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March 24, 2022

Docketing Division  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company d/b/a AES Ohio, Case No. 22-0152-EL-RDR

Docketing Division:

AES Ohio submits the attached Corrected Schedule B-3 reflecting the Summary of Current and Proposed Rates and Corrected Schedule B-4 reflecting the Typical Bill Comparison for the Company's Transmission Cost Recovery Rider – Non-Bypassable (TCRR-N). The Corrected Schedules address minor errors relating only to the Secondary Class and replace the corresponding schedules filed on March 15, 2022. These corrections have no impact on the Company's proposed revenue requirement or tariffs.

Please contact me at [christopher.hollon@aes.com](mailto:christopher.hollon@aes.com) if you have any questions.

Respectfully submitted,

/s/ Christopher C. Hollon  
Christopher C. Hollon (0086480)  
AES Ohio  
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*Counsel for AES Ohio*

(willing to accept service by e-mail)

**AES Ohio**  
**Case No. 22-0152-EL-RDR**  
**Summary of Current and Proposed Rates**  
**June 2022 - May 2023**

Data: Actual and Forecasted  
Type of Filing: Original  
Work Paper Reference No(s).: None

Corrected  
Schedule B-3  
Page 1 of 1

<u>Line</u>	<u>Tariff Class</u>	<u>Current Rates</u>	<u>Billing Units</u>	<u>Proposed Rates</u>	<u>Billing Units</u>	<u>\$ Difference</u>	<u>% Difference</u>
(A)	(B)	(C)	(D)	(E)	(F)	(G) = (E) - (C)	(H) = (G) / (C)
				Schedule C-3			
	<b><u>TCRR-N Rates</u></b>	<b><u>TCRR-N</u></b>		<b><u>TCRR-N</u></b>			
1	Residential	\$ 0.0069195	kWh	\$ 0.0052932	kWh	\$ (0.0016263)	-23.5%
2	Secondary	\$ 0.0006746	0-1500 kWh	\$ 0.0004403	kWh	\$ (0.0002343)	-34.7%
3		\$ 0.0006746	>1500 kWh	\$ 0.0004403	kWh	\$ (0.0002343)	-34.7%
4		\$ 2.8577596	kW	\$ 1.9366734	kW	\$ (0.9210862)	-32.2%
5	Primary	\$ 0.0006746	kWh	\$ 0.0004403	kWh	\$ (0.0002343)	-34.7%
6		\$ 2.2902323	kW	\$ 1.7605659	kW	\$ (0.5296664)	-23.1%
7		\$ -	kVar	\$ -	kVar	\$ -	N/A
8	Substation	\$ 0.0006746	kWh	\$ 0.0004403	kWh	\$ (0.0002343)	-34.7%
9		\$ 2.2865784	kW	\$ 1.7901736	kW	\$ (0.4964048)	-21.7%
10		\$ -	kVar	\$ -	kVar	\$ -	N/A
11	High Voltage	\$ 0.0006746	kWh	\$ 0.0004403	kWh	\$ (0.0002343)	-34.7%
12		\$ 2.4310049	kW	\$ 2.0139234	kW	\$ (0.4170815)	-17.2%
13		\$ -	kVar	\$ -	kVar	\$ -	N/A
14	Private Outdoor Lighting	\$ 0.0007706	kWh	\$ 0.0004266	kWh	\$ (0.0003440)	-44.6%
15	Streetlighting	\$ 0.0007684	kWh	\$ 0.0004250	kWh	\$ (0.0003434)	-44.7%

**AES Ohio**  
**Case No. 22-0152-EL-RDR**  
**Typical Bill Comparison**  
**Residential**

Data: Actual and Forecasted  
Type of Filing: Original  
Work Paper Reference: None

Corrected  
Schedule B-4  
Page 1 of 9

Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	TCRR-N Dollar Variance	Total Percent Change
(A)	(B)	(C)	(D)	(E)	(F = E - D)	(G = F / D)
1	0.0	50	\$12.03	\$11.95	(\$0.08)	-0.67%
2	0.0	100	\$16.52	\$16.36	(\$0.16)	-0.97%
3	0.0	200	\$25.50	\$25.17	(\$0.33)	-1.29%
4	0.0	400	\$43.50	\$42.85	(\$0.65)	-1.49%
5	0.0	500	\$52.49	\$51.68	(\$0.81)	-1.54%
6	0.0	750	\$74.97	\$73.75	(\$1.22)	-1.63%
7	0.0	1,000	\$97.15	\$95.52	(\$1.63)	-1.68%
8	0.0	1,200	\$114.91	\$112.96	(\$1.95)	-1.70%
9	0.0	1,400	\$132.66	\$130.38	(\$2.28)	-1.72%
10	0.0	1,500	\$141.53	\$139.09	(\$2.44)	-1.72%
11	0.0	2,000	\$185.90	\$182.65	(\$3.25)	-1.75%
12	0.0	2,500	\$230.07	\$226.00	(\$4.07)	-1.77%
13	0.0	3,000	\$274.20	\$269.32	(\$4.88)	-1.78%
14	0.0	4,000	\$362.48	\$355.97	(\$6.51)	-1.80%
15	0.0	5,000	\$450.80	\$442.67	(\$8.13)	-1.80%
16	0.0	7,500	\$671.52	\$659.32	(\$12.20)	-1.82%

**AES Ohio**  
**Case No. 22-0152-EL-RDR**  
**Typical Bill Comparison**  
**Secondary Unmetered**

Data: Actual and Forecasted  
Type of Filing: Original  
Work Paper Reference: None

Corrected  
Schedule B-4  
Page 2 of 9

Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	TCRR-N Dollar Variance	Total Percent Change
(A)	(B)	(C)	(D)	(E)	(F = E - D)	(G = F / D)
1	0.0	50	\$17.16	\$17.15	(\$0.01)	-0.06%
2	0.0	100	\$20.28	\$20.26	(\$0.02)	-0.10%
3	0.0	150	\$23.38	\$23.34	(\$0.04)	-0.17%
4	0.0	200	\$26.45	\$26.40	(\$0.05)	-0.19%
5	0.0	300	\$32.67	\$32.60	(\$0.07)	-0.21%
6	0.0	400	\$38.86	\$38.77	(\$0.09)	-0.23%
7	0.0	500	\$45.09	\$44.97	(\$0.12)	-0.27%
8	0.0	600	\$51.25	\$51.11	(\$0.14)	-0.27%
9	0.0	800	\$63.67	\$63.48	(\$0.19)	-0.30%
10	0.0	1,000	\$76.05	\$75.82	(\$0.23)	-0.30%
11	0.0	1,200	\$88.46	\$88.18	(\$0.28)	-0.32%
12	0.0	1,400	\$100.84	\$100.51	(\$0.33)	-0.33%
13	0.0	1,600	\$112.89	\$112.52	(\$0.37)	-0.33%
14	0.0	2,000	\$136.15	\$135.68	(\$0.47)	-0.35%
15	0.0	2,200	\$147.68	\$147.16	(\$0.52)	-0.35%
16	0.0	2,400	\$159.24	\$158.68	(\$0.56)	-0.35%

Under the Proposed Rates, Secondary customers are charged for all kWh and all kW of billing demand.

**AES Ohio**  
**Case No. 22-0152-EL-RDR**  
**Typical Bill Comparison**  
**Secondary Single Phase**

Data: Actual and Forecasted  
Type of Filing: Original  
Work Paper Reference: None

Corrected  
Schedule B-4  
Page 3 of 9

Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	TCRR-N Dollar Variance	Total Percent Change
(A)	(B)	(C)	(D)	(E)	(F = E - D)	(G = F / D)
1	5	750	\$90.10	\$85.31	(\$4.79)	-5.31%
2	5	1,500	\$142.05	\$137.09	(\$4.96)	-3.49%
3	10	1,500	\$163.56	\$154.00	(\$9.56)	-5.85%
4	25	5,000	\$490.33	\$466.13	(\$24.20)	-4.93%
5	25	7,500	\$634.62	\$609.83	(\$24.79)	-3.91%
6	25	10,000	\$778.88	\$753.51	(\$25.37)	-3.26%
7	50	15,000	\$1,250.00	\$1,200.44	(\$49.56)	-3.97%
8	50	25,000	\$1,821.52	\$1,769.61	(\$51.91)	-2.85%
9	200	50,000	\$4,345.67	\$4,149.73	(\$195.94)	-4.51%
10	200	100,000	\$7,203.28	\$6,995.63	(\$207.65)	-2.88%
11	300	125,000	\$9,362.31	\$9,056.69	(\$305.62)	-3.26%
12	500	200,000	\$15,075.43	\$14,568.03	(\$507.40)	-3.37%
13	1,000	300,000	\$24,396.77	\$23,405.39	(\$991.38)	-4.06%
14	1,000	500,000	\$35,737.25	\$34,699.01	(\$1,038.24)	-2.91%
15	2,500	750,000	\$60,866.14	\$58,387.69	(\$2,478.45)	-4.07%
16	2,500	1,000,000	\$74,841.28	\$72,304.26	(\$2,537.02)	-3.39%

Under the Proposed Rates, Secondary customers are charged for all kWh and all kW of billing demand.

**AES Ohio**  
**Case No. 22-0152-EL-RDR**  
**Typical Bill Comparison**  
**Secondary Three Phase**

Data: Actual and Forecasted  
Type of Filing: Original  
Work Paper Reference: None

Corrected  
Schedule B-4  
Page 4 of 9

Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	TCRR-N Dollar Variance	Total Percent Change
(A)	(B)	(C)	(D)	(E)	(F = E - D)	(G = F / D)
1	5	500	\$74.60	\$69.87	(\$4.73)	-6.33%
2	5	1,500	\$151.03	\$146.07	(\$4.96)	-3.28%
3	10	1,500	\$172.54	\$162.98	(\$9.56)	-5.54%
4	25	5,000	\$499.31	\$475.11	(\$24.20)	-4.85%
5	25	7,500	\$643.60	\$618.81	(\$24.79)	-3.85%
6	25	10,000	\$787.86	\$762.49	(\$25.37)	-3.22%
7	50	25,000	\$1,830.51	\$1,778.60	(\$51.91)	-2.84%
8	200	50,000	\$4,354.65	\$4,158.71	(\$195.94)	-4.50%
9	200	125,000	\$8,641.07	\$8,427.56	(\$213.51)	-2.47%
10	500	200,000	\$15,084.41	\$14,577.01	(\$507.40)	-3.36%
11	1,000	300,000	\$24,405.76	\$23,414.38	(\$991.38)	-4.06%
12	1,000	500,000	\$35,746.24	\$34,708.00	(\$1,038.24)	-2.90%
13	2,500	750,000	\$60,875.12	\$58,396.67	(\$2,478.45)	-4.07%
14	2,500	1,000,000	\$74,850.26	\$72,313.24	(\$2,537.02)	-3.39%
15	5,000	1,500,000	\$120,856.79	\$115,899.91	(\$4,956.88)	-4.10%
16	5,000	2,000,000	\$148,607.84	\$143,533.81	(\$5,074.03)	-3.41%

Under the Proposed Rates, Secondary customers are charged for all kWh and all kW of billing demand.

**AES Ohio**  
**Case No. 22-0152-EL-RDR**  
**Typical Bill Comparison**  
**Primary Service**

Data: Actual and Forecasted  
Type of Filing: Original  
Work Paper Reference: None

Corrected  
Schedule B-4  
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Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	TCRR-N Dollar Variance	Total Percent Change
(A)	(B)	(C)	(D)	(E)	(F = E - D)	(G = F / D)
1	5	1,000	\$325.00	\$322.12	(\$2.88)	-0.89%
2	5	2,500	\$409.28	\$406.04	(\$3.24)	-0.79%
3	10	5,000	\$577.10	\$570.63	(\$6.47)	-1.12%
4	25	7,500	\$801.48	\$786.48	(\$15.00)	-1.87%
5	25	10,000	\$941.10	\$925.52	(\$15.58)	-1.66%
6	50	20,000	\$1,638.05	\$1,606.88	(\$31.17)	-1.90%
7	50	30,000	\$2,191.01	\$2,157.50	(\$33.51)	-1.53%
8	200	50,000	\$4,144.00	\$4,026.35	(\$117.65)	-2.84%
9	200	75,000	\$5,526.38	\$5,402.88	(\$123.50)	-2.23%
10	200	100,000	\$6,908.77	\$6,779.41	(\$129.36)	-1.87%
11	500	250,000	\$16,897.22	\$16,573.81	(\$323.41)	-1.91%
12	1,000	500,000	\$33,544.52	\$32,897.70	(\$646.82)	-1.93%
13	2,500	1,000,000	\$69,462.30	\$67,903.83	(\$1,558.47)	-2.24%
14	5,000	2,500,000	\$164,722.66	\$161,488.58	(\$3,234.08)	-1.96%
15	10,000	5,000,000	\$328,195.68	\$321,727.52	(\$6,468.16)	-1.97%
16	25,000	7,500,000	\$548,137.84	\$533,138.93	(\$14,998.91)	-2.74%
17	25,000	10,000,000	\$683,376.34	\$667,791.68	(\$15,584.66)	-2.28%
18	50,000	15,000,000	\$1,095,025.96	\$1,065,028.14	(\$29,997.82)	-2.74%

For the purpose of typical bill comparison, a 90% Power Factor is assumed.

**AES Ohio**  
**Case No. 22-0152-EL-RDR**  
**Typical Bill Comparison**  
**Primary Substation**

Data: Actual and Forecasted  
Type of Filing: Original  
Work Paper Reference: None

Corrected  
Schedule B-4  
Page 6 of 9

Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	TCRR-N Dollar Variance	Total Percent Change
(A)	(B)	(C)	(D)	(E)	(F = E - D)	(G = F / D)
1	3,000	1,000,000	\$67,121.90	\$65,398.39	(\$1,723.51)	-2.57%
2	5,000	2,000,000	\$128,718.96	\$125,768.34	(\$2,950.62)	-2.29%
3	5,000	3,000,000	\$182,205.36	\$179,020.44	(\$3,184.92)	-1.75%
4	10,000	4,000,000	\$255,968.44	\$250,067.19	(\$5,901.25)	-2.31%
5	10,000	5,000,000	\$309,454.84	\$303,319.29	(\$6,135.55)	-1.98%
6	15,000	6,000,000	\$383,217.95	\$374,366.08	(\$8,851.87)	-2.31%
7	15,000	7,000,000	\$436,704.35	\$427,618.18	(\$9,086.17)	-2.08%
8	15,000	8,000,000	\$490,190.75	\$480,870.28	(\$9,320.47)	-1.90%
9	25,000	9,000,000	\$584,230.56	\$569,711.74	(\$14,518.82)	-2.49%
10	25,000	10,000,000	\$637,716.96	\$622,963.84	(\$14,753.12)	-2.31%
11	30,000	12,500,000	\$791,709.65	\$773,888.76	(\$17,820.89)	-2.25%
12	30,000	15,000,000	\$925,425.65	\$907,019.01	(\$18,406.64)	-1.99%
13	50,000	17,500,000	\$1,140,248.41	\$1,111,327.92	(\$28,920.49)	-2.54%
14	50,000	20,000,000	\$1,273,964.41	\$1,244,458.17	(\$29,506.24)	-2.32%
15	50,000	25,000,000	\$1,541,396.41	\$1,510,718.67	(\$30,677.74)	-1.99%

For the purpose of typical bill comparison, a 90% Power Factor is assumed.



**AES Ohio**  
**Case No. 22-0152-EL-RDR**  
**Typical Bill Comparison**  
**High Voltage Service**

Data: Actual and Forecasted  
Type of Filing: Original  
Work Paper Reference: None

Corrected  
Schedule B-4  
Page 7 of 9

Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	TCRR-N Dollar Variance	Total Percent Change
(A)	(B)	(C)	(D)	(E)	(F = E - D)	(G = F / D)
1	1,000	500,000	\$31,918.24	\$31,384.01	(\$534.23)	-1.67%
2	2,000	1,000,000	\$62,510.29	\$61,441.83	(\$1,068.46)	-1.71%
3	3,000	1,500,000	\$92,702.63	\$91,099.94	(\$1,602.69)	-1.73%
4	3,500	2,000,000	\$121,162.09	\$119,233.70	(\$1,928.39)	-1.59%
5	5,000	2,500,000	\$153,087.32	\$150,416.16	(\$2,671.16)	-1.74%
6	7,500	3,000,000	\$188,478.37	\$184,647.36	(\$3,831.01)	-2.03%
7	7,500	4,000,000	\$241,931.47	\$237,866.16	(\$4,065.31)	-1.68%
8	10,000	5,000,000	\$304,049.05	\$298,706.73	(\$5,342.32)	-1.76%
9	10,000	6,000,000	\$357,502.15	\$351,925.53	(\$5,576.62)	-1.56%
10	12,500	7,000,000	\$419,619.74	\$412,766.12	(\$6,853.62)	-1.63%
11	12,500	8,000,000	\$473,072.84	\$465,984.92	(\$7,087.92)	-1.50%
12	15,000	9,000,000	\$535,190.42	\$526,825.50	(\$8,364.92)	-1.56%
13	20,000	10,000,000	\$605,972.50	\$595,287.87	(\$10,684.63)	-1.76%
14	40,000	20,000,000	\$1,209,819.40	\$1,188,450.14	(\$21,369.26)	-1.77%
15	60,000	30,000,000	\$1,813,666.29	\$1,781,612.40	(\$32,053.89)	-1.77%

For the purpose of typical bill comparison, a 90% Power Factor is assumed.

**AES Ohio**  
**Case No. 22-0152-EL-RDR**  
**Typical Bill Comparison**  
**Private Outdoor Lighting**

Data: Actual and Forecasted  
Type of Filing: Original  
Work Paper Reference: None

Corrected  
Schedule B-4  
Page 8 of 9

Line No.	Fixture	Level of (kWh)	Total Current Bill	Total Proposed Bill	TCRR-N Dollar Variance	Total Percent Change
(A)	(B)	(C)	(D)	(E)	(F = E - D)	(G = F / D)
1	7000 -					
2	Mercury	75	\$14.45	\$14.42	(\$0.03)	-0.21%
3	21000 -					
4	Mercury	154	\$19.02	\$18.97	(\$0.05)	-0.26%
5	2500 -					
6	Incandescent	64	\$13.91	\$13.89	(\$0.02)	-0.14%
7	7000 -					
8	Fluorescent	66	\$14.12	\$14.10	(\$0.02)	-0.14%
9	4000 -					
10	Mercury	43	\$13.06	\$13.05	(\$0.01)	-0.08%
11	9500 - High					
12	Pressure Sodium	39	\$12.36	\$12.35	(\$0.01)	-0.08%
13	28000 - High					
14	Pressure Sodium	96	\$15.66	\$15.63	(\$0.03)	-0.19%
15	3600					
16	LED	14	\$10.91	\$10.91	\$0.00	0.00%
17	8400					
18	LED	30	\$11.83	\$11.82	(\$0.01)	-0.08%

Note: Current and proposed bills included monthly charge for 1 fixture

**AES Ohio**  
**Case No. 22-0152-EL-RDR**  
**Typical Bill Comparison**  
**Street Lighting**

Data: Actual and Forecasted  
Type of Filing: Original  
Work Paper Reference: None

Corrected  
Schedule B-4  
Page 9 of 9

Line No.	Level of (kW)	Level of (kWh)	Total Current Bill	Total Proposed Bill	TCRR-N Dollar Variance	Total Percent Change
(A)	(B)	(C)	(D)	(E)	(F = E - D)	(G = F / D)
1	0.0	50	\$12.20	\$12.18	(\$0.02)	-0.16%
2	0.0	100	\$15.86	\$15.83	(\$0.03)	-0.19%
3	0.0	200	\$23.15	\$23.08	(\$0.07)	-0.30%
4	0.0	400	\$37.79	\$37.65	(\$0.14)	-0.37%
5	0.0	500	\$45.11	\$44.94	(\$0.17)	-0.38%
6	0.0	750	\$63.39	\$63.13	(\$0.26)	-0.41%
7	0.0	1,000	\$81.65	\$81.31	(\$0.34)	-0.42%
8	0.0	1,200	\$96.28	\$95.87	(\$0.41)	-0.43%
9	0.0	1,400	\$110.88	\$110.40	(\$0.48)	-0.43%
10	0.0	1,600	\$125.53	\$124.98	(\$0.55)	-0.44%
11	0.0	2,000	\$154.77	\$154.08	(\$0.69)	-0.45%
12	0.0	2,500	\$191.12	\$190.26	(\$0.86)	-0.45%
13	0.0	3,000	\$227.42	\$226.39	(\$1.03)	-0.45%
14	0.0	4,000	\$300.06	\$298.69	(\$1.37)	-0.46%
15	0.0	5,000	\$372.71	\$370.99	(\$1.72)	-0.46%

**This foregoing document was electronically filed with the Public Utilities  
Commission of Ohio Docketing Information System on**

**3/24/2022 12:57:45 PM**

**in**

**Case No(s). 22-0152-EL-RDR**

Summary: Notice of Amended Schedules for the Transmission Cost Recovery  
Rider - Non-Bypassable electronically filed by Ms. Sarah Howdeshelt on behalf of  
AES Ohio