

Staff's Template RPS Compliance Filing Report 2021 Compliance Year

Company N	Name:				
Case Numb	per (i.e., XX-XXXX-EL-ACP):				
Point of Co	ntact for RPS Filing – Name:				
	ntact for RPS Filing – Email:			_	
	ntact for RPS Filing – Phone:			<u> </u>	
Did the Co	mpany have Ohio retail electric sales in 2021?	YES		NO	-
If a CRES	with sales in 2021, confirm the sales were conducted				
either as a p	power marketer or retail generation provider (i.e., took				
title to the electricity).				NO	_
obligation of company(-i	oreport also addresses the compliance of an additional CRES Provider, list the es). Otherwise, indicate N/A. Ompany indicated zero Ohio retail electric sales in 2021, it need				
he remainder	of this form.				
Annual RPS	Compliance Status Report (refer to Ohio Adm.Code 490	<u>)1:1-40</u>	<u>-05</u>)		
A.	Baseline Determination				
	1. SELECT ONE: To determine its compliance baseline, is the Company proposing to use (a)		(a) 3-	year average	
	the 3-year average method or (b) compliance year (2021) sales?		(b) co	ompliance year	sales

2. 3 Year Average Calculation	(Note: years with zero sales should be excluded
from calculation of average)	

Year	Annual Sales (MWHs)
2018	
2019	
2020	
Three Year Average	

3. Compliance year (2021) sales in MWHs:

REMINDER TO CRES PROVIDERS: Unless you are requesting a baseline reduction as a result of having served a registered self-assessing purchaser, the annual sales volumes listed in the RPS report should match the annual sales volumes reported by the Company in its Annual Report for Fiscal Assessment. Refer to OAC 4901:1-40-03(B)(2)(c).

4. Does the Company's proposed baseline incorporate reductions to its
annual sales volume(s) as a result of serving registered self-assessing
purchasers? (Refer to ORC 4928.644)

YES NO

B. Compliance Obligation for 2021

	Required Quantity	Retired Quantity	Tracking System(s)
Renewable			

Note: multiply the proposed baseline by the statutory benchmark to determine the Required Quantity, with the product rounded to the nearest whole number.

C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

- D. Complete and file Staff's compliance worksheet along with filing report.
- E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2021 compliance obligation, enter that amount here: \$______ Pursuant to Ohio Adm.Code 4901:1-40-08, the obligation is rounded up to the next MWh in the event of a compliance payment.

- F. Is the Company seeking compliance relief related to its 2021 RPS compliance obligations under the 3% cost provision in ORC 4928.64(C)(3)? Indicate Yes or No.

 Yes

 No

 If "No" and a CRES Provider, proceed to Question G. If "Yes" and/or an EDU, indicate the Company's percent status using the calculation methodology
- G. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

detailed in Ohio Adm.Code 4901:1-40-07(B).

H. RPS Administration: Please describe any non-legislative suggestions the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the RPS webpage, etc.

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in

Case No(s). 22-0396-EL-ACP

Summary: Report AEP Energy Inc RPS Compliance Filing Report 2021 Compliance Year electronically filed by Kristina L. Woods on behalf of AEP Energy, Inc.