



An AEP Company

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Legal Department

American Electric Power  
1 Riverside Plaza  
Columbus, OH 43215-2373  
AEP.com

March 30, 2022

Tanowa Troupe  
Docketing Division  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus Ohio 43215-3793

Re: *Ohio Power Company*, Case No. 89-6007-EL-TRF

**Steven T. Nourse**  
Vice President – Legal  
(614) 716-1608 (P)  
(614) 716-2014 (F)  
stnourse@aep.com

Dear Ms. Troupe:

Enclosed are Ohio Power Company's updated tariffs, to be effective with the first billing cycle of April 2022.

Thank you for your attention to this matter.

Respectfully Submitted,

/s/ *Steven T. Nourse*

## P.U.C.O. NO. 21

## TABLE OF CONTENTS

Schedule		Sheet No(s)	Effective Date
<b>Ohio Power &amp; Columbus Southern Power Rate Zones</b>			
	Table of Contents	101-1 thru 101-2	Cycle 1 April 2022
	List of Communities Served	102-1 thru 102-9	December 1, 2021
	Terms and Conditions of Service	103-1 thru 103-78	December 1, 2021
	Supplier Terms and Conditions	103-26 thru 103-53	December 1, 2021
	Summary of Applicable Riders	104-1	December 1, 2021
	Schedule Cross Reference	105-1 thru 105-2	December 1, 2021
<b>Tariff Schedules</b>			
RS	Residential Service	210-1 thru 210-2	January 1, 2022
RSDM	Residential Service – Demand Metered	214-1 thru 214-2	January 1, 2022
RS-TOU	Residential Time-of-Use	215-1 thru 215-2	Cycle 1 February 2022
RS-TOD	Residential Time-of-Day (no new customers)	216-1 thru 216-2	January 1, 2022
GS-1	General Service – Non-Demand Metered	220-1 thru 220-2	December 1, 2021
GS	General Service	220-3 thru 220-7	December 1, 2021
GS-TOU	General Service – Time-of-Use – Non-Demand	221-1 thru 221-2	Cycle 1 February 2022
GS-TOD	General Service – Time-of-Day (no new customers)	222-1 thru 222-2	December 1, 2021
GS-FAIR	County and Independent Fairs	228-1 thru 228-2	December 1, 2021
AL	Area Lighting	240-1 thru 240-4	December 1, 2021
SL	Street Lighting	241-1 thru 241-5	December 1, 2021
EHG	Electric Heating General (No new customers)	250-1 thru 250-2	December 1, 2021
EHS	Electric Heating Schools (No new customers)	251-1 thru 251-2	December 1, 2021
SS	School Service (No new customers)	252-1 thru 252-2	December 1, 2021
Supp. No. 18	Church and School Service (No new customers)	253-1	December 1, 2021
Supp. No. 21	Public Authority-Delayed Payment	255-1	December 1, 2021
GSP	Generation Station Power	260-1 thru 260-2	December 1, 2021
NEMS	Net Energy Metering Service	261-1 thru 261-2	December 1, 2021
NEMS-H	Net Energy Metering Service - Hospitals	262-1 thru 262-2	December 1, 2021
COGEN/SPP	Cogeneration and/or Small Power Production	263-1 thru 263-2	December 1, 2021
PEV	Pilot Plug-In Electric Vehicles	270-1	December 1, 2021
PA	Pole Attachment Tariff	300-1 thru 300-3	December 1, 2021
<b>Riders</b>			
	Basic Transmission Cost Rider	400-1	Cycle 1 April 2022
	KWH Tax Rider	402-1	December 1, 2021
	Universal Service Fund Rider	404-1	Cycle 1 January 2022
	Pilot Throughput Balancing Adjustment Rider	406-1	December 1, 2021
	Enhanced Service Reliability Rider	408-1	December 1, 2021
	gridSMART Phase 2 Rider	410-1	Cycle 1 March 2022
	Distribution Investment Rider	412-1	Cycle 1 March 2022
	Storm Damage Recovery Rider	414-1	December 1, 2021

Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO, March 23, 2022 in Case No. 22-41-EL-RDR and March 23, 2022 in Case No. 22-88-EL-RDR.

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Effective: Cycle 1 April 2022

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Marc Reitter, President  
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## P.U.C.O. NO. 21

## TABLE OF CONTENTS

	Bad Debt Rider	416-1	December 1, 2021
	Economic Development Cost Recovery Rider	420-1	Cycle 1 April 2022
	Legacy Generation Resource Rider	422-1	January 1, 2022
	Retail Reconciliation Rider	424-1	December 1, 2021
	SSO Credit Rider	425-1	December 1, 2021
	Power Forward Rider	428-1	December 1, 2021
Schedule		Sheet No(s)	Effective Date
	Smart City Rider	430-1	Cycle 1 March 2022
	Tax Savings Credit Rider	432-1	December 1, 2021
	Solar Generation Fund Rider	433-1	January 1, 2022
	Generation Energy Rider	450-1	December 1, 2021
	Generation Capacity Rider	451-1 thru 451-2	December 1, 2021
	Auction Cost Reconciliation Rider	452-1	Cycle 1 April 2022
	Energy Efficiency and Peak Demand Reduction Rider	453-1	December 1, 2021
	Alternative Energy Rider	454-1	December 1, 2021
IRP-L	Interruptible Power Rider – Legacy Discretionary Rider	470-1 thru 470-3	December 1, 2021
IRP-E	Interruptible Power Rider – Expanded Discretionary Rider	471-1 thru 471-2	December 1, 2021
	Automaker Credit Rider	472-1	December 1, 2021
	Alternate Feed Service Rider	474-1 thru 474-5	December 1, 2021
	Pilot Demand Response Rider	475-1	December 1, 2021
	Underground Service Tariff	476-1	December 1, 2021

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## BASIC TRANSMISSION COST RIDER

Effective Cycle 1 April 2022, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per kW and/or kWh as follows:

Schedule	¢/kWh	\$/kW
<b>Residential</b> RS, RSDM, RS-ES, RLM, RS-TOD, RS-TOU	3.11199	
<b>Non Demand Metered</b> GS-1, GS Recreational Lighting, GS1 ES, GS2 ES, GS-TOD, GS-2-TOD, GS-2-LMTOD, GS-TOU, EHS, SS	2.31112	
<b>Demand Metered Secondary</b> GS, EHG	0.04222	7.39
<b>Demand Metered Primary</b> GS	0.04080	7.83
<b>Demand Metered Transmission</b> GS	0.04006	8.54
<b>Lighting</b> AL, SL	0.04222	
<b>County Fair Transmission Supplement Secondary</b>	2.31112	
<b>County Fair Transmission Supplement Primary</b>	3.99585	
<b>Interim Pilot 1CP Secondary</b>	0.04222	10.23
<b>Interim Pilot 1CP Primary</b>	0.04080	9.89
<b>Interim Pilot 1CP Transmission</b>	0.04006	9.71
<b>Interim Pilot 1CP Secondary School</b>	0.04222	10.23

The Interim Pilot 1CP Demand rates for the Basic Transmission Cost Rider are limited to availability as established in Case No. 16-1852-EL-SSO. The monthly \$/kW for the Interim Pilot 1CP Basic Transmission rate will be based on the participating customer's demand during the single zonal transmission peak. The 1CP will be changed each January based on the customer's contribution to the single zonal transmission peak during the previous year.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the flow through impact to this Rider of changes to the Open Access Transmission Tariff approved by the Federal Energy Regulatory Commission (including changes related to the Tax Cuts and Jobs Act of 2017) or based upon the results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.

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OHIO POWER COMPANY

1st Revised Sheet No. 400-2  
Cancels Original Sheet No. 400-1

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BASIC TRANSMISSION COST RIDER

Filed pursuant to Order dated March 23, 2022 in Case No. 22-41-EL-RDR

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ECONOMIC DEVELOPMENT COST RECOVERY RIDER

Effective Cycle 1 April 2022, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Economic Development Cost Recovery charge of 4.73099% of the customer's distribution charges under the Company's Schedules, excluding charges under any applicable Riders. This Rider shall be adjusted periodically to recover amounts authorized by the Commission.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, et al.

Filed pursuant to Order dated March 23, 2022 in Case No. 22-88-EL-RDR

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AUCTION COST RECONCILIATION RIDER

Effective Cycle 1 April 2022, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Auction Cost Reconciliation Rider rate of (0.08213)¢/KWH. This Rider shall be adjusted periodically to recover amounts authorized by the Commission. This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, *et al.*

Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO

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Summary: Tariff Updated Tariffs electronically filed by Mr. Steven T. Nourse on  
behalf of Ohio Power Company