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April 15, 2022

Docketing Division  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company d/b/a AES Ohio, Case No. 22-0327-EL-ACP

Docketing Division:

The Dayton Power and Light Company d/b/a AES Ohio submits the enclosed 2021 Renewable Portfolio Standards ("RPS") Compliance Filing Report in accordance O.A.C. 4901:1-40-05. This information includes the Staff RPS Template and RPS Compliance Worksheet for 2021.

Please contact me at [christopher.hollon@aes.com](mailto:christopher.hollon@aes.com) or (937) 259-7358 if you have any questions.

Respectfully submitted,

/s/ Christopher C. Hollon  
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*Counsel for AES Ohio*

(willing to accept service by e-mail)



Staff's Template RPS Compliance Filing Report
2021 Compliance Year

Company Name:
Case Number (i.e., XX-XXXX-EL-ACP):
Point of Contact for RPS Filing - Name:
Point of Contact for RPS Filing - Email:
Point of Contact for RPS Filing - Phone:

Did the Company have Ohio retail electric sales in 2021? YES NO

If a CRES with sales in 2021, confirm the sales were conducted either as a power marketer or retail generation provider (i.e., took title to the electricity). YES NO

If this RPS report also addresses the compliance obligation of an additional CRES Provider, list the company(-ies). Otherwise, indicate N/A.

Note: If the Company indicated zero Ohio retail electric sales in 2021, it need not complete the remainder of this form.

Annual RPS Compliance Status Report (refer to Ohio Adm.Code 4901:1-40-05)

A. Baseline Determination

- 1. SELECT ONE: To determine its compliance baseline, is the Company proposing to use (a) 3-year average (b) compliance year (2021) sales?
(a) 3-year average
(b) compliance year sales

2. 3 Year Average Calculation (Note: years with zero sales should be excluded from calculation of average)

Table with 2 columns: Year, Annual Sales (MWHs). Rows include 2018, 2019, 2020, and Three Year Average.

3. Compliance year (2021) sales in MWHs:

REMINDER TO CRES PROVIDERS: Unless you are requesting a baseline reduction as a result of having served a registered self-assessing purchaser, the annual sales volumes listed in the RPS report should match the annual sales volumes reported by the Company in its Annual Report for Fiscal Assessment. Refer to OAC 4901:1-40-03(B)(2)(c).

4. Does the Company's proposed baseline incorporate reductions to its annual sales volume(s) as a result of serving registered self-assessing purchasers? (Refer to [ORC 4928.644](#))

YES

NO

**B. Compliance Obligation for 2021**

	Required Quantity	Retired Quantity	Tracking System(s)
Renewable			

*Note: multiply the proposed baseline by the statutory benchmark to determine the Required Quantity, with the product rounded to the nearest whole number.*

C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

D. Complete and file Staff's compliance worksheet along with filing report.

E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2021 compliance obligation, enter that amount here: \$\_\_\_\_\_ Pursuant to Ohio Adm.Code [4901:1-40-08](#), the obligation is rounded up to the next MWh in the event of a compliance payment.

- F. Is the Company seeking compliance relief related to its 2021 RPS compliance obligations under the 3% cost provision in ORC [4928.64\(C\)\(3\)](#)? Indicate Yes or No.                      Yes                      No

If “No” and a CRES Provider, proceed to Question G. If “Yes” and/or an EDU, indicate the Company’s percent status using the calculation methodology detailed in Ohio Adm.Code [4901:1-40-07\(B\)](#). \_\_\_\_\_

- G. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

- H. RPS Administration: Please describe any non-legislative suggestions the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the [RPS webpage](#), etc.

**RPS Compliance Status Report for Compliance Year 2021  
Summary Sheet**

	Sales Unadjusted (MWHs)	Proposed Adjustments (MWHs)	Sales Adjusted (MWHs)	Source of Sales Volume Data*	
<b>2018</b>	4,020,972	0	4,020,972	FERC Form - 1	(A)
<b>2019</b>	3,908,509	0	3,908,509	FERC Form - 1	(B)
<b>2020</b>	3,840,994	0	3,840,994	FERC Form - 1	(C)

**Baseline for 2021 Compliance Obligation (MWHs)** 3,743,827 (D) = AvgABC

*(Note: If using 2021 sales as your baseline, insert that figure in cell I14 and indicate in cell K16 if 2021 sales are adjusted or not.* Not Adjusted

6.00% **2021 Statutory Compliance Obligation**  
2021 Total Renewable Benchmark  
[Per ORC 4928.64\(B\)\(2\)](#) 6.00% (E)

**2021 Compliance Obligation**  
RECs/S-RECs Needed for Compliance 224,630 (F) = (D) \* (E)

**Carry-Over from Previous Year(s), if applicable**  
RECs/S-RECs (Prior Excess) or Prior Deficiency 0 (G)

**Total 2021 Compliance Obligations**  
RECs/S-RECs Needed for Compliance 224,630 (H) = (F) + (G)

**2021 Retirements (Per GATS and/or MRETS Data)**  
RECs/S-RECs 224,630 (I)

**Under Compliance in 2021, if applicable**  
RECs/S-RECs 0 (J) = (H) - (I)

**2021 Alternative Compliance Payments**  
Per REC (Case 21-0592-EL-ACP) \$54.14 (K)

**2021 Payments, if applicable (\* See note below)**  
Total \$0.00 (L) = (J) \* (K)

*This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its RPS annual compliance status report for the **2021** compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. However, you should still independently verify the accuracy of the calculations. If the Company is proposing to pay an alternative compliance payment, please refer to OAC 4901:1-40-08 regarding the rounding of obligations. Questions concerning this worksheet can be addressed to Kristin.DuPree@puco.ohio.gov*

**This foregoing document was electronically filed with the Public Utilities  
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**in**

**Case No(s). 22-0327-EL-ACP**

Summary: Application of The Dayton Power and Light Company d/b/a AES Ohio's  
Annual Alternative Energy Portfolio Status Report electronically filed by Mr. Hani S.  
Jaber on behalf of The Dayton Power and Light Company d/b/a AES Ohio