

March 1, 2022

Ms. Tanowa Troupe  
Commission Secretary  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

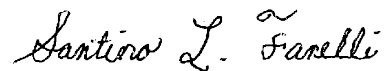
SUBJECT: Case Nos. 21-1132-EL-RDR  
89-6006-EL-TRF

Dear Ms. Troupe:

In response to and compliance with the Orders of May 27, 2009, July 18, 2012 and March 31, 2016 in Case Nos. 08-935-EL-SSO, 12-1230-EL-SSO and 14-1297-EL-SSO (“ESP IV”), respectively, please file the attached tariff pages and workpapers on behalf of Ohio Edison Company. These tariff pages reflect changes to Rider DRR and its associated pages.

Please file one copy of the tariffs in Case Nos. 21-1132-EL-RDR and 89-6006-EL-TRF.  
Thank you.

Sincerely,



Santino L. Fanelli  
Director, Rates & Regulatory Affairs

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO and 18-1656-EL-ATA et al., and March 31, 2016 and August 22, 2019 in Case No. 14-1297-EL-SSO, respectively, before

The Public Utilities Commission of Ohio

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO, and 18-1656-EL-ATA et al. and March 31, 2016 and August 22, 2019 in Case No. 14-1297-EL-SSO, respectively, before

The Public Utilities Commission of Ohio

**RIDER DRR**  
**Delta Revenue Recovery Rider**

**APPLICABILITY:**

Applicable to any customer receiving electric service under the Company's rate schedules or reasonable arrangement (special contract) approved by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all rate schedules, effective for service rendered beginning April 1, 2022, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

**PURPOSE:**

The DRR charge recovers the difference in revenue ("delta revenue") between the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, or governmental special contract approved by the Public Utilities Commission of Ohio on or after January 1, 2009.

**RATE:**

RS	0.0025¢
GS	0.0017¢
GP	0.0006¢
GSU	0.0002¢
GT	0.0001¢
STL	0.0078¢
TRF	0.0010¢
POL	0.0078¢

**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission.

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012, March 31, 2016 and March 28, 2018, in  
Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO, 14-1297-EL-SSO and 17-2278-EL-RDR, respectively and  
Case No. 21-1132-EL-RDR, before  
The Public Utilities Commission of Ohio

Case No. 21-1132-EL-RDR  
Ohio Edison Company  
The Cleveland Electric Illuminating Company  
The Toledo Edison Company

**Calculation of Rider DRR Charge - Q2 2022 (April - June 2022)**

<u>Rider DRR Charge Calculation - Summary</u>	<u>Total Ohio</u>
Net Reconciliation Balance	
(1) OE	\$ 165,563
(2) CEI	\$ -
(3) TE	\$ -
(4) Total Ohio Net Reconciliation Balance	\$ 165,563
(5) CAT Tax Rate	0.26%
(6) Total Revenue Requirement	\$ 165,994
(7) Q2 2022 DRR Charge (cents per kWh)	
RS	0.0025
GS	0.0017
GP	0.0006
GSU	0.0002
GT	0.0001
STL	0.0078
TRF	0.0010
POL	0.0078
(8) Q1 2022 DRR Charge (cents per kWh)	
RS	0.0030
GS	0.0024
GP	0.0009
GSU	0.0004
GT	0.0001
STL	0.0113
TRF	0.0022
POL	0.0114
(9) Q2 2022 vs. Q1 2022 DRR Charge (cents per kWh)	
RS	(0.0005)
GS	(0.0007)
GP	(0.0003)
GSU	(0.0002)
GT	0.0000
STL	(0.0035)
TRF	(0.0012)
POL	(0.0036)

**NOTES**

- (1) - (3) Actual balance from DRR deferral as of January 2022.  
(4) Calculation: Sum (Lines 1-3)  
(5) Commercial Activity Tax rate currently in effect  
(6) Calculation: Line 4 / (1 - Line 5)  
(7) Calculation of Rider DRR Charge by Rate Schedule  
(8) Q1 2022 DRR Charge for reference purposes only

Case No. 21-1132-EL-RDR  
Ohio Edison Company  
The Cleveland Electric Illuminating Company  
The Toledo Edison Company

**Calculation of Rider DRR Charge - Q2 2022 (April - June 2022)**

(1) Total Revenue Requirement \$ 165,994

(2) Rate Calculation by Rate Schedule

	(A)	(B)	(C)	(D)
Rate Schedule	Revenue Allocation Percentages	Allocated Revenue Requirement	Billing Determinants	Rate (Cents / kWh)
RS	55.98%	\$ 92,923.65	3,720,816	0.0025
GS	33.82%	\$ 56,139.29	3,355,499	0.0017
GP	3.54%	\$ 5,876.20	1,038,318	0.0006
GSU	1.67%	\$ 2,772.11	1,161,045	0.0002
GT	1.25%	\$ 2,074.93	3,058,038	0.0001
STL	2.61%	\$ 4,332.45	55,611	0.0078
TRF	0.05%	\$ 83.00	8,120	0.0010
POL	1.08%	\$ 1,792.74	23,081	0.0078
<b>Total</b>	<b>100%</b>	<b>\$ 165,994.37</b>	<b>12,420,528</b>	

**NOTES**

- (A) Source: Stipulated Revenue Allocation by Rate Schedule from Distribution Rate Case (07-551-EL-AIR)
- (B) Calculation: Line (1) x Column (A) for each Rate Schedule
- (C) Source: Forecasted April - June 2022 MWh by Rate Schedule.
- (D) Calculation: [(Column (B) x 100) / (Column (C) x 1000)] for each Rate Schedule

Line No.	Description	THE CLEVELAND ELECTRIC ILLUMINATING COMPANY												YTD	
		2021													
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
1	Beginning Balance - Regulatory Asset/(Liability) 182394	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	<b>Revenues</b>	\$ 32,587.83	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 32,587.83
3	DRR Revenues	\$ 32,587.83	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 32,587.83
4	Prior Period Adjustment of DRR Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Reasonable Arrangement Recovery (Rider RAR) Discount Revenues (Starts September 2014 - )	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Prior Period Adjustment of RAR Discount Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	County Fairs & Agricultural Societies (Rider CFA) Discount Revenues (Starts January 2020)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Prior Period Adjustment of CFA Discount Revenues	(0.03)	-	-	-	-	-	-	-	-	-	-	-	-	(0.03)
9	<b>DRR Revenue &amp; RAR Discounts Calculation</b>	\$ 32,587.83	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 32,587.83
10	Monthly DRR Revenues (Including Prior Period Adjustments)	\$ 32,587.83	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 32,587.83
11	Monthly CAT Amount	84.73	-	-	-	-	-	-	-	-	-	-	-	-	84.73
12	Monthly DRR Revenues Excluding CAT Tax	\$ 32,503.10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 32,503.10
13	Monthly RAR Discounts Only (Including Prior Period Adjustments)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Monthly CAT Tax Amounts Relating to RAR Discounts Only	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Monthly RAR Discounts Excluding CAT Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Accumulated RAR Discounts (Excluding CAT Tax)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	Percentage of Accumulated RAR Disc (Excluding CAT Tax)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
18	Monthly CFA Discounts Only (Including Prior Period Adjustments)	(0.03)	-	-	-	-	-	-	-	-	-	-	-	-	(0.03)
19	Monthly CAT Tax Amounts Relating to CFA Discounts Only	-	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Monthly CFA Discounts Excluding CAT Tax	\$ (0.03)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (0.03)
21	Monthly DRR Revenues and RAR & CFA Discounts Excluding CAT Taxes	\$ 32,503.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 32,503.07
22	Accumulated DRR Revs and RAR & CFA Disc Excluding CAT Taxes	2,172,437.77	2,172,437.77	2,172,437.77	2,172,437.77	2,172,437.77	2,172,437.77	2,172,437.77	2,172,437.77	2,172,437.77	2,172,437.77	2,172,437.77	2,172,437.77	2,172,437.77	20,669,253.24
23	Redistribute Accum DRR Revs & RAR Disc Excluding CAT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Monthly Principal Over/(Under)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Monthly Intercompany DRR Revenues and RAR & CFA Discounts Excluding CAT Taxes	\$ (32,503.07)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (32,503.07)
26	<b>DRR Revenue &amp; RAR Discounts Interest Calculation</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27	Net Redistributed DRR Bal. Subject to Int before Prior Period Adj.	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28	Prior Period Net DRR Interest Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
29	Net Redistributed DRR Bal. Subject to Interest after Prior Period Adj.	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Monthly Interest Over/(Under)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Monthly Deferral Over/(Under)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	Cumulative Net DRR Principal	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	Cumulative Net DRR Interest	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	Ending Balance - Regulatory Asset/(Liability) 182394	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
A	<b>Journal Entry</b>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
B	Monthly Principal 407770	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
C	Monthly Interest 407775	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D	Monthly Deferral Over/(Under) 182394	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
E	Monthly Intercompany 465291	\$ 32,503.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 32,503.07

Line No.	Description	OHIO EDISON COMPANY												YTD	
		2021													
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
32	Beginning Balance - Regulatory Asset/(Liability) 182394	\$ 254,104.55	\$ 165,562.78	\$ 166,465.10	\$ 167,372.33	\$ 168,284.51	\$ 169,201.66	\$ 170,123.81	\$ 171,050.98	\$ 171,983.21	\$ 172,920.52	\$ 173,862.94	\$ 174,810.49	\$ 175,763.31	\$ 1,714,810.49
33	<b>Revenues</b>	\$ 46,653.53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 46,653.53
34	DRR Revenues	\$ 46,653.53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 46,653.53
35	Prior Period Adjustment of DRR Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36	Reasonable Arrangement Recovery (Rider RAR) Discount Revenues (Starts September 2014 - )	-	-	-	-	-	-	-	-	-	-	-	-	-	-
37	Prior Period Adjustment of RAR Discount Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38	County Fairs & Agricultural Societies (Rider CFA) Discount Revenues (Starts January 2020)	(2,895.86)	-	-	-	-	-	-	-	-	-	-	-	-	(2,895.86)
39	Prior Period Adjustment of CFA Discount Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	-
40	<b>DRR Revenue &amp; RAR Discounts Calculation</b>	\$ 46,653.53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 46,653.53
41	Monthly DRR Revenues (Including Prior Period Adjustments)	\$ 46,653.53	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 46,653.53
42	Monthly CAT Amount	321.30	-	-	-	-	-	-	-	-	-	-	-	-	321.30
43	Monthly DRR Revenues Excluding CAT Tax	\$ 46,332.23	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 46,332.23
44	Monthly RAR Discounts Only (Including Prior Period Adjustments)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
45	Monthly CAT Tax Amounts Relating to RAR Discounts Only	-	-	-	-	-	-	-	-	-	-	-	-	-	-
46	Monthly RAR Discounts Excluding CAT Tax	\$ (6,162,201.84)	\$ (6,162,201.84)	\$ (6,162,201.84)	\$ (6,162,201.84)	\$ (6,162,201.84)	\$ (6,162,201.84)	\$ (6,162,201.84)	\$ (6,162,201.84)	\$ (6,162,201.84)	\$ (6,162,201.84)	\$ (6,162,201.84)	\$ (6,162,201.84)	\$ (6,162,201.84)	\$ (6,162,201.84)
47	Accumulated RAR Discounts (Excluding CAT Tax)	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
48	Percentage of Accumulated RAR Disc (Excluding CAT Tax)	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
49	Monthly CFA Discounts Only (Including Prior Period Adjustments)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
50	Monthly CAT Tax Amounts Relating to CFA Discounts Only	(7.53)	-	-	-	-	-	-	-	-	-	-	-	-	(7.53)
51	Monthly CFA Discounts Excluding CAT Tax	\$ (2,895.86)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,895.86)
52	Monthly DRR Revenues and RAR & CFA Discounts Excluding CAT Taxes	\$ 43,643.90	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 43,643.90
53	Accumulated DRR Revs and RAR & CFA Disc Excluding CAT Taxes	(3,459,620.00)	(3,459,620.00)	(3,459,620.00)	(3,459,620.00)	(3,459,620.00)	(3,459,620.00)	(3,459,620.00)	(3,459,620.00)	(3,459,620.00)	(3,459,620.00)	(3,459,620.00)	(3,459,620.00)	(3,459,620.00)	(3,459,620.00)
54	Redistribute Accum DRR Revs & RAR Disc Excluding CAT	(1,009.55)	(1,009.55)	(1,009.55)	(1,009.55)	(1,009.55)	(1,009.55)	(1,009.55)	(1,009.55)	(1,009.55)	(1,009.55)	(1,009.55)	(1,009.55)	(1,009.55)	(12,114.60)
55	Monthly Principal Over/(Under)	89,682.26	-	-	-	-	-	-	-	-	-	-	-	-	89,682.26
56	Monthly Intercompany DRR Revs & RAR Disc Excluding CAT Tax	\$ 46,038.36	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 46,038.36
57	<b>DRR Revenue &amp; RAR Discounts Interest Calculation</b>	\$ 209,263.42	\$ 165,562.78	\$ 166,465.10	\$ 167,372.33	\$ 168,284.51	\$ 169,201.66	\$ 170,123.81	\$ 171,050.98	\$ 171,983.21	\$ 172,920.52	\$ 173,862.94	\$ 174,810.49	\$ 175,763.31	\$ 2,060,901.75
58	Net Redistributed DRR Bal. Subject to Int before Prior Period Adj.	-	-	-	-	-	-	-	-	-	-	-	-	-	-
59	Prior Period Net DRR Interest Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-	-
60	Net Redistributed DRR Bal. Subject to Interest after Prior Period Adj.	\$ 209,263.42	\$ 165,562.78	\$ 166,465.10	\$ 167,372.33	\$ 168,284.51	\$ 169,201.66	\$ 170,123.81	\$ 171,050.98	\$ 171,983.21	\$ 172,920.52	\$ 173,862.94	\$ 174,810.49	\$ 175,763.31	\$ 2,060,901.75
61	Monthly Interest Over/(Under)	1,140.49	902.32	907.23	912.18	917.15	922.15	927.17	932.23	937.31	942.42	947.56	952.72	957.92	11,340.92
62	Monthly Deferral Over/(Under)	88,541.77	(907.23)	(912.18)	(917.15)	(922.15)	(927.17)	(932.23)	(937.31)	(942.42)	(947.56)	(952.72)	(957.92)	(963.11)	78,341.34
63	Cumulative Net DRR Principal	1,009.55	1,009.55	1,009.55	1,009.55	1,009.55	1,009.55	1,009.55	1,009.55	1,009.55	1,009.55	1,009.55	1,009.55	1,009.55	1,009.55
64	Cumulative Net DRR Interest	164,553.23	165,455.55	166,362.78	167,274.98	168,192.11	169,114.26	170,041.43	170,973.66	171,910.97	172,853.39	173,800.94	174,753.66	175,711.66	1,714,810.49
65	Ending Balance - Regulatory Asset/(Liability) 182394	\$ 165,562.78	\$ 166,465.10	\$ 167,372.33	\$ 168,284.51	\$ 169,201.66	\$ 170,123.81	\$ 171,050.98	\$ 171,983.21	\$ 172,920.52	\$ 173,862.94	\$ 174,810.49	\$ 175,763.31	\$ 176,716.31	\$ 1,714,810.49
F	<b>Journal Entry</b>	\$ 89,682.26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 89,682.26
G	Monthly Principal 407770	\$ (1,140.49)	\$ (902.32)	\$ (907.23)	\$ (912.18)	\$ (917.15)	\$ (922.15)	\$ (927.17)	\$ (932.23)	\$ (937.31)	\$ (942.42)	\$ (947.56)	\$ (952.72)	\$ (957.92)	\$ (11,340.92)
H	Monthly Interest 407775	\$ (88,541.77)	\$ 907.23	\$ 912.18	\$ 917.15	\$ 922.15	\$ 927.17	\$ 932.23	\$ 937.31	\$ 942.42	\$ 947.56	\$ 952.72	\$ 957.92	\$ 963.11	\$ (78,341.34)
I	Monthly Deferral Over/(Under) 182394	\$ (46,038.36)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (46,038.36)
J	Monthly Intercompany 465291	\$ 46,038.36	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 46,038.36

Line No.	Description	TOLEDO EDISON COMPANY												YTD	
		2021													
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
63	Beginning Balance - Regulatory Asset/(Liability) 182394	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
64	<b>Revenues</b>	\$ 13,776.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,776.04
65	DRR Revenues	\$ 13,776.04	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,776.04
66	Prior Period Adjustment of DRR Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	-
67	Reasonable Arrangement Recovery (Rider RAR) Discount Revenues (Starts September 2014 - )	-	-	-	-	-	-	-	-	-	-	-	-	-	-
68	Prior Period Adjustment of RAR Discount Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-	-
69	County Fairs & Agricultural Societies (Rider CFA) Discount Revenues (Starts January														

**Case No. 21-1132-EL-RDR**  
**Ohio Edison Company**  
**The Cleveland Electric Illuminating Company**  
**The Toledo Edison Company**

Total Ohio MWh Sales by Rate Schedule
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	Apr-22	May-22	Jun-22	Q2 2022
RS	1,175,449	1,152,992	1,392,375	3,720,816
GS	1,027,993	1,139,931	1,187,575	3,355,499
GP	328,555	341,287	368,477	1,038,318
GSU	378,832	386,106	396,108	1,161,045
GT	1,014,638	998,484	1,044,916	3,058,038
STL	18,057	18,749	18,805	55,611
TRF	2,707	2,704	2,709	8,120
POL	7,483	7,994	7,605	23,081

Source: Forecast as of February 2022



**This foregoing document was electronically filed with the Public Utilities  
Commission of Ohio Docketing Information System on**

**3/1/2022 11:26:22 AM**

**in**

**Case No(s). 21-1132-EL-RDR, 89-6006-EL-TRF**

Summary: Tariff Update to Rider DRR electronically filed by Karen A. Sweeney on behalf of Ohio Edison Company and Fanelli, Santino L. Mr.