

NORTHEAST OHIO NATURAL GAS CORPORATION
PURCHASED GAS ADJUSTMENT

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GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF MAY 1, 2022		
EXPECTED GAS COST (EGC)	\$7.7438	/MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$0.1009	/MCF
ACTUAL ADJUSTMENT (AA)	\$0.2899	/MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$8.1346	/MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 05/01/22 TO 05/31/22		

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS		
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$33,424,565	
UTILITY PRODUCTION EXPECTED GAS COST	\$0	
INCLUDABLE PROPANE EXPECTED GAS COST	\$0	
TOTAL ANNUAL EXPECTED GAS COST	\$33,424,565	
TOTAL ANNUAL SALES	4,316,276	MCF
EXPECTED GAS COST (EGC) RATE	\$7.7438	

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS		
CURRENT QRTL Y SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$0.0000	/MCF
PREVIOUS QRTL Y REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$0.0000	/MCF
2nd PREVIOUS QRTL Y REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$0.0000	/MCF
3rd PREVIOUS QRTL Y REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$0.1009	/MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.1009	/MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS		
CURRENT QRTL Y ACTUAL ADJUSTMENT	\$0.3271	/MCF
PREVIOUS QRTL Y REPORTED ACTUAL ADJUSTMENT	\$0.1037	/MCF
2nd PREVIOUS QRTL Y REPORTED ACTUAL ADJUSTMENT	(\$0.1902)	/MCF
3rd PREVIOUS QRTL Y REPORTED ACTUAL ADJUSTMENT	\$0.0493	/MCF
ACTUAL ADJUSTMENT (AA)	\$0.2899	/MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 22-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO

Date Filed: May 3, 2022

BY: Roger Sarver
Gas Supply Manager

PURCHASED GAS ADJUSTMENT
NORTHEAST OHIO NATURAL GAS CORPORATION
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF MAY 1, 2022

SUPPLIER NAME	EXPECTED GAS COST AMOUNT				MISC.	TOTAL	
PRIMARY GAS SUPPLIERS							
GAS COST RECOVERY RATE EFFECTIVE DATES: 05/01/22 TO 05/31/22							
INTERSTATE/INTRASTATE GAS PURCHASES						\$27,560,944	
TRANSPORTATION						\$4,079,974	
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	-	\$	-	\$	-	\$31,640,918
(B) SYNTHETIC (SCH I-A)	\$	-	\$	-	\$	-	\$
(C) OTHER GAS COMPANIES (SCH I-B)	\$	-	\$	-	\$	-	\$
(D) OHIO PRODUCERS (SCH I-B)	\$	-		\$	-	\$	\$1,783,647
(E) SELF HELP ARRANGEMENTS (SCH I-B)	\$	-	\$	-	\$	-	\$0
(F) SPECIAL PURCHASES (SCH I-B)	\$	-	\$	-	\$	-	\$0
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$	-	\$	-	\$1,783,647
UTILITY PRODUCTION							
THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 22-0209-GA-GCR OF THE							
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)							\$

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Case No(s). 22-0209-GA-GCR

Summary: Case Filed NEO's May 2022 GCR Filing electronically filed by Mr. Roger Sarver on behalf of Northeast Ohio Natural Gas Corp.