

Staff's Template RPS Compliance Filing Report 2021 Compliance Year

Company Name:	Dynegy Energy Ser	vices (East), LLC
Case Number (i.e., XX-XXXX-EL-ACP):	22-0425-EL-ACP	(====,, ====
Point of Contact for RPS Filing – Name:	David Proaño	
Point of Contact for RPS Filing – Email:	dproano@bakerlaw	com
Point of Contact for RPS Filing – Phone:	216-861-7834	
Did the Company have Ohio retail electric sale	es in 2021?	YES NO O
If a CRES with sales in 2021, confirm the sale	es were conducted	
either as a power marketer or retail generation title to the electricity).	provider (i.e., took	YES NO
If this RPS report also addresses the compliance obligation of an additional CRES Provider, list company(-ies). Otherwise, indicate N/A.		
Note: If the Company indicated zero Ohio retail electr the remainder of this form.	ric sales in 2021, it need 1	aot complete
Annual RPS Compliance Status Report (refer to	Ohio Adm.Code 4901	:1-40-05)
A. Baseline Determination		
1. SELECT ONE: To determine baseline, is the Company propose	- ((a) 3-year average
the 3-year average method or (b) co	•	(b) compliance year sales
2. 3 Year Average Calculation (No from calculation of average)	ote: years with zero sales	s should be excluded

Annual Sales (MWHs)	Year
	2018

Year	Annual Sales (MWHs)
2018	
2019	
2020	
Three Year Average	

3. Compliance year (2021) sales in MWHs: 11,841,185

REMINDER TO CRES PROVIDERS: Unless you are requesting a baseline reduction as a result of having served a registered self-assessing purchaser, the annual sales volumes listed in the RPS report should match the annual sales volumes reported by the Company in its Annual Report for Fiscal Assessment. Refer to <u>OAC 4901:1-40-03(B)(2)(c)</u>.

4. Does the Company's proposed baseline incorporate reductions to its
annual sales volume(s) as a result of serving registered self-assessing
purchasers? (Refer to ORC 4928.644)
() YES () NO

B. Compliance Obligation for 2021

	Required Quantity	Retired Quantity	Tracking System(s)
Renewable	710,471	710,471	PJM-GATS

Note: multiply the proposed baseline by the statutory benchmark to determine the Required Quantity, with the product rounded to the nearest whole number.

C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

N/A

- D. Complete and file Staff's compliance worksheet along with filing report.
- E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2021 compliance obligation, enter that amount here: \$0.00

 Pursuant to Ohio Adm.Code 4901:1-40-08, the obligation is rounded up to the next MWh in the event of a compliance payment.

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ate Yes or
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G. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

N/A

H. RPS Administration: Please describe any non-legislative suggestions the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the RPS webpage, etc.

N/A

Dynegy Energy Services (East), LLC Compliance Plan Status Report for Compliance Year 2021 Summary Sheet

	Sales	Proposed	Sales	Source of		
	Unadjusted (MWHs)	Adjustments (MWHs)	Adjusted (MWHs)	Sales Volume Data		
2018	0	0	0		(A)	
2019	0	0	0		(B)	
2020	0	0	0		(C)	
	r 2021 Compliance Obligation (MV		11,841,185 cate in cell K16 if 2021 sales are adj	usted or not.	(D) = AvgABC Adjusted	
6.00%	2020 Statutory Compliance Obl	igation				
	2021 Non-Solar Renewable Bend	chmark	6.00%	1	(E)	
	2021 Solar Renewable Benchma	rk	0.00%	<u> </u>	(F)	
	Per ORC, 4928.64(B)(2)					
	2021 Compliance Obligation					
	Non-Solar RECs Needed for C		710,471	4	(G) = (D) * (E)	
	Solar RECs Needed for Compl	iance	0	<u> </u>	(H) = (D) * (F)	
	Carry-Over from Previous Year(s), if applicable				
	Non-Solar (RECs)		0		(1)	
	Solar (S-RECs)		0	l	(1)	
	Total 2021 Compliance Obligati	ons				
	Non-Solar RECs Needed for C	•	710,471	_	(K) = (G) + (I)	
	Solar RECs Needed for Compl	iance	0		(L) = (H) + (J)	
	2021 Retirements (Per GATS an	d/or MRETS Data)		_		
	Non-Solar (RECs)		710,471	I	(M)	
	Solar (S-RECs)		0	l	(N)	
	Under Compliance in 2021, if a	pplicable				
	Non-Solar (RECs)		0	4	(O) = (K) - (M)	
	Solar (S-RECs)		0	<u> </u>	(P) = (L) - (N)	
	2021 Alternative Compliance Pa	syments		_		
	Non-Solar, per REC (Refer to	· ·	\$52.62]	(Q)	
	Solar, per S-REC (Refer to OR	C 4928.64(C)(2)(a))	\$200.00	l	(R)	
	2021 Payments, if applicable (*	See note below)		_		
	Non-Solar Total		\$0.00	I	(S) = (O) * (Q)	
	Solar Total		\$0.00	I	(T) = (P) * (R)	
	TOTAL		\$0.00		(U) = (S) + (T)	
					of its DDC survey	

This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its RPS annual compliance status report for the 2021 compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. However, you should still independently verify the accuracy of the calculations. If the Company is proposing to pay an alternative compliance payment, please refer to OAC 4901:1-40-08 regarding the rounding of obligations. Questions concerning this worksheet can be addressed to Stuart.Siegfried@puco.ohio.gov

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Case No(s). 22-0425-EL-ACP

Summary: Report for the 2021 RPS Compliance Year of Dynegy Energy Services (East), LLC electronically filed by Mr. David F. Proano on behalf of Dynegy Energy Services (East), LLC