



Staff's Template RPS Compliance Filing Report
2021 Compliance Year

Company Name: _____

Case Number (i.e., XX-XXXX-EL-ACP): _____

Point of Contact for RPS Filing – Name: _____

Point of Contact for RPS Filing – Email: _____

Point of Contact for RPS Filing – Phone: _____

Did the Company have Ohio retail electric sales in 2021? YES _____ NO _____

If a CRES with sales in 2021, confirm the sales were conducted either as a power marketer or retail generation provider (i.e., took title to the electricity). YES _____ NO _____

If this RPS report also addresses the compliance obligation of an additional CRES Provider, list the company(-ies). Otherwise, indicate N/A. _____

Note: If the Company indicated zero Ohio retail electric sales in 2021, it need not complete the remainder of this form.

Annual RPS Compliance Status Report (refer to Ohio Adm.Code [4901:1-40-05](#))

A. Baseline Determination

1. SELECT ONE: To determine its compliance baseline, is the Company proposing to use (a) the 3-year average method or (b) compliance year (2021) sales?
- (a) 3-year average
(b) compliance year sales

2. 3 Year Average Calculation *(Note: years with zero sales should be excluded from calculation of average)*

| Year | Annual Sales (MWHs) |
|--------------------|---------------------|
| 2018 | |
| 2019 | |
| 2020 | |
| Three Year Average | |

3. Compliance year (2021) sales in MWHs: _____

REMINDER TO CRES PROVIDERS: Unless you are requesting a baseline reduction as a result of having served a registered self-assessing purchaser, the annual sales volumes listed in the RPS report should match the annual sales volumes reported by the Company in its Annual Report for Fiscal Assessment. Refer to [OAC 4901:1-40-03\(B\)\(2\)\(c\)](#).

4. Does the Company's proposed baseline incorporate reductions to its annual sales volume(s) as a result of serving registered self-assessing purchasers? (Refer to [ORC 4928.644](#))

YES

NO

B. Compliance Obligation for 2021

| | Required Quantity | Retired Quantity | Tracking System(s) |
|-----------|-------------------|------------------|--------------------|
| Renewable | | | |

Note: multiply the proposed baseline by the statutory benchmark to determine the Required Quantity, with the product rounded to the nearest whole number.

C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

D. Complete and file Staff's compliance worksheet along with filing report.

E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2021 compliance obligation, enter that amount here: \$_____ Pursuant to Ohio Adm.Code [4901:1-40-08](#), the obligation is rounded up to the next MWh in the event of a compliance payment.

- F. Is the Company seeking compliance relief related to its 2021 RPS compliance obligations under the 3% cost provision in ORC [4928.64\(C\)\(3\)](#)? Indicate Yes or No. Yes No

If “No” and a CRES Provider, proceed to Question G. If “Yes” and/or an EDU, indicate the Company’s percent status using the calculation methodology detailed in Ohio Adm.Code [4901:1-40-07\(B\)](#). _____

- G. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

- H. RPS Administration: Please describe any non-legislative suggestions the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the [RPS webpage](#), etc.

**This foregoing document was electronically filed with the Public Utilities
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in

Case No(s). 22-0224-EL-ACP

Summary: Annual Report electronically filed by Mr. Matt Gordon on behalf of Josco
Energy USA LLC and Ms. Chavi Grossman