

SUBURBAN NATURAL GAS COMPANY
ESTABLISHED 1882



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D. JOSEPH PEMBERTON
PRESIDENT & COO

March 4, 2022

VIA ELECTRONIC FILING

Public Utilities Commission of Ohio
Docketing Division, 11th Floor
180 East Broad Street
Columbus, OH 43215

Re: In the Matter of the Opinion and Order of Suburban Natural Gas Company for an Increase in Gas Distribution Rates Case Nos. 18-1205-GA-AIR, et al.

Pursuant to the Order issued by the Public Utilities Commission of Ohio (Commission), on February 23, 2022, in the above-captioned cases, Suburban hereby files revised tariff schedules Regarding Section IV Rates and Charges, effective immediately, per the PUCO decision on remand.

A copy has also been filed in Suburban's Tariff Docket, Case No. 89-8027-GA-TRF.

If you have any questions, please feel free to contact me.

Respectfully submitted,

D. Joseph Pemberton
President and Chief Operating Officer
Suburban Natural Gas Company

P.U.C.O. NO. 4
(Cancels P.U.C.O. No. 3)
Tariff for Natural Gas Service

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF
NATURAL GAS**

INDEX

	SHEET NUMBER	EFFECTIVE DATE
Physical Property		
Service Lines	5	September 30, 2019
Meters Furnished	5	September 30, 2019
Meter Location	5	September 30, 2019
Only Company Can Connect Meter	5	September 30, 2019
Right of Way	5	September 30, 2019
Pressure Regulators	5	September 30, 2019
Customer responsibility for Pipes And Appliances	5	September 30, 2019
Standards for Customer's Property	5	September 30, 2019
No Responsibility for Material or Workmanship	5	September 30, 2019
Pressure Regulators	5	September 30, 2019
Access to Premises	5	September 30, 2019
Customer Shall Not Tamper With Company Equipment or Property	5	September 30, 2019
Extension of Gas Distribution Mains	5	September 30, 2019
Service Line Extensions	5	September 30, 2019
Removal of Property No Longer In Service	5	September 30, 2019
SECTION IV (Rates and Charges)		
Small General Service (Rate SGS)		
Applicability	6	September 30, 2019
Customer Charge	6	March 4, 2022
Riders	6	September 30, 2020
Recovery of Includable Cost of Gas Supplies	6	September 30, 2019
Large General Service (Rate LGS)		
Applicability	7	September 30, 2019
Usage Charge	7	March 4, 2022
Customer Charge	7	March 4, 2022
Riders	7	September 30, 2020
Recovery of Includable Cost of Gas Supplies	7	September 30, 2019
Miscellaneous Charges	7	September 30, 2019

Issued: 03/04/2022

Effective 03/04/2022

In accordance with the Public Utilities Commission of Ohio Opinion and Order
and subsequent authority

Orders Dated: 9/26/2019; 02/23/2022

Case Nos. 18-1205-GA-AIR, et al.

Issued by D. Joseph Pemberton, President and Chief Operating Officer

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	SHEET NUMBER	EFFECTIVE DATE
Large General Transportation Service		
Definitions	8	September 30, 2019
Applicability	8	September 30, 2019
Term	8	September 30, 2019
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Maximum Customer Charge	8	March 4, 2022
Riders	8	September 30, 2020
Capacity	8	September 30, 2019
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Imbalances	8	September 30, 2019
Best Efforts Monthly Balancing Service	8	September 30, 2019
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Record Keeping and Meter Reading	8	September 30, 2019
Gas Quality	8	September 30, 2019
Demand Charge	8	September 30, 2019
Interruptible Transportation Service	8	September 30, 2019
General Terms and Conditions	8	September 30, 2019
Riders		
Uncollectible Expense Rider	9	August 1, 2021
Infrastructure Replacement Program Rider	9	September 30, 2019
Energy Efficiency Program Rider	9	July 1, 2021
Ohio Mcf Tax Rider	9	September 30, 2019
Percentage of Income Payment Plan Rider	9	August 1, 2021
Uniform Purchased Gas Adjustment Rider	9	September 30, 2019
Gross Receipts Excise Tax Rider	9	September 30, 2019
Tax Cuts and Jobs Act Rider	9-A	November 30, 2021
Miscellaneous Charges		
Reconnection Charge	10	September 30, 2019
Dishonored Check and ACH Return Charge	10	September 30, 2019
Field Collection Charge	10	September 30, 2019
Late Payment Charge	10	September 30, 2019
Tie-in Charge	10	September 30, 2019
Theft of Service/Tampering		
Investigation Charge	10	September 30, 2019

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**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF
NATURAL GAS**

SECTION IV RATES AND CHARGES

Small General Service (Rate SGS)

Applicability:

Applicable to Residential and Small Commercial Customers with annual usage less than 300 Mcf.

Customer Service Charge:

\$33.59 per meter, per monthly invoice regardless of usage.

Customers with fewer than eight (8) days of usage in the billing period shall not be billed for the Customer Service Charge. Customers with eight (8) or more days of usage in the billing period shall be billed for the Customer Service Charge.

Riders:

Service under this rate schedule is subject to the following Riders:

- Gross Receipts Excise Tax Rider (Sheet No. 9, Page 7)
- Percentage of Income Payment Plan Rider (Sheet No. 9, Page 5)
- Uncollectible Expense Rider (Sheet No. 9, Page 1)
- Energy Efficiency Program Rider (Sheet No. 9, Page 3)
- Ohio Mcf Tax Rider (Sheet No. 9, Page 4)
- Infrastructure Replacement Program Rider (Sheet No. 9, Page 2)
- Tax Cuts and Jobs Act Rider (Sheet No. 9-A, Page 1)

Recovery of Includable Cost of Gas Supplies

All gas delivered is subject to the Gas Cost Recovery (GCR) rate per Mcf applied to the Customer's monthly deliveries. The final GCR rates shall be determined under the provisions of the Uniform Purchased Gas Adjustment set forth in OAC 4901:1-14 and any subsequent revision(s) thereof, and by the lawful orders of the Public Utilities Commission of Ohio (Sheet No. 9, Page 6)

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Case Nos. 18-1205-GA-AIR, et al.

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Tariff for Natural Gas Service

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF
NATURAL GAS**

Large General Service (Rate LGS)

Applicability:

Applicable to Customers with annual usage 300 Mcf or more.

Usage Charge:

For all Mcf delivered per month: \$2.0003 per Mcf

Customer Service Charge:

\$175.00 per meter, per monthly invoice regardless of usage.

Riders:

Service under this rate schedule is subject to the following Riders:

- Gross Receipts Excise Tax Rider (Sheet No. 9, Page 7)
- Percentage of Income Payment Plan Rider (Sheet No. 9, Page 5)
- Uncollectible Expense Rider (Sheet No. 9, Page 1)
- Ohio Mcf Tax Rider (Sheet No. 9, Page 4)
- Infrastructure Replacement Program Rider (Sheet No. 9, Page 2)
- Tax Cuts and Jobs Act Rider (Sheet No. 9-A, Page 1)

Recovery of Includable Cost of Gas Supplies

All gas delivered is subject to the Gas Cost Recovery (GCR) rate per Mcf applied to the Customer's monthly deliveries. The final GCR rates shall be determined under the provisions of the Uniform Purchased Gas Adjustment set forth in OAC 4901:1-14 and any subsequent revisions(s) thereof, and by the lawful orders of the Public Utilities Commission of Ohio (Sheet No. 9, Page 6).

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Customer for purposes of the application of the imbalance charges set forth in this rate schedule. Buyer shall eliminate imbalances in its account as soon as possible but in no event later than the last day of the month in which such notice is received.

Confirmation and Scheduling by Company:

No gas shall flow under any nomination until Company has confirmed, to the extent required, the nomination, awarded capacity, and scheduled the applicable quantities.

Net Monthly Bill: Computed in accordance with following charges:

Transportation Charge: Shall consist of the following, less all related gas costs:

Maximum Usage Charge:

For all Mcf delivered per month: \$ 2.2562 per Mcf.

Maximum Customer Service Charge:

\$175.00 per meter, per monthly invoice regardless of usage.

The minimum Transportation Charge shall cover the variable costs of service, plus make a contribution to total Company fixed costs. Unless otherwise agreed by the Company and Customer, Customer shall pay the maximum rate for all volumes delivered hereunder.

Demand Charge: Twenty-Five Cents (\$.25) per Mcf per month for all volumes delivered through the Customer's meter.

In addition, Customers are also subject to other charges described herein, including imbalance charges, miscellaneous charges, and all applicable riders.

Riders:

Service under this rate schedule is subject to the following Riders:

Gross Receipts Excise Tax Rider (Sheet No. 9, Page 7)

Percentage of Income Payment Plan Rider (Sheet No. 9, Page 5)

Uncollectible Expense Rider (Sheet No. 9, Page 1)

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Case Nos. 18-1205-GA-AIR, et al.

Issued by D. Joseph Pemberton, President and Chief Operating Officer

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**Case No(s). 18-1205-GA-AIR, 18-1206-GA-ATA, 18-1207-GA-AAM, 89-8027-GA-
TRF**

Summary: Tariff Fourth Revised Sheet No. 1, page 2 of 4, Ninth Revised Sheet No.1, page 3 of 4, Fourth Revised Sheet No. 6 page 1 of 2, Fourth Revised Sheet No. 7, Page 1 of 2, Fourth Revised Sheet No. 8, page 4 of 8 electronically filed by Ms. Teresa A. Mogon on behalf of Suburban Natural Gas Company