



Public Utilities Commission

Mike DeWine, Governor
Jenifer French, Chair

Commissioners

M. Beth Trombold
Lawrence K. Friedeman
Dennis P. Deters
Daniel R. Conway

May 25, 2022

Docketing Division
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

RE: *In the Matter of the Application of Duke Energy Ohio, Inc., for Approval to Modify Rider FBS, Rider EFBS and its Tariff Regarding Rate IMBS, Case Nos. 22-387-GA-RDR and 22-388-GA-ATA.*

Dear Docketing:

Enclosed please find the Staff's Review and Recommendation in regard to Duke Energy Ohio, Inc.'s application in Case Nos. 22-387-GA-RDR and 22-388-GA-ATA for approval to modify Rider FBS, Rider EFBS and its Tariff regarding Rate IMBS.

A handwritten signature in black ink that reads "Adam Burns". The signature is fluid and cursive, with a horizontal line drawn underneath it.

Adam Burns
Supervisor, Accounting and Finance Division
Public Utilities Commission of Ohio

Duke Energy Ohio, Inc.
Case Nos. 22-387-GA-RDR and 22-388-GA-ATA

SUMMARY

On April 14, 2022, Duke Energy Ohio, Inc. (Duke) filed an application seeking to amend its Firm Balancing Service (FBS), Enhanced Firm Balancing Service (EFBS) and Interruptible Monthly Balancing Service (IMBS) rates due to changes in the transportation and demand charges. Duke filed this application seeking to update the Rider FBS, Rider EFBS and Rate IMBS rates in response to the increase in storage service and transportation in and out of storage by Columbia Gas Transmission (TCO) effective April 1, 2022. Duke states that this increase is partially offset by an increase in the amount of total throughput used in the calculations. Duke's calculations are detailed in Exhibit A that were filed in the Company's application. Duke states that all other remaining inputs to the calculations were updated to reflect the current charges from TCO and Texas Gas Transmission for storage service.

The FBS would increase from \$0.575 to \$0.663 per Mcf, as shown on the proposed tariffs, Exhibit A. The EFBS demand charge would increase from \$10.22 to \$11.48 per Dth and the volumetric charge would increase from \$0.052 to \$0.060 per Mcf, as shown on the proposed tariffs, Exhibit A. The IMBS would increase from \$0.1145 to \$0.1292 per Mcf. The cost of the FBS and EFBS are recovered through Duke's Gas Cost Recovery (GCR) rider and Duke provides FBS and EFBS to its transportation customers with the revenue collected credited to its GCR.

STAFF REVIEW

Staff has reviewed the application and accompanying exhibits filed in the above case. Staff also, checked the rates in the exhibits with the TCO and Texas Gas Transmission tariff rates filed with the Federal Energy Reserve Commission (FERC) and didn't identify any issues with the application.

STAFF RECOMMENDATION

Staff finds that the application filed by Duke is reasonable and should be approved.

**This foregoing document was electronically filed with the Public Utilities
Commission of Ohio Docketing Information System on**

5/25/2022 2:05:31 PM

in

Case No(s). 22-0387-GA-RDR, 22-0388-GA-ATA

Summary: Staff Review and Recommendation in regard to Duke Energy Ohio, Inc.'s application for approval to modify Rider FBS, Rider EFBS and its Tariff regarding Rate IMBS. electronically filed by Mr. Tony Matthews on behalf of PUCO