

April 11, 2022

Ms. Barcy F. McNeal, Secretary  
Public Utilities Commission of Ohio  
180 East Broad Street, 11<sup>th</sup> Floor  
Columbus, Ohio 43266-0573

**RE: Case Nos. 22-0207-GA-GCR and 89-8007-GA-TRF**

Dear Ms. McCaulty;

Eastern Natural Gas Company ("Eastern") herein submits the following:

1. For filing in Case No. 89-8007-GA-TRF, an original copy of its GCR tariff sheet effective for billing purposes on May 1, 2022 in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, One-Hundred and Eightieth Revised Sheet Number 30 supersedes existing tariff One-Hundred and Seventy- Ninth Revised Sheet 30, which is hereby withdrawn.
2. For filing in Case No. 22-0207-GA-GCR, an original copy of the GCR calculation for the GCR to be effective for billing purposes May 1, 2022.

Very truly yours  
EASTERN NATURAL GAS

/s/ *Cathy Abel*

Cathy Abel  
4100 Holiday St. N.W., Suite 201  
Canton, Ohio 44718  
(330) 498-9130 ext. 338  
cabel@utilitypipelineltd.com

7. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

Rates for natural gas consumption in accordance with PUCO Case No. 01-1523-GA-UNC  
May 1, 2022 through May 31, 2022.  
\$ 0.87666 per Ccf

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Issued: April 11, 2022

Effective: May 1, 2022

Filed Under Authority of Case No. 22-0207-GA-GCR  
Issued by the Public Utilities Commission of Ohio

Issued by Andrew G. Duckworth, President Utility Pipeline LTD

**EASTERN NATURAL GAS COMPANY  
PURCHASED GAS ADJUSTMENT  
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 7.3580
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ -
Actual Adjustment (AA)	\$/MCF	\$ 1.4086
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 8.7666

Gas Cost Recovery Rate Effective Dates: May 1, 2022 Thru May 31, 2022

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 5,924,143
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 5,924,143
Total Annual Sales	MCF	805,129.5
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 7.3580

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ -

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ 1.3206
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.0360
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.0680
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.0160)
Actual Adjustment (AA)	\$/MCF	\$ 1.4086

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF  
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: April 11, 2022

BY: Andrew G. Duckworth  
TITLE: President  
Utility Pipeline LTD.

**EASTERN NATURAL GAS COMPANY  
PURCHASED GAS ADJUSTMENT  
EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of May 1, 2022  
Volumes for the Twelve Month Period Ended March 31, 2022

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch. 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch. 1-A)	\$ -			\$ -
(C) Other Gas Companies (Sch. 1-B)	\$ -	\$ 5,924,143	\$ -	\$ 5,924,143
(D) Ohio Producers (Sch. 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch. 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch. 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 5,924,143	\$ -	\$ 5,924,143
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 5,924,143

**EASTERN NATURAL GAS COMPANY  
PURCHASED GAS ADJUSTMENT  
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of May 1, 2022  
Volumes for the Twelve Month Period Ended March 31, 2022

	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
<b>Rate Effective Dates: March 1, 2022</b>			

Other Gas Companies:

CenterPoint Energy Services	\$ 7.3580	805,129.5	\$ 5,924,143
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 5,924,143</u>

Ohio Producers

East Ohio Gas	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**EASTERN NATURAL GAS COMPANY  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended December 31, 2021

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 12/31/21	MCF	769,390.8
Total Sales: Twelve Months Ended 12/31/2021	MCF	769,390.8
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales for the Twelve Months Ended 12/31/21	MCF	769,390.8
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

**Details of Refunds/Adjustments  
Received/Ordered During the Three Months Ended 12/31/2021**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	-
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
	\$ -
	-
Total Reconciliation Adjustments Ordered	\$ -

**EASTERN NATURAL GAS COMPANY  
PURCHASED GAS ADJUSTMENT  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT  
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended December 31, 2021

MM-YY	Amount
Oct-21	\$ -
Nov-21	\$ -
Dec-21	\$ -
Total	<u>\$ -</u>

**EASTERN NATURAL GAS COMPANY  
PURCHASED GAS ADJUSTMENT  
ACTUAL ADJUSTMENT**

Details for the Three Months Ended December 31, 2021

Particulars	Unit	Month Oct-21	Month Nov-21	Month Dec-21
<b><u>Supply Volume Per Books</u></b>				
Primary Supplies	Mcf	30,969.0	98,568.0	107,233.0
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	30,969.0	98,568.0	107,233.0
<b><u>Supply Costs Per Books</u></b>				
Primary Supplies	\$	\$ 215,715.19	\$ 728,373.33	\$ 702,904.01
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 215,715.19	\$ 728,373.33	\$ 702,904.01
<b><u>Sales Volumes</u></b>				
Jurisdictional	MCF	21,619.5	87,544.4	114,472.5
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	21,619.5	87,544.4	114,472.5
<b><u>Unit Book Cost of Gas</u></b>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 9.9778	\$ 8.3200	\$ 6.1404
Less: EGC In Effect for Month	\$/MCF	\$ 5.2750	\$ 6.4900	\$ 6.1950
Difference	\$/MCF	\$ 4.7028	\$ 1.8300	\$ (0.0546)
Times: Jurisdictional Sales	MCF	21,619.5	87,544.4	114,472.5
Monthly Cost Difference	\$	\$ 101,672.33	\$ 160,210.17	\$ (6,253.13)
Other Credits	\$	\$ -	\$ -	\$ -
Particulars	Unit	Amount		
Cost Difference for Three Month Period	\$	\$ 255,629.37		
Balance Adjustment (Sch. IV)		760,456.52		
Total		\$ 1,016,085.89		
Jurisdictional Sales for the Twelve Months Ended 12/31/21	MCF	769,390.8		
Current Quarter Actual Adjustment	\$/MCF	\$ 1.3206		



**EASTERN NATURAL GAS COMPANY  
PURCHASED GAS ADJUSTMENT  
BALANCE ADJUSTMENT**

Details for the Three Months Ended December 31, 2021

Particulars	Amount
<b><u>Balance Adjustment for the AA</u></b>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR	\$ 767,367
Less: Dollar amount resulting from the AA of <u>\$0.1719</u> \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 769309.8 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 6,910
Balance Adjustment for the AA	<u>\$ 760,457</u>
<b><u>Balance Adjustment for the RA</u></b>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <u>\$0.0000</u> \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of <u>769309.8</u> Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<b><u>Balance Adjustment for the BA</u></b>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and effective date of the GCR rate in effect immediately prior to the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ 760,457</u></u>

**This foregoing document was electronically filed with the Public Utilities  
Commission of Ohio Docketing Information System on**

**4/11/2022 2:48:41 PM**

**in**

**Case No(s). 22-0207-GA-GCR, 89-8007-GA-TRF**

Summary: Tariff May 2022 Tariff electronically filed by Mrs. Cathy Abel on behalf of  
Eastern Natural Gas Company