

4/12/2022

Ms. Barcy F. McNeal, Secretary  
Public Utilities Commission of Ohio  
180 East Broad Street  
11<sup>th</sup> Floor  
Columbus, OH 43215

Re: Grid Power Direct, LLC 2021 Ohio Alternative Energy Portfolio Standard Status Report -  
Case No. 22-0300-EL-ACP

Dear Ms. McNeal,

Included in this filing is Grid Power Direct, LLC's 2021 Ohio Alternative Energy Portfolio Standard Status Report. Please contact the undersigned with questions or concerns regarding this submission.

Thank you,

A handwritten signature in black ink that reads "Ezra Doueck". The signature is written in a cursive, flowing style.

Ezra Doueck  
Principal  
(347) 799-1685 x 210  
ezra@gridpowerdirect.com



**Staff's Template RPS Compliance Filing Report  
2021 Compliance Year**

Company Name: \_\_\_\_\_

Case Number (i.e., XX-XXXX-EL-ACP): \_\_\_\_\_

Point of Contact for RPS Filing – Name: \_\_\_\_\_

Point of Contact for RPS Filing – Email: \_\_\_\_\_

Point of Contact for RPS Filing – Phone: \_\_\_\_\_

Did the Company have Ohio retail electric sales in 2021? YES \_\_\_\_\_ NO \_\_\_\_\_

If a CRES with sales in 2021, confirm the sales were conducted either as a power marketer or retail generation provider (i.e., took title to the electricity). YES \_\_\_\_\_ NO \_\_\_\_\_

If this RPS report also addresses the compliance obligation of an additional CRES Provider, list the company(-ies). Otherwise, indicate N/A. \_\_\_\_\_

*Note: If the Company indicated zero Ohio retail electric sales in 2021, it need not complete the remainder of this form.*

**Annual RPS Compliance Status Report (refer to Ohio Adm.Code [4901:1-40-05](#))**

**A. Baseline Determination**

1. SELECT ONE: To determine its compliance baseline, is the Company proposing to use (a) the 3-year average method or (b) compliance year (2021) sales?
- (a) 3-year average  
(b) compliance year sales

2. 3 Year Average Calculation *(Note: years with zero sales should be excluded from calculation of average)*

Year	Annual Sales (MWHs)
2018	
2019	
2020	
Three Year Average	

3. Compliance year (2021) sales in MWHs: \_\_\_\_\_

**REMINDER TO CRES PROVIDERS:** Unless you are requesting a baseline reduction as a result of having served a registered self-assessing purchaser, the annual sales volumes listed in the RPS report should match the annual sales volumes reported by the Company in its Annual Report for Fiscal Assessment. Refer to [OAC 4901:1-40-03\(B\)\(2\)\(c\)](#).

4. Does the Company's proposed baseline incorporate reductions to its annual sales volume(s) as a result of serving registered self-assessing purchasers? (Refer to [ORC 4928.644](#))

YES

NO

**B. Compliance Obligation for 2021**

	Required Quantity	Retired Quantity	Tracking System(s)
Renewable			

*Note: multiply the proposed baseline by the statutory benchmark to determine the Required Quantity, with the product rounded to the nearest whole number.*

C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

D. Complete and file Staff's compliance worksheet along with filing report.

E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2021 compliance obligation, enter that amount here: \$\_\_\_\_\_ Pursuant to Ohio Adm.Code [4901:1-40-08](#), the obligation is rounded up to the next MWh in the event of a compliance payment.

- F. Is the Company seeking compliance relief related to its 2021 RPS compliance obligations under the 3% cost provision in ORC [4928.64\(C\)\(3\)](#)? Indicate Yes or No.                      Yes                      No

If “No” and a CRES Provider, proceed to Question G. If “Yes” and/or an EDU, indicate the Company’s percent status using the calculation methodology detailed in Ohio Adm.Code [4901:1-40-07\(B\)](#). \_\_\_\_\_

- G. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

- H. RPS Administration: Please describe any non-legislative suggestions the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the [RPS webpage](#), etc.

**RPS Compliance Status Report for Compliance Year 2021  
Summary Sheet**

	Sales Unadjusted (MWHs)	Proposed Adjustments (MWHs)	Sales Adjusted (MWHs)	Source of Sales Volume Data*	
2018	0	0	0		(A)
2019	3,601	0	2,271		(B)
2020	14,468	0	14,468		(C)
<b>Baseline for 2021 Compliance Obligation (MWHs)</b>			8,370		(D) = AvgABC
<i>(Note: If using 2021 sales as your baseline, insert that figure in cell I14 and indicate in cell K16 if 2021 sales are adjusted or not.</i>					<b>i.e., Not Adjusted</b>
6.00%	<b>2021 Statutory Compliance Obligation</b>				
	2021 Total Renewable Benchmark <a href="#">Per ORC 4928.64(B)(2)</a>		6.00%		(E)
	<b>2021 Compliance Obligation</b>				
	RECs/S-RECs Needed for Compliance		502		(F) = (D) * (E)
	<b>Carry-Over from Previous Year(s), if applicable</b>				
	RECs/S-RECs (Prior Excess) or Prior Deficiency		0		(G)
	<b>Total 2021 Compliance Obligations</b>				
	RECs/S-RECs Needed for Compliance		502		(H) = (F) + (G)
	<b>2021 Retirements (Per GATS and/or MRETS Data)</b>				
	RECs/S-RECs		502		(I)
	<b>Under Compliance in 2021, if applicable</b>				
	RECs/S-RECs		0		(J) = (H) - (I)
	<b>2021 Alternative Compliance Payments</b>				
	Per REC (Case 21-0592-EL-ACP)		\$54.14		(K)
	<b>2021 Payments, if applicable (* See note below)</b>				
	Total		\$0.00		(L) = (J) * (K)

*This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its RPS annual compliance status report for the **2021** compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. However, you should still independently verify the accuracy of the calculations. If the Company is proposing to pay an alternative compliance payment, please refer to OAC 4901:1-40-08 regarding the rounding of obligations. Questions concerning this worksheet can be addressed to Kristin.DuPree@puco.ohio.gov*

Grid Power Direct, LLC - My RPS Compliance - OH - Jan 2021 - Dec 2021

Account Name	Subaccount Name	Zone Name	GATS Load	RPS Load	Delete	Total Generation for Subaccount	OH Solar	OH Renewable	Total Certificates Used for RPS
Grid Power Direct, LLC	Default	DEOK	17,313			502	102	400	502
Grid Power Direct, LLC	Default	FEOH	22,299			0	0	0	0
Total			39,612	0		502	102	400	502

Grid Power Direct, LLC - Subaccount Details - OH - Jan 2021 - Dec 2021

Subaccount Name	Zone Name	Month/Year	Unit ID	Facility Name	State	Fuel Type	Certificate Serial Numbers	Quantity	State Certification Number	OH Solar
Default	DEOK	04/2020	NON127392	E.W. Brown Solar Facility	KY	SUN	7264287 - 909 to 1010	102	16-SPV-KY-GATS-0322	Yes
Default	DEOK	01/2021	NON237273	Hawkeye Wind Energy	IA	WND	8939281 - 729 to 1028	300	20-WND-IA-GATS-16282	
Default	DEOK	11/2021	NON185632	Rippey Wind Farm	IA	WND	10828847 - 4858 to 4957	100	21-WND-IA-GATS-66633	
Total								502		

Grid Power Direct, LLC - Subaccount Details - OH - Jan 2021 - Dec 2021

OH Renewable	RPS	RPS Price	RPS Period	Deposit Date
	Yes	\$15.00	2021	04/12/2022
Yes	Yes	\$15.00	2021	04/12/2022
Yes	Yes	\$15.00	2021	04/12/2022



**This foregoing document was electronically filed with the Public Utilities  
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**in**

**Case No(s). 22-0300-EL-ACP**

Summary: Annual Report Grid Power Direct, LLC 2021 OH RPS Compliance  
Materials electronically filed by Woodmac Energy Management on behalf of Grid  
Power Direct, LLC