



DIS Case Number: 14-1096-EL-GAG

Section A: Application Information

A-1. Applicant's legal name, address, telephone number, and web site address

the applicant's legal name, address, telephone number, and web address.

Legal Name: Fairfield County Commissioners Country: United States
Phone: Extension (if applicable): Street: 210 East Main St., Room 301
7406527090
Website (if any): www.co.fairfield.oh.us City: Lancaster Province/State: OH

Postal Code: 43130

A-2. Contact person for regulatory matters

Andrea Flowers
5577 Airport Highway, Suite 101
Toledo, OH 43615
US
aflowers@palmerenergy.com
4195399180

A-3. Contact person for Commission Staff use in investigating customer complaints

Andrea Flowers
5577 Airport Highway, Suite 101
Toledo, OH 43615
US
aflowers@palmerenergy.com
4195399180

A-4. Applicant's address and toll-free number for customer service complaints

Phone: 4195399180 Extension (if Country: United States
 applicable):
Fax: 41955399185 Extension (if applicable): Street: 5577 Airport Highway, Suite 101
Email: aflowers@palmerenergy.com City: Toledo Province/State: OH



B-1. Authorizing ordinance

Provide a copy of the adopted ordinance or resolution that reflects voter authorization to form a governmental aggregation program pursuant to Sections 4929.26 and 4929.27 of the Ohio Revised Code.

File(s) attached.

B-2. Operation and governance plans

Provide a copy of the applicant's plan for operation and governance of its aggregation program adopted pursuant to Sections 4929.26(C) or 4929.27(B) of the Revised Code. The Operation and Governance Plan should include all information pursuant to Rule 4901:1-28-03 of the Ohio Administrative Code.

Files(s) attached.

B-3. Opt-out disclosure notice

If the aggregation program provides for automatic aggregation in accordance with Section 4929.26(A) of the Revised Code, provide a copy of the disclosure notification required by Section 4929.26(D) of the Revised Code.

File(s) uploaded

B-4. Experience and Plans

Provide a description of the applicant's experience in providing the service(s) for which it is applying (e.g. number and type of customers served, utility service areas, amount of load, etc.). Also provide the plan for contracting with customers, providing contracted services, providing billing statements, and responding to customer inquiries and complaints in accordance with Commission rules adopted pursuant to Section 4928.10 of the Revised Code.

File(s) attached



Public Utilities
Commission

Application Attachments

Fairfield County

Exhibit B-1

**Authorizing
Ordinance/Resolution**

Electric Program

An Administrative Approval of the renewal application for the government aggregation of energy including documentation of an authorization resolution, operation and governance plan, and automatic aggregation disclosure notification, for the Public Utilities Commission of Ohio as proposed by Palmer Energy, the County partner for energy aggregation

WHEREAS, Palmer Energy has proposed the renewal application for the government aggregation of energy including documentation of an authorization resolution, operation and governance plan, and automatic aggregation disclosure notification, for the Public Utilities Commission of Ohio;

WHEREAS, the application has been reviewed and is appropriate for renewal;

WHEREAS, the County desires to continue the aggregation program;

NOW THEREFORE, BE IT APPROVED BY THE COUNTY ADMINISTRATOR, COUNTY OF FAIRFIELD, STATE OF OHIO:

SECTION 1: that the County Administrator approves the renewal application and will send a signed copy to Palmer Energy for further processing.

2014-06.03.f

A resolution approving and authorizing the Fairfield County Commissioners to sign the PUCO Certification Application for Governmental Aggregators and Fairfield County Electric Power Aggregation Plan of Operation and Governance. [Commissioners]

WHEREAS, municipalities within Fairfield County have passed Energy Aggregation ballot issues and desire for the Fairfield County Commissioners to act as the program administrator; and

WHEREAS, the PUCO Certification Application for Governmental Aggregators and Fairfield County Electric Power Aggregation Plan of Operation and Governance must be signed and submitted to the PUCO.

NOW THEREFORE, BE IT RESOLVED BY THE BOARD OF COUNTY COMMISSIONERS, COUNTY OF FAIRFIELD, STATE OF OHIO:

Section 1. That the Fairfield County Commissioners approve and are authorized to sign the PUCO Certification Application for Governmental Aggregators and Fairfield County Electric Power Aggregation Plan of Operation and Governance.

Prepared by: Rachel Elsea

RECORD OF RESOLUTIONS

Resolution No. 2014- 24 Passed June 23 20 14

A RESOLUTION AUTHORIZING THE FAIRFIELD COUNTY BOARD OF COMMISSIONERS TO INSTITUTE AN OPT-OUT ELECTRIC AGGREGATION PROGRAM ON BEHALF OF THE VILLAGE OF BALTIMORE, AND THE DECLARATION OF AN EMERGENCY

WHEREAS, Village Council seeks to establish a governmental aggregation program with opt-out provisions pursuant to Section 4928.20 of the Ohio Revised Code (the "Aggregation program"), for the residents, businesses, and other electric customers in the Village of Baltimore and in conjunction with any other municipal corporation, township, county, or other political subdivision of the State of Ohio, as permitted by law; and,

WHEREAS, governmental aggregation provides an opportunity for residential and small business customers collectively to participate in the potential benefits of electric deregulation through lower electric rates which they would not otherwise be able to have individually; and,

WHEREAS, the Ohio Legislature has enacted electric deregulation legislation, which authorizes the legislative authorities of municipal corporations, townships, and counties to aggregate automatically, pursuant to Section 4928.20 of the Ohio Revised Code, subject to opt-out provisions, competitive retail electric service for the retail electric loads located in the respective jurisdictions and to enter into service agreements to facilitate the sale and purchase of the service for the electric loads; and,

WHEREAS, such legislative authorities may exercise such authority individually or jointly with any other legislative authorities; and,

WHEREAS, the creation of an Aggregation Program was approved by the electors of this Village of Baltimore in a general election held November 5, 2013; and,

WHEREAS, Village Council desires to enter into an agreement with the Fairfield County Board of Commissioners, to institute an Opt-Out Electric Aggregation Program on behalf of the Village of Baltimore residents;

NOW THEREFORE, BE IT RESOLVED BY THE COUNCIL OF THE VILLAGE OF BALTIMORE, FAIRFIELD COUNTY, OHIO, THREE-FOURTH'S (3/4'S) OF ITS MEMBERS CONCURRING:

SECTION 1: The Village of Baltimore finds and determines that it is in the best interests of the Village, including its residents, businesses and governmental entities, to request that Fairfield County institute an Opt-Out Electric Aggregation Program on behalf of the Village of Baltimore.

SECTION 2: The Village of Baltimore Council authorizes the Fairfield County Board of Commissioners to enter into agreements to facilitate the sale and purchase of electricity for the retail electric loads within the Village.

SECTION 3: This Resolution is hereby declared to be an emergency measure necessary for immediate preservation of the health, safety and welfare of the citizens of the Village of Baltimore and shall take effect immediately.

RECORD OF RESOLUTIONS

Resolution No. 2014-24	Passed JUNE 23	20 14
<div>Robert M. Kalish Robert M. Kalish, Mayor</div> <div>DATE OF PASSAGE: 6-23-2014</div> <div>EFFECTIVE DATE: 6-23-2014</div>		
<div>ATTEST: Florence D. Welton Florence D. Welton, Fiscal Officer</div> <div>SPONSOR: Keller</div> <div>APPROVED AS TO FORM: Jeffrey Feyko Jeffrey Feyko, Village Solicitor</div>		

Fairfield County

Exhibit B-2

**Operation and
Governance Plan**

Electric Program

Fairfield County

Electric Governmental Aggregation

Plan of Operation and Governance

- I. **INTRODUCTION.** On May 6th, 2014 a majority of voters in various communities in the Fairfield County Ohio approved a referendum that authorized the formation of an "opt-out" governmental aggregation in compliance with Section 4928.20 of the Ohio Revised Code regarding the governmental aggregation of electric service consumers.

These communities decided to utilize their aggregation authority jointly through Fairfield County Ohio as permitted under Section 4928.20 (A) of the Ohio Revised Code.

Fairfield County ("County" or "Fairfield County") anticipates that utilizing its aggregation authority will provide individual residential and small commercial consumers benefits such as price reductions that these consumers are typically unable to obtain since they lack the bargaining power, expertise and the economies of scale enjoyed by larger consumers.

- II. **PROCESS.** In two separate elections listed below, Fairfield County voters in the following villages and townships, approved the development of a form of government electric aggregation known as "opt-out" aggregation. On November 5, 2013, the creation of an Aggregation Program was approved by the electors of the Village of Baltimore. On May 6, 2014, the creation of an Aggregation Program was approved by the electors of Rushville Village, Millersport Village, Richland Township and Walnut Township. Under an opt-out aggregation program, all residential and small business customers in the authorized areas of Fairfield County are automatically included as participants in the Aggregation Program unless they opt-out of the program by providing written notice of their intention not to participate. As required by Ohio Law, the various communities jointly participating in the Fairfield County governmental aggregation passed a Resolution or Ordinance, which authorized submitting the selection of opt-out aggregation to the community's voters.

In addition to obtaining necessary voter approvals, Fairfield County is also required to comply with various PUCO regulations. As required by PUCO regulations the County will file an application with the PUCO for certification as a Government Aggregator after the County Approves this Aggregation Plan of Operations and Governance ("Plan" or "Aggregation Plan"). As required by regulations, the County advertised public hearing dates to discuss the Plan and held two hearings on the Plan.

The County anticipates selection of a Provider prior to or shortly after receiving approval from the PUCO as a governmental aggregator. Upon Provider selection an Opt-out notice for the County's Program will be sent to all eligible electric customers setting forth the rates, terms and conditions of the program. This notice will provide potential Aggregation participants at least 21 days to return an opt-out card or other similar notice.

- III. **CONTRACT.** The supply contract ("Contract") negotiated between the Governmental Aggregator and the selected Provider shall be for firm, full requirements power supply. Each

Aggregation participant shall be individually bound by the terms and conditions found in the opt-out notice and the Contract and shall be solely responsible for payment and performance. The power supply charges for Aggregation participants shall be negotiated and included in the Contract. These charges shall take the form of either a fixed price or a price representing a percentage below the electric distribution utility's ("EDU") avoidable costs ("Avoidable") or Price to compare ("PTC"). These charges will be fully and prominently disclosed in the consumer opt-out materials provided to potential Aggregation participants and available by calling the Provider's toll free customer service telephone number.

The County's Retail Electric Generation Provider shall meet each of the following requirements:

- Has sufficient power supplies arranged and structure in place to provide retail firm power to the Members.
- Has a Federal Power Marketer license with the Federal Energy Regulatory Commission.
- Is certified as a CRES by the PUCO.
- Registered as a generation supplier with the EDU prior to flowing power to Members.
- Has appropriate Transmission Service agreement(s) in place to serve the Members.
- Has or has arranged for an Electronic Data Interchange computer network that is capable of handling the County's Members requirements with the EDU.
- Has the ability to educate Members on the County's Aggregation Program.
- Has or has arranged for a call center capable of handling the County's Aggregation Group customer calls.
- Has a toll-free number as required by the PUCO for customer service inquiries and potential complaints related to the County Program.
- Will hold the County financially harmless from any financial obligations arising from supplying power to the Members.
- Satisfies the EDU's and County's credit requirements.
- Will assist the County and its consultant in filing reports required by the PUCO and Sections 4805.10(A), 4911.18(A) and 4928.06(F) of the Ohio Revised Code.

IV. **DEFINITIONS.** In order to clarify certain terminology, the following terms shall have the meanings set forth below:

"Aggregation Program" or "Program" means the program developed by the County, as a Government Aggregator under Section 4928.20 Ohio Revised Code, to provide eligible residential and small business consumers with retail electric generation services.

"Government Aggregator" means Fairfield County using its legislative authority to act as an aggregator for the provision of a competitive retail electric service under the authority conferred under Section 4928.20 of the Ohio Revised Code.

"Member" or "Aggregation Participant" means a person or consumer enrolled in the Fairfield County Program for competitive retail electric services.

"Retail Electric Generation Provider" ("Provider") means an entity certified by the Public Utilities Commission of Ohio ("PUCO") to provide competitive retail electric service(s), and which is chosen by the County to be the entity responsible to provide the required service

related to Government Aggregation as defined in Section 4928.20 of the Ohio Revised Code and applicable provisions of the rules of the PUCO.

"Competitive Retail Electric Service" ("CRES") means a component of electric retail service that is deemed competitive pursuant to the Ohio Revised Code or pursuant to an order of the PUCO.

- V. **GOVERNMENTAL AGGREGATION SERVICES.** Government aggregation, the combining of multiple electric loads by a governmental entity, provides a means for residential consumers and small commercial consumers in the County to obtain economic benefits from Ohio's competitive retail electric market. The County Aggregation Program combines the electric loads of residential customers and small commercial consumers into a buying group ("Aggregation Group"). The County will act as Purchasing Agent for the Aggregation Group. This means that the County will be a Governmental Aggregator, as defined by Ohio law and the rules established by the PUCO, and shall act on behalf of eligible residential and small commercial consumers in the County to: 1) select a Retail Electric Generation Provider ("Provider") to supply the Aggregation Group; 2) negotiate the terms of supply between the Provider and each Aggregation participant; and 3) oversee the enrollment procedures administered by the Provider.
- A. Provider: The County will use its Provider to perform and manage aggregation services for its Members. The Provider shall provide adequate, accurate, and understandable pricing terms and conditions of service, including any switching fees and the conditions under which a Member may rescind a contract without penalty. The Provider must provide the County or its authorized consultant, if requested, an electronic file containing the Members usage, and charges. Upon request this information shall be sent to the County or its authorized consultant within 30 days. The Provider must have local and/or a toll free number for Members to call.
- B. Database: The Retail Electric Generation Provider will build and maintain a database of all Members. The database will include all necessary information for the provider and the County to serve the Aggregation. This information includes but is not limited to the name, address, account number or other EDU identifying number(s), and Retail Electric Generation Provider's account number of the Member, and other pertinent information such as rate code, rider code (if applicable), most recent 12 months of usage and demand, and meter read cycle. This database will be updated and provided to the County and/or its consultant at least quarterly. Accordingly, the Provider will implement a process to accommodate at Members that: 1) leave the program due to relocation, opting out, etc.; 2) decide to enter or opt-into the Program; 3) relocate within eligible areas within the County; and 4) move into the County and desire to enter or opt-in to the Program. This database shall also be capable of removing PIPP customers from the Program, should that be necessary, and those who have opted out. The Retail Electric Generation Provider will use this database to perform bill audits for clerical and mathematical accuracy of Member bills.
- C. Member Education: The Provider will develop, with the assistance of the County and its authorized consultant, an educational program that generally explains the Aggregation Program to Members, provides updates and disclosures mandated by Ohio law and PUCO rules, and implements a process to deal with allowing any person enrolled in the Aggregation Program the

opportunity to opt out of the program at least every three years, without paying a switching fee to the County or the Provider.

- D. Customer Service: The will administer a customer service process that, at a minimum, will accommodate: 1) Member inquiries and complaints about billing; and 2) answer questions regarding the Program in general. This process will, at a minimum, include a description of how telephone inquiries will be handled (either internally or externally), how invoices will be prepared, how remittance of payment will be dealt with, and how collections for delinquent accounts will be addressed. See Appendix B for a detailed description of the Customer Service Plan.
- E. Billing: The County will use the Provider, or its designated agent, to provide billing services to each Member for the Competitive Retail Electric Services, with no additional administrative fee. At this time, the EDU will render the billing statement, which should be consistent with all applicable guidelines issued by the PUCO. As this market develops, the County may, at its option and in consultation with the Provider, change this function to the Retail Electric Generation Provider or a billing agency.
- F. Compliance Process: The Provider will have internal controls and processes that ensure the County remains in good standing as a Government Aggregator and that it complies with all laws, rules and regulations surrounding the same, as they may be amended from time to time. The Provider will deliver periodic reports to the County and its consultant that will include at a minimum (i) the number of Members participating in the Program; and (ii) a savings estimate or increase from the previous year's baseline. The Provider will also develop a process to monitor and provide notification to the County of any changes in laws, rules or regulations.
- G. Notification to EDU: The County's potential Aggregation participants that do not opt-out of the Aggregation Group will be enrolled automatically in the Aggregation Program. Members in the Aggregation Group will not be asked to take other affirmative steps in order to be included in the Group. To the extent that the EDU requires notification of participation, the County will coordinate with its Provider to provide such notice to the EDU. The Provider will inform the EDU of any individuals who may have been permitted to join the Aggregation Group after the expiration of the enrollment period.
- H. Activation of Service. After a notice is sent out to all electric customers in the County providing 21 days to opt out of the Program, all customers who do not opt out will be automatically enrolled in the Program. During this opt-out period eligible consumers may opt-out of the County's Aggregation Group without fees charged by the Provider or the County. Generation service activation will occur thereafter without consumer action beginning on the customer's normal meter read date within the month when power deliveries begin under the Aggregation Program.
- I. Changes, Extension or Renewal of Service. At least every three years all consumers eligible to participate in the County's Program will be given an opportunity to opt into or out of the Program, and reasonable notice will be provided as required by law and PUCO rules. Participants will also be notified of their right to select an alternate generation supplier and of their ability to return to EDU's Standard Service Offer.

- J. Termination of Service. In the event that the Contract is terminated prior to the end of the term, each individual Member of the Aggregation Group will receive written notification of the termination of the Program at least sixty (60) days prior to termination of service. If the Contract is not extended or renewed, Members will be notified as required by law and the CRES rules of the PUCO in advance of the end of service. Members will also be notified of their right to select an alternate generation supplier and of their ability to return to the EDU's Standard Service Offer upon termination.
- K. Opt-In Procedures. Eligible consumers may request to join the Aggregation Group after the expiration of any enrollment period by contacting the Provider. The Contract shall determine whether the Provider accepts them into the Program, and, if so, at what rate. The agreed upon policy in the Contract shall be consistent with the EDU's service activation requirements. Aggregation Group participants who move from one location to another within eligible areas of the County shall retain their participant status.
- L. Opt-out Outside Enrollment Period. Members who switch to a different generation supplier after the expiration of the Opt-out period will be allowed to do so in correlation with the consumer's next scheduled meter read date but may be charged a switching fee in an amount and method determined by the Contract. Switching to a different generation supplier on the next meter read date, however, will occur when the next meter read date is twelve (12) business days or more from the date of the consumer's notice of intent to opt-out of the Aggregation Group. Notification of intent to opt-out of the Aggregation Group may be made by contacting the Provider by telephone or in writing. Members who opt-out of the Aggregation Group will default to the EDU's Standard Service Offer, until the consumer selects an alternate generation supplier.
- M. Eligibility. Only non-mercantile consumers shall be eligible for the Program through the opt-out process. Other eligibility restrictions such as peak demand or use may be negotiated within the Contract.

VI. MISCELLANEOUS GOVERNANCE GUIDELINES

- A. The Board of County Commissioners of Fairfield County shall approve through Resolution or Ordinance the Plan of Operation and Governance for the Aggregation program and any Amendments thereto.
- B. The County will require any Provider to disclose any subcontractors that it uses in fulfillment of the services described above.
- C. The County will require the Provider to maintain either a toll free telephone number, or a telephone number that is local to County Program Members.

VII. LIABILITY. THE COUNTY SHALL NOT BE LIABLE TO MEMBERS IN THE AGGREGATION GROUP FOR ANY CLAIMS WHATSOEVER ARISING OUT OF THE AGGREGATION PROGRAM OR THE PROVISION OF AGGREGATION SERVICES BY THE COUNTY OR THE PROVIDER. AGGREGATION GROUP MEMBERS SHALL

ASSERT ANY SUCH CLAIMS SOLELY AGAINST THE PROVIDER PURSUANT TO THE POWER SUPPLY AGREEMENT, UNDER WHICH SUCH PARTICIPANTS ARE EXPRESS THIRD-PARTY BENEFICIARIES.

VIII. **INFORMATION AND COMPLAINT NUMBERS**

Potential participants can receive more information about the program or Copies of this Plan from Fairfield County free of charge by calling 740-652-7090.

Any electric customer, including any participant in the County's Aggregation Program, may contact the Public Utilities Commission of Ohio (PUCO) for information, or to make a complaint against the Program, the Provider or EDU. The PUCO may be reached toll free at 1-800-686-7826. For all TDD/TYY calls, the PUCO may be reached at 1-800-686-1570.

Appendix A -- Education Process

The Provider will develop an educational program in conjunction with the County. Its purpose will be to explain the aggregation program to County Members, provide updates and disclosures as mandated by State law and the rules of the PUCO, and provide the opportunity for the members to opt out of the program. The following are the program components:

1. Each eligible consumer within the County limits will receive via U.S. Mail notification of: what government aggregation means, their membership in the government aggregation program, the procedure which must be followed in order to opt out of the program, the price that they can expect to receive as a member of the program, and the deadline for returning the opt out form. See the attached letter.
2. The Provider will work with the County to provide opportunities for educating eligible County consumers about the Program and their rights under the law, PUCO rules and this Program. In addition, the Provider and County will work to provide education about and other opportunities for energy efficiency measures to help consumers reduce energy consumption.
3. The Provider will provide updates and disclosures as mandated by State law and rules of the PUCO.
4. The opt-out opportunity will be provided to the Members of the program at least every three years. Should conditions, suppliers, price, or any other component of the program change within the three-year period, participants will be given a notice of their opportunity to opt out of, or into the program.

Appendix B --- Customer Service Plan

A. Member Access:

1. Provider shall ensure Members reasonable access to their service representatives for inquiries, complaints, to discuss charges on Member bills, and transact any other business.
2. Telephone access shall be toll free and afford Members prompt answer times during normal business hours, as follows:

_____ Corporation
Address: _____
City: _____
Toll-free telephone number: 1- _____
Hours: _____

3. Provider shall provide a 24-hour automated telephone message instructing callers to report any service interruptions or electrical emergencies to the EDU with appropriate phone numbers.

B. Member Complaints:

1. Provider shall investigate Member complaints (including complaints referred by EDU) and provide a status report within five calendar days following receipt of the complaint to:
 - a. The consumer, when the complaint is made directly to Provider; or
 - b. The consumer and The PUCO Staff ("Commission Staff"), when a complaint is referred to Provider by the Commission Staff.
2. If an investigation is not completed within 14 calendar days, Provider shall provide status reports to the consumer and the County, or if applicable, to the consumer, the County, the County consultant and the Commission Staff. Such status reports shall be provided at five-day intervals until the investigation is complete, unless the action that must be taken will require more than five days and the Member has been so notified.
3. Provider shall inform the Member, or the Member, the County, County consultant and Commission Staff, of the results of the investigation, orally or in writing, no later than five calendar days after completion of the investigation. The consumer, the County, the County consultant, or Commission Staff may request the report in writing.
4. If a residential consumer disputes the Provider report, it shall inform the consumer that the Commission Staff is available to help resolve informal complaints. Provider shall provide the consumer with the current address, local/toll free telephone numbers, and TDD/TTY telephone numbers of the Commission's consumer services department.
5. Provider shall retain records of Member complaints, investigations, and complaint resolutions for one year after the occurrence of such complaints, and shall provide such records to the Commission Staff within five calendar days of request.
6. Provider shall make good faith efforts to resolve disputes.

C. Member Billing and Payments

1. The Provider shall arrange for Ohio Power or its agent to bill Members for such services according to a tariff approved by the commission. Residential Member bills issued by or for the Provider shall be accurate and understandable, be rendered at intervals consistent with those of Ohio Power, and contain sufficient information for Members to compute and compare the total cost of competitive retail electric service (s). Such bills shall also include:
 - a. The Member's name, billing address, service address, the Member's EDU account number, and if applicable, Provider account number;
 - b. The dates of service covered by the bill, an itemization of each type of competitive service covered by the bill, any related billing components, the charge for each type of service, and any other information the Member would need to recalculate the bill for accuracy;
 - c. The applicable billing determinants, including beginning meter reading, ending meter reading(s), demand meter reading(s), multipliers, consumption(s), and demands;
 - d. For Member-generators with net metering contracts; a statement of the net metered generation;
 - e. The unit price per kWh charged for competitive service, as calculated by dividing current-period competitive service charges by the current-period consumption;
 - f. An identification of the provider of each service appearing on the bill;
 - g. The amount billed for the current period, any unpaid amounts due from previous periods, any payments or credits applied to the Member's account during the current period, any late payment charges or gross and net charges, if applicable, and the total amount due and payable.
2. The due date for payment to keep the account current. Such due date shall be no less than:
 - a. Fourteen days after the postmark date on the bill for residential Member; and Twenty-one days after the postmark date on the bill for nonresidential Members;
 - b. Current balance of the account, if a residential Member is billed according to a budget plan;
 - c. Options and instructions on how Members may make their payments;
 - d. For each provider whose charges appear on the bill, a listing of the provider's toll-free telephone number and address for Member billing questions or complaints;
 - e. A listing of the toll-free consumer assistance telephone numbers and available hours for applicable state agencies, such as the commission, the Ohio Consumers' Counsel, and the Ohio Attorney General's office;
 - f. The Ohio Power 24-hour local/toll-free telephone number for reporting service emergencies;
 - g. Identification of estimated bills or bills not based upon actual end-of-period meter readings for the period; and
 - h. An explanation of any codes and abbreviations used.

3. If applicable, the Provider will, upon request, provide Members with the name and street address/location of the nearest payment center and/or authorized payment agent.
4. If applicable, when a Member pays the bill at a payment center or to an authorized payment agent, such payment shall be credited to the Member's account as of the day such payment center or agent receives it.
5. The County and Provider shall establish policies and procedures for handling billing disputes and requests for payment arrangements.

D. Collections for delinquent accounts:

The EDU's credit and collection policies will apply to Program Members and shall be administered by the EDU. Neither the Governmental Aggregator, nor the Provider, will implement additional policies with respect to credit, deposits and collections. Failure to pay for Competitive Retail Electric Services may result in cancellation of the Member's contract with the Provider, and return the Member to the EDU's Standard Service Offer.

Fairfield County

Exhibit B-3

**Automatic Aggregation
Disclosure**

Opt – Out Notice

Electric Program



<FULLNAME>
<MAILING ADDRESS_1>
<MAILING ADDRESS_2>
<CITY>, <ST> <ZIP+4>

Welcome to the
Fairfield County
Electric Aggregation Program

Hi <Contact_First_NM>,

October 14, 2021

We are pleased to let you know that Fairfield County has chosen Dynegy to be the preferred electricity supplier for you and your neighbors through the Fairfield County Electric Aggregation Program. In May 2014, your community gave the County Commissioners the authority to negotiate the most favorable electricity supply rate and terms for you. We are very proud to have been chosen to serve you!

Here's What You Can Expect

- The program is simple! You're automatically enrolled and there's no enrollment, switching or early termination fee.
- You'll receive a guaranteed, fixed rate of 5.19 cents per kWh through your December 2024 meter read.
- Nothing will change! You will continue to receive one monthly bill from your local utility, AEP Ohio. You'll notice that Dynegy will now show as a line item for the supply portion on your bill.
- AEP Ohio will send you a confirmation letter after your enrollment is finalized.

Secure Rate

+

Satisfaction
Guaranteed

+

Trusted by
Millions

Don't want to participate?

Just complete and return the reply card below or call Dynegy at 888-682-2170 by November 4, 2021 to opt out of the program at this time, or if you choose to leave the program at a later date, you will be served by AEP Ohio under its standard service offer or until you choose an alternative supplier of electric service. If you switch back to your utility, you may not be served under the same rates, terms, and conditions that apply to other customers served by your utility.

To learn more about the program, please see the enclosed terms and conditions or visit

<https://www.dynegy.com/fairfield-county>.

With much appreciation,
Fairfield County & Dynegy

See Reverse for Frequently Asked Questions

Community: Fairfield County

☐

I do not wish to take advantage of the favorable rate negotiated through the Fairfield County Electric Aggregation Program. By checking this box, I understand that my electricity account will not be included in the program.

This opt-out card must be post marked by **November 4, 2021** and mailed to Dynegy, PO Box 650764 Dallas, Texas, 75265-0764

Customer Name _____ Service Delivery Identifier _____

Service Address _____

Service Address _____

Signature _____ Date _____

ABOUT THE PROGRAM***What is an Electric Aggregation Program?***

Aggregation is an opportunity for cities, townships and counties to negotiate competitive electricity supply rates and provide budget stability for their residents and small businesses.

First, residents must vote to give their community officials the ability to negotiate electricity rates for their community. Once a referendum is passed, communities are able to aggregate and elected officials can work with alternative energy suppliers to negotiate competitive electricity rates.

How was Dynegy chosen as the supplier?

Your community implemented a formal process where proposals from multiple suppliers were submitted for consideration. Dynegy was selected to be your preferred electricity supplier.

ELIGIBILITY AND ENROLLMENT***Who is eligible to participate?***

Residential and small business customers located in your community may participate. Customers enrolled with an alternative retail supplier will not be included in the initial program; however, they can call to be enrolled. Customers enrolled in PIPP (Percentage of Income Plan) are not eligible for the program.

How do I enroll?

It's simple. It's automatic. Unless you "opt-out" of the program, all eligible customer accounts within your community boundaries will be enrolled in the program as long as you are not participating in one of the programs mentioned above. You will receive a "switch" letter from your local utility company, confirming your enrollment.

Do I have to participate in the aggregation program?

All eligible local utility company customers within your community will receive an opt-out notification letter via U.S. mail. You may "opt-out" by returning the Opt-Out card or calling Dynegy by the deadline date identified in your notification. If you choose to opt-out, your account remains with your local utility company at their current utility rate.

If I don't want to be a part of the program, why do I have to opt-out?

The voters authorized the community to develop an aggregation program where each resident and small business is automatically enrolled. Therefore, if you prefer not to participate, you must opt out of the program.

What if I decide to opt-out after the opt-out deadlines have passed? You may opt out at any time by notifying us via telephone, email, or mail.

RATE AND TERM INFORMATION***What are the Rates & Terms for this Aggregation Program?***

Your competitive rate and terms are explained in your Terms and Conditions. Customers who are enrolled in the program should see the changes on their monthly electricity bill 45 to 60 days after enrollment.

What if my local utility company's rate decreases?

If at any time during the term of your Agreement the local utility company's rates fall lower than the Dynegy price, you will have the option to return to the utility, your local electric company, without penalty.

What happens at the end of the Agreement term?

At the end of the Agreement term, as defined in the Terms and Conditions, you have the option of staying with a new aggregation program, returning to your local utility company, or signing with a new supplier independent of the Aggregation program.

BILLING AND SERVICE***Who will bill me for electricity? Will I get two bills?***

You will continue to receive one monthly bill from your local utility company. The bill will include the charges for electricity supplied by Dynegy, as well as the delivery service charges from your local utility company.

Can I still have my payment automatically deducted from my checking account?

Yes, how you pay your bill will not change.

If I'm on budget billing with my utility, can I keep this program?

You will need to contact Dynegy if you wish to participate in budget billing for the electricity supplied by Dynegy in the AEP Ohio service territory. Please contact Dynegy at 888-682-2170 if you would like to enroll in budget billing for your energy supply charges or have any additional questions about the program.

Who do I call to report a power outage or problems with my electric service?

You will continue to call your local utility company for power outages, problems with your service or questions regarding your monthly bill.

Who do I call if I have questions regarding the Aggregation Program?

Call Dynegy toll free at 888-682-2170. Customer Care Representatives are available Monday – Friday, 8:00 am - 7:00 pm ET. During all other hours please leave a message for a return call. Or you can email

dynegycustomerservice@dynegy.com

Dynegy Energy Services (East), LLC
Residential and Small Commercial Electric Supply Agreement Terms and Conditions

1. Purchase of Electricity – Dynegy Energy Services (East), LLC (DESE) agrees to sell, and you (Customer) agree to buy, all retail electricity at the price and on the terms and conditions specified in this Agreement. Customer's electric utility remains responsible for the delivery of electricity to the Customer.

2. Residential or Small Commercial Service – Customer acknowledges this Agreement is for electricity for residential or small commercial use only.

3. Price and Initial Term – The price for electricity (Price) will be 5.19 cents per kWh through your December 2024 meter read date (Initial Term). Electricity service under this Agreement will begin with the next available meter read date after DESE and Customer's electric utility process Customer's enrollment. In addition to delivering electricity, Customer's electric utility will continue to read Customer's meter, bill the Customer and respond to any outages. If Customer switches back to Customer's electric utility for any reason, Customer may or may not be served under the same rates, terms, and conditions that apply to other customers served by the electric utility. Price includes broker fees, but does not include any applicable taxes, fees or charges related to distribution service from the Customer's electric utility. If DESE wishes to lower the Price due to a change in market conditions, DESE may do so without Customer's consent provided there are no other changes to the terms and conditions of this Agreement.

4. Length of Contract – As a part of your community's program, your service from DESE will commence with your next available meter reading after processing of enrollment by your electric utility, and will continue for the term as specified in the opt-out notification, ending on your meter read for the last month of service.

5. Billing and Payment – The charges for electricity provided by DESE will appear on Customer's monthly bill from Customer's electric utility, and is due and payable to Customer's electric utility on the same day the electric utility's bill is due. Customer will incur additional service and delivery charges from the Customer's electric utility. Customer should continue to follow any bill payment procedures between Customer and Customer's electric utility. Customer agrees to accept the measurements as determined by Customer's electric utility for purposes of accounting for the amount of electricity provided by DESE under this Agreement. Though DESE does not offer budget billing for the electricity provided, the customer may contact the Customer's electric utility to enroll in the utility budget billing program, if applicable. Customer has the right to request from DESE, twice within a twelve-month period without charge, up to twenty-four months of the Customer's payment history. The failure to pay electric utility charges may result in Customer being disconnected from service in accordance with the Customer's electric utility tariff.

6. Customer Cancellation or Termination of the Agreement – Customer's electric utility will send Customer a notice confirming the switch to DESE for electricity. **CUSTOMER MAY CANCEL THIS AGREEMENT WITHOUT PENALTY WITHIN SEVEN (7) CALENDAR DAYS OF THE POSTMARK ON THE ELECTRIC UTILITY'S CONFIRMATION NOTICE OF THE SWITCH TO DESE BY CONTACTING CUSTOMER'S ELECTRIC UTILITY BY TELEPHONE OR IN WRITING IN ACCORDANCE WITH THE CANCELLATION INSTRUCTIONS ON THAT NOTICE.** After the seven-day cancellation period, Customer must contact DESE to terminate this Agreement. There is no fee for early termination during any renewal term. Customer may terminate this Agreement without penalty if Customer moves outside of DESE's service area or into an area where DESE charges a different price for electricity.

7. DESE Termination of the Agreement – DESE may terminate this Agreement by giving Customer written notice of at least 14 calendar days if the Customer fails to make any payments under this Agreement or fails to meet any agreed-upon payment arrangements. DESE may also terminate this Agreement by giving Customer written notice if any Force Majeure Event (See Section 13 of this Agreement), as defined below, physically prevents or legally prohibits DESE from performing under the terms of this Agreement. Upon termination of this Agreement, Customer will return to Customer's electric utility for electricity unless Customer has selected another Competitive Retail Electric Service (CRES) provider. The effective date of any termination by Customer or DESE will be the next available meter read date after expiration of any required notice period and processing by the electric utility and DESE of the return of the Customer to the electric utility. Upon termination by any party for any reason, Customer will remain responsible for all charges for electricity through the date of termination.

8. Environmental Disclosure – This Agreement incorporates the information provided to Customer or made available to Customer at DESE's website (DynegyOhio.com) regarding the approximate generation resource mix and environmental characteristics of electricity supply.

9. Assignment – DESE may assign, subcontract or delegate all or any part of DESE's rights and/or obligations under this Agreement without consent from Customer. Customer shall not assign its rights and/or obligations under this Agreement without the prior written consent of DESE.

10. Customer Information – Customer authorizes DESE to obtain any information from Customer's electric utility necessary for DESE to perform this Agreement, including Customer's account name, account number, billing address, service address, telephone number, standard offer service type, meter readings, when charges hereunder are included on the electric utility's bill, and Customer's billing and payment information from Customer's electric utility. DESE is prohibited from disclosing Customer's social security number and/or account number(s) without Customer's consent except for DESE's own collections and credit reporting, participation in programs funded by the universal service fund pursuant to section 4928.52 of the Revised Code, or assigning a customer contract to another CRES provider.

11. Dispute Resolution – If Customer has a billing or other dispute involving this Agreement, Customer may contact DESE at the telephone number, e-mail address or mailing address listed below. If your complaint is not resolved after you have called your electric supplier and/or your electric utility, or for general utility information,

Dynegy Energy Services (East), LLC
Residential and Small Commercial Electric Supply Agreement Terms and Conditions

residential and business customers may contact the Public Utilities Commission of Ohio (PUCO) for assistance at 1-800-686-7826 (toll free) from eight a.m. to five p.m. weekdays, or at <http://www.puco.ohio.gov>. Hearing or speech impaired customers may contact the PUCO via 7-1-1 (Ohio relay service). The Ohio consumers' counsel (OCC) represents residential utility customers in matters before the PUCO. The OCC can be contacted at 1-877-742-5622 (toll free) from eight a.m. to five p.m. weekdays, or at <http://www.pickocc.org>.

12. Limitation of Liability – Customer agrees that neither DESE nor any of its employees, affiliates, agents, or subcontractors (collectively, DESE Parties) will be liable for any damages or claims for matters within the control of Customer's electric utility or the regional transmission organization controlled electricity grid. The DESE Parties will not be responsible for any failure to commence or terminate power and energy service on the date specified herein due to any failure or delay in enrolling Customer with Customer's electric utility. The DESE Parties' liability will be limited to direct actual damages only. In no event will the DESE Parties be liable for any punitive, incidental, consequential, exemplary, indirect, attorney's fees, third-party claims or other damages whether based on contract, warranty, tort, negligence, strict liability or otherwise, or for lost profits arising from any breach or nonperformance of this Agreement.

13. Force Majeure – If a Party is prevented by Force Majeure from carrying out, in whole or part, its obligations under this Agreement (the "Claiming Party") and gives notice and details of to the other Party as soon as practicable, then the Claiming Party shall be excused from the performance of its obligations under this Agreement (other than the obligation to make payments then due or becoming due with respect to performance prior to the Force Majeure). The Claiming Party shall remedy the Force Majeure with all reasonable dispatch. During the period excused by Force Majeure, the non-Claiming Party shall not be required to perform its obligations under this Agreement. "Force Majeure" shall mean an event or circumstance which prevents the Claiming Party from performing its obligations or causes delay in the Claiming Party's performance under this Agreement, which event or circumstance was not anticipated as of the date this Agreement was agreed to, which is not within the reasonable control of, or the result of the negligence of, the Claiming Party, and which, by the exercise of due diligence or use of good utility practice, as defined in the applicable transmission tariff, the Claiming Party is unable to overcome or avoid or cause to be avoided, such as, but not limited to, acts of God; fire; flood; earthquake; war; riots; strikes, walkouts, lockouts and other labor disputes that affect Customer or DESE. Force Majeure shall not be based on 1) Customer's inability to economically use the electricity purchased hereunder; or 2) Supplier's ability to sell the electricity at a price greater than the price under this Agreement.

14. REGULATORY OUT - Changes to laws, regulations, rules, decisions, entries, findings, or orders governing the generation, transmission, or sale of electricity may be made by different entities, including state agencies and regulatory bodies such as the Public Utilities Commission of Ohio (PUCO), federal agencies and regulatory bodies such as the Federal Energy Regulatory Commission (FERC), and Regional Transmission Organizations (RTO) that operate multi-state regional electric transmission systems such as PJM Interconnection LLC (PJM), the RTO that operates the regional electric transmission system in a multi-state region that includes Ohio. Such changes may include, without limitation, new, revised, altered, amended, or reinterpreted laws, regulations, rules, decisions, entries, findings, or orders relating to (i) the generation of electricity, (ii) the availability and reliability of electricity supply resources (including, without limitation, capacity), (iii) the reliability of the electricity grid, (iv) the transmission or delivery of electricity, and (v) the sale or marketing of wholesale and retail electricity (collectively, Regulatory Events).

DESE has no control over Regulatory Events. If any Regulatory Event makes this Agreement uneconomic or unprofitable for DESE, Customer agrees that DESE may propose new contract terms to Customer, including, without limitation, an increased price for the electricity delivered by DESE under this Agreement. If DESE proposes new contract terms in accordance with this clause, DESE will provide written notice to the Customer that identifies (1) the Regulatory Event(s) at issue, (2) the new contract terms proposed by DESE, and (3) when the new contract terms will take effect following Customer's acceptance. Customer will have thirty (30) days from the date of the written notice to affirmatively accept or reject the new contract terms. If Customer does not affirmatively accept the new contract terms within thirty (30) days of the written notice, DESE may in its sole discretion elect to terminate this Agreement without penalty on the next available meter read date after the expiration of the thirty-day notice period and processing by the electric utility and DESE, after which Customer will return to Customer's electric utility or another CRES provider of Customer's choosing for electricity; alternatively, DESE may, in its sole discretion, elect to continue supplying electricity to Customer under the original terms of this Agreement.

Contact Information

In the event of an emergency involving Customer's electric service (for example, an outage or downed power lines) Customer should call the emergency line for Customer's electric utility. In all other situations, Customer may contact DESE toll free at 888-682-2170. Customer Care Representatives are available Monday – Friday, 8:00 am – 7:00 pm ET. During all other hours please leave a message for a return call. Customer may also contact DESE by email at dynegycustomerservice@dynegy.com, or by US Mail at DYNEGY, LLC, Attn: Customer Care, PO Box 650764 Dallas, TX 75265-0764. Customer may also visit Dynegy's website at <https://www.dynegy.com/electric-supplier>.

Fairfield County

Exhibit B-4

Experience

Electric Program

Experience

Fairfield County officials are experienced in negotiating and providing for common services for the County. However, due to the complexity of Governmental Aggregation, the County has selected Palmer Energy Company, to assist them in designing, implementing and maintaining the Program.

Palmer Energy Company is a Toledo based energy consulting firm founded in 1980. Palmer Energy was a natural gas industry pioneer by working on their customers' behalf as an external consultant. Purchased by Mark Frye in 1994, Palmer Energy has become a leader in unbiased energy management and consulting. While its evolution continues alongside the energy industry, Palmer Energy Company is dedicated to operating as an integral member of a client's energy management team.

Palmer Energy is also the energy consultant for The Northwest Ohio Aggregation Coalition (NOAC). NOAC is a coalition of communities in Lucas and northern Wood Counties providing governmental aggregation services for electric and natural gas customers within the Cities of Maumee, Northwood, Oregon, Perrysburg, Rossford, Sylvania, Toledo and Waterville, the Villages of Delta, Holland, Ottawa Hills and Walbridge, the Wood County Townships of Lake and Perrysburg, and all the unincorporated township areas of Lucas County (through the Board of County Commissioners, Lucas County, Ohio). Mark Frye, President of Palmer Energy, is NOAC's designated consultant and has testified on behalf of NOAC in several matters before the Public Utilities Commission of Ohio.

Fairfield County has been an active member in the electric energy program of the County Commissioners Association Service Corporation (CCAOSC). The CCAOSC Energy Programs were designed specifically to help counties save money on their natural gas and electric bills by utilizing the strength of group buying. By grouping together, counties can leverage their buying power when shopping the market, thus securing the best deals possible. The independent energy professionals of Palmer Energy Company, on behalf of the CCAOSC, obtained the best price for natural gas from various reputable suppliers through the RFP process

Palmer Energy Company will:

- Assist the day to day administration of program (problem resolution, press releases, PUCO compliance, supplier liaison, contract review, etc.)
- Design and issue the Request for Proposal, analyze supplier responses and provide recommendations for the supply agreement.
- Review customer data provided by the utility that would serve as the basis for an opt-out notice. Provide customer service support for consumers in the County to call for information during the 21-day enrollment and opt out period for the County's Aggregation Program.
- Respond to customer inquiries, billing questions and/or complaints. While the billing of customers for the retail generation supply will be provided through the electric distribution utility, Ohio Power (OP), and the billing process will be coordinated with OP by the selected supplier, for the Aggregation Group, Palmer Energy will offer assistance as needed on behalf of the County.
- Write and prepare reports on a quarterly/annual basis to the County, PUCO, PUCO's Market Monitoring division, and the Ohio Consumers' Counsel.
- Palmer Energy is well versed in the rules adopted by the PUCO, and is thus in a position to ensure compliance with all applicable provisions of Section 4928.10 of the Revised Code, and the rules adopted by the Commission pursuant thereto.

Contact information for Palmer Energy Company

Mark R. Frye, President
5577 Airport Highway, Suite 101
Toledo, Ohio 43615
419-539-9180 (Office)
419-539-9185 (Fax)
Email: mfrye@palmerenergy.com

Competitive Retail Electric Service Affidavit

County of Fairfield :

State of Ohio :

Aundrea N. Cordle, Affiant, being duly sworn/affirmed, hereby states that:

1. The information provided within the certification or certification renewal application and supporting information is complete, true, and accurate to the best knowledge of affiant, and that it will amend its application while it is pending if any substantial changes occur regarding the information provided.
2. The applicant will timely file an annual report of its intrastate gross receipts, gross earnings, and sales of kilowatt-hours of electricity pursuant to Sections 4905.10(A), 4911.18(A), and 4928.06(F), Ohio Revised Code.
3. The applicant will timely pay any assessment made pursuant to Sections 4905.10, 4911.18, and 4928.06(F), Ohio Revised Code.
4. The applicant will comply with all applicable rules and orders adopted by the Public Utilities Commission of Ohio pursuant to Title 49, Ohio Revised Code.
5. The applicant will cooperate fully with the Public Utilities Commission of Ohio, and its Staff on any utility matter including the investigation of any consumer complaint regarding any service offered or provided by the applicant.
6. The applicant will fully comply with Section 4928.09, Ohio Revised Code regarding consent to the jurisdiction of Ohio Courts and the service of process.
7. The applicant will comply with all state and/or federal rules and regulations concerning consumer protection, the environment, and advertising/promotions.
8. The applicant will use its best efforts to verify that any entity with whom it has a contractual relationship to purchase power is in compliance with all applicable licensing requirements of the Federal Energy Regulatory Commission and the Public Utilities Commission of Ohio.
9. The applicant will cooperate fully with the Public Utilities Commission of Ohio, the electric distribution companies, the regional transmission entities, and other electric suppliers in the event of an emergency condition that may jeopardize the safety and reliability of the electric service in accordance with the emergency plans and other procedures as may be determined appropriate by the Commission.
10. If applicable to the service(s) the applicant will provide, it will adhere to the reliability standards of (1) the North American Electric Reliability Council (NERC), (2) the appropriate regional reliability council(s), and (3) the Public Utilities Commission of Ohio.
11. The Applicant will inform the Public Utilities Commission of Ohio of any material change to the information supplied in the application within 30 days of such material change, including any change in contact person for regulatory purposes or contact person for Staff use in investigating consumer complaints.

12. The facts set forth above are true and accurate to the best of his/her knowledge, information, and belief and that he/she expects said applicant to be able to prove the same at any hearing hereof.

13. Affiant further sayeth naught.

Aundrea Morde, County Administrator
Signature of Affiant & Title

Sworn and subscribed before me this 24th day of January, 2022
Month Year

Staci A. Knisley
Signature of official administering oath

Staci A. Knisley, Budget Officer
Print Name and Title



STACI A. KNISLEY
Notary Public, State of Ohio
My Commission Expires

commission expires on 8/21/22

**This foregoing document was electronically filed with the Public Utilities
Commission of Ohio Docketing Information System on**

4/25/2022 9:25:43 AM

in

Case No(s). 14-1096-EL-GAG

Summary: In the Matter of the Application of Fairfield County Commissioners