## BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of Duke	)	
Energy Ohio, Inc., for Recovery of	)	
Program Costs, Lost Distribution Revenue	)	Case No. 21-482-EL-RDR
and Performance Incentives Related to its	)	
Energy Efficiency and Demand Response	)	
Programs.		

#### SUPPLEMENTAL DIRECT TESTIMONY OF

JAMES E. ZIOLKOWSKI

ON BEHALF OF

**DUKE ENERGY OHIO, INC.** 

### TABLE OF CONTENTS

	<u>PAGE</u>
I.	INTRODUCTION1
II.	CALCULATION OF EE-PDR REVENUE REQUIREMENT 3
III.	RIDER EE-PDR RECONCILATION RATE CALCULATION 7
IV.	CONCLUSION9
<u>Attacl</u>	hments_
	hment JEZ-1 – Work papers showing the calculation of Rider EE-PDRR rates
	hment JEZ-2 – Proposed Rider EE-PDRR tariff sheet – redlined hment JEZ-3 – Proposed Rider EE-PDRR tariff sheet – clean

#### I. <u>INTRODUCTION</u>

1	О.	<b>PLEASE</b>	<b>STATE YOUR</b>	NAME AND	BUSINESS	ADDRESS.
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- 2 A. My name is James E. Ziolkowski, and my business address is 139 East Fourth
- 3 Street, Cincinnati, Ohio 45202.

#### 4 Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?

- 5 A. I am employed by the Duke Energy Business Services LLC (DEBS) as Director,
- Rates and Regulatory Planning. DEBS provides various administrative and other
- 7 services to Duke Energy Ohio, Inc., (Duke Energy Ohio or the Company) and other
- 8 affiliated companies of Duke Energy Corporation (Duke Energy).
- 9 Q. ARE YOU THE SAME JAMES E. ZIOLKOWSKI WHO FILED DIRECT
- 10 TESTIMONY IN THESE PROCEEDINGS?
- 11 A. Yes.
- 12 Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS
- 13 **PROCEEDING?**
- 14 A. The purpose of my supplemental testimony in this proceeding is to describe the
- calculation of the Rider EE-PDRR rate update, including the true-up for the year 2020
- and clarify assumptions underlying the calculations. The calculations include revised
- 2018 and 2019 true-up numbers that cap shared savings at \$7.8 million, pre-tax in
- accordance with the February 23, 2022, Fifth Entry on Rehearing in Case No. 16-576-
- 19 EL-POR (Fifth Entry). The calculations also include the final true-up for the year
- 20 2021, during which the Company temporarily resumed a single low-income energy
- 21 efficiency program, pursuant to the June 14, 2021, Entry in Case No. 16-576-EL-POR
- 22 (Low Income Entry) and in accordance with R.C. 4928.661.

#### 1 Q. WHAT ARE THE ATTACHMENTS AND SCHEDULES FOR WHICH YOU

2 **ARE RESPONSIBLE?** 

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- 3 A. I am sponsoring the following items:
- Attachment JEZ-1 Revised work papers showing the calculation of Rider EE PDRR rates
- Attachment JEZ-2 Revised proposed Rider EE-PDRR tariff sheet redlined
- Attachment JEZ-3 Revised proposed Rider EE-PDRR tariff sheet clean

#### 8 Q. WHAT IS THE PURPOSE OF RIDER EE-PDR AND EE-PDRR?

9 A. Rider EE-PDR is the mechanism through which the revenue requirement and its
10 true-up is recovered from residential and non-residential customers. Rider EE11 PDRR contains the results of the calculations, *i.e.*, the retail recovery rates.

#### Q. WHAT TIME PERIOD DOES THIS TRUE-UP COVER?

13 A. This true-up analysis addresses the calendar years up through 2020 and 2021. As 14 part of the true-up calculation, the reconciliation balances (i.e., actual costs 15 including lost revenues, and actual EE-PDRR revenues) from 2012, 2013, 2014, 16 2015, 2016, 2017, 2018, and 2019, as filed in Case No. 13-753-EL-RDR, Case No. 17 14-457-EL-RDR, Case No. 15-534-EL-RDR, Case No. 16-664-EL-RDR, Case No. 18 17-781-EL-RDR, Case No. 18-397-EL-RDR, and the pending Case Nos. 19-622-19 EL-RDR and 20-613-EL-RDR respectively, are carried forward and included in the 20 revenue requirement. This true-up constitutes the Company's "application for a 21 final reconciliation of [its] EE/PDR cost recovery rider," which the Company was 22 instructed to file by the Commission. Thus, as detailed further below and in

<sup>&</sup>lt;sup>1</sup> In the Matter of the Application of Duke Energy Ohio, Inc. for Approval of its 2017-2019 Energy Efficiency and Peak Demand Reduction Program Portfolio Plan, Case No. 16-576-EL-POR, Finding and Order, p. 4

1		Attachment JEZ-1, it includes all of the Company's claimed cost recovery that is
2		associated with programs conducted through December 31, 2020, and also includes
3		some 2021 residential low income weatherization program costs, for energy
4		efficiency programming conducted pursuant to the Low Income Entry.
5	Q.	DO YOUR CALCULATIONS TAKE INTO ACCOUNT THE \$7.8 MILLION
6		PRE-TAX SHARED SAVINGS CAP IMPOSED BY THE COMMISSION IN
7		THE FIFTH ENTRY?
8	A.	Yes. The work paper includes revised cost summaries for 2018, 2019, and 2020
9		that cap shared savings at \$7.8 million, pre-tax, for those three years.
		II. <u>CALCULATION OF EE-PDR REVENUE REQUIREMENT</u>
0	Q.	WHAT LEVEL OF ACHIEVEMENT IS THE COMPANY CLAIMING?
1	A.	Duke Energy Ohio exceeded its efficiency and peak demand mandates for 2018,
2		2019, and 2020. The Company is claiming a pre-tax shared savings achievement
3		of \$7.8 million for each calendar year: 2018, 2019, and 2020.
4	Q.	IS THE COMPANY INCLUDING CARRYING COSTS ON LOST
5		MARGINS IN THIS APPLICATION?
6	A.	No.
7	Q.	WHAT TYPES OF LOST MARGINS ARE INCLUDED IN THIS TRUE-UP?
8	A.	The calculated lost margins include only distribution margins associated with non-
9		residential customers taking service under Rate DS, Rate DP, and Rate TS. The
20		lost margins associated with these three non-residential rates are included under
21		Rider EE-PDR since these non-residential customers are not subject to the

(November 18, 2020).

1		Company's decoupling rider, Rider DDR (Distribution Decoupling Rider), which
2		was approved in Case No. 11-5905-EL-RDR.
3	Q.	FOR WHAT TIME PERIODS ARE LOST MARGINS INCLUDED IN THIS
4		TRUE-UP?
5	A.	This true-up includes lost margins for 2020 as depicted on page 2 of Attachment
6		JEZ-1. These lost margins are collectively attributable to measures installed by the
7		Company in 2017, 2018, 2019, and/or 2020. The Company is not requesting to
8		collect any lost margins that occurred after December 31, 2020, in accordance with
9		the Fifth Entry.
10	Q.	DID THE DIRECT PROGRAM COSTS FOR 2020 INCLUDE INCENTIVE
11		PAY?
12	A.	Yes. The direct program costs for 2020 include \$293,681 of incentive pay. In past
13		cases, Staff has distinguished between "non-financial" and "financial" incentives,
14		and recommended exclusion of "financial incentives, based upon a utility's
15		financial goals" from recovery. <sup>2</sup>
16	Q.	WHAT PROPORTION OF THE INCENTIVE PAY INCLUDED IN
17		DIRECT PROGRAM COSTS FOR 2020 IS TIED TO MEASURES OTHER
18		THAN THE COMPANY'S FINANCIAL PERFORMANCE, SUCH AS
19		OPERATIONAL GOALS, SAFETY GOALS, AND OTHER NON-
20		FINANCIAL GOALS?
21	A.	\$108,446 of the total incentive pay is tied to the Company's financial performance.

<sup>2</sup> See In the Matter of the Application of Duke Energy Ohio, Inc. for recovery of program costs, lost distribution revenue and performance incentives related to its Energy Efficiency and Demand Response Programs, Case No. 18-397-EL-RDR, Staff's Review and Recommendation, pp. 1-2 (June 12, 2019).

\$185,235 of the total incentive pay is tied to non-financial measures and goals.

Included within the \$185,235 is \$39,884 of restricted stock units (RSUs). Although

Duke Energy employees receive RSUs for employee retention, and independent of

the Company's financial performance, the Staff has previously recommended

exclusion of these costs as well. The following table shows the detail of the

incentive pay that is included in the application:

		% Related to	Amount Related to	Amount Not Related
		Financial	Financial	to Financial
	Amount	Performance	Performance	Performance
Exec Short Term Incent	\$32,399	50%	\$16,199	\$16,199
Incentives Allocated	\$210,864	40%	\$84,346	\$126,519
Performance Award	\$10,534	75%	\$7,900	\$2,633
Restricted Stock Units	\$39,884	0%	\$0	\$39,884
Total	\$293,681		\$108,446	\$185,235

Q. DOES THE COMPANY AGREE WITH PAST RECOMMENDATIONS TO

#### 9 EXCLUDE "FINANCIAL" INCENTIVE PAY?

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No. Just like an employee's salary, incentive pay comprises a part of each employee's overall compensation package that is necessary to be competitive with other employers to attract and retain employees. Consequently, the Company believes that incentive pay is a necessary cost of providing safe and reliable utility service and should be recoverable. However, I am providing the components of incentive pay here in order to ensure that, if Staff continues recommending disallowance of "financial" incentives, it has an accurate breakdown of incentive pay components.

# Q. DOES THIS APPLICATION INCLUDE AVOIDED COSTS ASSOCIATED WITH THE MERCANTILE SELF-DIRECT PROGRAM?

20 A. No. The Company included the energy and capacity savings from the Mercantile

Self-Direct program in determining its performance against the benchmarks set forth in Section 4928.66, Ohio Revised Code, but it did not include any avoided costs or lost revenues from the Mercantile Self-Direct program in its Rider EE-PDR true-up calculations.

#### 5 Q. DID THE TRUE-UP CALCULATION INCLUDE ANY PRIOR-PERIOD

#### TRUE-UP AMOUNTS?

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A.

Yes. To maintain continuity of the true-up mechanism from one year to the next, the filing includes the net reconciliation balances from the prior years -2012, 2013,2014, 2015, 2016, 2017, 2018, and 2019 in this case. The Company filed its 2012 reconciliation numbers in Case No. 13-753-EL-RDR. The Company filed its 2013 reconciliation numbers in Case No. 14-457-EL-RDR. The Company filed its 2014 reconciliation numbers in Case No. 15-534-EL-RDR. The Company filed its 2015 reconciliation numbers in pending Case No. 16-664-EL-RDR. The Company filed its 2016 reconciliation numbers in Case No. 17-781-EL-RDR. The Company filed its 2017 reconciliation numbers in Case No. 18-397-EL-RDR. The Company filed its amended 2018 reconciliation numbers in December 2019 in pending Case No. 19-622-EL-RDR, and then a second set of amended 2018 numbers in March 2022 in the same case with a Second Amended Application, in accordance with the Fifth Entry. The Company filed its 2019 reconciliation numbers in April 2020 in pending Case No. 20-613-EL-RDR. The Company filed its initial 2020 reconciliation numbers in its original Application in this proceeding, which is being amended today. This filing contains adjusted numbers for 2018, 2019, and 2020 that include the \$7.8 million cap on shared savings, and these numbers include costs

1		incurred in 2021 pursuant to the Low Income Entry, and which do not include any
2		lost distribution revenues occurring after December 31, 2020, in accordance with
3		the Fifth Entry.
		III. RIDER EE-PDR RECONCILATION RATE CALCULATION
4	Q.	PLEASE DESCRIBE IN DETAIL THE RIDER EE-PDRR RATE
5		CALCULATIONS CONTAINED IN ATTACHMENT JEZ-1.
6	A.	Attachment JEZ-1 shows the calculation of the Rider EE-PDRR recovery rates.
7		Page 1 shows the calculation of the Company's shared savings achievement tier.
8		The Company earned a capped pre-tax shared savings amount of \$7.8 million for
9		the reasons given earlier in my testimony.
10		Page 2 summarizes the Rider EE-PDRR revenue requirement data from
11		page 5. The total 2020 revenue requirement is \$30,852,426. This figure includes
12		\$200,158 of Mercantile Self-Direct program cost recovery; however, no shared
13		savings incentives are included for the self-direct program.
14		Page 3 of Attachment JEZ-1 shows the 2018 EE/PDR program details and
15		results. The sheet shows the kWh and kW impacts, the shared savings calculations,
16		the program cost recovery numbers, and the total revenue requirement associated
17		with each of the residential and non-residential programs. This prior-year data is
18		included because Case No. 19-622-EL-RDR is still pending before the
19		Commission. The shared savings are capped at \$7.8 million.
20		Page 4 of Attachment JEZ-1 shows the 2019 EE/PDR program details and
21		results. The sheet shows the kWh and kW impacts, the shared savings calculations,

the program cost recovery numbers, and the total revenue requirement associated

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with each of the residential and non-residential programs. This prior-year data is
included because Case No. 20-613-EL-RDR is still pending before the
Commission. The shared savings are capped at \$7.8 million.

Page 5 of Attachment JEZ-1 shows the 2020 EE/PDR program details and results. The sheet shows the kWh and kW impacts, the shared savings calculations, the program cost recovery numbers, and the total revenue requirement associated with each of the residential and non-residential programs. The shared savings are capped at \$7.8 million.

Page 6 of Attachment JEZ-1 shows the 2019 Rider EE-PDRR revenues by base rate class and month. Total revenue recovery during 2019 was \$45,266,057.

Page 7 of Attachment JEZ-1 shows the 2020 Rider EE-PDRR revenues by base rate class and month. Total revenue recovery during 2020 was \$30,526,967.

Page 8 of Attachment JEZ-1 shows the actual 2019 kWh usage by month for Rate DS, Rate DP, and Rate TS accounts. The total 2019 kWh numbers for these rates are used to calculate the lost revenue dollars included in Rider EE-PDRR associated with these three base rates. This prior-year data is included because Case No. 20-613-EL-RDR is still pending before the Commission.

Page 9 of Attachment JEZ-1 shows the actual 2020 kWh usage by month for Rate DS, Rate DP, and Rate TS accounts. The total 2020 kWh numbers for these rates are used to calculate the lost revenue dollars included in Rider EE-PDRR associated with these three base rates. The lost revenue dollars do not include any lost revenues occurring after December 31, 2020, in accordance with the Fifth Entry.

	Page	10	of	Attachment	JEZ-1	shows	the	forecasted	kWh	billing
deterr	minants	for t	he p	eriod July 20	21 throu	ıgh June	2022	2.3 These k	Wh fig	ures are
used i	in the de	enon	ninat	tors of the fin	al rate c	alculatio	ns th	at appear on	page 1	11.

Page 11 shows the Rider EE-PDRR rate calculations that true-up 2020 and 2021 costs and revenues. The total revenues to be recovered after reconciling all previous years' collections are \$14,295,404 as shown on this page. Those revenues are then grossed up by the Commercial Activity Tax factor of 1.0026068 to a total revenue requirement of \$14,332,669. This translates into a rate of \$.000625 per kWh for residential customers; \$.000800 per KWh for non-residential customers other than those taking service under rates DS, DP, TS and RTP; and \$.000821 per kWh for those non-residential customers taking service under rates DS, DP, TS and RTP.

#### IV. <u>CONCLUSION</u>

- 13 Q. HOW DOES THE COMPANY PROPOSE THAT ITS TARIFFS,
- 14 INCLUDING THE PREVIOUSLY DISCUSSED RATES AND CHARGES,
- 15 **BE IMPLEMENTED?**

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- 16 A. Duke Energy Ohio proposes that the revised tariffs, including the rates and charges
- to be issued pursuant to the Commission's Order in this case, be effective for twelve
- months for all customers on a bills-rendered basis.
- 19 Q. WERE THE ATTACHMENTS DISCUSSED ABOVE PREPARED BY YOU
- 20 OR UNDER YOUR SUPERVISION?

<sup>&</sup>lt;sup>3</sup>The Company is aware that the Commission has ordered utilities to wind-down their existing energy efficiency programs by December 31, 2020. However, the rate calculation assumes twelve months of recovery.

- 1 A. Yes.
- 2 Q. DOES THIS CONCLUDE YOUR TESTIMONY?
- 3 A. Yes.

#### Duke Energy Ohio 2020 True Up

**Achievement Level** 

Shared Savings Achievements and Revenue Requirement Compared to Cap

Achievement Level	
2020 Achievement from Shared Savings Portfolio	262,355
1 + Use of Incentive Bank, if any	0
= Total Claimed Impacts	262,355
/ Mandate excluding Mercantile	195,241
= Achievement	134%
- Achievement for 2020	218,670
= Impacts to Bank, if any	43,685
Shared Savings Rate and Tax Gross-up	
After-Tax Achievement Rate	12.0%
/ Tax Grossup Factor	77.8410%
= Pre-Tax Achievement Rate	15.42%
Shared Savings Cap	
2 After-Tax Achievement Cap	\$6,071,598
/ Tax Grossup Factor	77.8410%
= Pre-Tax Achievement Cap	\$7,800,000
Shared Savings, Capped	
Shared Savings Achievement, Uncapped	\$16,024,333
- Pre-Tax Achievement Cap	\$7,800,000
= Shared Savings Achievement, Compared to Cap	\$8,224,333
3 Shared Savings Achievement, Capped per Order in Case No. 16-0576-EL-POR on 11/18/20	\$7,800,000
Revenue Requirement: Cost Recovery Revenue	
Cost Recovery Revenue	\$20,772,414
Total Revenue, Capped	\$28,572,414
Total Revenue Requirement (incl lost revenues)	\$30,852,426
Bank	
Starting Incentive Bank from Prior Year's True-up Filing	523,571
- Use of Incentive Bank, if any	0
+ Banked Impacts	43,685
= Ending Incentive Bank	567,256

<sup>1-</sup> Use of incentive bank to achieve incentive level is disallowed per settlement agreement in Case Nos. 14-0457-EL-RDR and 15-0534-EL-RDR.

#### **Achievement Tiers**

Achievement of	After-Tax
Annual Target	Shared Savings
<u>&lt;</u> 100	0.0%
>100-106	6.0%
<u>&gt;</u> 106-112	9.0%
>112	12.0%

<sup>2-</sup> Caps as set in order in Case No. 16-576-EL-POR

<sup>3 -</sup> Shared savings has been adjusted per the 11/18/20 order in Case No. 16-0576-EL-POR. Duke Energy Ohio is seeking rehearing on this case.

PUCO Case No. 21-482-EL-RDR Attachment JEZ-1 Page 2 of 11 PAGE 2 OF 11

Duke Energy Ohio 2020 True Up Total Revenue Requirement

	Res	NonRes	Total
Shared Savings Revenue*	17,675,314	10,696,942	28,372,256
Lost Revenues 2020	0	2,280,012	2,280,012
Mercantile Self-Direct Cost Recovery		200,158	200,158
Total Revenue Requirement	17,675,314	13,177,112	30,852,426

<sup>\*</sup> Shared savings has been adjusted per the 11/18/20 order in Case No. 16-0576-EL-POR. Duke Energy Ohio is seeking rehearing on this case.

Duke Energy Ohio 2018 True Uo - Program Summary																						PAGE 3 OF 1
2018 True up - Program Summary	1		Impacts & Participants				Shared Savine	s Calculation: (Avoided (	Cost minus Program (	Costs) x Sharing Rate					Cost Reco	werv					Revenue I	equirement
		Α	В	c	D	E	F	G	н	1	J	K		L	м	N	0	Р	Q	R	S	Т
Program		Annual KWH Gross FR, @ Plant Total (Annualized)	Annual KW Gross FR, @ Plant Total (Annualized)	Participants	Total NPV Avoided Cost of Capacity / Total	Total NPV Avoided Cost of Energy / Total	Total NPV Avoided Cost of T&D / Total	Total Avoided Costs	Total Costs	Shared Savings Pool	Shared Savings Tier, pre- tax	ihared Savings Revenue, Uncapped	No	in-M&V Costs	M&V Costs	Total Costs	Cost Recovery Revenue	Incentive Cap Adjustment	Shared Savings Revenue, Capped Per 2/23/22 Order*	Total Revenue	Lost Revenue Make Whole \$	Total Revenue Requirement
	Unit	KWH	KW	# of Measure Units	s	\$	\$	s	\$	\$	N	\$		s	s	s	\$	\$			s	s
Shared Savings Recovery	Type	data	data	data	data	data	data	D+E+F	0	G-H	data	IxJ		data	data	L+M	N	data	K+P	0+Q	data	R+S
Res																						
Energy Efficiency																						
Energy Efficiency Education Program for Schools		3,548,712	954	6,634	\$ 611,553	\$ 855,583	\$ 576,425	\$ 2,043,561	\$ 547,145	\$ 1,496,415	15.42%	\$ 230,747	\$	439,803 \$	107,343 \$	547,145 \$	547,145	\$ (134,199	) \$ 96,548	\$ 643,694	4 \$ -	\$ 643,69
Home Energy Comparison Report		102,340,433	26,146	398,070	\$ 2,397,654	\$ 3,008,408	\$ 2,314,232	\$ 7,720,295	\$ 3,728,702	\$ 3,991,593	15.42%	\$ 615,504	\$	3,585,408 \$	143,293 \$	3,728,702 \$	3,728,702	\$ (357,968	\$ 257,536	\$ 3,986,23	в \$ -	\$ 3,986,23
Low Income Neighborhood Program		461.046	143	1.024	\$ 98.664	S 120.432	\$ 99.892	\$ 318.988	\$ 453.888	\$ (134.900)	15.42%	\$ (20.802)	s	423.301 S	30.587 \$	453.888 5	453.888	\$ 12.098	\$ (8.704	S 445.18	4 S -	\$ 445.18
Low Income Weatherization - Pay for Performance		1.032.588	130	12.859	\$ 70.722	S 191.214	\$ 66.790	\$ 328.726	\$ 206.866	\$ 121.859	15.42%	\$ 18.791	s	206.866 S	· S	206.866 5	206.866	\$ (10.928	) \$ 7.862	\$ 214.72	9 S -	\$ 214.72
Residential Energy Assessments		3.277.173	373	15.173	\$ 395.181	\$ 1.309.821	\$ 420.384	\$ 2.125.387	\$ 1.117.050	\$ 1.008.337	15.42%	\$ 155.486	s	1.010.158 S	106.891 \$	1.117.050 9	1.117.050	\$ (90.428	S 65.058	S 1.182.10	7 S -	\$ 1.182.10
Smart Saver® Residential		112,657,951	12,109	1,894,713	\$ 9,991,955	\$ 32,889,119	\$ 15,934,518	\$ 58,815,591	\$ 10,402,802	\$ 48,412,789	15.42%	\$ 7,465,252	\$	10,276,803 \$	125,999 \$	10,402,802 \$	10,402,802	\$ (4,341,677	\$ 3,123,575	\$ 13,526,37	7 \$ .	\$ 13,526,37
Total		223,317,903	39,855	2,328,473	\$ 13,565,728	\$ 38,374,578	\$ 19,412,241	\$ 71,352,547	\$ 16,456,453	\$ 54,896,094		\$ 8,464,978	\$	15,942,340 \$	514,113 \$	16,456,453 \$	16,456,453	\$ (4,923,102	\$ 3,541,875	\$ 19,998,32	в \$-	\$ 19,998,32
Demand Response																						
Power Manager®			71,424		\$ 6,867,383		\$ 6,545,820	\$ 13,413,203			15.42%		\$	922,574 \$		1,002,774 \$		\$ (1,112,972				\$ 1,803,49
Total			71,424		\$ 6,867,383	\$ -	\$ 6,545,820	\$ 13,413,203	\$ 1,002,774	\$ 12,410,429		\$ 1,913,688	\$	922,574 \$	80,200 \$	1,002,774 \$	1,002,774	\$ (1,112,972	\$ 800,716	\$ 1,803,49		\$ 1,803,49
NonRes																						
Energy Efficiency																						
Power Manager® for Business - EE		637,523	235	682	\$ 162,457		\$ 152,730	\$ 474,908	\$ 514,286	\$ (39,377)	15.42%		\$	514,286 \$	- \$	514,286 \$	514,286	\$ 3,531				
Small Business Energy Saver		16,365,054	2,958	15,116,778	\$ 2,519,343		\$ 2,440,493		\$ 3,430,384		15.42%		\$	3,375,617 \$		3,430,384 \$		\$ (605,120				
Smart Saver® Non Residential Custom		29.056.902		4.070	\$ 3.246.080				\$ 3.321.038		15.42%	\$ 1.982.219	S	3.151.234 S		3.321.038 \$	3.321.038	\$ (1.152.829				
Smart Saver® Non Residential Prescriptive		75.768.431	13.054	1.088.544	\$ 8.794.493		\$ 8.177.239		\$ 8.167.492		15.42%		S	7.923.118 S	244.374 S	8.167.492 \$		\$ (2.361.633				
Total		121,827,910	19,859	16,210,074	\$ 14,722,373	\$ 32,126,342	\$ 14,481,374	\$ 61,330,088	\$ 15,433,200	\$ 45,896,888		\$ 7,077,300	\$	14,964,254 \$	468,945 \$	15,433,200 \$	15,433,200	\$ (4,116,050	) \$ 2,961,250	\$ 18,394,45	0 \$ 3,345,900	\$ 21,740,34
Demand Response																						
Power Manager* for Business - DR			1,500		\$ 71,401						15.42%		\$	- \$				\$ (12,507				
PowerShare* Total			49,317 50,817		\$ 4,782,862 \$ 4,854,263		\$ 4,558,907 \$ 4,626,964	\$ 9,341,769 \$ 9,481,227	\$ 1,791,190 \$ 1,791,190		15.42%	\$ 1,164,299 \$ 1,185,804	\$	1,752,962 \$ 1,752,962 \$	38,228 \$ 38,228 \$	1,791,190 S	1,791,190 1,791,190	\$ (677,139 \$ (689,645				\$ 2,278,35 \$ 2,287,34
Total		345.145.812		18.538.547	\$ 40,009,747							\$ 18.641.770		33.582.130 S								
Total		345.145.812	181.956	18.538.547	5 40.009.747	5 /0.500.919	5 45.066.399	5 155.5//.065	5 34.683.617	5 120.893.448		5 18.641.770	5	33.582.130 5	1.101.48/ 5	34.683.617 3	34.683.617	5 (10.841.7/0	5 7.800.000	5 42.483.61	/ 5 3.345.900	5 45.829.51
Cost Recovery Only																						
NonRes																						
Energy Efficiency																						
Mercantile Self-Direct		2,270,635	460	130,638									- \$	244,648 \$	· ş	244,648 \$		\$ .	\$ .	\$ 244,64		\$ 244,64
Total		2,270,635	460	130,638									\$	244,648 \$	- \$	244,648 \$	244,648	s -	s -	\$ 244,64	в \$ -	\$ 244,64
Total		2,270,635	460	130,638									\$	244,648 \$	- \$	244,648 \$	244,648	\$ -	\$ -	\$ 244,64	в \$ -	\$ 244,64
Other EE Programs and Impacts																						
Res																						
Energy Efficiency																						
Low Income Weatherization		330.068	89	313																		
Total		330,068	89	313																		
Total		330,068	89	313																		
Total		347,746,516	182,505	18,669,498	\$ 40,009,747	\$ 70,500,919	\$ 45,066,399	\$ 155,577,065	\$ 34,683,617	\$ 120,893,448		\$ 18,641,770	\$	33,826,778 \$	1,101,487 \$	34,928,265 \$	34,928,265	\$ (10,841,770	\$ 7,800,000	\$ 42,728,26	5 \$ 3,345,900	\$ 46,074,16
Energy Efficiency																						
Res Total		223,647,971	39,944	2,328,786	\$ 13,565,728			\$ 71,352,547				\$ 8,464,978	\$	15,942,340 \$				\$ (4,923,102				
NonRes Total		124,098,545	20,320	16,340,712	\$ 14,722,373	\$ 32,126,342	\$ 14,481,374	\$ 61,330,088	\$ 15,433,200	\$ 45,896,888		\$ 7,077,300	\$	15,208,902 \$	468,945 \$	15,677,848 \$	15,677,848	\$ (4,116,050	\$ 2,961,250	\$ 18,639,090	8 \$ 3,345,900	\$ 21,984,99
Demand Response																						
Res Total		0	71,424	0	\$ 6,867,383	\$ -	\$ 6,545,820	\$ 13,413,203	\$ 1,002,774	\$ 12,410,429		\$ 1,913,688	\$	922,574 \$	80,200 \$	1,002,774 \$	1,002,774	\$ (1,112,972	) \$ 800,716	\$ 1,803,49		\$ 1,803,49
NonRes Total		0	50,817	0	\$ 4,854,263			\$ 9,481,227				\$ 1,185,804	\$	1,752,962 \$				\$ (689,645				

\*Shared savings has been adjusted per the 2/12/2022 order in Case No. 16-0576-EL-POR. Duke Energy Ohio reserves its rights to appeal in this case.

Program  Unit Type  ared Savings Recovery  Res  Energy Efficiency Energy Efficiency Education Program for Schools Home Energy Efficiency Education Program for Schools Home Energy Efficiency Education Program Low income Weighborhood Program Power Manager* Total  Demand Response Power Manager* for Business - EE Small Business Energy Saver Smart Saver* Non Residential Performance Incentive Smart Saver* Non Residential Prescriptive Total  Demand Response Power Manager* for Business - DR PowerShare* Total	Α .	B Annual KW Gross FR,  @ Plant Total (Annualized)	C Participants # of Measure Units data 6,998 338,956 1,340 9,016 18,001 2,161,052 2,555,363	5 722,664 \$ 2,610,557 \$ 132,882 \$ 5,60,98 \$ 10,975,762 \$ 7,428,415 \$ 242,467 \$ 1,777,699 \$ 3,787,830 \$ 7,849,106 \$ 7,849,106 \$ 1,849,5106 \$ 1,849,5106 \$ 1,849,5106 \$ 1,849,5106 \$ 1,849,5106	\$ dota  \$ 1,044,492 \$ 3,654,621 \$ 164,422 \$ 163,654 \$ 144,222 \$ 1,630,655 \$ 35,208,515 \$ 41,848,656 \$ \$ 244,913 \$ 3,800,676 \$ 7,584,763 \$ 15,447,783	Total NPV Avoided Cost of T&D / Total  \$ data  2 \$ 677,78 \$ \$ 2,492,53 \$ \$ 2,492,53 \$ \$ 334,011 \$ \$ 7,087,692 \$ \$ 7,087,692 \$ \$ 1,782,23 \$ \$ 4,856,55 \$ \$ 4,856,55 \$ \$ 4,856,55 \$ \$ 4,856,55 \$ \$ 8,856,55 \$ \$ 8,856,55 \$ \$ 8,856,55	\$ 8,757,708 \$ 433,374 \$ 252,895 \$ 2,412,289 \$ 63,446,476 \$ 77,747,681 \$ 14,516,106 \$ 14,516,106 \$ 7,360,612 \$ 7,360,612 \$ 16,208,291	H  Total Costs  \$ 0  \$ 588,894 \$ \$ 2,551,218 \$ \$ 77,536 \$ \$ \$ 21,158 \$ \$ \$ 10,886,442 \$ \$ 15,688,425 \$ \$ \$ 15,688,425 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Shared Savings Pool  S G-H  1,856,044 6,206,491 (144,162) 41,76 1,339,782 5,276,034 62,059,425  12,928,146 12,928,146 (92,397) 5,141,876	J Shared Savings Tier, pre- tax   15.42% \$ 15.42% \$ 15.42% \$ 15.42% \$ 15.42% \$ 15.42% \$ 15.42% \$ 15.42% \$ 15.42% \$ 15.42% \$ 15.42% \$ 15.42% \$ 15.42% \$	Uncapped  \$ 1 x J  286,202 957,041 (22,230) 6,436 206,517 8,13597 9,569,563 1,993,520 1,993,520 (14,248) 792,877	\$ 2,540 \$ 461 \$ 211 \$ 1,065 \$ 10,457 \$ 15,325 \$ 1,452	M&V Costs   S   data   S   A   A   A   A   A   A   A   A   A	54 \$ 1,073 82 \$ 10,686 17 \$ 15,688 98 \$ 1,587 98 \$ 1,587 \$ 806 \$ 2,218	118 \$ 2,551,21 336 \$ 577,52 38 \$ 211,15 107 \$ 1,073,00 142 \$ 10,686,44 256 \$ 15,688,25 160 \$ 1,587,96 167 \$ 806,56	8 \$ (1,085,6 \$ (245,5) 6 \$ (245,5) 7 \$ (456,6 \$ (22 \$ (4,548,6 \$ ) \$ (6,677,6 \$ ) 7 \$ (675,6 \$ (675,6 \$ ) \$ (675,6 \$ ) 7 \$ (349,6 \$ ) 7 \$ (349,6 \$ )	Q Shared Savings Revenue, Cappe  K+P  K+P  K+P  K+P  Self-Self-Self-Self-Self-Self-Self-Self-	0+Q 6 \$ 624,43 8) \$ 2,422,32 1) \$ 309,47 5) \$ 12,793 0 \$ 14,273 0 \$ 18,580,03 7 \$ 2,905,55 7 \$ 2,905,55	Lost Re v v v		T Total Revenue Requirement  \$ R+\$  624,431 2,422,320 309,475 127,711 822,79 14,273,302 18,580,036
Res Energy Efficiency Energy Efficiency Education Program for Schools Home Energy Comparison Report Low Income Neighborhood Program Demand Response Power Manager* Total  Demand Response Power Manager* for Business - EE Small Business Energy Saver Smat Saver* Non Residential Custom Smat Saver* Non Residential Performance Incentive Smat Saver* Non Residential Prescriptive Total  Demand Response Power Manager* for Business - DR PowerPhare* Total  Total	Annual KWH Gross FR, A Plant Total (Annualized)  KWH doto  3,743,426  93,716,994  603,322  692,984  4,170,491  128,956,863  231,884,080  924,501  11,336,843  22,293,076  0  44,816,037	Annual KW Gross FR,   Plant Total (Annualized)	Participants # of Measure Units data 6,998 358,956 1,340 9,016 18,001 2,161,052 2,555,363	\$ 722,664 \$ 722,664 \$ 2,610,557 \$ 132,882 \$ 56,098 \$ 388,113 \$ 10,975,762 \$ 7,428,415 \$ 7,428,415 \$ 242,467 \$ 1,777,699 \$ 3,787,830 \$ 5 \$ 7,849,106	Total NPV Avoided Cost of Energy / Total PV Avoided Cost of Energy / Total S	Total NPV Avoided Cost of T&D / Total  \$	\$ 2,444,939 \$ 8,757,708 \$ 433,374 \$ 252,895 \$ 63,446,476 \$ 77,747,681 \$ 14,516,106 \$ 14,516,106 \$ 7,360,612 \$ 16,208,991 \$	Total Costs  \$ 0 0 APPLY NOR MEEY  \$ \$88,894 \$ 2,551,218 \$ 5 77,536 \$ 211,158 \$ 5 10,688,442 \$ 5 15,688,256 \$ 1,587,960 \$ 5 1,587,960 \$ 5 2,218,735 \$ 5 2,21	Shared Savings Pool  S G-H  1.856,044 6,206,491 (144,126) 41,736 1,339,282 52,760,034 62,059,425 12,928,146 (92,397) 5,141,876 13,431,417 (5,257) (5,257) (5,257)	Shared Savings Tier, pre- tax  % dota  15.42% \$ 15.42% \$ 15.42% \$ 15.42% \$ 15.42% \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	286,202 957,041 (22,230) 6,436 206,517 8,183,57 9,569,363 1,993,520 1,993,520	Non-M&V Co   S   dota   S   S   S   S   2,544   S   211   S   1,055   S   1,452   S   S   2,145   S   S   2,218	\$ M&V Costs  \$ doto  48 \$ 2, 2, 2, 27 \$ 116, 58 \$ 535 \$ 3, 60 \$ 229, 39 \$ 362,  662 \$ 135,  667 \$ 335 \$ 35 \$ 35 \$ 35 \$ 5 \$ 35 \$ 5 \$ 35 \$ 5 \$	Total Costs  S L+M  46 \$ 588 26 \$ 2,551 54 \$ 1,073 52 \$ 10,686 5 1,587 5 806 5 2,218	Cost Recovery Revenue  \$ 194	Incentive Cap Adjustment   S   dota   dota	Shared Savings Revenue, Cappe  K+P  K+P  K+P  K+P  K+P  K+P  K+P  K+	Total Revenue  O+Q  6 \$ 624,42  1) \$ 309,47  5) \$ 12,793  0 \$ 14,273  0 \$ 14,273  7 \$ 2,905,55  7 \$ 2,905,53  3) \$ 442,76  3) \$ 2,550,04	1	1	Total Revenue Requirement  \$ R+S  624,431 2,422,32 309,475 127,713 822,799 14,273,301 16,580,036  475,966 2,857,088
Res Energy Efficiency Energy Efficiency Education Program for Schools Home Energy Comparison Report Low Income Neighborhood Program Demand Response Power Manager* Total  Demand Response Power Manager* for Business - EE Small Business Energy Saver Smat Saver* Non Residential Custom Smat Saver* Non Residential Performance Incentive Smat Saver* Non Residential Prescriptive Total  Demand Response Power Manager* for Business - DR PowerPhare* Total  Total	@ Plant Total (Annualized)  KWH deta  3,743,426 93,716,994 603,322 692,984 4,170,491 128,956,863 231,884,080  924,501 11,336,843 22,293,076 0 0 44,816,037	Annualized)  6W data  1,005 23,943 187 93 385 14,196 39,808  71,506  71,506  341 2,034 4,051 0 8,126	# of Measure Units data 6,998 35,8956 1,340 9,016 18,001 2,161,052 2,555,363	\$ 722,664 \$ 722,664 \$ 2,610,557 \$ 132,882 \$ 56,098 \$ 388,113 \$ 10,975,602 \$ 7,428,415 \$ 7,428,415 \$ 242,467 \$ 1,777,699 \$ 3,787,830 \$ 5 \$ 7,849,106	S 1,044,993 S 1,044,993 S 1,044,227 S 1,630,65 S 1,044,227 S 1,630,65 S 3,208,515 S 244,913 S 2,44,913 S 7,584,765 S 1,544,783	S 677,783  S 6070  S 6070  S 6070  S 6070  S 6070  S 7,087,691  S 7,087,691  S 1,782,231  S 1,782,231  S 1,782,231  S 1,782,231  S 1,782,231  S 4,835,631  S 4,835,631  S 4,835,631  S 8,835,631	\$ D+E+F  \$ 2,444,939 \$ 8,757,708 \$ 433,374 \$ 252,895 \$ 2,412,289 \$ 63,446,476 \$ 77,47,681  \$ 14,516,106 \$ 14,516,106 \$ 7,147,00 \$ 7,360,612 \$ 16,208,291	\$ 5 588,894 \$ 5 2,551,218 \$ 5 2,551,218 \$ 5 1,088,422 \$ 11,587,960 \$ 1,587,960 \$ 1,587,960 \$ 5 2,218,735 \$ 5 2,218,735 \$ 5 2,276,274 \$ 5 5,277,6274 \$ 5 5,277,6274	\$ 6.1,856,044 6.206,491 (144,162) 41,76 1.339,282 5.2760,346 12,928,146 12,928,146 (92,397) 5,141,876 13,431,417 (5,257) (5,257) (5,257)	% data  15.42% \$ 15.42% \$ 15.42% \$ 15.42% \$ 15.42% \$ \$ 15.42% \$ \$ 15.42% \$ \$ 15.42% \$ \$ 15.42% \$ \$ 15.42% \$ \$ 15.42% \$ \$ 15.42% \$ \$ 15.42% \$ \$ 15.42% \$ 15.4	Uncapped  \$ 1 x J  286,202 957,041 (22,230) 6,436 206,517 8,13597 9,569,563 1,993,520 1,993,520 (14,248) 792,877	\$ doto Non-MAX  \$ 588 \$ 2,544 \$ 461 \$ 211 \$ 1,065 \$ 11,325 \$ 1,452 \$ 3,465 \$ 14,452 \$ 3,465 \$ 1,452 \$ 3,251	\$ data  \$ data  48 \$ 2, 992 \$ 10, 27 \$ 116, 58 \$ 3, 60 \$ 229, 39 \$ 362, 62 \$ 135, 667 \$ 35 \$ 35 667 \$ 35 \$ 35 667 \$ 35 \$ 35 667 \$ 35 \$ 35 667 \$ 35 \$ 35 667 \$ 35 \$ 35 667 \$ 35 \$ 35 667 \$ 35 \$ 35 667 \$ 35 \$ 35 667 \$ 35 \$ 35 667 \$ 35 \$ 35 667 \$ 35 \$ 35 667 \$ 35 \$ 35 667 \$ 35 \$ 35 667 \$ 35 \$ 35 667 \$ 35 \$ 35 667 \$ 35 \$ 35 667 \$ 35 \$ 35 667 \$ 35 67	5 L+M  46 \$ 5888 26 \$ 2,551 09 \$ 577 \$ 211 54 \$ 1,073 25 \$ 15,688 17 \$ 15,688 \$ \$ 1,587 \$ \$ 806 \$ \$ 2,218	Revenue  \$ 1994 \$ 588.8% 18 \$ 2,551,21 36 \$ 577,52 36 \$ 10,788,26 56 \$ 1,587,96 66 \$ 1,587,96 66 \$ 3,587,96 67 \$ 806,567 58 \$ 86,548,25	Adjustment  \$ \$ (250) 4 \$ (250) 3 \$ (1,085) 5 \$ (245) 8 \$ (8,677) 7 \$ (456) 0 \$ (677) 7 \$ (349) 5 \$ (961) 7 \$ (349) 6 \$ (961)	Revenue, Cappe  K+P  K+P  566 \$ 35,5 88 \$ (128,8 81) \$ (268,0 81) \$ (268,0 81) \$ (259,2 81) \$ (2	0+Q 6 \$ 624,43 8) \$ 2,422,32 1) \$ 309,47 5) \$ 127,74 4) \$ 822,79 0 \$ 142,78 7 \$ 2,905,55 7 \$ 2,905,55 3 3 \$ 442,76	1	### Whole \$    S	Requirement  5 R+5  624,431 2,422,323 309,474 127,71 127,71 12,773,00 18,580,036 2,905,557 475,966 2,857,088
Type  Tred Savings Recovery  Res  Energy Efficiency  Energy Efficiency Education Program for Schools  Home Energy Comparison Report  Low Income Neighborhood Program  Low Income Neighborhood Program  Low Income Westherization - Pay for Performance Residential Energy Assements  Smart Saver® Residential  Total  Demand Response Power Manager®  Total  NonRes  Energy Efficiency Power Manager® for Business - EE  Small Business Energy Saver Smart Saver® Non Residential Custom Smart Saver® Non Residential Performance Incentive Smart Saver® Non Residential Performance Power Manager®  Total  Demand Response Power Manager® for Business - DR PowerShare® Total  Total  Total  Total	3,743,426 93,716,994 603,322 692,984 4,170,491 128,956,863 231,884,080	1,005 23,943 187 93 385 14,196 39,808 71,506 341 2,004 4,051 0 8,126	6,998 5,996 358,955 1,340 9,016 18,001 2,161,052 2,555,363	\$ 722,664 \$ 2,610,557 \$ 132,882 \$ 56,098 \$ 388,113 \$ 10,975,762 \$ 14,886,077 \$ 7,428,415 \$ 7,428,415 \$ 242,467 \$ 1,777,699 \$ 3,787,830 \$ 5 7,849,106	\$ 1,044,493 \$ 3,654,623 \$ 166,641 \$ 144,227 \$ 1,630,166 \$ 35,208,355 \$ 41,848,656 \$ 5 \$ 244,913 \$ 3,800,576 \$ 7,584,765 \$ 15,447,783	data  2 \$ 677,788 5 \$ 2,492,534 5 \$ 13,857 5 \$ 52,566 5 \$ 17,267,196 5 \$ 7,087,697 5 7,087,697 5 \$ 226,788 5 \$ 1,782,235 5 \$ 4,855,605 5 \$ 1,852,235 5 \$ 4,855,605 5 \$ 1,852,235 5 \$ 1,852,235 5 \$ 1,852,235 5 \$ 1,852,235	\$ 2,444,939 \$ 8,757,708 \$ 433,374 \$ 252,895 \$ 2,412,289 \$ 63,446,476 \$ 77,747,681 \$ 14,516,106 \$ 14,516,106 \$ 714,170 \$ 7,360,612 \$ 16,208,291 \$ 16,208,291	\$ 588,894 \$ \$ 2,551,218 \$ \$ 5,77,536 \$ \$ 1,11,58 \$ \$ 10,088,442 \$ \$ 15,688,256 \$ \$ 1,587,960 \$ \$ 1,587,960 \$ \$ 2,218,735 \$ \$ 2,218,735 \$ \$ 5,277,6374 \$ \$ 5 5,2	1,856,044 6,206,491 (144,162) 41,736 1,339,282 52,760,034 62,059,425 12,928,146 (92,397) 5,141,876 13,431,417 (5,257) (5,257)	dota  15.42% \$ 15.42% \$ 15.42% \$ 15.42% \$ 15.42% \$ 15.42% \$ \$  15.42% \$ \$  15.42% \$ \$  15.42% \$ \$  15.42% \$ \$  15.42% \$ \$  15.42% \$ \$  15.42% \$	286,202 957,041 (22,230) 6,436 206,517 8,135,597 9,569,563 1,993,520 1,993,520 (14,248) 792,877	\$ 588 \$ 2,546 \$ 2,115 \$ 10,457 \$ 11,452 \$ 1,452 \$ \$ 2,218 \$ 1,452 \$ \$ 2,218 \$ 1,452 \$ \$ 2,218 \$ 1,452 \$ \$ 2,218 \$ 2,218 \$ 3,452 \$ 3,45	data  488 \$ 2, 992 \$ 10, 277 \$ 116, 588 \$ 166, 58 \$ 3, 660 \$ 229, 399 \$ 362, 662 \$ 135, 662 \$ 135, 675 \$ 35	L+M  46 \$ 588 26 \$ 2,551 90 \$ 577 \$ 211 54 \$ 1,073 82 \$ 10,686 17 \$ 15,688 \$ 1,587 \$ 806 \$ 2,218	N  S 588,88  18 5 2,551,21  8 6 5 577,52  8 6 8 211,11  70 7 5 10,758  10,588,44  15,588,25  10,588,46  15,588,26  15,588,26  15,588,26  15,588,35  1,587,96	4 \$ (250,085); 8 \$ (1,085); 5 \$ (245); 8 \$ (85,677); 0 \$ (675); 7 \$ (349); 6 \$ (961);	566 \$ 35,55 \$11 \$ (258,0 \$11 \$ (258,0 \$11 \$ (250,0 \$13 \$ (250,0 \$13 \$ (250,0 \$13 \$ 2,891,7 \$23 \$ 1,317,5 \$23 \$ 1,317,5 \$35 \$ (363,8 \$00 \$ (363,8)	6 \$ 624.43 8) \$ 2,422.32 1) \$ 309.47 5) \$ 127,73 4) \$ 822,79 0 \$ 14,273 0 \$ 18,580,03 7 \$ 2,905,55 7 \$ 2,905,55	1	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	624,431 2,422,320 309,475 127,713 822,794 14,273,302 18,580,036 2,905,557 2,905,557
Res Energy Efficiency Energy Efficiency Education Program for Schools Home Energy Comparison Report Low Income Neighborhood Program Low Income Neighborhood Program Low Income Weatherization - Pay for Performance Residential Energy Assements Smart Saver® Residential Total  Demand Response Power Manager® Total  NonRes Energy Efficiency Power Manager® for Business - EE Small Business Energy Saver Smart Saver® Non Residential Custom Smart Saver® Non Residential Performance Incentive Smart Saver® Non Residential Prescriptive Total  Demand Response Power Manager® for Business - DR PowerShare® Total  Total	93,716,994 603,322 602,984 4,170,491 128,956,863 231,884,090 924,501 11,336,843 22,293,076 0 44,816,037	23,943 187 93 385 14,196 39,808 71,506 71,506 341 2,034 4,051 0 8,126	358,956 1,340 9,016 18,001 2,161,052 2,555,363 989 10,260,212 9,208 0 0 587,754	\$ 2,610,557 \$ 132,882 \$ 56,098 \$ 388,113 \$ 10,975,762 \$ 14,886,077 \$ 7,428,415 \$ 7,428,415 \$ 242,467 \$ 1,777,699 \$ 3,787,830 \$ 5 7,849,106	\$ 3,654,622 \$ 166,641 \$ 144,227 \$ 1,630,166 \$ 35,082,55 \$ 41,848,656 \$	\$ 2,492,531 \$ 2,492,531 \$ 1,5 2,561 \$ 394,011 \$ 5 17,262,15 \$ 5 21,012,945 \$ 5 7,087,697 \$ 5 7,087,697 \$ 5 4,835,69 \$ 5 4,835,69 \$ 5 1,80,541	\$ 8,757,708 \$ 433,374 \$ 252,895 \$ 2,412,289 \$ 63,446,476 \$ 77,747,681 \$ 14,516,106 \$ 14,516,106 \$ 7,360,612 \$ 7,360,612 \$ 16,208,291	\$ 2,551,218	6,206,491 (144,162) (147,162) (1,339,282) (1,339,282) (2,059,425) (1,2928,146) (1,2928,146) (1,2928,146) (1,41,876) (1,41,876) (1,41,876) (1,41,876) (1,41,417) (1,41,417) (1,41,417)	15.42% \$ 15.42% \$ 15.42% \$ 15.42% \$ 15.42% \$ \$ 15.42% \$ \$ \$ 15.42% \$ \$ 15.42% \$ \$ 15.42% \$ 15.42% \$ 15.42% \$	957,041 (22,230) 6,436 206,517 8,135,597 9,569,563 1,993,520 1,993,520 (14,248) 792,877	\$ 2,54( \$ 461 \$ 211 \$ 1,065 \$ 10,457 \$ 15,325 \$ 1,452 \$ 1,452	92 \$ 10, 27 \$ 116, 58 \$ 153 \$ 3, 60 \$ 229, 60 \$ 135, 62 \$ 135, 66 \$ 5	26 \$ 2,551 09 \$ 577 \$ 211 54 \$ 1,073 82 \$ 10,686 17 \$ 15,688 98 \$ 1,587 98 \$ 1,587 \$ 806 \$ 2,218	118 \$ 2,551,21 136 \$ 577,52 137 \$ 11,15 107 \$ 1,073,00 142 \$ 10,686,44 56 \$ 15,688,25 160 \$ 1,587,96 167 \$ 806,56 135 \$ 2,218,73	8 \$ (1,085,6 \$ (245,5) 6 \$ (245,5) 7 \$ (456,6 \$ (22 \$ (4,548,6 \$ ) \$ (6,677,6 \$ ) 7 \$ (675,6 \$ (675,6 \$ ) \$ (675,6 \$ ) 7 \$ (349,6 \$ ) 7 \$ (349,6 \$ )	38) \$ (128,8) 31) \$ (288,0) 31) \$ (288,0) 31) \$ (288,0) 31) \$ (250,2) 37) \$ 3,586,8 33) \$ 2,891,7 23) \$ 1,317,5 23) \$ 1,317,5 55) \$ (363,8) 70) \$ (168,6)	8) \$ 2,422,33 5) \$ 309,47 5) \$ 127,71 4) \$ 822,79 0 \$ 14,273,30 0 \$ 18,580,03 7 \$ 2,905,55 7 \$ 2,905,55	5 5 5 5 5 5 5 7 5 5 5 5 5 5 5 5 5 5 5 5	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	2,422,320 309,475 127,711 822,794 14,273,302 18,580,036 2,905,557 2,905,557
Energy Efficiency Education Program for Schools Home Energy Comparison Report Low Income Neighborhood Program Low Income Weatherization - Pay for Performance Residential Energy Assessments Smart Saver* Residential Total  Demand Response Power Manager* Total  NonRes Energy Efficiency Power Manager* for Business - EE Small Business Energy Saver Smart Saver* Non Residential Lustom Smart Saver* Non Residential Performance Incentive Smart Saver* Non Residential Perscriptive Total  Demand Response Power Manager* for Business - DR Power Manager* Total  Demand Response Power Manager* Total  Demand Response Power Manager* Total	93,716,994 603,322 602,984 4,170,491 128,956,863 231,884,090 924,501 11,336,843 22,293,076 0 44,816,037	23,943 187 93 385 14,196 39,808 71,506 71,506 341 2,034 4,051 0 8,126	358,956 1,340 9,016 18,001 2,161,052 2,555,363 989 10,260,212 9,208 0 0 587,754	\$ 2,610,557 \$ 132,882 \$ 56,098 \$ 388,113 \$ 10,975,762 \$ 14,886,077 \$ 7,428,415 \$ 7,428,415 \$ 242,467 \$ 1,777,699 \$ 3,787,830 \$ 5 7,849,106	\$ 3,654,622 \$ 166,641 \$ 144,227 \$ 1,630,166 \$ 35,082,55 \$ 41,848,656 \$	\$ 2,492,531 \$ 2,492,531 \$ 1,5 2,561 \$ 394,011 \$ 5 17,262,15 \$ 5 21,012,945 \$ 5 7,087,697 \$ 5 7,087,697 \$ 5 4,835,69 \$ 5 4,835,69 \$ 5 1,80,541	\$ 8,757,708 \$ 433,374 \$ 252,895 \$ 2,412,289 \$ 63,446,476 \$ 77,747,681 \$ 14,516,106 \$ 14,516,106 \$ 7,360,612 \$ 7,360,612 \$ 16,208,291	\$ 2,551,218	6,206,491 (144,162) (147,162) (1,339,282) (1,339,282) (2,059,425) (1,2928,146) (1,2928,146) (1,2928,146) (1,41,876) (1,41,876) (1,41,876) (1,41,876) (1,41,417) (1,41,417) (1,41,417)	15.42% \$ 15.42% \$ 15.42% \$ 15.42% \$ 15.42% \$ \$ 15.42% \$ \$ \$ 15.42% \$ \$ 15.42% \$ \$ 15.42% \$ 15.42% \$ 15.42% \$	957,041 (22,230) 6,436 206,517 8,135,597 9,569,563 1,993,520 1,993,520 (14,248) 792,877	\$ 2,54( \$ 461 \$ 211 \$ 1,065 \$ 10,457 \$ 15,325 \$ 1,452 \$ 1,452 \$ 2,218	92 \$ 10, 27 \$ 116, 58 \$ 153 \$ 3, 60 \$ 229, 60 \$ 135, 62 \$ 135, 66 \$ 5	26 \$ 2,551 09 \$ 577 \$ 211 54 \$ 1,073 82 \$ 10,686 17 \$ 15,688 98 \$ 1,587 98 \$ 1,587 \$ 806 \$ 2,218	118 \$ 2,551,21 136 \$ 577,52 137 \$ 11,15 107 \$ 1,073,00 142 \$ 10,686,44 56 \$ 15,688,25 160 \$ 1,587,96 167 \$ 806,56 135 \$ 2,218,73	8 \$ (1,085,6 \$ (245,5) 6 \$ (245,5) 7 \$ (456,6 \$ (22 \$ (4,548,6 \$ ) \$ (6,677,6 \$ ) 7 \$ (675,6 \$ (675,6 \$ ) \$ (675,6 \$ ) 7 \$ (349,6 \$ ) 7 \$ (349,6 \$ )	38) \$ (128,8) 31) \$ (288,0) 31) \$ (288,0) 31) \$ (288,0) 31) \$ (250,2) 37) \$ 3,586,8 33) \$ 2,891,7 23) \$ 1,317,5 23) \$ 1,317,5 55) \$ (363,8) 70) \$ (168,6)	8) \$ 2,422,33 5) \$ 309,47 5) \$ 127,71 4) \$ 822,79 0 \$ 14,273,30 0 \$ 18,580,03 7 \$ 2,905,55 7 \$ 2,905,55	5 5 5 5 5 5 5 7 5 5 5 5 5 5 5 5 5 5 5 5	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	2,422,32 309,47 127,71 822,79 14,273,30 18,580,03 2,905,55 2,905,55
Energy Efficiency Education Program for Schools Home Energy Comparison Report Low Income Neelphorhood Program Jotal  Demand Response Power Manager® Total  NonRes Energy Efficiency Power Manager® for Business - EE Small Business Energy Saver Smart Saver® Non Residential Custom Smart Saver® Non Residential Prescriptive Total  Demand Response Power Manager® for Business - DR PowerShare® Total  Total  Total  Recovery Only NonRes	93,716,994 603,322 602,984 4,170,491 128,956,863 231,884,090 924,501 11,336,843 22,293,076 0 44,816,037	23,943 187 93 385 14,196 39,808 71,506 71,506 341 2,034 4,051 0 8,126	358,956 1,340 9,016 18,001 2,161,052 2,555,363 989 10,260,212 9,208 0 0 587,754	\$ 2,610,557 \$ 132,882 \$ 56,098 \$ 388,113 \$ 10,975,762 \$ 14,886,077 \$ 7,428,415 \$ 7,428,415 \$ 242,467 \$ 1,777,699 \$ 3,787,830 \$ 5 7,849,106	\$ 3,654,622 \$ 166,641 \$ 144,227 \$ 1,630,166 \$ 35,082,55 \$ 41,848,656 \$	\$ 2,492,531 \$ 2,492,531 \$ 1,5 2,561 \$ 394,011 \$ 5 17,262,15 \$ 5 21,012,945 \$ 5 7,087,697 \$ 5 7,087,697 \$ 5 4,835,69 \$ 5 4,835,69 \$ 5 1,80,541	\$ 8,757,708 \$ 433,374 \$ 252,895 \$ 2,412,289 \$ 63,446,476 \$ 77,747,681 \$ 14,516,106 \$ 14,516,106 \$ 7,360,612 \$ 7,360,612 \$ 16,208,291	\$ 2,551,218	6,206,491 (144,162) (147,162) (1,339,282) (1,339,282) (2,059,425) (1,2928,146) (1,2928,146) (1,2928,146) (1,41,876) (1,41,876) (1,41,876) (1,41,876) (1,41,417) (1,41,417) (1,41,417)	15.42% \$ 15.42% \$ 15.42% \$ 15.42% \$ 15.42% \$ \$ 15.42% \$ \$ \$ 15.42% \$ \$ 15.42% \$ \$ 15.42% \$ 15.42% \$ 15.42% \$	957,041 (22,230) 6,436 206,517 8,135,597 9,569,563 1,993,520 1,993,520 (14,248) 792,877	\$ 2,54( \$ 461 \$ 211 \$ 1,065 \$ 10,457 \$ 15,325 \$ 1,452 \$ 1,452 \$ 2,218	92 \$ 10, 27 \$ 116, 58 \$ 153 \$ 3, 60 \$ 229, 60 \$ 135, 62 \$ 135, 66 \$ 5	26 \$ 2,551 09 \$ 577 \$ 211 54 \$ 1,073 82 \$ 10,686 17 \$ 15,688 98 \$ 1,587 98 \$ 1,587 \$ 806 \$ 2,218	118 \$ 2,551,21 136 \$ 577,52 137 \$ 11,15 107 \$ 1,073,00 142 \$ 10,686,44 56 \$ 15,688,25 160 \$ 1,587,96 167 \$ 806,56 135 \$ 2,218,73	8 \$ (1,085,6 \$ (245,5) 6 \$ (245,5) 7 \$ (456,6 \$ (22 \$ (4,548,6 \$ ) \$ (6,677,6 \$ ) 7 \$ (675,6 \$ (675,6 \$ ) \$ (675,6 \$ ) 7 \$ (349,6 \$ ) 7 \$ (349,6 \$ )	38) \$ (128,8) 31) \$ (288,0) 31) \$ (288,0) 31) \$ (288,0) 31) \$ (250,2) 37) \$ 3,586,8 33) \$ 2,891,7 23) \$ 1,317,5 23) \$ 1,317,5 55) \$ (363,8) 70) \$ (168,6)	8) \$ 2,422,33 5) \$ 309,47 5) \$ 127,71 4) \$ 822,79 0 \$ 14,273,30 0 \$ 18,580,03 7 \$ 2,905,55 7 \$ 2,905,55	5 5 5 5 5 5 5 7 5 5 5 5 5 5 5 5 5 5 5 5	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	2,422,32 309,47 127,71 822,79 14,273,30 18,580,03 2,905,55 2,905,55
Home Energy Comparison Report Low Income Neighborhood Program Low Income Weatherization - Pay for Performance Residential Energy Assessments Smart Saver® Residential Total  Demand Response Power Manager® Total  NonRes Energy Efficiency Power Manager® for Business - EE Small Business Energy Saver Smart Saver® Non Residential Lustom Smart Saver® Non Residential Perscriptive Total  Demand Response Power Manager® for Business - DR Power Manager® To Business - DR	93,716,994 603,322 602,984 4,170,491 128,956,863 231,884,090 924,501 11,336,843 22,293,076 0 44,816,037	23,943 187 93 385 14,196 39,808 71,506 71,506 341 2,034 4,051 0 8,126	358,956 1,340 9,016 18,001 2,161,052 2,555,363 989 10,260,212 9,208 0 0 587,754	\$ 2,610,557 \$ 132,882 \$ 56,098 \$ 388,113 \$ 10,975,762 \$ 14,886,077 \$ 7,428,415 \$ 7,428,415 \$ 242,467 \$ 1,777,699 \$ 3,787,830 \$ 5 7,849,106	\$ 3,654,622 \$ 166,641 \$ 144,227 \$ 1,630,166 \$ 35,082,55 \$ 41,848,656 \$	\$ 2,492,531 \$ 2,492,531 \$ 1,5 2,561 \$ 394,011 \$ 5 17,262,15 \$ 5 21,012,945 \$ 5 7,087,697 \$ 5 7,087,697 \$ 5 4,835,69 \$ 5 4,835,69 \$ 5 1,80,541	\$ 8,757,708 \$ 433,374 \$ 252,895 \$ 2,412,289 \$ 63,446,476 \$ 77,747,681 \$ 14,516,106 \$ 14,516,106 \$ 7,360,612 \$ 7,360,612 \$ 16,208,291	\$ 2,551,218	6,206,491 (144,162) (147,162) (1,339,282) (1,339,282) (2,059,425) (1,2928,146) (1,2928,146) (1,2928,146) (1,41,876) (1,41,876) (1,41,876) (1,41,876) (1,41,417) (1,41,417) (1,41,417)	15.42% \$ 15.42% \$ 15.42% \$ 15.42% \$ 15.42% \$ \$ 15.42% \$ \$ \$ 15.42% \$ \$ 15.42% \$ \$ 15.42% \$ 15.42% \$ 15.42% \$	957,041 (22,230) 6,436 206,517 8,135,597 9,569,563 1,993,520 1,993,520 (14,248) 792,877	\$ 2,54( \$ 461 \$ 211 \$ 1,065 \$ 10,457 \$ 15,325 \$ 1,452 \$ 1,452 \$ 2,218	92 \$ 10, 27 \$ 116, 58 \$ 153 \$ 3, 60 \$ 229, 60 \$ 135, 62 \$ 135, 66 \$ 5	26 \$ 2,551 09 \$ 577 \$ 211 54 \$ 1,073 82 \$ 10,686 17 \$ 15,688 98 \$ 1,587 98 \$ 1,587 \$ 806 \$ 2,218	118 \$ 2,551,21 136 \$ 577,52 137 \$ 11,15 107 \$ 1,073,00 142 \$ 10,686,44 56 \$ 15,688,25 160 \$ 1,587,96 167 \$ 806,56 135 \$ 2,218,73	8 \$ (1,085,6 \$ (245,5) 6 \$ (245,5) 7 \$ (456,6 \$ (22 \$ (4,548,6 \$ ) \$ (6,677,6 \$ ) 7 \$ (675,6 \$ (675,6 \$ ) \$ (675,6 \$ ) 7 \$ (349,6 \$ ) 7 \$ (349,6 \$ )	38) \$ (128,8) 31) \$ (288,0) 31) \$ (288,0) 31) \$ (288,0) 31) \$ (250,2) 37) \$ 3,586,8 33) \$ 2,891,7 23) \$ 1,317,5 23) \$ 1,317,5 55) \$ (363,8) 70) \$ (168,6)	8) \$ 2,422,33 5) \$ 309,47 5) \$ 127,71 4) \$ 822,79 0 \$ 14,273,30 0 \$ 18,580,03 7 \$ 2,905,55 7 \$ 2,905,55	5 5 5 5 5 5 5 7 5 5 5 5 5 5 5 5 5 5 5 5	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	2,422,3: 309,4: 127,7: 822,7: 14,273,3: 18,580,0: 2,905,5: 2,905,5: 475,94 2,857,04
Home Energy Comparison Report Low Income Neighborhood Program Low Income Weatherization - Pay for Performance Residential Energy Assessments Smart Saver* Residential Total  Demand Response Power Manager* Total  NonRes Energy Efficiency Power Manager* for Business - EE Small Business Energy Saver Smart Saver* Non Residential Lustom Smart Saver* Non Residential Prescriptive Total  Demand Response Power Manager* for Business - DR Power Share* Total  Demand Response Power Mon Residential Prescriptive Total  Total  Recovery Only NonRes  Recovery Only NonRes	603.322 692.984 4,170,491 128.956.863 231,884,080 924,501 11,336,843 22,293,076 0 0 44,816,037	187 93 385 14,196 39,808 71,506 71,506 341 2,034 4,051 0 8,126	1,340 9,016 18,001 2,161,052 2,555,363 989 10,260,212 9,208 0 0 587,754	\$ 132,882 \$ 56,098 \$ 388,113 \$ 10,975,762 \$ 14,886,077 \$ 7,428,415 \$ 7,428,415 \$ 242,467 \$ 1,777,699 \$ 3,787,830 \$ 5	\$ 166,641 \$ 144,225 \$ 1,630,166 \$ 35,208,515 \$ 41,848,656 \$ - \$ 244,915 \$ 3,800,675 \$ 7,584,765 \$ 15,447,783	\$ 2,492,531 \$ 2,492,531 \$ 1,5 2,561 \$ 394,011 \$ 5 17,262,15 \$ 5 21,012,945 \$ 5 7,087,697 \$ 5 7,087,697 \$ 5 4,835,69 \$ 5 4,835,69 \$ 5 1,80,541	\$ 8,757,708 \$ 433,374 \$ 252,895 \$ 2,412,289 \$ 63,446,476 \$ 77,747,681 \$ 14,516,106 \$ 14,516,106 \$ 7,360,612 \$ 7,360,612 \$ 16,208,291	\$ 577,536 \$ 211,158 \$ 5 1,073,007 \$ 5 10,686,442 \$ 5 15,688,256 \$ 1,587,960 \$ 1,587,960 \$ 5 2,218,735 \$ 5 2,218,735 \$ 5 2,776,874 \$ 5 5,257 \$ 5	(144,162) 41,736 1,339,282 52,760,034 62,059,425 12,928,146 12,928,146 (92,397) 5,141,876 13,431,417 (5,257)	15.42% \$ 15.42% \$ 15.42% \$ 15.42% \$  15.42% \$ \$ 15.42% \$ \$ 15.42% \$ \$ 15.42% \$ 15.42% \$	(2,230) 6,436 206,517 8,135,597 9,569,563 1,993,520 (14,248) 792,877	\$ 461 \$ 211 \$ 1,065 \$ 10,457 \$ 15,325 \$ 1,452 \$ 1,452	27 \$ 116, 58 \$ 5 53 \$ 3, 160 \$ 229, 39 \$ 362, 162 \$ 135, 167 \$ 35 35 \$ 5	09 \$ 577 \$ 211 \$ 54 \$ 1,073 \$ 2 \$ 10,686 \$ 17 \$ 15,688 \$ 1,587 \$ 98 \$ 1,587 \$ 5 8,06 \$ \$ 2,218	336 \$ 577,53 58 \$ 211,15 58 \$ 211,25 69 \$ 10,686,44 56 \$ 15,688,25 60 \$ 1,587,96 60 \$ 1,587,96 60 \$ 2,218,73	5 \$ (245), 3 \$ (89), 7 \$ (456, 2 \$ (4,548, 5 \$ (6,677, 0 \$ (675), 7 \$ (349), 7 \$ (349), 6 \$ (961).	31) \$ (268,0 31) \$ (83,4 31) \$ (83,4 37) \$ 3,586,8 33) \$ 2,891,7 23) \$ 1,317,5 55) \$ (363,8 70) \$ (168,6	1) \$ 309,47 5) \$ 127,71 4) \$ 822,79 0 \$ 14,273,30 0 \$ 18,580,03 7 \$ 2,905,55 7 \$ 2,905,55 3) \$ 442,76 3) \$ 2,050,04	5 S S S S S S S S S S S S S S S S S S S	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	309,4 127,7 822,7 14,273,3 18,580,0 2,905,5 2,905,5
Low Income Neighborhood Program Low Income Weatherization - Pay for Performance Residential Energy Assessments Smart Saver® Residential Total  Demand Response Power Manager® Total  IonRel Energy Efficiency Power Manager® tor Business - EE Small Business Energy Saver Smart Saver® Non Residential Custom Smart Saver® Non Residential Performance Incentive Smart Saver® Non Residential Performance Incentive Smart Saver® Non Residential Performance Total  Demand Response Power Manager® for Business - DR PowerShare® Total  Total  Total  Recovery Only SonRes	603.322 692.984 4,170,491 128.956.863 231,884,080 924,501 11,336,843 22,293,076 0 0 44,816,037	187 93 385 14,196 39,808 71,506 71,506 341 2,034 4,051 0 8,126	1,340 9,016 18,001 2,161,052 2,555,363 989 10,260,212 9,208 0 0 587,754	\$ 132,882 \$ 56,098 \$ 388,113 \$ 10,975,762 \$ 14,886,077 \$ 7,428,415 \$ 7,428,415 \$ 242,467 \$ 1,777,699 \$ 3,787,830 \$ 5	\$ 166,641 \$ 144,225 \$ 1,630,166 \$ 35,208,515 \$ 41,848,656 \$ - \$ 244,915 \$ 3,800,675 \$ 7,584,765 \$ 15,447,783	1 S 133,85° 7 S 52,566 9 S 394,011 5 S 17,262,196 5 S 7,087,691 8 S 226,788 6 S 1,782,23 9 S 4,835,691 5 S 4,835,691 5 S 8,180,541	\$ 433,374 \$ 252,895 \$ 2,412,289 \$ 63,446,476 \$ 77,747,681 \$ 14,516,106 \$ 14,516,106 \$ 7,360,612 \$ 7,360,612 \$ 16,208,291	\$ 577,536 \$ 211,158 \$ 5 1,073,007 \$ 5 10,686,442 \$ 5 15,688,256 \$ 1,587,960 \$ 1,587,960 \$ 5 2,218,735 \$ 5 2,218,735 \$ 5 2,776,874 \$ 5 5,257 \$ 5	(144,162) 41,736 1,339,282 52,760,034 62,059,425 12,928,146 12,928,146 (92,397) 5,141,876 13,431,417 (5,257)	15.42% \$ 15.42% \$ 15.42% \$ 15.42% \$  15.42% \$ \$ 15.42% \$ \$ 15.42% \$ \$ 15.42% \$ 15.42% \$	(2,230) 6,436 206,517 8,135,597 9,569,563 1,993,520 (14,248) 792,877	\$ 461 \$ 211 \$ 1,065 \$ 10,457 \$ 15,325 \$ 1,452 \$ 1,452	27 \$ 116, 58 \$ 5 53 \$ 3, 160 \$ 229, 39 \$ 362, 162 \$ 135, 167 \$ 35 35 \$ 5	09 \$ 577 \$ 211 \$ 54 \$ 1,073 \$ 2 \$ 10,686 \$ 17 \$ 15,688 \$ 1,587 \$ 98 \$ 1,587 \$ 5 8,06 \$ \$ 2,218	336 \$ 577,53 58 \$ 211,15 58 \$ 211,25 69 \$ 10,686,44 56 \$ 15,688,25 60 \$ 1,587,96 60 \$ 1,587,96 60 \$ 2,218,73	5 \$ (245), 3 \$ (89), 7 \$ (456, 2 \$ (4,548, 5 \$ (6,677, 0 \$ (675), 7 \$ (349), 7 \$ (349), 6 \$ (961).	31) \$ (268,0 31) \$ (83,4 31) \$ (83,4 37) \$ 3,586,8 33) \$ 2,891,7 23) \$ 1,317,5 55) \$ (363,8 70) \$ (168,6	1) \$ 309,47 5) \$ 127,71 4) \$ 822,79 0 \$ 14,273,30 0 \$ 18,580,03 7 \$ 2,905,55 7 \$ 2,905,55 3) \$ 442,76 3) \$ 2,050,04	5 S S S S S S S S S S S S S S S S S S S	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	309,4 127,7 822,7 14,273,3 18,580,0 2,905,5; 2,905,5; 475,9 2,857,0
Low Income Weatherization - Pay for Performance Residential Energy Assessments  Smart Saver* Residential  Total  Demand Response Power Manager* Total  longes Energy Efficiency Power Manager* for Business - EE Small Business Energy Saver Smart Saver* Non Residential Custom Smart Saver* Non Residential Performance Incentive Smart Saver* Non Residential Perscriptive  Total  Demand Response Power Manager* for Business - DR PowerFhare* Total  Demand Response Power Manager* for Business - DR PowerFhare* Total	69.2 984 4.170,491 128.956.863 231,884,080 924,501 11.336,643 22.293,076 0 0 44,816,037	93 385 14,196 39,808 71,506 71,506 341 2,034 4,051 0 8,126	9,016 18,001 2,161,052 2,555,363 989 10,260,212 9,208 0 0 587,754	\$ 56,098 \$ 388,113 \$ 10,975,762 \$ 14,886,077 \$ 7,428,415 \$ 7,428,415 \$ 24,467 \$ 1,777,699 \$ 3,787,830 \$ 5 \$ 7,849,106	\$ 14.427 \$ 1,630,160 \$ 35,205,515 \$ 41,848,656 \$	7 \$ 5.5,65 9 \$ 394,011 5 \$ 17,262,194 5 \$ 21,012,949 \$ 7,087,699 \$ 7,087,699 \$ 1,782,233 9 \$ 4,835,699 \$ 8,180,543	\$ 25,895 \$ 2,412,289 \$ 63,446,476 \$ 77,747,681 \$ 14,516,106 \$ 14,516,106 \$ 7,360,612 \$ 7,360,612 \$ 16,208,291	\$ 11,158 \$ 1,073,007 \$ 5 10,686,442 \$ 15,688,256 \$ 1,587,960 \$ 1,587,960 \$ \$ 1,587,960 \$ \$ 2,218,735 \$ 2,276,874 \$ 5 5,257 \$ 5	41,736 1,339,282 52,760,034 62,059,425 12,928,146 12,928,146 (92,397) 5,141,876 13,431,141 (5,257)	15.42% \$ 15.42% \$ 15.42% \$ \$ 15.42% \$ \$ 15.42% \$ \$ 15.42% \$ \$ 15.42% \$	6,436 206,517 8,135,597 9,569,563 1,993,520 1,993,520 (14,248) 792,877	\$ 211 \$ 1,065 \$ 10,457 \$ 15,325 \$ 1,452 \$ 1,452 \$ 806 \$ 2,218	558 \$ 3, 660 \$ 229, 662 \$ 135, 662 \$ 135, 667 \$ 6335 \$	\$ 211 54 \$ 1,073 822 \$ 10,686 17 \$ 15,688, 98 \$ 1,587, 98 \$ 2,218	558 \$ 211,15 107 \$ 1,073,0 25 10,686,44 56 \$ 15,688,25 160 \$ 1,587,96 167 \$ 806,56 35 \$ 2,218,75	8 \$ (89); 7 \$ (456; 5 \$ (456; 5 \$ (6,677; 0 \$ (675); 7 \$ (349); 5 \$ (961);	31) \$ (83,4 31) \$ (250,2 37) \$ 3,586,8 33) \$ 2,891,7 23) \$ 1,317,5 23) \$ 1,317,5 55) \$ (363,8 57) \$ (168,6	5) \$ 127,71 4) \$ 822,79 0 \$ 14,273,30 0 \$ 18,580,03 7 \$ 2,905,55 7 \$ 2,905,55	3 S S S S S S S S S S S S S S S S S S S	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	127,7 822,7 14,273,3 18,580,0 2,905,5 2,905,5 475,9 2,857,0
Residential Energy Assessments Smart Saver* Residential Total  Demand Response Power Manager* Total  Demand Response Power Manager* for Business - EE Small Business Energy Saver Smart Saver* Non Residential Custom Smart Saver* Non Residential Performance Incentive Smart Saver* Non Residential Performance Power Manager* Total  Demand Response Power Manager* for Business - DR Power Share* Total  otal  eccovery Only onless	4,170,491 128,956,863 231,884,080 231,884,080 924,501 11,336,843 22,293,076 0 0 44,816,037	385 14,196 39,808 71,506 71,506 341 2,034 4,051 0 8,126	18,001 2,161,052 2,555,363 989 10,260,212 9,208 0 0 587,754	\$ 388,113 \$ 10,975,762 \$ 14,886,077 \$ 7,428,415 \$ 7,428,415 \$ 242,467 \$ 1,777,699 \$ 3,787,830 \$ 5 \$ 7,849,106	\$ 1,630,160 \$ 35,205,515 \$ 41,848,656 \$ - \$ - \$ \$ 244,913 \$ 3,800,676 \$ 7,584,769 \$ - \$ 15,447,783	394,014 5 \$ 17,262,199 5 \$ 21,012,949  \$ 7,087,699 \$ 7,087,699 8 \$ 226,788 5 \$ 1,782,231 9 \$ 4,835,699 \$ \$ 8,180,541	\$ 2,412,289 \$ 63,446,476 \$ 77,747,681 \$ 14,516,106 \$ 14,516,106 \$ 714,170 \$ 7,360,612 \$ 16,208,291	\$ 1,073,007 \$ 10,686,442 \$ 10,686,442 \$ \$ 15,688,256 \$ \$ 1,587,960 \$ \$ 1,587,960 \$ \$ 2,218,735 \$ \$ 2,276,874 \$ \$ 2,776,874 \$ \$ 5,257 \$ \$ 5,257 \$ \$	1,339,282 52,760,034 62,059,425 12,928,146 12,928,146 (92,397) 5,141,876 13,431,417 (5,257)	15.42% \$ \$ 15.42% \$ \$ 15.42% \$ \$ 15.42% \$ \$ 15.42% \$	206,517 8,135,597 9,569,563 1,993,520 1,993,520 (14,248) 792,877	\$ 1,069 \$ 10,457 \$ 15,325 \$ 1,452 \$ 1,452 \$ 2,218	53 \$ 3, 60 \$ 229, 39 \$ 362, 62 \$ 135, 662 \$ 135,	54 \$ 1,073 82 \$ 10,686 17 \$ 15,688 98 \$ 1,587 98 \$ 1,587 \$ 806 \$ 2,218	1,073,00 42 \$ 1,0,686,44 556 \$ 15,688,25 660 \$ 1,587,96 660 \$ 1,587,96 667 \$ 806,56 635 \$ 2,218,73	7 \$ (456; 2 \$ (4,548; 5 \$ (6,677; 0 \$ (675; 7 \$ (349); 7 \$ (349);	31) \$ (250,2 37) \$ 3,586,8 33) \$ 2,891,7 23) \$ 1,317,5 23) \$ 1,317,5 55) \$ (363,8 70) \$ (168,6	4) \$ 822,79 0 \$ 14,273,30 0 \$ 18,580,03 7 \$ 2,905,55 7 \$ 2,905,55 3) \$ 442,76 3) \$ 2,050,04	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$	822,7 14,273,3 18,580,0 2,905,5 2,905,5 475,9 2,857,0
Smart Saver* Residential Total  Demand Response    Power Manager* Total  IonRes  Energy Efficiency    Power Manager* for Business - EE    Small Business Energy Saver    Smart Saver* Non Residential Custom    Smart Saver* Non Residential Performance Incentive    Smart Saver* Non Residential Prescriptive    Total  Demand Response    Power Manager* for Business - DR    Power Manager* for Business - DR    Power Manager*    Total  IonRes	128,956,863 231,894,080 924,501 11,336,843 22,293,076 0 44,816,037	14,196 39,808 71,506 71,506 341 2,034 4,051 0 8,126	2,161,052 2,555,363 989 10,260,212 9,208 0 0 587,754	\$ 10,975,762 \$ 14,886,077 \$ 7,428,415 \$ 7,428,415 \$ 1,777,699 \$ 3,787,830 \$ 5 \$ 7,849,106	\$ 35,208,515 \$ 41,848,656 \$ - \$ - \$ 244,913 \$ 3,800,676 \$ 7,584,769 \$ 15,447,783	\$ 17,262,199 \$ 21,012,949 \$ 7,087,699 \$ 7,087,699 \$ 1,782,233 \$ \$ 1,782,233 \$ \$ 4,835,699 \$ \$ 8,180,541	\$ 63,446,476 \$ 77,747,681 \$ 14,516,106 \$ 14,516,106 \$ 714,170 \$ 7,360,612 \$ 16,208,291	\$ 10,686,442 \$ 15,688,256 \$ 1,587,960 \$ \$ 1,587,960 \$ \$ 1,587,960 \$ \$ 2,218,735 \$ \$ 2,2776,874 \$ \$ 5,257 \$ \$ 5,257 \$ \$	52,760,034 62,059,425 12,928,146 12,928,146 (92,397) 5,141,876 13,431,417 (5,257)	15.42% \$  15.42% \$  15.42% \$  15.42% \$  15.42% \$  15.42% \$	8,135,597 9,569,563 1,993,520 1,993,520 (14,248) 792,877	\$ 10,457 \$ 15,325 \$ 1,452 \$ 1,452 \$ 2,218	660 \$ 229, 39 \$ 362, 662 \$ 135, 662 \$ 135,	82 \$ 10,686 17 \$ 15,688, 98 \$ 1,587, 98 \$ 1,587, \$ 806 \$ 2,218	142 \$ 10,686,44 156 \$ 15,688,25 160 \$ 1,587,96 160 \$ 1,587,96 167 \$ 806,56 135 \$ 2,218,73	2 \$ (4,548, 5 \$ (6,677, 0 \$ (675, 0 \$ (675, 7 \$ (349, 5 \$ (961,	37) \$ 3,586,8 33) \$ 2,891,7: 23) \$ 1,317,5: 23) \$ 1,317,5: 55) \$ (363,8 70) \$ (168,6	0 \$ 14,273,30 0 \$ 18,580,03 7 \$ 2,905,55 7 \$ 2,905,55	2 S 5 \$ 7 S 7 S	- \$ - \$ - \$ - \$ - \$ - \$ - \$	14,273,3 18,580,0 2,905,5 2,905,5 475,9 2,857,0
Total  Demand Response Power Manager* Total  Total  Jones  Energy Efficiency Power Manager* for Business - EE Small Business Energy Saver Smart Saver* Non Residential Custom Smart Saver* Non Residential Performance Incentive Smart Saver* Non Residential Prescriptive Total  Demand Response Power Manager* for Business - DR PowerShare* Total  otal	924,501 11,336,843 22,293,076 0 44,816,037	39,808 71,506 71,506 341 2,034 4,051 0 8,126	2,555,363 989 10,260,212 9,208 0 587,754	\$ 14,886,077 \$ 7,428,415 \$ 7,428,415 \$ 242,467 \$ 1,777,699 \$ 3,787,830 \$ 5	\$ 41,848,656 \$ - \$ 244,913 \$ 3,800,676 \$ 7,584,769 \$ 15,447,783	\$ 7,087,691 \$ 7,087,691 \$ \$ 226,788 \$ \$ 1,782,231 \$ \$ 4,835,691 \$ \$ 8,180,541	\$ 77,747,681 \$ 14,516,106 \$ 14,516,106 \$ 714,170 \$ 7,360,612 \$ 16,208,291 \$ 5	\$ 15,688,256 \$ \$ 1,587,960 \$ \$ 1,587,960 \$ \$ 2,218,735 \$ \$ 2,276,874 \$ \$ 5,257 \$ \$ 5,257 \$	12,928,146 12,928,146 12,928,146 (92,397) 5,141,876 13,431,417 (5,257)	15.42% \$ \$ 15.42% \$ 15.42% \$ 15.42% \$	9,569,563 1,993,520 1,993,520 (14,248) 792,877	\$ 15,325 \$ 1,452 \$ 1,452 \$ 2,218	39 \$ 362, 662 \$ 135, 662 \$ 135,	117 \$ 15,688, 98 \$ 1,587 98 \$ 1,587 \$ 806 \$ 2,218	15,688,25 160 \$ 1,587,96 1,587,96 1,587,96 1,587,96 1,587,96	5 \$ (6,677, 0 \$ (675, 0 \$ (675, 7 \$ (349, 5 \$ (961,	23) \$ 2,891,7: 23) \$ 1,317,5: 23) \$ 1,317,5: 25) \$ (363,8 270) \$ (168,6	0 \$ 18,580,03 7 \$ 2,905,55 7 \$ 2,905,55 3) \$ 442,76 3) \$ 2,050,04	5 \$ 7 \$ 7 \$ 7 \$	- \$ - \$ 33,198 \$ 807,043 \$	2,905,5: 2,905,5: 2,905,5: 475,9 2,857,0
Demand Response Power Manager* Total  IonRes Energy Efficiency Power Manager* for Business - EE Small Business Energy Saver Smart Saver* Non Residential Custom Smart Saver* Non Residential Performance Incentive Smart Saver* Non Residential Prescriptive Total  Demand Response Power Manager* for Business - DR Power Manager* Total  otal  teccovery Only OnRes	924,501 11,336,843 22,293,076 0 44,816,037	71,506 71,506 341 2,034 4,051 0 8,126	989 10,260,212 9,208 0 587,754	\$ 7,428,415 \$ 7,428,415 \$ 242,467 \$ 1,777,699 \$ 3,787,830 \$ - \$ 7,849,106	\$ -44,913 \$ 3,800,676 \$ 7,584,765 \$ 15,447,783	\$ 7,087,691 \$ 7,087,691 \$ \$ 226,788 5 \$ 1,782,231 5 \$ 4,835,695 5 \$ 8,180,541	\$ 14,516,106 \$ 14,516,106 \$ 714,170 \$ 7,360,612 \$ 16,208,291 \$ 5	\$ 1,587,960 \$ 1,587,960 \$ \$ 1,587,960 \$ \$ 2,218,735 \$ \$ 2,776,874 \$ \$ 5,257 \$ \$	12,928,146 12,928,146 (92,397) 5,141,876 13,431,417 (5,257)	15.42% \$ 15.42% \$ 15.42% \$	1,993,520 1,993,520 (14,248) 792,877	\$ 1,452 \$ 1,452 \$ 806 \$ 2,218	662 \$ 135, 62 \$ 135,	98 \$ 1,587 98 \$ 1,587 \$ 806 \$ 2,218	1,587,96 160 \$ 1,587,96 1667 \$ 806,56 135 \$ 2,218,73	0 \$ (675, 0 \$ (675, 7 \$ (349, 5 \$ (961,	23) \$ 1,317,5 23) \$ 1,317,5 55) \$ (363,8 70) \$ (168,6	7 \$ 2,905,55 7 \$ 2,905,55 3) \$ 442,76 3) \$ 2,050,04	7 S S S S S S S S S S S S S S S S S S S	- \$ - \$ 33,198 \$ 807,043 \$	2,905,5 <b>2,905,5</b> 475,9 2,857,0
Power Manager* Total  onRes Energy Efficiency Power Manager* for Business - EE Small Business Energy Saver Smart Saver* Non Residential Custom Smart Saver* Non Residential Performance Incentive Smart Saver* Non Residential Prescriptive Total  Demand Response Power Manager* for Business - DR Powershare* Total  otal  coolery Only onRes	11,336,843 22,293,076 0 44,816,037	71,506 341 2,034 4,051 0 8,126	989 10,260,212 9,208 0 587,754	\$ 7,428,415 \$ 242,467 \$ 1,777,699 \$ 3,787,830 \$ - \$ 7,849,106	\$ 244,913 \$ 3,800,676 \$ 7,584,769 \$ - \$ 15,447,783	\$ 7,087,691 8 \$ 226,785 5 \$ 1,782,233 9 \$ 4,835,693 \$ \$ 8,180,543	\$ 14,516,106 \$ 714,170 \$ 7,360,612 \$ 16,208,291 \$	\$ 1,587,960 \$ \$ 806,567 \$ \$ 2,218,735 \$ \$ 2,776,874 \$ \$ 5,257 \$	(92,397) 5,141,876 13,431,417 (5,257)	15.42% \$ 15.42% \$ 15.42% \$	(14,248) 792,877	\$ 1,452 \$ 806 \$ 2,218	.62 \$ 135, .67 \$ .35 \$	\$ 806 \$ 2,218	60 \$ 1,587,96 667 \$ 806,56 35 \$ 2,218,73	7 \$ (349, 5 \$ (961,	23) \$ 1,317,5 55) \$ (363,8 70) \$ (168,6	7 \$ 2,905,55 3) \$ 442,76 3) \$ 2,050,04	, \$ 1	33,198 \$ 807,043 \$	<b>2,905,5</b> 475,9 2,857,0
Total  Total  Onlies  Energy Efficiency  Power Manager* for Business - EE  Small Business Energy Saver  Smart Saver* Non Residential Custom  Smart Saver* Non Residential Performance Incentive  Smart Saver* Non Residential Prescriptive  Total  Demand Response  Power Manager* for Business - DR  Power Share*  Total  beactions  Covery Only  Onlies	11,336,843 22,293,076 0 44,816,037	71,506 341 2,034 4,051 0 8,126	989 10,260,212 9,208 0 587,754	\$ 7,428,415 \$ 242,467 \$ 1,777,699 \$ 3,787,830 \$ - \$ 7,849,106	\$ 244,913 \$ 3,800,676 \$ 7,584,769 \$ - \$ 15,447,783	\$ 7,087,691 8 \$ 226,785 5 \$ 1,782,233 9 \$ 4,835,693 \$ \$ 8,180,543	\$ 14,516,106 \$ 714,170 \$ 7,360,612 \$ 16,208,291 \$	\$ 1,587,960 \$ \$ 806,567 \$ \$ 2,218,735 \$ \$ 2,776,874 \$ \$ 5,257 \$	(92,397) 5,141,876 13,431,417 (5,257)	15.42% \$ 15.42% \$ 15.42% \$	(14,248) 792,877	\$ 1,452 \$ 806 \$ 2,218	.62 \$ 135, .67 \$ .35 \$	\$ 806 \$ 2,218	60 \$ 1,587,96 667 \$ 806,56 35 \$ 2,218,73	7 \$ (349, 5 \$ (961,	23) \$ 1,317,5 55) \$ (363,8 70) \$ (168,6	7 \$ 2,905,55 3) \$ 442,76 3) \$ 2,050,04	, \$ 1	33,198 \$ 807,043 \$	<b>2,905,5</b> 475,9 2,857,0
IsonRes  Energy Efficiency Power Manager® for Business - EE Small Business Energy Saver Smart Saver® Non Residential Custom Smart Saver® Non Residential Performance Incentive Smart Saver® Non Residential Personance Incentive Total  Demand Response Power Manager® for Business - DR PowerShare® Total  Recovery Only NonRes	11,336,843 22,293,076 0 44,816,037	341 2,034 4,051 0 8,126	989 10,260,212 9,208 0 587,754	\$ 242,467 \$ 1,777,699 \$ 3,787,830 \$ - \$ 7,849,106	\$ 244,913 \$ 3,800,676 \$ 7,584,769 \$ - \$ 15,447,783	8 \$ 226,788 5 \$ 1,782,233 9 \$ 4,835,693 5 \$ 8,180,543	\$ 714,170 \$ 7,360,612 \$ 16,208,291 \$	\$ 806,567 \$ \$ 2,218,735 \$ \$ 2,776,874 \$ \$ 5,257 \$	(92,397) 5,141,876 13,431,417 (5,257)	15.42% \$ 15.42% \$ 15.42% \$	(14,248) 792,877	\$ 806 \$ 2,218	667 \$ 35 \$	\$ 806 \$ 2,218	667 \$ 806,56 35 \$ 2,218,73	7 \$ (349, 5 \$ (961,	55) \$ (363,8 70) \$ (168,6	3) \$ 442,76 3) \$ 2,050,04	1 \$ 2 \$	33,198 \$ 807,043 \$	475,96 2,857,08
Energy Efficiency Power Manager® for Business - EE Small Business Energy Saver Smart Saver® Non Residential Custom Smart Saver® Non Residential Performance Incentive Smart Saver® Non Residential Prescriptive Total  Demand Response Power Manager® for Business - DR PowerShare® Total  Total  Recovery Only VonRes	11,336,843 22,293,076 0 44,816,037	2,034 4,051 0 8,126	10,260,212 9,208 0 587,754	\$ 1,777,699 \$ 3,787,830 \$ - \$ 7,849,106	\$ 3,800,676 \$ 7,584,769 \$ - \$ 15,447,783	5 \$ 1,782,233 0 \$ 4,835,693 5 - 8 \$ 8,180,543	\$ 7,360,612 \$ 16,208,291 \$ -	\$ 2,218,735 \$ \$ 2,776,874 \$ \$ 5,257 \$	5,141,876 13,431,417 (5,257)	15.42% \$ 15.42% \$	792,877	\$ 2,218	35 \$	\$ 2,218	35 \$ 2,218,73	5 \$ (961,	70) \$ (168,6	3) \$ 2,050,04	2 \$	807,043 \$	2,857,0
Power Manager* for Business - EE Small Business Energy Swer Smart Saver* Non Residential Custom Smart Saver* Non Residential Performance Incentive Smart Saver* Non Residential Performance Incentive Total  Demand Response Power Manager* for Business - DR PowerShare* Total  total  ecouvery Only onRes	11,336,843 22,293,076 0 44,816,037	2,034 4,051 0 8,126	10,260,212 9,208 0 587,754	\$ 1,777,699 \$ 3,787,830 \$ - \$ 7,849,106	\$ 3,800,676 \$ 7,584,769 \$ - \$ 15,447,783	5 \$ 1,782,233 0 \$ 4,835,693 5 - 8 \$ 8,180,543	\$ 7,360,612 \$ 16,208,291 \$ -	\$ 2,218,735 \$ \$ 2,776,874 \$ \$ 5,257 \$	5,141,876 13,431,417 (5,257)	15.42% \$ 15.42% \$	792,877	\$ 2,218	35 \$	\$ 2,218	35 \$ 2,218,73	5 \$ (961,	70) \$ (168,6	3) \$ 2,050,04	2 \$	807,043 \$	2,857,0
Small Business Energy Saver Smart Saver® Non Residential Custom Smart Saver® Non Residential Performance Incentive Smart Saver® Non Residential Performance Incentive Total  Demand Response Power Manager® for Business - DR PowerShare® Total	11,336,843 22,293,076 0 44,816,037	2,034 4,051 0 8,126	10,260,212 9,208 0 587,754	\$ 1,777,699 \$ 3,787,830 \$ - \$ 7,849,106	\$ 3,800,676 \$ 7,584,769 \$ - \$ 15,447,783	5 \$ 1,782,233 0 \$ 4,835,693 5 - 8 \$ 8,180,543	\$ 7,360,612 \$ 16,208,291 \$ -	\$ 2,218,735 \$ \$ 2,776,874 \$ \$ 5,257 \$	5,141,876 13,431,417 (5,257)	15.42% \$ 15.42% \$	792,877	\$ 2,218	35 \$	\$ 2,218	35 \$ 2,218,73	5 \$ (961,	70) \$ (168,6	3) \$ 2,050,04	2 \$	807,043 \$	2,857,0
Smart Saver* Non Residential Custom Smart Saver* Non Residential Performance Incentive Smart Saver* Non Residential Prescriptive Total  Demand Response Power Manager* for Business - DR PowerShare* Total  tal  secovery Only onites	22,293,076 0 44,816,037	4,051 0 8,126	9,208 0 587,754	\$ 3,787,830 \$ - \$ 7,849,106	\$ 7,584,769 \$ - \$ 15,447,783	\$ 4,835,693 \$ - 8 \$ 8,180,543	\$ 16,208,291 \$ -	\$ 2,776,874 \$ \$ 5,257 \$	13,431,417 (5,257)	15.42% \$											
Smart Saver* Non Residential Custom Smart Saver* Non Residential Performance Incentive Smart Saver* Non Residential Prescriptive Total  Demand Response Power Manager* for Business - DR PowerShare* Total  tal  secovery Only onites	0 44,816,037	0 8,126	0 587,754	\$ - \$ 7,849,106	\$ - \$ 15,447,783	\$ - 8 \$ 8,180,54	\$ -	\$ 5,257	(5,257)		2,071,124		20 0 1	cr) ¢ 3.776	74 ¢ 277697					619,048 \$	4 262 5
Smart Saver* Non Residential Performance Incentive Smart Saver* Non Residential Prescriptive Total  Demand Response Power Manager* for Business - DR Power Share* Total  otal  eccovery Only on Res	0 44,816,037	0 8,126	0 587,754	\$ - \$ 7,849,106	\$ - \$ 15,447,783	\$ - 8 \$ 8,180,54	\$ -	\$ 5,257	(5,257)								50) \$ 867.6	4 \$ 3.644.53			
Smart Saver* Non Residential Prescriptive Total  Demand Response Power Manager* for Business - DR PowerShare*  Total  Total  Recovery Only Recovery Only Recovery Only		8,126	587,754								(811)				57 \$ 5,25		78) \$ (3,0			· · · ·	2,16
Total  Demand Response Power Manager* for Business - DR Power Share* Total  Recovery Only Recovery Only Romes										15.42% S	4.298,777	\$ 3,589		18 S 3.599						2.444.974 S	8.783.2
Power Manager* for Business - DR Power Share* Total  otal  tecovery Only onRes					2 27,070,142	15,025,265				\$	, ,	\$ 9,393		53 \$ 9,406						3,904,263 \$	
Power Manager* for Business - DR PowerShare* Total  Total  Recovery Only Nones																					
PowerShare* Total  Total  Recovery Only NonRes		3,920		\$ 322,752	S -	\$ 307,948	\$ 630,699	s - 9	630,699	15.42% \$	97,254	s	· \$	Ś	. ś -	s	\$ 97,2	4 \$ 97,25	1 S	- S	97,25
Total  Total  Recovery Only  NonRes		78 387		\$ 7,853,085	\$ -	\$ 7,492,883	\$ 15.345.967	\$ 3,308,207	12,037,759	15.42% \$	1.856.223	\$ 3,269	08 \$ 39	99 \$ 3,308	107 \$ 3,308,20	7 S (1.433.	33) \$ 422.4	9 \$ 3,730,69	7 5	- 9	3,730,69
Recovery Only NonRes		82,307		\$ 8,175,837	\$ -	\$ 7,800,830		\$ 3,308,207		\$	1,953,476	\$ 3,269	08 \$ 39,		07 \$ 3,308,20					- \$	
NonRes	311,254,537	208,172	13,413,526	\$ 44,147,431	\$ 68,926,797	\$ 50,926,734	\$ 164,000,962	\$ 29,991,359	134,009,603	\$	20,664,281	\$ 29,440	91 \$ 550,	67 \$ 29,991	59 \$ 29,991,35	\$ (12,864,	31) \$ 7,800,0	0 \$ 37,791,35	\$	3,904,263 \$	41,695,62
Energy Efficiency																					
Mercantile Self-Direct	3,122,202	415	1,219									\$ 230	64 \$	\$ 230	64 \$ 230,96	4 Ş	\$ -	\$ 230,96	1 \$	- \$	230,9
Total	3,122,202	415	1,219									\$ 230	64 \$	\$ 230,	64 \$ 230,96	\$	\$ -	\$ 230,96	\$	- \$	230,9
Total .	3,122,202	415	1,219									\$ 230	64 \$	\$ 230	64 \$ 230,96	\$	\$ -	\$ 230,96	\$	- \$	230,9
EE Programs and Impacts																					
Energy Efficiency	222	4																			
Low Income Weatherization	372,249	100	353																		
Total	372,249	100	353																		
otal	372,249	100	353																		
	314,748,988	208,687	13,415,098	\$ 44,147,431	\$ 68,926,797	\$ 50,926,734	\$ 164,000,962	\$ 29,991,359	134,009,603	\$	20,664,281	\$ 29,671	56 \$ 550,	67 \$ 30,222,	23 \$ 30,222,32	\$ (12,864,	31) \$ 7,800,0	0 \$ 38,022,32	\$	3,904,263 \$	41,926,
ergy Efficiency																					
Res Total							\$ 77,747,681	\$ 15,688,256					•	17 \$ 15,688	56 \$ 15,688,25	\$ (6,677,	33) \$ 2,891,7	0 \$ 18,580,03	5 5	- \$	18,580,0
NonRes Total	232,256,329	39,908	2,555,716	\$ 14,886,077	\$ 41,848,656	\$ 21,012,949			62,059,425	•	9,569,563	\$ 15,325						0 \$ 12,708,78		3,904,263 \$	

\$ 1,93,520 \$ 1,452,662 \$ 135,298 \$ 1,587,960 \$ 1,587,960 \$ (675,923) \$ 1,317,597 \$ 2,905,557 \$ - \$ 2,905,557 \$ 5 1,933,476 \$ 3,269,108 \$ 39,099 \$ 3,308,207 \$ 3,308,207 \$ (1,433,733) \$ 519,743 \$ 3,827,951 \$ - \$ 3,827,951

- \$ 7,087,691 \$ 14,516,106 \$ 1,587,960 \$ 12,928,146 - \$ 7,800,830 \$ 15,976,666 \$ 3,308,207 \$ 12,668,459

0 \$ 7,428,415 \$ 0 \$ 8,175,837 \$

Duke Energy Ohio 2020 True Up - Program Summary	Current Capability Annua Annual KWH Gross FR, @	Annual SKW Gross FR,	@ Plant Total	ıt																LR\$ KWH and KW	PAGE 5 OF 1 Attach
*includes Low Income Weatherization as authorized during 2021		Impacts & Participants					gs Calculation: (Avoided C		osts) x Sharing Rate		+			Cost Reco		=		Capped		+ Lost Revenue	Revenue Requirement
	A	В	С	D	E	F	G	н		J	K			м	N	0	Р	Q	R	S	X X
Program	Annual KWH Gross FR, @ Plant Total (Annualized)	Annual KW Gross FR, @ Plant Total (Annualized)	Participants	Total NPV Avoided Cost of Capacity / Total	Total NPV Avoided Cost of Energy / Total	Total NPV Avoided Cost of T&D / Total	Total Avoided Costs	Total Costs	Shared Savings Pool	Shared Savings Tier, pre- tax	Shared Savings Revenue, Uncapped	Non-M	M&V Costs	M&V Costs	Total Costs	Cost Recovery Revenue	Incentive Cap Adjustment	Shared Savings Revenue, Capped Per 11/18/20 Order <sup>3</sup>	Total Revenue	Lost Revenue Make- Whole \$	Total Revenue Requiremen
	Unit KWH Type data	KW data	# of Measure Units data	\$ data	\$ data	\$ data	\$ D+E+F	\$ 0	Ş G-H	% data	\$ Lx1		\$ data	\$ data	\$ L+M	\$ N	\$ data	K+P	0+Q	\$ data	\$ R+S
Shared Savings Recovery																					
Res																					
Energy Efficiency Energy Efficiency Education Program for Schools	1,165,073	313	2,178	\$ 231,485	\$ 339,123	\$ 215,774	\$ 786,382 \$	187,972	\$ 598,409	15.42%	\$ 92,275		187,972 \$	- s	187,972	\$ 187,972	\$ (47,359)	\$ 44,916	\$ 232,888		\$ 232,888
	93.924.957	23.996	360.550		\$ 3,250,632			2,735,502	\$ 4,706,435	15.42%		\$	2,735,502 \$	- 5	2,735,502		\$ (372,475)			,	\$ 232,000
Home Energy Comparison Report Low Income Neighborhood Program	93,924,957	23,996	483					2,735,502	\$ 4,706,435 \$ (96,560)	15.42%		\$	199,957 \$	- \$ 57,719 \$			\$ (372,475)			,	\$ 3,088,759
Low Income Weatherization - Pay for Performance	685,678	90	7.873					165,091	\$ (96,560) \$ 85,962	15.42%		\$	165,091 \$	- \$			\$ (6,803)				\$ 250,425
Residential Energy Assessments	862.114	80	3,635					376.091	\$ 141.202	15.42%		\$	376.091 \$	- \$			\$ (0,803) \$ (11.175)				\$ 386.689
Smart \$aver® Residential	105 991 862	12 349	1 686 344					8 260 474		15.42%		,	8.090.486 \$	169 988 \$			\$ (3.299.616)				\$ 11.389.846
Total	202,847,150	36,895	2,061,063			+//			,,		\$ 7,267,134		11,755,100 \$	227,707 \$	0,200,		\$ (3,729,786)			\$ -	\$ 15,520,155
1000	202,047,230	30,033	2,001,003	, 11,702,401	\$ 32,703,540	3 15,010,770	, 33,110,703 ,	11,502,000	4,,12,,5,5		,,,,,,,,,,,,	•	11,733,100 \$	227,707	11,502,000	, 11,502,000	\$ (5,725,700)	3,337,340	, 15,520,133	*	7 15,520,155
Demand Response																					
Power Manager®		70,651		\$ 7,643,572		\$ 7,255,023	+ -,,,,,,,,,,		+,,	15.42%		\$	1,022,600 \$	98,439 \$	1,121,033		\$ (1,090,379)			<u> </u>	\$ 2,155,159
Total		70,651		\$ 7,643,572	\$ -	\$ 7,255,023	\$ 14,898,595 \$	1,121,039	\$ 13,777,557		\$ 2,124,499	\$	1,022,600 \$	98,439 \$	1,121,039	\$ 1,121,039	\$ (1,090,379)	\$ 1,034,121	\$ 2,155,159	\$ -	\$ 2,155,159
NonRes																					
Energy Efficiency																					
Power Manager® for Business - EE	318,761	117	341	\$ 86,043	\$ 87,823		\$ 253,853 \$	448,804	\$ (194,952)	15.42%		\$	448,804 \$	- \$		\$ 448,804	\$ 15,429			\$ 10,552	\$ 444,724
Small Business Energy Saver	4,953,032	913	4,442,659							15.42%		\$	1,139,138 \$	- \$			\$ (173,859)			\$ 404,322	\$ 1,708,349
Smart \$aver® Non Residential Custom	14,423,668	1,782	4,338							15.42%		\$	1,742,844 \$	- \$			\$ (534,248)				\$ 2,851,927
Smart \$aver® Non Residential Performance Incentive		0	0		\$ -			340	\$ (340)	15.42%		ş	340 \$	- \$			\$ 27				\$ 315
Smart \$aver® Non Residential Prescriptive  Total	39,812,423 59,507,884	7,865 <b>10.677</b>	911,518					3,689,240		15.42%		\$	3,677,826 \$	11,414 \$			\$ (1,989,062)				\$ 6,838,415
lotai	59,507,884	10,677	5,358,856	\$ 10,163,462	\$ 20,362,013	\$ 10,379,868	\$ 40,905,342 \$	7,020,367	\$ 33,884,975		\$ 5,225,063	\$	7,008,952 \$	11,414 \$	7,020,367	\$ 7,020,367	\$ (2,681,713)	\$ 2,543,350	\$ 9,563,717	\$ 2,280,012	\$ 11,843,729
Demand Response																					
Power Manager® for Business - DR		3,831		\$ 414,957	\$ -	\$ 393,864	\$ 808,821 \$	- :	\$ 808,821	15.42%		\$	- \$	- \$		*	\$ (64,011)				\$ 60,709
PowerShare®		38,869		\$ 4,498,263		7 4,203,001	\$ 8,767,864 \$	448,044		15.42%		\$	448,044 \$	- \$	448,044		\$ (658,444)				\$ 1,072,516
Total		42,701		\$ 4,913,221	\$ -	\$ 4,663,465	\$ 9,576,685 \$	448,044	\$ 9,128,641		\$ 1,407,636	\$	448,044 \$	- \$	448,044	\$ 448,044	\$ (722,456)	\$ 685,181	\$ 1,133,225	\$ -	\$ 1,133,225
Total	262,355,034	160,924	7,419,919	\$ 34,422,716	\$ 52,151,559	\$ 37,917,133	\$ 124,491,408 \$	20,572,256	\$ 103,919,152		\$ 16,024,333	\$	20,234,697 \$	337,559 \$	20,572,256	\$ 20,572,256	\$ (8,224,333)	\$ 7,800,000	\$ 28,372,256	\$ 2,280,012	\$ 30,652,268
Cost Recovery Only																					
NonRes																					
Energy Efficiency																					
Mercantile Self-Direct	3,946,660	251	256									\$	200,158 \$	- \$	200,158	\$ 200,158	\$ -	\$ -	\$ 200,158	\$ -	\$ 200,158
Total	3,946,660	251	256									\$	200,158 \$	- \$	200,158	\$ 200,158	\$ -	\$ -	\$ 200,158	\$ -	\$ 200,158
Total	3,946,660	251	256									\$	200,158 \$	- \$	200,158	\$ 200,158	\$ -	\$ -	\$ 200,158	\$ -	\$ 200,158
	5,515,555											•	200,200 +	•	200,200	200,200	•	•	, 200,200		
Other EE Programs and Impacts Res																					
Energy Efficiency																					
Low Income Weatherization	68.544	18	65																		
Total	68,544	18	65																		
Total	68,544	18	65																		
	00,344		- 03																		
Total	266,370,238	161,194	7,420,240	\$ 34,422,716	\$ 52,151,559	\$ 37,917,133	\$ 124,491,408 \$	20,572,256	\$ 103,919,152		\$ 16,024,333	\$	20,434,854 \$	337,559 \$	20,772,414	\$ 20,772,414	\$ (8,224,333)	\$ 7,800,000	\$ 28,572,414	\$ 2,280,012	\$ 30,852,426
F 746-i																					
Energy Efficiency	202 045 504	20044	2 254 422	4 44 700 464	\$ 31.789.546	4 45 540 770	A	44 000 000	47 427 070		\$ 7.267.134		44 755 400 4	227 727 4	44 000 000	\$ 11.982.806	A (2 720 705)	\$ 3,537,348	4 45 500 455	¢ .	\$ 15,520,155
Res Total	202,915,694 63,454,544	36,914	2,061,128 5,359,112	\$ 11,702,461	+,,	+,,							11,755,100 \$	227,707 \$			\$ (3,729,786)			¥	
NonRes Total	63,454,544	10,928	5,359,112	\$ 10,163,462	\$ 20,362,013	\$ 10,379,868	\$ 40,905,342 \$	7,020,367	\$ 33,884,975		\$ 5,225,063	\$	7,209,110 \$	11,414 \$	7,220,524	7,220,524	\$ (2,681,713)	\$ 2,543,350	ş 9,763,875	\$ 2,280,012	p 12,043,887
Demand Response																					
	0	70.651	0	\$ 7.643 572	\$	\$ 7.255.023	\$ 14.898.595 \$	1.121.039	\$ 13,777,557		\$ 2.124.499	Ś	1.022.600 \$	98.439 \$	1.121.039	\$ 1.121.039	\$ (1.090.379)	\$ 1.034.121	\$ 2,155,159	\$ -	\$ 2 155 159
Res Total NonRes Total	0	70,651 42,701	0	\$ 7,643,572 \$ 4,913,221	\$ - \$ -				\$ 13,777,557 \$ 9,128,641		\$ 2,124,499 \$ 1,407,636	\$	1,022,600 \$ 448,044 \$	98,439 \$ - \$			\$ (1,090,379) \$ (722,456)			\$ - \$ -	\$ 2,155,159 \$ 1,133,225

#### DUKE ENERGY OHIO RIDER EE-PDRR REVENUES

PAGE 6 OF 11

#### Rider Revenue Rate 2019

Sum of RIDER EE	Column Labels												
Row Labels	1/1/2019	2/1/2019	3/1/2019	4/1/2019	5/1/2019	6/1/2019	7/1/2019	8/1/2019	9/1/2019	10/1/2019	11/1/2019	12/1/2019 G	rand Total
DM	\$72,557	\$71,371	\$66,625	\$58,821	\$56,450	\$63,191	\$204,247	\$203,798	\$290,814	\$262,486	\$226,248	\$269,520	\$1,846,129
DP	\$260,865	\$245,391	\$238,847	\$243,936	\$259,786	\$262,605	\$632,781	\$607,373	\$902,643	\$842,823	\$782,682	\$794,929	\$6,074,662
DS	\$904,180	\$862,163	\$828,882	\$807,478	\$835,024	\$915,376	\$2,138,290	\$2,075,948	\$3,118,572	\$2,859,177	\$2,555,537	\$2,667,256	\$20,567,883
EH	\$14,403	\$15,298	\$13,141	\$9,924	\$7,919	\$146	\$147	-\$210	\$177	\$31,683	\$33,552	\$46,302	\$172,481
GF	\$3,490	\$3,490	\$3,490	\$3,490	\$3,490	\$3,490	\$8,831	\$8,880	\$13,201	\$13,201	\$13,201	\$13,201	\$91,457
OR	\$3,106	\$2,809	\$2,427	\$1,524	\$1,128	\$1,248	\$679	\$584	-\$528	-\$455	-\$649	-\$960	\$10,914
RS	\$2,533,547	\$2,506,287	\$2,183,941	\$1,678,573	\$1,484,766	\$1,872,844	\$1,097,716	\$1,087,802	-\$864,086	-\$752,957	-\$596,357	-\$818,093	\$11,413,983
SF	\$7	\$7	\$7	\$7	\$7	\$7	\$19	\$19	\$28	\$28	\$28	\$28	\$192
TD	\$105	\$101	\$95	\$65	\$52	\$64	\$39	\$41	-\$27	-\$30	-\$26	-\$33	\$447
TS	\$224,088	\$221,476	\$219,391	\$244,721	\$233,023	\$184,021	\$562,692	\$504,728	\$763,512	\$712,600	\$694,530	\$455,944	\$5,020,726
CUR	\$13,727	\$12,706	\$12,126	\$10,710	\$9,036	\$8,878							\$67,183
<b>Grand Total</b>	\$4,030,075	\$3,941,100	\$3,568,973	\$3,059,251	\$2,890,681	\$3,311,870	\$4,645,441	\$4,488,963	\$4,224,307	\$3,968,556	\$3,708,746	\$3,428,094	\$45,266,057

#### DUKE ENERGY OHIO RIDER EE-PDRR REVENUES

PAGE 7 OF 11

#### Rider Revenue Rate 2020

Sum of RIDER EE	Column Labels												
Row Labels	1/1/2020	2/1/2020	3/1/2020	4/1/2020	5/1/2020	6/1/2020	7/1/2020	8/1/2020	9/1/2020	10/1/2020	11/1/2020	12/1/2020 Gr	rand Total
DM	\$273,267	\$260,994	\$245,619	\$200,025	\$189,898	\$243,084	\$297,806	\$291,542	\$283,090	\$221,315	\$215,373	\$267,249	\$2,989,262
DP	\$763,885	\$665,559	\$627,053	\$566,291	\$508,288	\$637,856	\$598,566	\$522,747	\$474,254	\$427,391	\$408,763	\$417,212	\$6,617,865
DS	\$2,644,028	\$2,417,182	\$2,217,079	\$1,901,180	\$1,818,283	\$2,146,351	\$2,453,264	\$2,363,193	\$2,337,574	\$1,976,939	\$1,883,483	\$2,039,863	\$26,198,420
EH	\$46,402	\$34,296	\$39,668	\$23,973	\$19,777	\$859	\$897	\$1,006	\$1,259	\$19,600	\$21,653	\$35,091	\$244,480
GF	\$13,117	\$13,201	\$13,180	\$13,181	\$13,180	\$13,181	\$13,181	\$13,181	\$13,181	\$13,181	\$13,181	\$13,181	\$158,123
OR	-\$913	-\$948	-\$780	-\$587	-\$515	-\$519	-\$617	-\$556	-\$522	-\$404	-\$548	-\$919	-\$7,827
RS	-\$850,415	-\$791,279	-\$728,884	-\$614,838	-\$592,358	-\$763,676	-\$1,006,386	-\$985,467	-\$889,927	-\$594,270	-\$583,059	-\$826,560	-\$9,227,117
SF	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$28	\$331
TD	-\$36	-\$36	-\$32	-\$27	-\$25	-\$29	-\$36	-\$34	-\$33	-\$21	-\$23	-\$33	-\$364
TS	\$451,338	\$447,459	\$436,688	\$399,751	\$297,917	\$339,385	\$221,489	\$245,982	\$201,106	\$193,955	\$159,741	\$158,982	\$3,553,794
<b>Grand Total</b>	\$3,340,700	\$3,046,455	\$2,849,619	\$2,488,977	\$2,254,473	\$2,616,520	\$2,578,192	\$2,451,622	\$2,420,011	\$2,257,713	\$2,118,591	\$2,104,094	\$30,526,967

## DUKE ENERGY OHIO KWH BY MONTH AND RATE FOR RATES DS, DP, AND TS JANUARY 2019 - DECEMBER 2019

Sum of USAGE	Column Labels							
Row Labels	DP	DS	TS	Grand Total	LR Ra	te	Lost	Rev
1/1/2019	166,281,243	541,817,102	278,907,572	987,005,917	\$	0.000265	\$	261,557
2/1/2019	156,786,543	516,613,885	262,698,466	936,098,894	\$	0.000265	\$	248,066
3/1/2019	152,910,133	496,587,966	261,088,440	910,586,539	\$	0.000265	\$	241,305
4/1/2019	158,057,965	483,508,104	283,136,681	924,702,750	\$	0.000265	\$	245,046
5/1/2019	169,669,833	500,083,832	268,229,343	937,983,008	\$	0.000265	\$	248,565
6/1/2019	172,277,270	548,159,244	140,944,480	861,380,994	\$	0.000265	\$	228,266
7/1/2019	203,709,568	619,319,203	305,682,943	1,128,711,714	\$	(0.000086)	\$	(97,069)
8/1/2019	190,961,731	596,933,046	395,736,356	1,183,631,133	\$	(0.000086)	\$	(101,792)
9/1/2019	190,779,589	609,653,294	283,639,932	1,084,072,815	\$	(0.000142)	\$	(153,938)
10/1/2019	176,224,118	553,512,056	168,455,296	898,191,470	\$	(0.000142)	\$	(127,543)
11/1/2019	161,753,271	494,498,625	354,169,916	1,010,421,812	\$	(0.000142)	\$	(143,480)
12/1/2019	165,256,491	516,955,969	286,156,204	968,368,664	\$	(0.000142)	\$	(137,508)
<b>Grand Total</b>	2,064,667,755	6,477,642,326	3,288,845,629	11,831,155,710			\$	711,475

## DUKE ENERGY OHIO KWH BY MONTH AND RATE FOR RATES DS, DP, AND TS JANUARY 2019 - DECEMBER 2019

Sum of USAGE	Column Labels							
Row Labels	DP	DS	TS	Grand Total	LR Ra	te	Los	st Rev
1/1/2020	161,638,371	518,944,335	268,058,123	948,640,829	\$	(0.000142)	\$	(134,707)
2/1/2020	153,633,680	493,913,533	254,681,083	902,228,296	\$	(0.000142)	\$	(128,116)
3/1/2020	154,910,605	479,075,574	271,342,285	905,328,464	\$	(0.000142)	\$	(128,557)
4/1/2020	146,949,870	421,335,188	218,980,164	787,265,222	\$	(0.000142)	\$	(111,792)
5/1/2020	145,706,392	406,002,172	154,916,097	706,624,661	\$	(0.000142)	\$	(100,341)
6/1/2020	173,274,309	487,075,870	309,370,075	969,720,254	\$	(0.000142)	\$	(137,700)
7/1/2020	187,832,590	563,777,397	145,433,015	897,043,002	\$	(0.000142)	\$	(127,380)
8/1/2020	187,880,976	551,877,492	428,956,108	1,168,714,576	\$	(0.000142)	\$	(165,957)
9/1/2020	185,315,774	551,073,778	101,922,337	838,311,889	\$	(0.000142)	\$	(119,040)
10/1/2020	162,553,762	474,894,498	353,065,912	990,514,172	\$	(0.000142)	\$	(140,653)
11/1/2020	158,412,366	480,552,943	278,186,929	917,152,238	\$	(0.000142)	\$	(130,236)
12/1/2020	157,212,808	496,188,520	265,407,649	918,808,977	\$	(0.000142)	\$	(130,471)
Grand Total	1,975,321,503	5,924,711,300	3,050,319,777	10,950,352,580			\$	(1,554,950)

PUCO Case No. 21-482-EL-RDR Attachment JEZ-1 Page 10 of 11 PAGE 10 OF 11

Duke Energy Ohio Energy Efficiency and Peak Demand Response Rider Summary of Billing Determinants

Year	July 2021 - June 2022
Projected Annual Electric Sales KWH	
Residential Rates RS, ORH, TD, RS3P, RSLI, TD-13	7,137,485,280
Non-Residential Rates DS, DP, DM, GS-FL, EH, SP, SFL-ADPL, TS, RTP, & CUR	12,050,465,071
Non-Residential Rates DS, DP, & TS	11,296,754,433

PAGE 11 OF 11

Duke Energy Ohio Energy Efficiency and Peak Demand Response Rider Summary of Calculations

2020 Annual Filing

#### 2012-2014 Actual 2012-2014 Actual 2012-2014 Actual 2015-2016 Actual 2015-2016 Actual 2015-2016 Actual True-up Rates Energy Efficiency and Peak Riders EE-PDRR / SAWR Riders EE-PDRR Billing Program Costs Lost Revenues Program Costs Lost Revenues Revenue (DS, DP, TS) Case No. 13-753, 14-457, 15-534 (c) red Savings (DS, DP, TS) Case No. 21-482-EL-RDR Rate Schedule & Shared Savings Revenues & Shared Savings (DS, DP, TS) Revenues Requirements Determinants Demand Response Recovery Rider (EE-PDRR) A+B+C+D+E+F+G+H+ AA+BB+CC+DD+EE+FF+ GG+HH+II+JJ+KK Residential Rates RS, ORH, TD, RS3P, RSLI, TD-13 57.060.033 \$ (48.028.991) S 29.362.643 \$ (49.952.525) \$ 4,446,326 \$ 4.457.917 7.137.485.280 kWh \$ 0.000625 \$/kWh Distribution Level Rates - Program Cost Recovery (Part A) Applies to Rates DS, DP, DM, GS-FL, EH, SFL-ADPL, TS, RTP, & CUR 52,456,573 \$ (46,708,059) \$ 46,692,759 \$ (31,280,600) \$ 10,897,100 \$ 9,619,654 \$ 9,644,730 12,050,465,071 kWh \$ 0.000800 \$/kWh Distribution Level Rates - Lost Revenue Recovery (Part B) 5,653,696 \$ (6,770,213) 4,078,295 \$ 11,296,754,433 kWh \$ 0.000020 \$/kWh Total Recovery 109.516.606 \$ 5.653.696 \$ (101.507.263) \$ 76.055.402 \$ 4.078.295 S (87.684.710) \$ 28.572.414 \$ 2.280.012 \$ 14.295.404 \$ 2017 Actua 2017 Actual 2017 Actual 2018 Actual 2018 Actual 2019 Actual 2019 Actual 2020 Actual Adjustments From Orders In Adjustments From Orders In & Shared Savings (DS, DP, TS) Case No. 18-397-EL-RDR (as-filed) Revenues (DS, DP, TS) (DS, DP, TS) Revenues Case No. 14-457, 15-534 16-664, 17-781, 18-397 19-622-EL-RDR (pending сс BB EE нн (Amounts Included in Column A) Electric Rider DSM Residential Rates RS, ORH, TD, RS3P, RSLI, TD-13 9,085,353 \$ (23,932,826) \$ (26,861,932) \$ 21,485,593 (11,425,344) \$ 9,235,309 \$ (1,058,118) Distribution Level Rates - Program Cost Recovery (Part A) Applies to Rates DS, DP, DM, GS-FL, EH, SFL-ADPL, TS, RTP, & CUR 42,365,306 \$ - \$ (15,032,339) \$ 20,926,446 \$ (15,304,186) \$ 16,536,730 (33,129,238) \$ (38,207,325) \$ (3,137,530) (593,514) - \$ Distribution Level Rates - Lost Revenue Recovery (Part B) Applies to Rates DS, DP, TS, & RTP - Ś 2.801.537 S (3.138.204) \$ - Ś 3.345.900 S (3.207.852) \$ 3,904,263 \$ (711.475) Ś (1.554.950) Total Recovery 51.450.660 S 2.801.537 S (42.103.370) \$ 42.728.265 S 3.345.900 S (45,373,970) \$ 38,022,323 \$ 3,904,263 \$ (45,266,057) \$ (30.526.966) Total Charge for Residential Rates RS, ORH, TD, RS3P, RSLI, TD-2013 Total Charge for Rates DM, GS-FL, EH, SFL-ADPL, & CUR (Part A Only) 0.000625 \$/kWh Total Charge for Rates DS, DP, TS, & RTP (Part A plus Part B) 0.000821 \$/kWh

Note: (a) Rider DDR (Distribution Decoupling Rider) does not apply to Rates DS, DP, and TS. These rates are therefore subject to lost distribution revenue recovery under Rider EE-PDR.

(c) Includes adjustments ordered in Case No. 14-457-EL-RDR and 15-534-EL-RDR. Adjustments are shown in GG.

(d) M&V costs are included in the Shared Savings calculation per the order in Case No. 13-753-EL-RDR

PUCO Case No. 21-482-EL-RDR

Attachment JEZ-2
P.U.C.O. Electric No. 19 Page 1 of 1
Sheet No. 119.56
Cancels and Supersedes
Sheet No. 119.4-5

Page 1 of 1

Duke Energy Ohio 139 East Fourth Street Cincinnati, Ohio 45202

### RIDER EE-PDRR ENERGY EFFICIENCY AND PEAK DEMAND RESPONSE RECOVERY RATE

The EE-PDRR rate shall be determined in accordance with the provisions of Rider EE-PDR, Energy Efficiency and Peak Demand Response Recovery rider, Sheet No. 120 of this Tariff.

The EE-PDRR rate to be applied to residential service customer bills is \$0.000000-000625 per kilowatt-hour.

The EE-PDRR rate to be applied to non-residential service customer bills, other than service under Rates DS, DP, TS, and RTP for distribution service is \$0.000000 occupant per kilowatt-hour.

The EE-PDRR rate to be applied to non-residential service customer bills, for service under Rates DS, DP, TS, and RTP for distribution service is \$0.000000-000821 per kilowatt-hour.

This Rider is subject to reconciliation, including, but not limited to, refunds or additional charges to customers, ordered by the Commission as the result of audits by the Commission in accordance with the December 19, 2018, Opinion and Order in Case No. 17-1263-EL-SSO, et al.

Filed pursuant to Orders dated November 18, 2020 in Case No. 1621-576482-EL-POR-RDR before the Public Utilities Commission of Ohio.

Issued: November 30, 2020 Effective: January 1, 2021

PUCO Case No. 21-482-EL-RDR
Attachment JEZ-3
P.U.C.O. Electric No. 19 Page 1 of 1
Sheet No. 119.6

Duke Energy Ohio 139 East Fourth Street Cincinnati, Ohio 45202 P.U.C.O. Electric No. 19 Sheet No. 119.6 Cancels and Supersedes Sheet No. 119.5 Page 1 of 1

## RIDER EE-PDRR ENERGY EFFICIENCY AND PEAK DEMAND RESPONSE RECOVERY RATE

	The EE-F	PDRR ra	ate shall be	e determine	ed in acco	rdance י	with the p	orovision	s of Rid	er EE-PDI	R,
Energy	Efficiency	and Pe	ak Deman	d Respons	e Recove	ry rider,	, Sheet N	lo. 120 o	f this Ta	riff.	

The EE-PDRR rate to be applied to residential service customer bills is \$0.000625 per kilowatthour.

The EE-PDRR rate to be applied to non-residential service customer bills, other than service under Rates DS, DP, TS, and RTP for distribution service is \$0.000800 per kilowatt-hour.

The EE-PDRR rate to be applied to non-residential service customer bills, for service under Rates DS, DP, TS, and RTP for distribution service is \$0.000821 per kilowatt-hour.

This Rider is subject to reconciliation, including, but not limited to, refunds or additional charges to customers, ordered by the Commission as the result of audits by the Commission in accordance with the December 19, 2018, Opinion and Order in Case No. 17-1263-EL-SSO, et al.

Filed pursuant to Orders dated _ Commission of Ohio.	in Case No. 21-482-EL-RDR before the Public Utilities
Issued:	Effective:
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Summary: Testimony Supplemental Testimony of James E. Ziolkowski electronically filed by Mrs. Tammy M. Meyer on behalf of Duke Energy Ohio Inc. and D'Ascenzo, Rocco and Vaysman, Larisa and Kingery, Jeanne W.