



Legal Department

May 6, 2022

Tanowa Troupe
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

Re: In the Matter of the Application of Ohio Power company to Update the Tax Savings
Credit Rider (TSCR) Case No. 18-1451-EL-ATA

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Dear Ms. Troupe:

On behalf of Ohio Power Company (“AEP Ohio” or the “Company”), I am submitting this filing consistent with the Public Utilities Commission of Ohio’s (“Commission”) Entry dated October 3, 2018 in Case No. 18-1451-EL-ATA adopting the Stipulation filed in that case. The TSCR will continue until the amount has been returned to customers or December 31, 2024 per page 4 of the Stipulation.

The Company has coordinated with Staff to update the TSCR rates calculated in Attachment 1 and reflected in the compliance tariffs in Attachment 2.

The Company is attaching its updated TSCR rates in compliance with the order approving the Stipulation to become effective with the first billing cycle of June 2022, provided that the Commission issues an order approving the rate before then.

Thank you for your attention to this matter.

Respectfully Submitted,

//s/ Steven T. Nourse

cc: Parties of Record

| | Annual GWH | 2.67 Yrs GWH | % | Unprotected | PTBAR | SAB 118 Remeasurement | Amend Return | TSCR Passback | Unprotected Rider (\$M) | KWh Credit (\$/MWh) |
|-------|------------|--------------|-------|-------------|------------|--------------------------|--------------|---------------|----------------------------|------------------------|
| Res | 14,500 | 38,667 | 34.0% | \$ 60.45 | \$ (48.20) | \$ 27.77 | \$ (0.17) | \$ (11.90) | \$ 27.96 | 0.72 |
| Other | 28,100 | 74,933 | 66.0% | \$ 117.15 | \$ - | \$ 53.83 | \$ (0.33) | \$ (62.20) | \$ 108.44 | 1.45 |
| Total | 42,600 | 113,600 | | \$ 177.60 | \$ (48.20) | \$ 81.60 | \$ (0.50) | \$ (74.10) | \$ 136.40 | |

| | Annual 5 CP | 2.67 Yrs 5 CP | % | Unprotected | PTBAR | SAB 118 Remeasurement | Amend Return | TSCR Passback | Unprotected Rider (\$M) | KWh Credit (\$/MWh) |
|-------|-------------|---------------|-------|-------------|------------|--------------------------|--------------|---------------|----------------------------|------------------------|
| Res | 3,120 | 8,320 | 43.7% | \$ 77.53 | \$ (48.20) | \$ 35.62 | \$ (0.22) | \$ (11.90) | \$ 52.84 | 1.37 |
| Other | 4,027 | 10,737 | 56.3% | \$ 100.07 | \$ - | \$ 45.98 | \$ (0.28) | \$ (62.20) | \$ 83.56 | 1.12 |
| Total | 7,146 | 19,057 | | \$ 177.60 | \$ (48.20) | \$ 81.60 | \$ (0.50) | \$ (74.10) | \$ 136.40 | |

| | Annual 5 CP | 2.67 Yrs 5 CP | % | 50 %Unprotected | PTBAR | SAB 118 Remeasurement | Amend Return | TSCR Passback | Unprotected Rider (\$M) | KWh Credit (\$/MWh) |
|-------|-------------|---------------|-------|-----------------|-----------|--------------------------|--------------|---------------|----------------------------|------------------------|
| Res | 3,120 | 8,320 | 43.7% | \$ 38.8 | \$ (24.1) | \$ 17.8 | \$ (0.1) | \$ (6.0) | \$ 26.42 | |
| Other | 4,027 | 10,737 | 56.3% | \$ 50.0 | \$ - | \$ 23.0 | \$ (0.1) | \$ (31.1) | \$ 41.78 | |
| Total | 7,146 | 19,057 | | \$ 88.8 | \$ (24.1) | \$ 40.8 | \$ (0.3) | \$ (37.05) | \$ 68.20 | |

| | Annual GWH | 2.67 Yrs GWH | % | 50 % Unprotected | PTBAR | SAB 118 Remeasurement | Amend Return | TSCR Passback | Unprotected Rider (\$M) | KWh Credit (\$/MWh) |
|-------|------------|--------------|-------|------------------|------------|--------------------------|--------------|---------------|----------------------------|------------------------|
| Res | 14,500 | 38,667 | 34.0% | \$ 30.2 | \$ (24.1) | \$ 13.9 | \$ (0.1) | \$ (6.0) | \$ 13.98 | |
| Other | 28,100 | 74,933 | 66.0% | \$ 58.6 | \$ - | \$ 26.9 | \$ (0.2) | \$ (31.1) | \$ 54.22 | |
| Total | 42,600 | 113,600 | | \$ 88.80 | \$ (24.10) | \$ 40.8 | \$ (0.3) | \$ (37.05) | \$ 68.20 | |

| | | | | Total Unprotected | PTBAR | SAB 118 Remeasurement | Amend Return | TSCR Passback | Unprotected Rider (\$M) | KWh Credit (\$/MWh) |
|-------|--|--|--|-------------------|------------|--------------------------|--------------|---------------|----------------------------|------------------------|
| Res | | | | \$ 69.0 | \$ (48.2) | \$ 31.7 | \$ (0.2) | \$ (11.9) | \$ 40.40 | 1.04 |
| Other | | | | \$ 108.6 | \$ - | \$ 49.9 | \$ (0.3) | \$ (62.2) | \$ 96.00 | 1.28 |
| Total | | | | \$ 177.60 | \$ (48.20) | \$ 81.60 | \$ (0.50) | \$ (74.10) | \$ 136.40 | |

P.U.C.O. NO. 21

TAX SAVINGS CREDIT RIDER (TSCR)

Effective ~~December 1, 2021~~XXXX, 2022, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Tax Savings Credit Rider.

Residential \$ (~~0.0010450-000230~~) per KWH

Non-Residential \$ (~~0.0012810-000620~~) per KWH

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon results of audits ordered by the Commission in accordance with the October 3, 2018 Opinion and Order in Case No. 18-1451-EL-ATA.

Filed pursuant to Order dated ~~October 3, 2018~~November 17, 2021 in Case No. ~~18-1451-EL-ATA~~20-585-EL-AIR

Issued: ~~November 22, 2021~~XXXX, 2022

Effective: XXXX, 2022~~December 1, 2021~~

Issued by
Marc Reitter, President
AEP Ohio

**This foregoing document was electronically filed with the Public Utilities
Commission of Ohio Docketing Information System on**

5/6/2022 1:54:00 PM

in

Case No(s). 18-1451-EL-ATA

Summary: Application TO Update Tax Savings electronically filed by Mr. Steven T.
Nourse on behalf of Ohio Power Company