BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of Ohio Gas Company for Authority to Update its Right-of-Way Rider	)))	Case No. 22-0257-GA-RDR

APPLICATION OF OHIO GAS COMPANY FOR AUTHORITY TO UPDATE ITS RIGHT-OF-WAY RIDER

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March 31, 2022

Counsel for Ohio Gas Company

BEFORE
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In the Matter of the Application of Ohio Gas Company for Authority to Update its Right-of-Way Rider	)))	Case No. 22-0257-GA-RDR

APPLICATION OF OHIO GAS COMPANY FOR AUTHORITY TO UPDATE ITS RIGHT-OF-WAY RIDER

In accordance with R.C. § 4939.07 and the Finding and Order of the Public Utilities Commission of Ohio ("Commission") dated December 15, 2021, in Case Nos. 21-943-GA-RDR, *et al.*, Ohio Gas Company ("Ohio Gas" or "Company") requests the Commission approve this Application seeking authority to update its Right-of-Way Rider ("ROW Rider"). In Support of this request, Ohio Gas states as follows:

1. Ohio Gas is an Ohio corporation engaged in the business of providing natural gas service to customers in Ohio and as such is a public utility as defined by R.C. 4905.02 and 4905.03.
2. In Case Nos. 21-943-GA-RDR, *et al.*, the Commission authorized Ohio Gas to implement the ROW Rider. The Commission further authorized an annual update process that requires the Company to file an annual update application by March 31st of each year.[1] In the absence of Commission action, the rates proposed in the annual filings would be deemed automatically approved on the 121st day after the filing and the rates would become effective October 1st of each year.[2]

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[1] *In the Matter of the Application of Ohio Gas Company to Establish a Right-of-Way Rider*, Case Nos. 21-943-GA-RDR, *et al.*, Finding and Order at 4 (Dec. 15, 2021).

[2] *Id.*

3. The annual update process for the ROW Rider includes recovery of costs from the prior calendar year and a true-up component reconciling previously authorized costs with the revenue recovered through the ROW Rider during the prior period.[3]
4. The Company requested authority to address the implementation costs for the ROW Rider in this filing and the Commission deferred ruling on the issue until this proceeding.[4] The ROW Rider implementation costs are outlined in the attached schedules.
5. A copy of the redlined proposed ROW Rider tariff sheet and a clean copy of the proposed ROW Rider tariff sheet are included in Attachment A.
6. Schedules supporting this Application are included in Attachment B.
7. In accordance with the process authorized in Case Nos. 21-943-GA-RDR, *et al*., Ohio Gas requests that the Commission authorize Ohio Gas to adjusts its ROW Rider rate to $1.06 per month effective October 1, 2022.

WHEREFORE, for the reasons stated herein, Ohio Gas respectively requests the Commission grant the authority requested in this Application.

Respectfully submitted,

/s/ Matthew R. Pritchard

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[3] *Id.*

[4] *See id*. At 6.

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(Counsel willing to receive service by email)

Counsel for Ohio Gas Company

EXHIBIT A

Redlined Proposed, and Clean Proposed Tariff Sheets

RIGHT-OF-WAY ("ROW") RIDER

In addition to all other rates and charges applicable to service provided under the General Service rate schedule (Sheet No. 9) or the Transportation Service rate schedule (Sheet No. 10), Customers receiving service pursuant to said rates shall pay an additional amount per month, regardless of gas consumed, to recover costs associated with municipal public way fees.

The monthly charge shall be $1.06 per account. The charge is based on the costs directly incurred or imposed on Ohio Gas by municipalities regarding Ohio Gas's use and occupancy of said rights-of-way and approved for recovery by the Public Utilities Commission of Ohio ("Commission"). The rate will be updated annually.

The ROW Rider is subject to reconciliation or adjustments, including but not limited to increases or refunds. Such reconciliation or adjustment shall be limited to the 12-month period of expenditures subject to annual review and audit by the Commission if the Commission or Supreme Court of Ohio determines, as a result of an audit, that the ROW Rider was unlawful or unreasonable or included imprudent amounts.

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RIGHT-OF-WAY (“ROW”) RIDER

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The ROW Rider is subject to reconciliation or adjustments, including but not limited to increases or refunds. Such reconciliation or adjustment shall be limited to the 12-month period of expenditures subject to annual review and audit by the Commission if the Commission or Supreme Court of Ohio determines, as a result of an audit, that the ROW Rider was unlawful or unreasonable or included imprudent amounts.

EXHIBIT B

Schedules Supporting Application

Summary of Right-of-Way Rider Costs by FERC Account

Line No.	Description	FERC ACCOUNT	
1	Gas Plant In Service {add additional accounts as needed}	101-XXXXX PLANT ACCT 376	631,648.01
2	Implementation Costs	923-XXXXX OUTSIDE SERVICES EMPLOYED (legal)	27,089.50
3	Total		658,737.51

Ohio Gas Company
Right-of-Way Rider
Case No. 22-0257-GA-RDR

Summary of Current and Proposed Rates

Schedule 2
Sheet 1 of 1

Line No.	Rate Schedule	Current ROW Rate	Proposed ROW Rate	Dollar Difference	Percent Increase
1	General Sales Service Rate Schedule	$ -	$ -	$ -	N/A
2	Transportation Service Rate Schedule	$ 1.17	$ 1.06	$ (0.11)	N/A

TYPICAL BILL COMPARISON
GENERAL SALES SERVICE RATE SCHEDULE

PROPOSED RATES EFFECTIVE : **OCTOBER 2022**

Line No.	RATE CODE	USAGE CCF (A)	MOST CURRENT RATE (B)	PROPOSED RATE (C)	INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)	CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F)	ANNUALIZED FUEL COST ADDITIONS CURRENT BILL (J)	CURRENT BILL INCLUDING FUEL COST (K=F+J)	PROPOSED BILL INCLUDING FUEL COST (L=G+J)	PERCENT OF CHANGE (M-(L-K)/K)
1	GENERAL SERVICE RATE SCHEDULE													
2	ALL GAS USED	First 1,000 MCF	0	0	0.0000	0.00%					0.0000			
		Over 1,000 MCF	0	0	0.0000	0.00%					0.0000			
3	MONTHLY DELIVERY CHARGE		0	0.00	0.0000	0.0%								
4		0												
5		1												
6		5												
7		7												
8		10												
9		20												
10		50												
11		100												
12		200												
13		1,000												
14		1,010												
15		1,020												
16		1,030												
17		1,040												
18		1,050												
19		1,060												
20		1,070												
21		1,080												
22		1,090												
23		1,100												
24	GROSS RECEIPTS TAX RATE		4.9869%											

Includes all applicable riders currently in effect including applicable Gross Receipts Taxes.

Ohio Gas Compaany
Right of Way Recovery Rider
Case No. 22-0257-GA-RDR

TYPICAL BILL COMPARISON
TRANSPORTATION SERVICE RATE SCHEDULE

PROPOSED RATES EFFECTIVE : OCTOBER 2022

Line No.	RATE CODE	USAGE MCF (A)	MOST CURRENT RATE (B)	PROPOSED RATE (C)	INCREASE (D=C-B)	PERCENT OF INCREASE (E=D/B)	CURRENT BILL (F)	PROPOSED BILL (G)	DOLLAR INCREASE (H=G-F)	PERCENT OF INCREASE (I=H/F/B)	ANNUALIZED FUEL COST ADDITIONS CURRENT BILL (J)	CURRENT BILL INCLUDING FUEL COST (K=F+J)	PROPOSED BILL INCLUDING FUEL COST (L=G+J)	PERCENT OF CHANGE (M-(L-K)/K)
1	TRANSPORTATION SERVICE RATE SCHEDULE													
2	ALL GAS USED	First 1,000 MCF	1.5741	1.5741	0.0000	0.00%					6.9730			
		Over 1,000 MCF	0.9816	0.9816	0.0000	0.00%					6.9730			
3	MONTHLY DELIVERY CHARGE		11.68	11.57	(0.1100)	-0.94%								
4		0					12.26	12.14	-0.12	-0.98%	0.00	12.26	12.14	-0.98%
5		1					13.92	13.80	-0.12	-0.86%	6.97	20.89	20.77	-0.57%
6		5					20.53	20.41	-0.12	-0.58%	34.87	55.40	55.28	-0.22%
7		7					23.83	23.71	-0.12	-0.50%	48.81	72.64	72.52	-0.17%
8		10					28.79	28.67	-0.12	-0.42%	69.73	98.52	98.40	-0.12%
9		20					45.31	45.19	-0.12	-0.26%	139.46	184.77	184.65	-0.06%
10		50					94.89	94.77	-0.12	-0.13%	348.65	443.54	443.42	-0.03%
11		100					177.52	177.40	-0.12	-0.07%	697.30	874.82	874.70	-0.01%
12		200					342.78	342.66	-0.12	-0.04%	1,394.60	1737.38	1737.26	-0.01%
13		1,000					1,664.86	1664.74	-0.12	-0.01%	6,973.00	8637.86	8637.74	0.00%
14		1,010					1,675.17	1675.05	-0.12	-0.01%	7,042.73	8717.90	8717.78	0.00%
15		1,020					1,685.47	1685.35	-0.12	-0.01%	7,112.46	8797.93	8797.81	0.00%
16		1,030					1,695.78	1695.66	-0.12	-0.01%	7,182.19	8877.97	8877.85	0.00%
17		1,040					1,706.08	1705.96	-0.12	-0.01%	7,251.92	8958.00	8957.88	0.00%
18		1,050					1,716.39	1716.27	-0.12	-0.01%	7,321.65	9038.04	9037.92	0.00%
19		1,060					1,726.69	1726.57	-0.12	-0.01%	7,391.38	9118.07	9117.95	0.00%
20		1,070					1,737.00	1736.88	-0.12	-0.01%	7,461.11	9198.11	9197.99	0.00%
21		1,080					1,747.31	1747.19	-0.12	-0.01%	7,530.84	9278.15	9278.03	0.00%
22		1,090					1,757.61	1757.49	-0.12	-0.01%	7,600.57	9358.18	9358.06	0.00%
23		1,100					1,767.92	1767.80	-0.12	-0.01%	7,670.30	9438.22	9438.10	0.00%
24	GROSS RECEIPTS TAX RATE		4.9869%											

Includes all applicable riders in effect on the proposed effective date, including applicable Gross Receipts Taxes.

The Proposed Rate reflects the addition of the new rate of $1.06 calculated on Schedule 5 effective October 1, 2022 minus the old rate of $1.17 which expires on September 30, 2022.

Ohio Gas Company
Right-of-Way Rider
Case No. 22-0257-GA-RDR

Actual Right of Way Rider Costs

Schedule 4

Line No.	5416-10: 23 REPLACED 3/4" PLASTIC SERVICE LINES IN THE VILLAGE OF PIONEER Part A - Direct Costs	2021 January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Demolition costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	PLANNING & DEVELOPMENT A&G, E&S OVERHEADS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2,642.38	$ 2,642.38
3	Supervisory costs B	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4	ACCOUNTS PAYABLE-MAJAAC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 4,191.30	$ 23,150.70	$ 27,342.00
5	ACCOUNTS PAYABLE-OTHER VENDORS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
6	INVENTORY-MATERIAL ISSUES	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,023.87	$ 3,937.24	$ 4,961.11
7	PAYROLL	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
8	Total	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 5,215.17	$ 29,730.32	$ 34,945.49

Line No.	5100-30: 2P 315' IN THE VILLAGE OF SWANTON Part A - Direct Costs	2021 January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Demolition costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	PLANNING & DEVELOPMENT A&G, E&S OVERHEADS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,030.49	$ 1,030.49
3	Supervisory costs B	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4	ACCOUNTS PAYABLE-MAJAAC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 9,033.30	$ 2,022.78	$ -	$ -	$ -	$ 11,056.08
5	ACCOUNTS PAYABLE-OTHER VENDORS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 69.67	$ -	$ -	$ -	$ -	$ 69.67
6	INVENTORY-MATERIAL ISSUES	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 254.45	$ 5.81	$ -	$ -	$ -	$ 260.26
7	PAYROLL	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 777.75	$ 180.80	$ 253.26	$ -	$ -	$ 1,211.81
8	Total	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 10,135.17	$ 2,209.39	$ 253.26	$ -	$ 1,030.49	$ 13,628.31

Line No.	5100-30: 2P 45' IN THE VILLAGE OF WHITEHOUSE Part A - Direct Costs	2021 January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Demolition costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	PLANNING & DEVELOPMENT A&G, E&S OVERHEADS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 196.33	$ 196.33
3	Supervisory costs B	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4	ACCOUNTS PAYABLE-MAJAAC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2,104.20	$ -	$ 2,104.20
5	ACCOUNTS PAYABLE-OTHER VENDORS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
6	INVENTORY-MATERIAL ISSUES	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 39.95	$ -	$ 39.95
7	PAYROLL	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 255.93	$ -	$ 255.93
8	Total	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2,400.08	$ 196.33	$ 2,596.41

Line No.	5100-40: 2P 360' IN VILLAGE OF ARCHBOLD Part A - Direct Costs	2021 January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Demolition costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	PLANNING & DEVELOPMENT A&G, E&S OVERHEADS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,954.65	$ 1,954.65
3	Supervisory costs B	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4	ACCOUNTS PAYABLE-MAJAAC	$ 17,974.30	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 17,974.30
5	ACCOUNTS PAYABLE-OTHER VENDORS	$ 1,401.92	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,401.92
6	INVENTORY-MATERIAL ISSUES	$ 818.26	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 818.26
7	PAYROLL	$ 3,700.61	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 3,700.61
8	Total	$ 23,895.09	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,954.65	$ 25,849.74

Line No.	5100-40: 2P 340' IN CITY OF NAPOLEON Part A - Direct Costs	2021 January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Demolition costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	PLANNING & DEVELOPMENT A&G, E&S OVERHEADS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,305.90	$ 1,305.90
3	Supervisory costs B	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4	ACCOUNTS PAYABLE-MAJAAC	$ -	$ 12,269.55	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 12,269.55
5	ACCOUNTS PAYABLE-OTHER VENDORS	$ -	$ 261.00	$ -	$ -	$ -	$ -	$ -	$ 241.86	$ -	$ -	$ -	$ -	$ 502.86
6	INVENTORY-MATERIAL ISSUES	$ -	$ 810.37	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 810.37
7	PAYROLL	$ -	$ 529.26	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,853.20	$ -	$ -	$ -	$ 2,382.46
8	Total	$ -	$ 13,870.18	$ -	$ -	$ -	$ -	$ -	$ 241.86	$ 1,853.20	$ -	$ -	$ 1,305.90	$ 17,271.14

Ohio Gas Company
Right-of-Way Rider
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Line No.	5102-30: 4P 463' IN THE VILLAGE OF SWANTON Part A - Direct Costs	2021 January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Demolition costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	PLANNING & DEVELOPMENT A&G, E&S OVERHEADS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2,112.03	$ 2,112.03
3	Supervisory costs B	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4	ACCOUNTS PAYABLE-MAJAAC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 17,618.46	$ -	$ -	$ -	$ 17,618.46
5	ACCOUNTS PAYABLE-OTHER VENDORS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 85.98	$ 649.28	$ 1,912.50	$ -	$ 2,647.76
6	INVENTORY-MATERIAL ISSUES	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2,394.23	$ -	$ -	$ -	$ 2,394.23
7	PAYROLL	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,920.99	$ 1,238.22	$ -	$ -	$ 3,159.21
8	Total	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 22,019.66	$ 1,887.50	$ 1,912.50	$ 2,112.03	$ 27,931.69

Line No.	5110-10: 2P 375' IN THE VILLAGE OF PIONEER Part A - Direct Costs	2021 January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Demolition costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	PLANNING & DEVELOPMENT A&G, E&S OVERHEADS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,663.44	$ 1,663.44
3	Supervisory costs B	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4	ACCOUNTS PAYABLE-MAJAAC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 12,956.50	$ -	$ 12,956.50
5	ACCOUNTS PAYABLE-OTHER VENDORS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 777.16	$ 955.00	$ 1,732.16
6	INVENTORY-MATERIAL ISSUES	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2,354.84	$ -	$ 2,354.84
7	PAYROLL	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 3,049.68	$ 242.39	$ 3,292.07
8	Total	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 19,138.18	$ 2,860.83	$ 21,999.01

Line No.	5110-20: 4P 915' IN THE CITY OF DEFIANCE Part A - Direct Costs	2021 January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Demolition costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	PLANNING & DEVELOPMENT A&G, E&S OVERHEADS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 3,226.93	$ 3,226.93
3	Supervisory costs B	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4	ACCOUNTS PAYABLE-MAJAAC	$ -	$ 2,551.25	$ 13,308.16	$ 14,486.80	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 30,346.21
5	ACCOUNTS PAYABLE-OTHER VENDORS	$ -	$ -	$ 656.32	$ 703.21	$ 4.75	$ 261.73	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,626.01
6	INVENTORY-MATERIAL ISSUES	$ -	$ -	$ -	$ 3,675.25	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 3,675.25
7	PAYROLL	$ -	$ -	$ 1,539.67	$ 2,262.13	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 3,801.80
8	Total	$ -	$ 2,551.25	$ 15,504.15	$ 21,127.39	$ 4.75	$ 261.73	$ -	$ -	$ -	$ -	$ -	$ 3,226.93	$ 42,676.20

Line No.	5210-10: 2S 165' IN THE CITY OF BRYAN Part A - Direct Costs	2021 January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Demolition costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	PLANNING & DEVELOPMENT A&G, E&S OVERHEADS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 3,312.51	$ 3,312.51
3	Supervisory costs B	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4	ACCOUNTS PAYABLE-MAJAAC	$ -	$ -	$ -	$ -	$ 9,565.46	$ 18,494.08	$ -	$ -	$ -	$ -	$ -	$ -	$ 28,059.54
5	ACCOUNTS PAYABLE-OTHER VENDORS	$ -	$ -	$ -	$ -	$ -	$ 3,499.72	$ -	$ -	$ -	$ -	$ -	$ -	$ 3,499.72
6	INVENTORY-MATERIAL ISSUES	$ -	$ -	$ -	$ -	$ -	$ 3,320.64	$ -	$ -	$ -	$ -	$ -	$ -	$ 3,320.64
7	PAYROLL	$ -	$ -	$ -	$ -	$ 1,577.95	$ 4,037.68	$ -	$ -	$ -	$ -	$ -	$ -	$ 5,615.63
8	Total	$ -	$ -	$ -	$ -	$ 11,143.41	$ 29,352.12	$ -	$ -	$ -	$ -	$ -	$ 3,312.51	$ 43,808.04

Line No.	5111-10: 2P 597' IN VILLAGE OF PIONEER Part A - Direct Costs	2021 January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Demolition costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	PLANNING & DEVELOPMENT A&G, E&S OVERHEADS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 707.58	$ 707.58
3	Supervisory costs B	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4	ACCOUNTS PAYABLE-MAJAAC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 5,812.80	$ -	$ 5,812.80
5	ACCOUNTS PAYABLE-OTHER VENDORS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 450.00	$ -	$ 450.00
6	INVENTORY-MATERIAL ISSUES	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 979.80	$ -	$ 979.80
7	PAYROLL	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,407.53	$ -	$ 1,407.53
8	Total	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 8,650.13	$ 707.58	$ 9,357.71

Ohio Gas Company
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Line No.	5235-10: 4S 1123' & 2S 336', IN VILLAGE OF PIONEER Part A - Direct Costs	2021 January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Demolition costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	PLANNING & DEVELOPMENT A&G, E&S OVERHEADS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 13,248.16	$ 13,248.16
3	Supervisory costs B	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4	ACCOUNTS PAYABLE-MAJAAC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 57,010.25	$ 51,543.88	$ 108,554.13
5	ACCOUNTS PAYABLE-OTHER VENDORS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,954.34	$ 11,801.74	$ 13,756.08
6	INVENTORY-MATERIAL ISSUES	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 17,713.76	$ 17,713.76
7	PAYROLL	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 4,158.65	$ 17,776.37	$ 21,935.02
8	Total	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 63,123.24	$ 112,083.91	$ 175,207.15

Line No.	5112-10: 3P 370', IN THE VILLAGE OF PIONEER Part A - Direct Costs	2021 January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Demolition costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	PLANNING & DEVELOPMENT A&G, E&S OVERHEADS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 430.86	$ 430.86
3	Supervisory costs B	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4	ACCOUNTS PAYABLE-MAJAAC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2,490.40	$ 2,490.40
5	ACCOUNTS PAYABLE-OTHER VENDORS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 935.86	$ 935.86
6	INVENTORY-MATERIAL ISSUES	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 386.60	$ 386.60
7	PAYROLL	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,454.44	$ 1,454.44
8	Total	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 5,698.16	$ 5,698.16

Line No.	5210-20: 6S 849' IN THE CITY OF DEFIANCE Part A - Direct Costs	2021 January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Demolition costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	PLANNING & DEVELOPMENT A&G, E&S OVERHEADS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 10,132.47	$ 10,132.47
3	Supervisory costs B	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4	ACCOUNTS PAYABLE-MAJAAC	$ 5,630.39	$ 11,431.30	$ -	$ 21,700.00	$ 33,080.72	$ 11,782.72	$ -	$ -	$ -	$ -	$ -	$ -	$ 83,625.13
5	ACCOUNTS PAYABLE-OTHER VENDORS	$ -	$ 5.52	$ 2,350.00	$ 69.74	$ 717.50	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 3,142.76
6	INVENTORY-MATERIAL ISSUES	$ -	$ -	$ -	$ -	$ -	$ 21,448.12	$ 658.20	$ -	$ -	$ -	$ -	$ -	$ 22,106.32
7	PAYROLL	$ -	$ 2,294.39	$ -	$ 1,387.44	$ 5,360.99	$ 5,952.67	$ -	$ -	$ -	$ -	$ -	$ -	$ 14,995.49
8	Total	$ 5,630.39	$ 13,731.21	$ 2,350.00	$ 23,157.18	$ 39,159.21	$ 39,183.51	$ 658.20	$ -	$ -	$ -	$ -	$ 10,132.47	$ 134,002.17

Line No.	5111-40: 2P 499', IN THE CITY OF NAPOLEON Part A - Direct Costs	2021 January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Demolition costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	PLANNING & DEVELOPMENT A&G, E&S OVERHEADS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,168.20	$ 1,168.20
3	Supervisory costs B	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4	ACCOUNTS PAYABLE-MAJAAC	$ -	$ -	$ 8,853.38	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 8,853.38
5	ACCOUNTS PAYABLE-OTHER VENDORS	$ -	$ -	$ 21.68	$ 238.38	$ -	$ -	$ 3,000.00	$ -	$ -	$ -	$ -	$ -	$ 3,260.06
6	INVENTORY-MATERIAL ISSUES	$ -	$ -	$ -	$ 629.53	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 629.53
7	PAYROLL	$ -	$ -	$ -	$ 1,538.25	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,538.25
8	Total	$ -	$ -	$ 8,875.06	$ 2,406.16	$ -	$ -	$ 3,000.00	$ -	$ -	$ -	$ -	$ 1,168.20	$ 15,449.42

Line No.	5110-40: 2P 962' IN THE VILLAGE OF ARCHBOLD Part A - Direct Costs	2021 January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Demolition costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	PLANNING & DEVELOPMENT A&G, E&S OVERHEADS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2,978.45	$ 2,978.45
3	Supervisory costs B	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4	ACCOUNTS PAYABLE-MAJAAC	$ -	$ -	$ -	$ 24,551.99	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 24,551.99
5	ACCOUNTS PAYABLE-OTHER VENDORS	$ -	$ -	$ -	$ 1,223.81	$ 717.81	$ -	$ 3,536.09	$ -	$ -	$ -	$ -	$ -	$ 5,477.71
6	INVENTORY-MATERIAL ISSUES	$ -	$ -	$ -	$ 457.94	$ 991.47	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,449.41
7	PAYROLL	$ -	$ -	$ -	$ 3,091.57	$ 1,840.95	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 4,932.52
8	Total	$ -	$ -	$ -	$ 29,325.31	$ 3,550.23	$ -	$ 3,536.09	$ -	$ -	$ -	$ -	$ 2,978.45	$ 39,390.08

Line No.	5112-40: 2P 430' IN THE CITY OF NAPOLEON Part A - Direct Costs	2021 January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Demolition costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	PLANNING & DEVELOPMENT A&G, E&S OVERHEADS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,651.21	$ 1,651.21
3	Supervisory costs B	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4	ACCOUNTS PAYABLE-MAJAAC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 14,311.80	$ 3,315.25	$ -	$ -	$ -	$ 17,627.05
5	ACCOUNTS PAYABLE-OTHER VENDORS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 1,252.97	$ -	$ 1,252.97
6	INVENTORY-MATERIAL ISSUES	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 60.78	$ 883.68	$ -	$ -	$ -	$ 944.46
7	PAYROLL	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 361.60	$ -	$ -	$ -	$ 361.60
8	Total	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 14,372.58	$ 4,560.53	$ -	$ 1,252.97	$ 1,651.21	$ 21,837.29

Line No.	Part B - Municipal Imposed Costs	2021 January	February	March	April	May	June	July	August	September	October	November	December	Total
1	City Fee A	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	City Fee B	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
3	City Fee C	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4	City Fee D	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5	Total	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Line No.	CUMULATIVE TOTAL FOR THE 2021 Part A - Direct Costs	January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Demolition costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	PLANNING & DEVELOPMENT A&G, E&S OVERHEADS	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 47,761.59	$ 47,761.59
3	IMPLEMENTATION COSTS	$ -	$ -	$ -	$ 612.00	$ 4,673.50	$ -	$ 1,161.50	$ 3,596.00	$ 8,647.50	$ 4,861.50	$ 867.00	$ 2,670.50	$ 27,089.50
4	Supervisory costs B	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
5	ACCOUNTS PAYABLE-MAJAAC	$ 23,604.69	$ 26,252.10	$ 22,161.54	$ 60,738.79	$ 42,646.18	$ 30,276.80	$ -	$ 23,345.10	$ 22,956.49	$ -	$ 82,075.05	$ 77,184.98	$ 411,241.72
6	ACCOUNTS PAYABLE-OTHER VENDORS	$ 1,401.92	$ 266.52	$ 3,028.00	$ 2,235.14	$ 1,440.06	$ 3,761.45	$ 6,536.09	$ 311.53	$ 85.98	$ 649.28	$ 6,346.97	$ 13,692.60	$ 39,755.54
7	INVENTORY-MATERIAL ISSUES	$ 818.26	$ 810.37	$ -	$ 4,762.72	$ 991.47	$ 24,768.76	$ 658.20	$ 315.23	$ 3,283.72	$ -	$ 4,398.46	$ 22,037.60	$ 62,844.79
8	PAYROLL	$ 3,700.61	$ 2,823.65	$ 1,539.67	$ 8,279.39	$ 8,779.89	$ 9,990.35	$ -	$ 777.75	$ 4,316.59	$ 1,491.48	$ 8,871.79	$ 19,473.20	$ 70,044.37
9	Total	$ 29,525.48	$ 30,152.64	$ 26,729.21	$ 76,628.04	$ 58,531.10	$ 68,797.36	$ 8,355.79	$ 28,345.61	$ 39,290.28	$ 7,002.26	$ 102,559.27	$ 182,820.47	**$ 658,737.51**

The actual construction overhead percentage for 2021 was 8.18%. The Company equitably allocates its overhead proportionally to all individual construction jobs making up its capital spending for the year.

Computation of Proposed Right-of-Way Rate

Line No.	Schedule Reference			Total
1	Schedule 4, Sheet 2	Total Right of Way Costs for Calendar Year 2021	$	658,738
2	Schedule 6	Right-of-Way Rider Reconciliation Adjustment *(over)/under collection from case 21-943-GD-RDR	$	(1,699)
3		Total Right of Way Costs	$	657,039
4		Projected Bills Twelve Months Ended September 30, 2023		618,000
5		Proposed Right-of-Way Rider Rate (Line 5 /Line 6)	$	1.06

Ohio Gas Company
Right-of-Way Recovery Rider
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Right-of-Way Rider Reconciliation Adjustment

Line No.	Description	Total
1	Balance of Unrecovered Right-of-Way Costs at December 31, 2020 (Schedule 7)	$ 541,808
	*case 21-943-GD-RDR	
2	Actual/Projected Right-of-Way Revenue for prior period	$ 543,507
3	(Over)/Under Collection	$ (1,699)

Ohio Gas Company
Right-of-Way Recovery Rider
Case No. 21-0943-GA-RDR

Computation of Right-of-Way Balance

Line No.		January	February	March	April	May	June	July	August	September	October	November	December
1	Balance as of December 31, 2020 *from case 21-943-GD-RDR	$ 541,808											
2	Right-of-Way Costs: 2021 (Schedule 4)	$ 29,525	$ 30,153	$ 26,729	$ 76,628	$ 58,531	$ 68,797	$ 8,356	$ 28,346	$ 39,290	$ 7,002	$ 102,559	$ 182,820
3	Monthly Right-of-Way Revenue/Recovery: 2021	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
4	Monthly Balance	$ 571,333	$ 601,486	$ 628,215	$ 704,843	$ 763,374	$ 832,172	$ 840,528	$ 868,873	$ 908,164	$ 915,166	$ 1,017,725	$ 1,200,546

Line No.		January	February	March	April	May	June	July	August	September	October	November	December
5	Balance as of December 31, 2021	$ 1,200,546											
6	Right-of-Way Costs: 2022	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7	Monthly Right-of-Way Revenue/Recovery: 2022 *collection from case 21-943-GD-RDR	$ 60,230	$ 60,277	$ 60,500	$ 60,500	$ 60,400	$ 60,400	$ 60,400	$ 60,400	$ 60,400	$ -	$ -	$ -
8	Monthly Balance	$ 1,140,316	$ 1,080,039	$ 1,019,539	$ 959,039	$ 898,639	$ 838,239	$ 777,839	$ 717,439	$ 657,039	$ 657,039	$ 657,039	$ 657,039
		actual Jan - Feb					projection Mar - Sept						

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