



An AEP Company

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Legal Department

American Electric Power  
1 Riverside Plaza  
Columbus, OH 43215-2373  
AEP.com

March 30, 2022

Tanowa Troupe  
Docketing Division  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus Ohio 43215-3793

Re: *Ohio Power Company*, Case No. 89-6007-EL-TRF

**Steven T. Nourse**  
Vice President – Legal  
(614) 716-1608 (P)  
(614) 716-2014 (F)  
stnourse@aep.com

Dear Ms. Troupe:

Enclosed are Ohio Power Company's updated tariffs, to be effective with the first billing cycle of April 2022.

Thank you for your attention to this matter.

Respectfully Submitted,

*/s/ Steven T. Nourse*

## P.U.C.O. NO. 21

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Schedule		Sheet No(s)	Effective Date
<b>Ohio Power &amp; Columbus Southern Power Rate Zones</b>			
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	Terms and Conditions of Service	103-1 thru 103-78	December 1, 2021
	Supplier Terms and Conditions	103-26 thru 103-53	December 1, 2021
	Summary of Applicable Riders	104-1	December 1, 2021
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RSDM	Residential Service – Demand Metered	214-1 thru 214-2	January 1, 2022
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RS-TOD	Residential Time-of-Day (no new customers)	216-1 thru 216-2	January 1, 2022
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Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO, March 23, 2022 in Case No. 22-41-EL-RDR and March 23, 2022 in Case No. 22-88-EL-RDR.

Issued: March 30, 2022

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Marc Reitter, President  
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Schedule		Sheet No(s)	Effective Date
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## BASIC TRANSMISSION COST RIDER

Effective Cycle 1 April 2022, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per kW and/or kWh as follows:

Schedule	¢/kWh	\$/kW
<b>Residential</b> RS, RSDM, RS-ES, RLM, RS-TOD, RS-TOU	3.11199	
<b>Non Demand Metered</b> GS-1, GS Recreational Lighting, GS1 ES, GS2 ES, GS-TOD, GS-2-TOD, GS-2-LMTOD, GS-TOU, EHS, SS	2.31112	
<b>Demand Metered Secondary</b> GS, EHG	0.04222	7.39
<b>Demand Metered Primary</b> GS	0.04080	7.83
<b>Demand Metered Transmission</b> GS	0.04006	8.54
<b>Lighting</b> AL, SL	0.04222	
<b>County Fair Transmission Supplement Secondary</b>	2.31112	
<b>County Fair Transmission Supplement Primary</b>	3.99585	
<b>Interim Pilot 1CP Secondary</b>	0.04222	10.23
<b>Interim Pilot 1CP Primary</b>	0.04080	9.89
<b>Interim Pilot 1CP Transmission</b>	0.04006	9.71
<b>Interim Pilot 1CP Secondary School</b>	0.04222	10.23

The Interim Pilot 1CP Demand rates for the Basic Transmission Cost Rider are limited to availability as established in Case No. 16-1852-EL-SSO. The monthly \$/kW for the Interim Pilot 1CP Basic Transmission rate will be based on the participating customer's demand during the single zonal transmission peak. The 1CP will be changed each January based on the customer's contribution to the single zonal transmission peak during the previous year.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the flow through impact to this Rider of changes to the Open Access Transmission Tariff approved by the Federal Energy Regulatory Commission (including changes related to the Tax Cuts and Jobs Act of 2017) or based upon the results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.

Filed pursuant to Order dated March 23, 2022 in Case No. 22-41-EL-RDR

Issued: March 30, 2022

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OHIO POWER COMPANY

1st Revised Sheet No. 400-2  
Cancels Original Sheet No. 400-1

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BASIC TRANSMISSION COST RIDER

Filed pursuant to Order dated March 23, 2022 in Case No. 22-41-EL-RDR

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ECONOMIC DEVELOPMENT COST RECOVERY RIDER

Effective Cycle 1 April 2022, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Economic Development Cost Recovery charge of 4.73099% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, et al.

Filed pursuant to Order dated March 23, 2022 in Case No. 22-88-EL-RDR

Issued: March 30, 2022

Issued by  
Marc Reitter, President  
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Effective: Cycle 1 April 2022

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AUCTION COST RECONCILIATION RIDER

Effective Cycle 1 April 2022, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Auction Cost Reconciliation Rider rate of (0.08213)¢/KWH. This Rider shall be adjusted periodically to recover amounts authorized by the Commission. This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, *et al.*

Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO

Issued: March 28, 2022

Issued by  
Marc Reitter, President  
AEP Ohio

Effective: Cycle 1 April 2022

**This foregoing document was electronically filed with the Public Utilities  
Commission of Ohio Docketing Information System on**

**3/30/2022 11:38:12 AM**

**in**

**Case No(s). 89-6007-EL-TRF**

Summary: Tariff Updated Tariffs electronically filed by Mr. Steven T. Nourse on  
behalf of Ohio Power Company