, Monday through Friday, excluding holidays.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-peak shall be all other hours.

A customer may terminate its participation in this time-of-day option at any time.

METERING:

The customer must arrange for time-of-day metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75, or have an advanced meter installed by the Company.

Filed pursuant to Orders dated March 31, 2016, January 27, 2021, and May 18, 2022 in Case Nos.

14-1297-EL-SSO, 20-0050-EL-ATA, and 22-0340-EL-RDR, respectively, before

The Public Utilities Commission of Ohio

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in

Case No(s). 22-0340-EL-RDR, 89-6001-EL-TRF

Summary: Tariff Update to Rider GEN electronically filed by Karen A. Sweeney on behalf of The Cleveland Electric Illuminating Company and Fanelli, Santino L. Mr.