

## Staff's Template RPS Compliance Filing Report 2021 Compliance Year

Company Name:	Starion Energy PA	A, Inc.			
Case Number (i.e., XX-XXXX-EL-ACP):	22-0437-EL-ACP				
Point of Contact for RPS Filing – Name:	Thomas Stiner				
Point of Contact for RPS Filing – Email:	tom.stiner@stario	nener	gy.con	n	
Point of Contact for RPS Filing – Phone:	203-286-4995				
Did the Company have Ohio retail electric sa	les in 2021?	YES	•	NO	
If a CRES with sales in 2021, confirm the sale either as a power marketer or retail generation title to the electricity).		YES	<u>•</u>	NO	<u>O</u>
If this RPS report also addresses the complobligation of an additional CRES Provider, li company(-ies). Otherwise, indicate N/A.					
Note: If the Company indicated zero Ohio retail elec The remainder of this form.	tric sales in 2021, it need	l not co	mplete		
Annual RPS Compliance Status Report (refer t	o Ohio Adm.Code <u>49</u> 0	01:1-40	) <u>-05</u> )		
A. Baseline Determination					
1. SELECT ONE: To determine baseline, is the Company prop	-	0	(a) 3-y	year av	verage
the 3-year average method or (b) (2021) sales?	compliance year	•	(b) co	mplia	nce year sales
2. 3 Year Average Calculation (N	Note: years with zero sal	les shoi	uld be e	xcluded	1

Year	Annual Sales (MWHs)
2018	
2019	
2020	

3. Compliance year (2021) sales in MWHs: 4,706

Three Year Average

**REMINDER TO CRES PROVIDERS:** Unless you are requesting a baseline reduction as a result of having served a registered self-assessing purchaser, the annual sales volumes listed in the RPS report should match the annual sales volumes reported by the Company in its Annual Report for

4. Does the Compa	ny's proposed baseline incorporate reductions to its
annual sales volum	ne(s) as a result of serving registered self-assessing
purchasers? (Refer	to <u>ORC 4928.644</u> )
YES	● NO

## B. Compliance Obligation for 2021

	Required Quantity	Retired Quantity	Tracking System(s)
Renewable	282	282	GATS

Note: multiply the proposed baseline by the statutory benchmark to determine the Required Quantity, with the product rounded to the nearest whole number.

C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

N/A

- D. Complete and file Staff's compliance worksheet along with filing report.
- E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2021 compliance obligation, enter that amount here: \$\_\_\_\_\_\_ Pursuant to Ohio Adm.Code 4901:1-40-08, the obligation is rounded up to the next MWh in the event of a compliance payment.

F.	Is the Company seeking compliance relief related to its 2021 RPS compliance obligations under the 3% cost provision in ORC 4928.64(C)(3)? Indicate Yes or No. Yes No No  If "No" and a CRES Provider, proceed to Question G. If "Yes" and/or an EDU, indicate the Company's percent status using the calculation methodology detailed in Ohio Adm.Code 4901:1-40-07(B). 0.00%
G.	Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.  None.
H.	RPS Administration: Please describe any non-legislative suggestions the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the RPS webpage, etc.  None.

## RPS Compliance Status Report for Compliance Year 2021 Summary Sheet

	Sales	Proposed	Sales	Source of	
	Unadjusted (MWHs)	Adjustments (MWHs)	Adjusted (MWHs)	Sales Volume Data*	<b>¬</b>
2018	0	0	0		(A)
2019	0	0	0		(B)
2020	0	0	4,706		(C)
	Baseline for 2021 Compliance Obligation (MWHs) 4,706				
		that figure in cell I14 and indicate in c	ell K16 if 2021 sales are adjusted c	or not.	Not adjusted
6.00%	2021 Statutory Compliance Obli			7	(=)
	2021 Total Renewable Benchmar	k	6.00%		(E)
	Per ORC 4928.64(B)(2)				
	2021 Compliance Obligation				
	RECs/S-RECs Needed for Comp	dianco	282	<b>1</b>	(F) = (D) * (E)
	RECS/3-RECS Needed for Comp	mance	282		(F) = (D) (L)
	Carry-Over from Previous Year(s	), if applicable			
	RECs/S-RECs (Prior Excess) or		(		(G)
	11203/0 11203 (11101 220000) 01	. The Demonstrate		4	(5)
	Total 2021 Compliance Obligation	ns			
	RECs/S-RECs Needed for Comp		282	2	(H) = (F) + (G)
			-		
	2021 Retirements (Per GATS and	/or MRETS Data)	_		
	RECs/S-RECs		282		(I)
	Under Compliance in 2021, if ap	plicable		_	
	RECs/S-RECs			)	(J) = (H) - (I)
	2021 Alternative Compliance Pa	yments		=	
	Per REC (Case 21-0592-EL-ACP	)	\$54.14	1	(K)
	2021 Payments, if applicable (* 5	See note below)		-	
	Total		\$0.00	)	(L) = (J) * (K)
			-	-	

This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its RPS annual compliance status report for the 2021 compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. However, you should still independently verify the accuracy of the calculations. If the Company is proposing to pay an alternative compliance payment, please refer to OAC 4901:1-40-08 regarding the rounding of obligations. Questions concerning this worksheet can be addressed to Kristin.DuPree@puco.ohio.gov

## This foregoing document was electronically filed with the Public Utilities Commission of Ohio Docketing Information System on

4/16/2022 2:13:03 PM

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Case No(s). 22-0437-EL-ACP

Summary: Application Alternative Energy Compliance Report for 2021 electronically filed by Mr. Robert J Bassett on behalf of Starion Energy PA, Inc.