BEFORE THE OHIO POWER SITING BOARD

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Kingwood Solar I LLC for a Certificate of Environmental Compatibility and Public Need Case No. 21-117-EL-BGN	
	REBUTTAL TESTIMONY OF ALEX ODOM
Q.1.	Please state your name, title and business address.
	A.1. My name is Alex Odom. I am a Consultant in Acentech's Noise and Vibration
	Group. The address of Acentech's headquarters is 33 Moulton Street, Cambridge, MA
	02138.
Q.2.	Did you previously testify in this proceeding?
	A.2. Yes. I provided both direct and supplemental testimony in this proceeding.
Q.3.	What is the purpose of your rebuttal testimony?
	A.3. I am filing rebuttal testimony on behalf of the Applicant, Kingwood Solar I LLC,
	in response to testimony by Robert Rand.
Q.4.	Have you reviewed the Mr. Rand's direct testimony?
	A.4. Yes, I have reviewed Mr. Rand's testimony marked as Citizen Exhibit 12. I also
	reviewed Mr. Rand's cross-examination on that testimony.
Q.5.	At page 13 of his direct testimony, Mr. Rand states that the best practice is to
	incorporate noise controls into the design build. Do you believe that noise controls
	should be included in Kingwood Solar's final engineering design?
	A.5. Based on the Project design goal of ambient Leq + 5 dB, no additional noise control
	was required to meet the Project noise goals. While no noise control has been included
	Project noise has been reduced by following the 500-foot inverter setback established in

Condition 4 of the Joint Stipulation and Recommendation as to Certificate Conditions (the
"Joint Stipulation"). The other method the Applicant will use to ensure the Project meets
its design goals is to follow Condition 31 of the Joint Stipulation, which requires additional
noise modeling or measurements to verify the Project sound levels when final equipment
selections have been made. If it was found to exceed the Project design goals, additional
mitigation would be needed at that time.

- Q.6. At page 13 of his direct testimony, Mr. Rand states that generally, noise control retrofit may be impractical or unachievable due to space and engineering constraints.

 Do you believe that noise control retrofit can occur at the Kingwood Solar project post construction?
 - **A.6.** Unlike a gas-fired power plant or wind farm, post-construction noise control can typically be applied easily. The Project should ensure that the concrete footings and equipment pads around the inverters and substation transformer could support a noise barrier wall to allow for easy post-construction mitigation. Alternatively, they should ensure there are no other engineering constraints (e.g., underground elements) that prevent new structural supports for a noise barrier from being placed next to the existing equipment pad.
- Q.7. Mr. Rand discusses achieving tonal inaudibility for the facility at page 12 of his testimony, testifying that can be achieved through noise control enclosure buildings or a one-mile setback. Do you believe tonal inaudibility is an appropriate design goal for the Kingwood Solar project?
 - **A.7.** Tonal inaudibility is an extremely conservative design goal that requires the sound source to be at least 10 dB below the background sound level across all frequencies. A sound source that is 10 dB below the background sound level does not contribute to the

total sound level, which would mean there would be a 0 dB change in sound levels post-construction. I am not aware of any regulation that suggests tonal inaudibility as a design goal. Also, the Ohio Power Siting Board ("Board") has found some amount of increase in community sound levels acceptable based on the Board's wind rules that apply a Leq + 5 dB standard to wind projects as well as the use of an Leq + 5 dB metric in many certificates issued for utility scale solar projects.

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Q.8. Do you believe that the Board's wind rule standards for wind turbine operational noise supports the use of an Leq +5 dBA design goal for Kingwood Solar?

A.8. Yes. The specific rule is OAC 4906-4-09-F(2) and the rule states in relevant part "[t]he facility shall be operated so that the facility noise contribution does not result in noise levels at any non-participating sensitive receptor within one mile of the project boundary that exceed the project area ambient nighttime average sound level (Leq) by five A-weighted decibels (dBA). During daytime operation only (seven a.m. to ten p.m.), the facility may operate at the greater of: the project area ambient nighttime Leq plus five dBA; or the validly measured ambient Leq plus five dBA at the location of the sensitive receptor." There are some differences between wind turbine noise and solar farm noise. Wind turbines are unique in that they produce both infrasound and amplitude modulation, both of which are not captured well by A-weighted sound levels (dBA). Solar farms can be tonal, but their tonal sounds are typically at frequencies in the audible range, which will be captured in A-weighted sound levels (dBA). Regardless of the differences, human perception of hearing is best represented by the A-weighted sound levels. Applying an Leq +5 dB design goal for the Kingwood Solar project is consistent for the Board's approach for wind farms and also consistent with the Board's approval of an Leq + 5 dB metric in operational noise conditions for other utility scale solar projects.

Q.9. Mr. Rand states at page 11 of his testimony that L90 + 5 dBA is the threshold for complaints for the facility. Do you agree with that statement?

A.9. In my experience, it is very difficult to predict complaints solely based on increases over the ambient level. While a 5 dB increase in sound levels is noticeable, just because a sound is noticeable does not mean a complaint will occur. In addition to changes in ambient conditions, the overall Project noise level is a factor in evaluating the impact on the community. A 5 dB increase over the L90 when ambient sound levels are higher (e.g., 50 dBA) may be less acceptable given the overall level that results, than a 5 dB increase when the ambient sound levels are lower (e.g., 30 dBA).

Q.10. In your opinion, how would you evaluate the overall expected Project nighttime noise levels?

A.10. As described in my direct testimony, we were conservative in our estimation of nighttime noise (10:00 p.m. to 7:00 a.m.) because we assumed 100% of the inverters would operate at night when providing reactive power, when in reality, either all inverters would operate at 60% capacity or 60% of all inverters would operate at 100% capacity. All receptors are expected to receive noise levels less than the design goal of Leq + 5 dBA, which while not a standard for solar projects in Ohio is a standard for wind projects, and the vast majority of non-participating residences are expected to experience less than 40 dBA from the Project operating between 10:00 p.m. and 7:00 a.m. While not applied in the U.S., WHO's nighttime noise guidelines for Europe, established a noise guideline referred to as L_{night,outside} is 40 dBA. This value is the yearly average (i.e., Leq) of nighttime noise level outside of a residence. Per the WHO nighttime noise guidelines, 40 dBA is the lowest sound level at which they have observed adverse effects for nighttime noise. The WHO guidelines are a conservative community noise goal intended to protect the most

vulnerable members of society based on studies of European populations, who may have different public perception of community noise. Also, as I previously testified, sound attenuates when passing through the walls or windows of a house. I agree with the WHO nighttime noise guideline report's assumption that a conservative estimate of the reduction of sound levels from outside to inside is about 21 dB. This value assumes that a window would be partially open and still obtain this reduction in sound. Given that the nighttime hours are from 10:00 p.m. to 7:00 a.m., I would expect the sound attenuation from walls and windows to further reduce the Project operational noise inside a residence during those hours.

Q.11. Does this conclude your rebuttal testimony?

A.11. Yes it does.

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing was served upon the following via email on this 14th day of April 2022.

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Summary: Testimony Rebuttal Testimony of Alex Odom electronically filed by Mr. Michael J. Settineri on behalf of Kingwood Solar I LLC