



Duke Energy
139 E. Fourth Street
Cincinnati, OH 45202

May 19, 2022

Public Utilities Commission of Ohio
Attn: Docketing Division
11th Floor
180 East Broad Street
Columbus, OH 43215-3793

RE: In the Matter of the Procurement of	(
Standard Service Offer Generation	(Case No. 18-6000-EL-UNC
For Customers of Duke Energy Ohio,	(Case No. 89-6002-EL-TRF
Inc.	

Dear Docketing Division:

Enclosed for filing, pursuant to the above referenced cases, are copies of Duke Energy Ohio's Retail Capacity Rider and Retail Energy Rider.

Sheet No. 111.13 Rider RC Retail Capacity Rider
Sheet No. 112.13 Rider RE Retail Energy Rider

Very truly yours,

/s/ Jim Ziolkowski

Jim Ziolkowski

RIDER RC

RETAIL CAPACITY RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory who receive electric generation service from the Company under the Standard Service Offer (SSO). Rider RC does not apply to customers taking generation service from a Competitive Retail Electric Service provider.

DESCRIPTION

For the term of the Electric Security Plan approved in Case No. 17-1263-EL-SSO, Rider RC rates will be calculated based on the wholesale Final Zonal Capacity Price (FZCP) associated with the annual auctions conducted by PJM Interconnection, LLC. The wholesale FZCP for the period in which Rider RC rates are effective will be converted into retail rates using the methodology approved by the Commission. Rider RC rates will be established for each June 1 through May 31 period during the term of the Electric Security Plan. The Company will make a filing with the Commission proposing Rider RC rates for each rate-effective period within thirty days after the Commission approves the auction results that fulfill the SSO obligation for all 100 tranches during the rate-effective period.

CHARGES

For the billing months of June 2022 through May 2023, the following Rider RC rates apply:

<u>Tariff Sheet</u>	<u>RC Charge</u> <u>(per kWh/kW)</u>
Rates RS, RS3P, RSLI, Residential Service (Non-PIPP)	
Summer, First 1000 kWh	\$0.007934
Summer, Additional kWh	\$0.007934
Winter, First 1000 kWh	\$0.007934
Winter, Additional kWh	\$0.004769
Rate ORH, Opt Res Service With Electric Space Heating (Non-PIPP)	
Summer, First 1000 kWh	\$0.004935
Summer, Additional kWh	\$0.004935
Summer, kWh greater than 150 times demand	\$0.004935
Winter, First 1000 kWh	\$0.004935
Winter, Additional kWh	\$0.002634
Winter, kWh greater than 150 times demand	\$0.001557

Filed pursuant to an Order dated May 18, 2022 in Case No. 18-6000-EL-UNC before the Public Utilities Commission of Ohio.

Issued: May 19, 2022

Effective: June 1, 2022

Issued by Amy B. Spiller, President

CHARGES (Contd.)

<u>Tariff Sheet</u>	<u>RC Charge</u> <u>(per kWh/kW)</u>
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.011529
Summer, Off-Peak kWh	\$0.002761
Winter, On-Peak kWh	\$0.010186
Winter, Off-Peak kWh	\$0.002773
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.007934
Summer, Additional kWh	\$0.007934
Winter, First 1000 kWh	\$0.007934
Winter, Additional kWh	\$0.004769
Rate DS, Service at Secondary Distribution Voltage	
First 150 kWh per kW	\$0.011008
Next 150 kWh per kW	\$0.001283
Next 150 kWh per kW	\$0.000620
Additional kWh	\$0.000204
Rate GS-FL, Optional Unmetered For Small Fixed Loads	
kWh Greater Than or Equal to 540 Hours	\$0.004930
kWh Less Than 540 Hours	\$0.005853
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads	
Attached Directly to Company's Power Lines	
All kWh	\$0.004930
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.006808
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.006458
Summer, Next 3200 kWh	\$0.006458
Summer, Additional kWh	\$0.002384
Winter, First 2800 kWh	\$0.006458
Winter, Next 3200 kWh	\$0.006458
Winter, Additional kWh	\$0.002620
Rate DP, Service at Primary Distribution Voltage	
First 150 kWh per kW	\$0.012606
Next 150 kWh per kW	\$0.001195
Next 150 kWh per kW	\$0.000700
Additional kWh	\$0.000250
Rate TS, Service at Transmission Voltage	
First 150 kWh per kVA	\$0.011124
Next 150 kWh per kVA	\$0.001251
Next 150 kWh per kVA	\$0.000739
Additional kWh	\$0.000277

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CHARGES (Continued)

<u>Tariff Sheet</u>	<u>RC Charge</u> <u>(per kWh/kW)</u>
Rate SL, Street Lighting Service	
All kWh	\$0.000524
Rate TL, Traffic Lighting Service	
All kWh	\$0.000483
Rate OL, Outdoor Lighting Service	
All kWh	\$0.000524
Rate NSU, Street Lighting Service for Non-Standard Units	
All kWh	\$0.000524
Rate NSP, Private Outdoor Lighting for Non-Standard Units	
All kWh	\$0.000524
Rate SE, Street Lighting Service - Overhead Equivalent	
All kWh	\$0.000524
Rate SC, Street Lighting Service - Customer Owned	
Energy Only - All kWh	\$0.000524
Units – All kWh	\$0.000524
Rate UOLS, Unmetered Outdoor Lighting Electric Service	
All kWh	\$0.000524
Rates RS, RS3P, Residential Service (PIPP)	
Summer, First 1000 kWh	\$0.020156
Summer, Additional kWh	\$0.020156
Winter, First 1000 kWh	\$0.020156
Winter, Additional kWh	\$0.012114
Rate ORH, Opt Res Service With Electric Space Heating (PIPP)	
Summer, First 1000 kWh	\$0.012537
Summer, Additional kWh	\$0.012537
Summer, kWh greater than 150 times demand	\$0.012537
Winter, First 1000 kWh	\$0.012537
Winter, Additional kWh	\$0.006692
Winter, kWh greater than 150 times demand	\$0.003954

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RIDER RE

RETAIL ENERGY RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory who receive electric generation service from the Company under the Standard Service Offer (SSO). Rider RE does not apply to customers taking generation service from a Competitive Retail Electric Service provider.

DESCRIPTION

Rider RE recovers costs related to the provision of electric energy (kWh) in the Duke Energy Ohio service territory, as determined through the competitive bid process (SSO Auction). For the purpose of deriving Rider RE rates from the overall SSO Auction results, the costs of capacity included in the price of the SSO Auction result will be deducted from the overall price of the SSO Auction approved by the Commission for delivery during the rate-effective year. The average cost of capacity on a 'per kWh' basis will be calculated by multiplying the Company's PJM Interconnection, LLC (PJM) reliability obligation as set forth in the terms of the PJM Reliability Assurance Agreement for the SSO Auction delivery period by the Final Zonal Capacity Price(s) for the delivery period and dividing by projected kWh sales for the delivery period. The average retail energy price on a per kWh basis, before distribution losses, will be calculated by subtracting the average cost of capacity from the Commission-approved SSO Auction price for the applicable rate-effective period.

CHARGES

The charge for each respective electric service rate schedule is:

<u>Tariff Sheet</u>	<u>RE Charge</u> <u>(per kWh)</u>
Rates RS, RSLI, & RS3P, Residential Service (Non-PIPP)	
Summer, First 1000 kWh	\$0.056898
Summer, Additional kWh	\$0.056898
Winter, First 1000 kWh	\$0.056898
Winter, Additional kWh	\$0.036414

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CHARGES (Continued)

<u>Tariff Sheet</u>	<u>RE Charge (per kWh)</u>
Rate ORH, Opt Res Service with Electric Space Heating (Non-PIPP)	
Summer, First 1000 kWh	\$0.037745
Summer, Additional kWh	\$0.037745
Summer, kWh greater than 150 times demand	\$0.037745
Winter, First 1000 kWh	\$0.037745
Winter, Additional kWh	\$0.024639
Winter, kWh greater than 150 times demand	\$0.023336
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.252046
Summer, Off-Peak kWh	\$0.054389
Winter, On-Peak kWh	\$0.175898
Winter, Off-Peak kWh	\$0.027433
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.056898
Summer, Additional kWh	\$0.056898
Winter, First 1000 kWh	\$0.056898
Winter, Additional kWh	\$0.036414
Rate DS, Service at Secondary Distribution Voltage	\$0.053733
Rate EH, Optional Rate for Electric Space Heating	\$0.053733
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.059696
Summer, Next 3200 kWh	\$0.024615
Summer, Additional kWh	\$0.017108
Winter, First 2800 kWh	\$0.059696
Winter, Next 3200 kWh	\$0.024615
Winter, Additional kWh	\$0.017108
Rate DP, Service at Primary Distribution Voltage	\$0.053733
Rate GS-FL, Optional Unmetered For Small Fixed Loads	\$0.053733
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads	\$0.053733
Attached Directly to Company's Power Lines	
Rate TS, Service at Transmission Voltage	\$0.052055
Rate SL, Street Lighting Service	\$0.053733
Rate TL, Traffic Lighting Service	\$0.053733
Rate OL, Outdoor Lighting Service	\$0.053733
Rate NSU, Street Lighting Service for Non-Standard Units	\$0.053733

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Duke Energy Ohio
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P.U.C.O. Electric No. 19
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Cancels and Supersedes
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CHARGES (Continued)

<u>Tariff Sheet</u>	<u>RE Charge</u> <u>(per kWh)</u>
Rate NSP, Private Outdoor Lighting for Non-Standard Units	\$0.053733
Rate SC, Street Lighting Service - Customer Owned	\$0.053733
Rate SE, Street Lighting Service - Overhead Equivalent	\$0.053733
Rate UOLS, Unmetered Outdoor Lighting Electric Service	\$0.053733
Rates RS & RS3P, Residential Service (PIPP)	
Summer, First 1000 kWh	\$0.144545
Summer, Additional kWh	\$0.144545
Winter, First 1000 kWh	\$0.144545
Winter, Additional kWh	\$0.092508
Rate ORH, Opt Res Service with Electric Space Heating (PIPP)	
Summer, First 1000 kWh	\$0.095890
Summer, Additional kWh	\$0.095890
Summer, kWh greater than 150 times demand	\$0.095890
Winter, First 1000 kWh	\$0.095890
Winter, Additional kWh	\$0.062595
Winter, kWh greater than 150 times demand	\$0.059284

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**This foregoing document was electronically filed with the Public Utilities
Commission of Ohio Docketing Information System on
5/19/2022 11:15:12 AM**

in

Case No(s). 18-6000-EL-UNC, 89-6002-EL-TRF

Summary: Tariff Duke Energy Ohio RC and RE Unredacted 6-22 electronically filed
by Mrs. Julie A. Lee on behalf of Duke Energy Ohio and Whisman, Julie and Lee,
Julie Ann Mrs.