

March 1, 2022

Ms. Tanowa Troupe Commission Secretary The Public Utilities Commission of Ohio 180 East Broad Street Columbus, OH 43215

SUBJECT: Case Nos. 21-1132-EL-RDR

89-6006-EL-TRF

Dear Ms. Troupe:

In response to and compliance with the Orders of May 27, 2009, July 18, 2012 and March 31, 2016 in Case Nos. 08-935-EL-SSO, 12-1230-EL-SSO and 14-1297-EL-SSO ("ESP IV"), respectively, please file the attached tariff pages and workpapers on behalf of Ohio Edison Company. These tariff pages reflect changes to Rider DRR and its associated pages.

Please file one copy of the tariffs in Case Nos. 21-1132-EL-RDR and 89-6006-EL-TRF. Thank you.

Sincerely,

Santino L. Fanelli

Director, Rates & Regulatory Affairs

Santino L. Famelli

Enclosures

Effective: April 01, 2022

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

Company's service territory except as noted.		E6645
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Effective: April 1, 2022

Ohio Edison Company

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Akron, Ohio

P.U.C.O. No. 11

51st Revised Page 1 of 1

RIDER DRR Delta Revenue Recovery Rider

APPLICABILITY:

Applicable to any customer receiving electric service under the Company's rate schedules or reasonable arrangement (special contract) approved by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all rate schedules, effective for service rendered beginning April 1, 2022, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The DRR charge recovers the difference in revenue ("delta revenue") between the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, or governmental special contract approved by the Public Utilities Commission of Ohio on or after January 1, 2009.

RATE:

RS	0.0025¢
GS	0.0017¢
GP	0.0006¢
GSU	0.0002¢
GT	0.0001¢
STL	0.0078¢
TRF	0.0010¢
POL	0.0078¢

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission.

Effective: April 1, 2022

Case No. 21-1132-EL-RDR
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Calculation of Rider DRR Charge - Q2 2022 (April - June 2022)

Rider DRI	R Charge Calculation - Su	<u>mmary</u>	Total	Ohio
	N. C. S. C. S. L.			
(4)	Net Reconciliation Balar	nce	•	405 500
(1)	OE		\$	165,563
(2)	CEI		\$	-
(3)	TE	Cation Dalaman	\$	-
(4)	Total Ohio Net Reconcil	liation Balance	\$	165,563
(5)	CAT Tax Rate			0.26%
(6)	Total Revenue Require	ment	\$	165,994
(7)	Q2 2022 DRR Charge (cents per kWh)		
	RS	0.0025		
	GS	0.0017		
	GP	0.0006		
	GSU	0.0002		
	GT	0.0001		
	STL	0.0078		
	TRF	0.0010		
	POL	0.0078		
(8)	Q1 2022 DRR Charge (cents per kWh)		
	RS	0.0030		
	GS	0.0024		
	GP	0.0009		
	GSU	0.0004		
	GT	0.0001		
	STL	0.0113		
	TRF	0.0022		
	POL	0.0114		
(9)	Q2 2022 vs. Q1 2022 D	RR Charge (cent	s per kWh)	
	RS	(0.0005)		
	GS	(0.0007)		
	GP	(0.0003)		
	GSU	(0.0002)		
	GT	0.0000		
	STL	(0.0035)		
	TRF	(0.0012)		
	POL	(0.0036)		

NOTES

- (1) (3) Actual balance from DRR deferral as of January 2022.
 - (4) Calculation: Sum (Lines 1-3)
 - (5) Commercial Activity Tax rate currently in effect
 - (6) Calculation: Line 4 / (1 Line 5)
 - (7) Calculation of Rider DRR Charge by Rate Schedule
 - (8) Q1 2022 DRR Charge for reference purposes only

Case No. 21-1132-EL-RDR Ohio Edison Company The Cleveland Electric Illuminating Company The Toledo Edison Company

Calculation of Rider DRR Charge - Q2 2022 (April - June 2022)

(1) Total Revenue Requirement \$ 165,994

(2) Rate Calculation by Rate Schedule

	(A)		(B)	(C)	(D)
Rate	Revenue Allocation	Allocated Revenue		Billing	
Schedule	Percentages		Requirement	Determinants	Rate (Cents / kWh)
RS	55.98%	\$	92,923.65	3,720,816	0.0025
GS	33.82%	\$	56,139.29	3,355,499	0.0017
GP	3.54%	\$	5,876.20	1,038,318	0.0006
GSU	1.67%	\$	2,772.11	1,161,045	0.0002
GT	1.25%	\$	2,074.93	3,058,038	0.0001
STL	2.61%	\$	4,332.45	55,611	0.0078
TRF	0.05%	\$	83.00	8,120	0.0010
POL	1.08%	\$	1,792.74	23,081	0.0078
Total	100%	\$	165,994.37	12,420,528	

NOTES

- (A) Source: Stipulated Revenue Allocation by Rate Schedule from Distribution Rate Case (07-551-EL-AIR)
- (B) Calculation: Line (1) x Column (A) for each Rate Schedule
- (C) Source: Forecasted April June 2022 MWh by Rate Schedule.
- (D) Calculation: [(Column (B) x 100) / (Column (C) x 1000)] for each Rate Schedule

	T		THE CLEV	ELAND ELECTRIC	ILLUMINATING CO	MPANY	2021						
Description	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Υ
Beginning Balance - Regulatory Asset/(Liability) 182394 Revenues	- \$		\$ -	\$ -	\$ - :		5 - 3	- 5	- 5		\$.	\$ -	
DRR Revenues Prior Period Adjustment of DRR Revenues:	\$ 32,587.83 \$	- 1	- :	\$ -	s - s	- 1	· - \$	- \$	- \$	- \$	-	\$	
Floir Felkö Aujusailieni of Link Neverliides. Reasonable Arranciement Recover (Rider RAR) Discount Revenues (Starts September 2014 - Prior Period Adjustment of RAR Discount Revenues Country Fairs & Agricultural Societies (Rider CFA) Discount Revenues (Starts January 2020):						- :		- :					
Prior Period Adjustment of RAR Discount Revenues:						-		-				-	
	(0.03)									- :			
DRR Revenue & RAR Discounts Calculation Menthly DRR Revenues (Including Prior Period Adjustments): Monthly CAT Amount													-
Monthly CAT Amount	\$ 32,587.83 \$ 84.73	- 1		s - :				- \$		- \$		s - s	
	\$ 32,503.10 \$		- :	s - :	s - s	- 1	- \$	- \$	- \$	- \$	-	s - s	- 1
Monthly RAR Discounts Only (Including Prior Period Adjustments): Monthly CAT Tax Amounts Relating to RAR Discounts Only:										- :			
Monthly PAR Discounts Only (Including Prior Period Adjustments): Monthly CATT Extraounts Relating to RAR Discounts Only: Monthly PAR Discounts Excluding CATT Extraounts Only:	s - s	- 1	- :	\$ - :	\$ - 8	- 1	· - \$	- \$	- \$	- \$	- :	\$ - \$	
	s - s	0.00%	0.00%	0.00%	s - s	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	s - s	
Monthly CFA Discounts Only (Including Prior Period Adjustments):	(0.03)	0.0070	0.00%	0.0076	0.00%	0.0070	0.00.0	0.0070	0.0074	0.00%	0.00%	0.0070	
Accommand New Incomercial Executing CAY Tax): Percentage of Accumulated RAR Disc (Excluding CAT Tax): Monthly CFA Discounts Only (Including Prior Period Adjustments): Monthly CAT Tax Amounts Relating to CFA Discounts Only: Monthly CAT Discounts Excluding CAT Tax:	S (0.03) S	- :						: s	- : •	- : •			
	\$ 32,503.07 \$		-	š - :	š - š		· s	- s	. s	- \$		š - š	:
Accumulated DRR Revs and RAR & CFA Disc Excluding CAT Taxes: Redistribute Accum DRR Revs & RAR Disc Excluding CAT:	2,172,437.77	2,172,437.77	2,172,437.77	2,172,437.77	2,172,437.77	2,172,437.77	2,172,437.77	2,172,437.77	2,172,437.77	2,172,437.77	2,172,437.77	2,172,437.77	26,0
Monthly Principal Over/(Under)										- :		- s	
Monthly Intercompany DRR Revenues and RAR & CFA Discounts Excluding CAT Taxes:	\$ (32,503.07) \$	- \$	- :	\$ - :	s - s	- 1	- \$	- \$	- \$	- \$	- :	s - s	(;
modify inscorping PAPA revenues and PAPA of A Discouring EAV Takes. DRR Revenues & RAR Discouris Interest Calculation Net Redistributed DRR Bal. Subject to Int before Prior Period Adj. Prior Period Net DRR Interest Adjustment:	s - s	- 1		s - :	s - s		- s	- \$	- s	- \$		s - s	
Prior Period Net DRR Interest Adjustment:													
	s - s	- 1		\$ -	s - s	- 1	· - \$	- \$	- s	- s		s - s	
Monthly Interest Over/(Under) Monthly Deferral Over/(Under) Cumulative Net DRR Principal		- :				- :	:	- :				- :	
Cumulative Net DRR Principal Cumulative Net DRR Interest													
Ending Balance - Regulatory Asset/(Liability) 182394	<u>s</u> : s			: :	<u> : :</u> :	<u> </u>	<u> </u>		<u>.</u> s			<u> </u>	
Journal Entry Monthly Principal 407770	s - s	. :		s - :				- \$		- \$			
Monthly Interest 407775	• : •	: 1		. :			\$. •	- \$: *		\$ - \$ - \$	
Monthly Deferral Over/(Under) 182394	\$ 32,503.07 \$		s -	s -	s - :							s	3
Monthly Intercompany 456291	o 32,503.07 \$		• -				- :	· - \$			• .	• - s	
				OHIO EDISON	COMPANY		2021						
Description	Jan	Feb 165,562.78	Mar	Apr \$ 167,372.33	May	Jun \$ 169,201.66	Jul	Aug 171,050.98 \$	Sep	Oct 172,920.52 \$	Nov \$ 173,862.94	Dec \$ 174,810.49	Y
Description Beginning Balance - Regulatory Asset/(Lubrilly), 182394 Revenues	\$ 254,104.55 \$				\$ 168,284.51		\$ 170,123.81 \$		171,983.21 \$	172,920.52			
DRR Revenues Prior Period Adjustment of DRR Revenues:	\$ 46,653.53 \$	- 1	- :	s - :	s - s	- 1	- s	- s	- S	- \$		s - s	
Prior Period Adjustment of DRR Revenues: Reasonable Arrangement Recovery (Rider RAR) Discount Revenues (Starts Sentember 2014 -					:			:	:			- :	
Reasonable Arrangement Recovery (Rider RAR) Discount Revenues (Starts September 2014 - Prior Period Adjustment of RAR Discount Revenues:			-	-	-			-		-			
County Fairs & Agricultural Societies (Rider CFA) Discount Revenues (Starts January 2020): Prior Period Adjustment of CFA Discount Revenues:	(2,895.86)												
Pint Period Aujustinent of PAP Discounts Revenions. DRR Revenue & RAR Discounts Calculation Monthly DRR Revenues (Including Prior Period Adjustments):													
Monthly DRR Revenues (Including Prior Period Adjustments): Monthly CAT Amount	\$ 46,653.53 \$ 121.30	- 1	- :	s - :	s - s	- 1	· - s	- \$	- s	- \$	- :	s - s	4
Monthly DRR Revenues Excluding CAT Tax:	\$ 46,532.23 \$	- : :		s - :	s . s		: : s	- s	- s	- : s	: :	s - s	4
Monthly DRR Revenues Excluding CAT Tax: Monthly DRR Revenues Excluding Prior Period Adjustments): Monthly RAR Discounts Only (Including Prior Period Adjustments): Monthly CAT Tax Amounts Realing to RAR Discounts Only:			-			- '				-			
	s - s	- :		s -	s - s		· · s	. s	· s	. s	: :	s - s	
Accumulated RAR Discounts (Excluding CAT Tax):	\$ (6,162,201.84) \$	(6,162,201.84)	6,162,201.84)	\$ (6,162,201.84)	\$ (6,162,201.84) \$	(6,162,201.84) \$	(6,162,201.84) \$	(6,162,201.84) \$	(6,162,201.84) \$	(6,162,201.84) \$	(6,162,201.84)	\$ (6,162,201.84)	
Percentage of Accumulated RAR Disc (Excluding CAT Tax): Monthly CFA Discounts Only (Including Prior Period Adjustments):	100.00% (2,895.86)	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
Accumulated RAR Discounts (Excluding CAT Tax): Percentage of Accumulated RAR Disc (Excluding CAT Tax): Monthly CFA Discounts Only (Including Pior Proicot Adjustments): Monthly CAT Tax Amounts Relating to CFA Discounts Only:	(7.53)				-								
Monthly CFA Discounts Excluding CAT Tax: Monthly DRR Revenues and FAR & CFA Discounts Excluding CAT Taxes: Accumulated DRR Revs and FAR & CFA Disc Excluding CAT Taxes:	\$ (2,888.33) \$ \$ 43,643.90 \$: 3			s - s		- \$	- \$	- \$			\$	(
Accumulated DRR Revs and RAR & CFA Disc Excluding CAT Taxes:	(3,459,629.06)	(3,459,629.06)	(3,459,629.06)	(3,459,629.06)	(3,459,629.06)	(3,459,629.06)	(3,459,629.06)	(3,459,629.06)	(3,459,629.06)	(3,459,629.06)	(3,459,629.06)	(3,459,629.06)	
	(1,009.55) 89.682.26	(1,009.55)	(1,009.55)	(1,009.55)	(1,009.55)	(1,009.55)	(1,009.55)	(1,009.55)	(1,009.55)	(1,009.55)	(1,009.55)	(1,009.55)	(1
Monthly Intercompany DRR Revs & RAR Disc Excluding CAT Tax:	\$ 46.038.36 \$				\$. \$		s	· s	· s	- :		2	4
Nonthly Principal Devel(Under) Monthly Intercompany DRR Revs & RAR Disc Excluding CAT Tax. DRR Revenues & RAR Discounts Interest Calculation Net Redistributed DRR Bal. Subject to int before Prior Period Adj.	\$ 209,263.42 \$	165.562.78	§ 166.465.10	\$ 167,372.33	S 168.284.51 S	169.201.66	170,123.81 \$	171,050.98 \$	171,983.21 \$	172.920.52 S	173,862.94	S 174.810.49 S	
				ur,312.33	y 100,∠84.51 \$	109,201.00		171,000.98 \$	171,083.21 \$	172,820.02 \$	r 110,802.94	¥ 174,610.49 \$	
Net Redistributed DRR Bal. Subject to Interest after Prior Period Adi	\$ 209,263.42 \$		166 465 10										
Monthly Interest Over/(Under) Monthly Deferral Over/(Under)		165,562.78		\$ 167,372.33	\$ 168,284.51 \$	169,201.66 \$	170,123.81 \$	171,050.98 \$	171,983.21 \$	172,920.52 \$	173,862.94	\$ 174,810.49 \$	2,08
	1,140.49 88.541.77	902.32	907.23	\$ 167,372.33 912.18 (912.18)	\$ 168,284.51 \$ 917.15 (917.15)	922.15	170,123.81 \$ 927.17 (927.17)	932.23	937.31	172,920.52 \$ 942.42 (942.42)	173,862.94 947.55 (947,55)	952.72	1
Cumulative Net DRR Principal	1,140.49 88,541.77 1,009.55	902.32 (902.32) 1,009.55	907.23 (907.23) 1,009.55	912.18 (912.18) 1,009.55	917.15 (917.15) 1,009.55	922.15 (922.15) 1.009.55	927.17 (927.17) 1.009.55	932.23 (932.23)	937.31 (937.31) 1.009.55	942.42 (942.42) 1,009.55	947.55 (947.55) 1,009.55	952.72 (952.72) 1,009.55	1
Cumulative Net DRR Principal Cumulative Net DRR Interest	1,140.49 88,541.77 1,009.55 164,553.23 \$ 165,562.78 \$	902.32 (902.32)	907.23 (907.23)	912.18 (912.18)	917.15 (917.15)	922.15 (922.15) 1.009.55	927.17 (927.17)	932.23 (932.23)	937.31 (937.31)	942.42 (942.42)	947.55 (947.55)	952.72 (952.72) 1,009.55	1
Cumulative Net DRR Principal Cumulative Net DRR Interest Ending Balance - Regulatory Asset/(Liability) 182394 Journal Entry	1,009.55 164,553.23 \$ 165,562.78 \$	902.32 (902.32) 1,009.55 165,455.55 166,465.10	907.23 (907.23) 1,009.55 166,362.78 5 167,372.33	912.18 (912.18) 1,009.55	917.15 (917.15) 1,009.55	922.15 (922.15) 1,009.55 169,114.26 170,123.81	927.17 (927.17) 1,009.55 170,041.43 171,050.98 \$	932.23 (932.23)	937.31 (937.31) 1.009.55	942.42 (942.42) 1,009.55	947.55 (947.55) 1,009.55	952.72 (952.72)	1
Cumulative Net DRR Principal Cumulative Net DRR Interest Ending Balance - Regulatory Asset/(Liability) 182394 Journal Entry Monthly Britischal 407270	1,009.55 164,553.23 \$ 165,562.78 \$ \$ 89,682.26 \$	902.32 (902.32) 1,009.55	907.23 (907.23) 1,009.55 166,362.78 5 167,372.33	912.18 (912.18) 1,009.55	917.15 (917.15) 1,009.55	922.15 (922.15) 1.009.55	927.17 (927.17) 1,009.55 170,041.43 171,050.98 \$	932.23 (932.23)	937.31 (937.31) 1.009.55	942.42 (942.42) 1,009.55	947.55 (947.55) 1,009.55	952.72 (952.72) 1,009.55	1
Comuniative Net DRR Principal Comuniative Net DRR Interest Ending Balance - Regulatory Asset/Liability) 182394 Libornal Entity Libornal Entity Machine 1097779	1,009.55 164,553.23 \$ 165,562.78 \$ \$ 89,682.26 \$	902.32 (902.32) 1,009.55 165,455.55 166,465.10	907.23 (907.23) 1,009.55 166,362.78 5 167,372.33	912.18 (912.18) 1,009.55 167.274.96 \$ 168,284.51	917.15 (917.15) 1,009.55 168,192.11 \$ 169,201.66 \$	922.15 (922.15) 1,009.55 169.114.26 170,123.81	927.17 (927.17) 1,009.55 170,041.43 5 171,050.98 \$	932.23 (932.23) 1,009.55 170,973.66 171,983.21 \$	937.31 (937.31) 1,009.55 171,910.97 172,920.52 \$	942.42 (942.42) 1,009.55 172.853.39 173,862.94 \$	947.55 (947.55) 1,009.55 173,800.94 174,810.49	952.72 (952.72) 1,009.55 174.753.66 \$ 175,763.21	1 7
Cumulative Net DRR Principal Cumulative Net DRR Interest Ending Balance - Regulatory Asset/(Liability) 182394 Journal Entry Monthly Britischal 407270	1,009.55 164,553.23 \$ 165,562.78 \$ \$ 89,682.26 \$	902.32 (902.32) 1,009.55 185.455.55 186,485.10 \$	907.23 (907.23) 1,009.55 166,362.78 5 167,372.33	912.18 (912.18) 1,009.55 167.274.96 \$ 168,284.51 \$ (912.18) 912.18	917.15 (917.15) 1,009.55 168,192.11 \$ 169,201.66 \$ \$ - \$ (917.15) 917.15	922.15 (922.15) 1,009.55 169.114.26 170,123.81 \$	927.17 (927.17) 1,009.55 170,041.43 5 171,050.98 \$	932.23 (932.23) 1,009.55 170,973.66 171,983.21 \$	937.31 (937.31) 1,009.55 171,910.97 172,920.52 \$	942.42 (942.42) 1,009.55 172.853.39 173.862.94 \$	947.55 (947.55) 1,009.55 173,800.94 174,810.49	952.72 (952.72) 1,009.55 174.753.66 \$ 175,763.21 \$ - \$ (952.72) \$	1
Comuniative Net DRR Principal Comuniative Net DRR Interest Ending Balance - Regulatory Asset/Liability) 182394 Libornal Entity Libornal Entity Machine 1097779	1,009.55 164.553.23 \$ 165.562.78 \$ 8 89.682.26 \$ (1.140.49) (88.541.77) \$ (46,038.36) \$	902.32 (902.32) 1,009.55 185.455.55 186,485.10 \$	907.23 (907.23) 1,009.55 166,362.78 5 167,372.33	912.18 (912.18) 1,009.55 167.274.96 \$ 168,284.51	917.15 (917.15) 1,009.55 168,192.11 \$ 169,201.66 \$ \$ - \$ (917.15) 917.15	922.15 (922.15) 1,009.55 169.114.26 170,123.81 \$	927.17 (927.17) 1,009.55 170,041.43 171,050.98 \$; \$ (927.17) 927.17	932.23 (932.23) 1,009.55 170,973.66 171,983.21 \$	937.31 (937.31) 1,009.55 171,910.97 172,920.52 \$	942.42 (942.42) 1,009.55 172.853.39 173.862.94 \$	947.55 (947.55) 1,009.55 173,800.94 174,810.49	952.72 (952.72) 1,009.55 174.753.66 \$ 175,763.21 \$ - \$ (952.72) \$	1
Commissive Not DRR Principal Commissive Not DRR Interest Ending Distance - Regulatory Seast(Liability) 162394 Jacoma Entity (1947) Monthly Interest 49775 Monthly Interest 497776 Monthly Interest 497778 Monthly Interest 497778 Monthly Interest 497778 Description	1,009.55 184.553.23 \$ 165.562.78 \$ \$ 89.682.26 \$ (1.140.49) (88.541.77) \$ (46,038.36) \$	902.32 (902.32) 1,009.55 165,455.55 166,465.10 902.32 902.32	907.23 (907.23) 1,009.55 168,362.78 5 167,372.33 907.23 907.23	912.18 (912.18) 1,009.55 187.274.98 \$ 168.284.51 \$ (912.18) 912.18 \$ 10.000 EDISC	917.15 (917.15) 1.009.55 168.192.11 \$ 169.201.66 \$ \$ (917.15) 917.15 \$ 17.15 917.15	922.15 (922.15) 1,009.55 169,114.26 170,123.81 922.15 922.15	927.17 (927.17) 1,009.55 170,041.43 171,050.98 \$ 1,050.98 \$ 1,050.	932.23 (932.23) 1,009.55 170.973.68 171,983.21 \$ (932.23) 932.23 - \$	937.31 (937.31) 1,009.55 171,910.97 172,920.52 \$ (937.31) 937.31 \$	942.42 (942.42) 1,009.55 172.853.39 173.862.94 \$ (942.42) 942.42 - \$	947.55 (947.55) 1,009.55 173,800.94 \$ 174,810.49 \$ (947.55) 947.55	952.72 (952.72) 1.009.55 174.753.66 \$ 175.763.21 \$. \$. \$ (952.72) \$. 952.72 \$. \$	1
Commission No. 1978 Principal Commission No. 1978 Principal Commission No. 1978 Institute Instit	1,009.55 194.553.22 \$ 165.562.76 \$ \$ 89.682.26 \$ (1.140.49) (88.541.77) \$ (46,038.36) \$	902.32 (902.32) 1,009.55 165,455.55 166,465.10 (902.32) 902.32	907.23 (907.23) 1,009.55 166.362.78 \$ 167.372.33 \$ (907.23) 907.23 \$ Mar	912.18 (912.18) 1,009.55 167.274.96 \$ 168.284.51 \$ (912.18) 912.18 \$ TOLEDO EDISC	917.15 (917.15) 1,009.55 188.192.11 \$ 169.201.66 \$ \$ (917.15) 917.15 \$	922.15 (922.15) 1,009.55 169.114.26 170.123.81 (922.15) 922.15	927.17 (927.17) 1,009.55 170.041.43 171.050.98 \$ 171.050.98 \$ 1927.17 927.17 927.17 101.050.98	932 23 (932 23) 1,009 55 170,973.66 171,983.21 \$ \$ (932.23) 932.23 - \$	937.31 (937.31) 1,009.55 171.910.97 172,920.52 \$ (937.31) 937.31 \$	942.42 (942.42) 1,009.55 172.853.39 173.862.94 \$ (942.42) 942.42	947.55 (947.55) 1,009.55 173,800.94 \$ 174,810.49 \$ 947.55 947.55	952.72 (952.72) 1,009.65 174,753.66 \$ 175,763.21 \$. \$. \$ (952.72) \$. \$ \$. \$	8 (1) (2) (4) (4) (4) (4)
Commissive Not DRR Principal Commissive Not DRR Interest Enting Distance - Regulatory Reset/Liability) 182394 Enting Distance - Regulatory Reset/Liability) 182394 Monthly Principal 487779 Monthly Interest 497775 Monthly In	1,009.55 184.553.23 \$ 165.562.78 \$ \$ 89.682.26 \$ (1.140.49) (88.541.77) \$ (46,038.36) \$	902.32 (902.32) 1,009.55 165,455.55 166,465.10 902.32 902.32	907.23 (907.23) 1,009.55 166.362.78 \$ 167.372.33 \$ (907.23) 907.23 \$ Mar	912.18 (912.18) 1,009.55 167.274.96 \$ 168.284.51 \$ (912.18) 912.18 \$ TOLEDO EDISC	917.15 (917.15) 1.009.55 168.192.11 \$ 169.201.66 \$ \$ (917.15) 917.15 \$ 17.15 917.15	922.15 (922.15) 1,009.55 169.114.26 170.123.81 (922.15) 922.15	927.17 (927.17) 1,009.55 170.041.43 171.050.98 \$ 171.050.98 \$ 1927.17 927.17 927.17 101.050.98	932 23 (932 23) 1,009 55 170,973.66 171,983.21 \$ \$ (932.23) 932.23 - \$	937.31 (937.31) 1,009.55 171,910.97 172,920.52 \$ (937.31) 937.31 \$	942.42 (942.42) 1,009.55 172.853.39 173.862.94 \$ (942.42) 942.42	947.55 (947.55) 1,009.55 173,800.94 \$ 174,810.49 \$ 947.55 947.55	952.72 (952.72) 1,009.65 174,753.66 \$ 175,763.21 \$. \$. \$ (952.72) \$. \$ \$. \$	8 (1) (2) (4) (4) (4) (4)
Commissive Not DRR Principal Commissive Not DRR Interest Enting Distance - Regulatory Sessificability 162394 Jesuma Entity Jesuma Entity Monthly Interest 407778 Monthly Inter	1,009.55 194.553.22 \$ 195.562.76 \$ \$ 89.862.68 (1.140.49) (88.541.77) \$ (46,038.36) \$ Jan - \$ \$ 13,776.04 \$	902.32 (902.32) 1,009.55 165,455.55 166,465.10 (902.32) 902.32	907.23 (907.23) 1,009.55 166.362.78 \$ 167.372.33 \$ (907.23) 907.23 \$ Mar	912.18 (912.18) 1,009.55 167.274.96 \$ 168.284.51 \$ (912.18) 912.18 \$ TOLEDO EDISC	917.15 (917.15) 1,009.55 188.192.11 \$ 169.201.66 \$ \$ (917.15) 917.15 \$	922.15 (922.15) 1,009.55 169.114.26 170.123.81 (922.15) 922.15	927.17 (927.17) 1,009.55 170.041.43 171.050.98 \$ 171.050.98 \$ 1927.17 927.17 927.17 101.050.98	932 23 (932 23) 1,009 55 170,973.66 171,983.21 \$ \$ (932.23) 932.23 - \$	937.31 (937.31) 1,009.55 171.910.97 172,920.52 \$ (937.31) 937.31 \$	942.42 (942.42) 1,009.55 172.853.39 173.862.94 \$ (942.42) 942.42	947.55 (947.55) 1,009.55 173,800.94 \$ 174,810.49 \$ 947.55 947.55	952.72 (952.72) 1,009.65 174,753.66 \$ 175,763.21 \$. \$. \$ (952.72) \$. \$ \$. \$	8 (1 (7 (4
Commissive Not DRR Principal Commissive Not DRR Principal Commissive Not DRR Interest Entire Distance - Regulatory Seasi(Liability) 182394 Monthly Principal 497770 Monthly Interest 497778 Monthly Interest 497778 Monthly Interest 497778 Monthly Interest 49778 Monthly Carrier Overlinder 192394 Monthly Carrier Ove	1,009.55 194.553.22 \$ 195.562.76 \$ \$ 89.892.26 \$ (88.541.77) \$ (46,038.36) \$ Jan \$ \$ 13,776.04 \$	902.32 (902.32) 1,009.55 165,455.55 166,465.10 (902.32) 902.32	907.23 (907.23) 1,009.55 166.362.78 \$ 167.372.33 \$ (907.23) 907.23 \$ Mar	912.18 (912.18) 1,009.55 167.274.96 \$ 168.284.51 \$ (912.18) 912.18 \$ TOLEDO EDISC	917.15 (917.15) 1,009.55 188.192.11 \$ 169.201.66 \$ \$ (917.15) 917.15 \$	922.15 (922.15) 1,009.55 169.114.26 170.123.81 (922.15) 922.15	927.17 (927.17) 1,009.55 170.041.43 171.050.98 \$ 171.050.98 \$ 1927.17 927.17 927.17 101.050.98	932 23 (932 23) 1,009 55 170,973.66 171,983.21 \$ \$ (932.23) 932.23 - \$	937.31 (937.31) 1,009.55 171.910.97 172,920.52 \$ (937.31) 937.31 \$	942.42 (942.42) 1,009.55 172.853.39 173.862.94 \$ (942.42) 942.42	947.55 (947.55) 1,009.55 173,800.94 \$ 174,810.49 \$ 947.55 947.55	952.72 (952.72) 1,009.65 174,753.66 \$ 175,763.21 \$. \$. \$ (952.72) \$. \$ \$. \$	8 (1) (2) (4) (4) (4) (4)
Commissive Not DRR Principal Commissive Not DRR Principal Commissive Not DRR Interest Entire Distance - Regulatory Seasi(Liability) 182394 Monthly Principal 497770 Monthly Interest 497778 Monthly Interest 497778 Monthly Interest 497778 Monthly Interest 49778 Monthly Carrier Overlinder 192394 Monthly Carrier Ove	1,009.55 194.553.22 \$ 195.562.76 \$ \$ 89.862.68 (1.140.49) (88.541.77) \$ (46,038.36) \$ Jan - \$ \$ 13,776.04 \$	902.32 (902.32) 1,009.55 165,455.55 166,465.10 (902.32) 902.32	907.23 (907.23) 1,009.55 166.362.78 \$ 167.372.33 \$ (907.23) 907.23 \$ Mar	912.18 (912.18) 1,009.55 167.274.96 \$ 168.284.51 \$ (912.18) 912.18 \$ TOLEDO EDISC	917.15 (917.15) 1,009.55 188.192.11 \$ 169.201.66 \$ \$ (917.15) 917.15 \$	922.15 (922.15) 1,009.55 169.114.26 170.123.81 (922.15) 922.15	927.17 (927.17) 1,009.55 170.041.43 171.050.98 \$ 171.050.98 \$ 1927.17 927.17 927.17 101.050.98	932 23 (932 23) 1,009 55 170,973.66 171,983.21 \$ \$ (932.23) 932.23 - \$	937.31 (937.31) 1,009.55 171.910.97 172,920.52 \$ (937.31) 937.31 \$	942.42 (942.42) 1,009.55 172.853.39 173.862.94 \$ (942.42) 942.42	947.55 (947.55) 1,009.55 173,800.94 \$ 174,810.49 \$ 947.55 947.55	952.72 (952.72) 1,009.65 174,753.66 \$ 175,763.21 \$. \$. \$ (952.72) \$. \$ \$. \$	8 (1) (2) (4) (4) (4) (4)
Commissive Not DRR Principal Commissive Not DRR Principal Commissive Not DRR Instead Language	1,009.55 194.553.23 3 165.502.78 \$ 5 89.582.26 \$ 11.140.49) (88.541.77) \$ (46.038.36) \$ \$ 13,776.04 \$ (205.46)	902 32 (902 32) 1,009.05 165,465.05 166,465.10 9 (902.32) 902.32 902.32	907 23 (907 23) 1,009 55 166,362 76 \$ 167,372 33 (907.23) \$ 907.23	912.18 (912.18) 1,009.55 167.274.96 \$ 168.284.51 \$ (912.18) 912.18 \$ TOLEDO EDISC	917.15 (917.15) 1.009.55 188.192.11 \$ 109.201.06 \$ \$ \$ \$ \$ (917.16) 917.15 \$ 917.15 \$ \$ ON COMPANY	922-15 (922-15) 1,009-85 169,114-26 170,123-81 922-15 922-15	927.17 (927.17) 1,009.55 170,041.43 171,050.98 171,050.98 1927.17 927.17 927.17 3,01	932 23 (932 23) 1,009.55 170,973.66 171,983.21 \$ \$ (932.23) 932.23 \$ \$ \$	937.31 (937.31) 1,009.55 171.910.97 172,920.52 (937.31) 937.31 \$	942.42 (942.42) 1,000.85 172.883.39 173.882.94 942.42 942.42 0ct	947.55 (947.55) 1,009.55 173,800.94 174,810.49 8 (947.55) 947.55 947.55	952 72 (952 72) 1,000 55 174,753,06 \$ 175,763,21 \$ (952,72) 962,72 \$ 952,72 \$ \$. \$	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Commissive Not DRR Principal Commissive Not DRR Principal Commissive Not DRR Interest Entire Spalance - Regulatory Seasi(Labilly) 162394 Monthly Principal 407770 Monthly Interest 407778 Monthly Interest 407778 Monthly Interest 407778 Monthly Interest 40778 Monthly Interest (Including Princip And Aplainments)	1,009.55 194.552.23 5 165.562.78 5 165.662.78 5 165.662.78 5 165.662.78 5 (46,008.56) 5 13,776.04 5 13,776.04 5 13,776.04 5 13,776.04	902.32 (902.32) 1,009.55 165,455.55 166,465.10 (902.32) 902.32	907 23 (907 23) 1,009 55 166,362 76 \$ 167,372 33 (907.23) \$ 907.23	912.18 (912.18) 1,009.55 167.274.96 \$ 168.284.51 \$ (912.18) 912.18 \$ TOLEDO EDISC	917.15 (917.15) 1,009.55 188.192.11 \$ 169.201.66 \$ \$ (917.15) 917.15 \$	922-15 (922-15) 1,000-85 169,114-26 170,123-81 922-15 922-15	927.17 (927.17) 1,009.55 170,041.43 171,050.98 171,050.98 1927.17 927.17 927.17 3,01	932 23 (932 23) 1,009 55 170,973 86 171,983 21 \$ (932 23) \$32 23 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	937.31 (937.31) 1,009.55 171.910.97 172,920.52 \$ (937.31) 937.31 \$	942.42 (942.42) 1,000.85 172.853.39 173.862.94 942.42 942.42 942.42 943.45 943.45 943.45 943.45 943.45 943.45	947.55 (947.55) 1,009.55 173,800.94 174,810.49 8 (947.55) 947.55 947.55	952.72 (952.72) 1,000.55 174,753.96 \$ 175,763.21 \$ 962.72 962.72 \$ 982.72 \$ \$ \$	8 8 8 (1) (7) (4) Y1
Commissive Net DRR Principal Commissive Net DRR Principal Commissive Net DRR Instead Commissive Net DRR Instead Commissive Net DRR Instead Commissive Net DRR Instead Commission Net DR	1,009.55 194.553.23 3 165.502.78 \$ 5 89.582.26 \$ 11.140.49) (88.541.77) \$ (46.038.36) \$ \$ 13,776.04 \$ (205.46)	902 32 (902 32) 1,009.05 165,465.05 166,465.10 9 (902.32) 902.32 902.32	907 23 (907 23) 1,009 55 166,362 76 \$ 167,372 33 (907.23) \$ 907.23	912.18 (912.18) 1,009.55 167.274.96 \$ 168.284.51 \$ (912.18) 912.18 \$ TOLEDO EDISC	917.15 (917.15) 1.009.55 188.192.11 \$ 109.201.06 \$ \$ \$ \$ \$ (917.16) 917.15 \$ 917.15 \$ \$ ON COMPANY	922-15 (922-15) 1,009-85 169,114-26 170,123-81 922-15 922-15	927.17 (927.17) 1,009.55 170,041.43 171,050.98 171,050.98 1927.17 927.17 927.17 3,01	932 23 (932 23) 1,009.55 170,973.66 171,983.21 \$ \$ (932.23) 932.23 \$ \$ \$	937.31 (937.31) 1,009.55 171.910.97 172,920.52 (937.31) 937.31 \$	942.42 (942.42) 1,000.85 172.883.39 173.882.94 942.42 942.42 0ct	947.55 (947.55) 1,009.55 173,800.94 174,810.49 8 (947.55) 947.55 947.55	952 72 (952 72) 1,000 55 174,753,06 \$ 175,763,21 \$ (952,72) 962,72 \$ 952,72 \$ \$. \$	8 8 6 11 11 11 11 11 11 11 11 11 11 11 11 1
Commissive Not DRR Principal Commissive Not DRR Principal Commissive Not DRR Instead Linding Balance - Regulatory Assort(Liability) 162394 Blance - Regulatory Assort(Liability) 162394 Monthly Principal 497779 Monthly Interest 497778 Monthly Interest 49778 Monthly Interest 49778 Monthly Interest 49778 Monthly Interest 49778 Revenues DRR Revenues Princip Pacid Aplastiament Revenues County Figure 3 Apricultural Societies (Risker CFA) Discourt Revenues (Starts Sectember 2014 - Pacif Princip Aplastiament of RAM Discourt Revenues (Starts Sanuary 2020): Princip Pacid Aplastiament of RAM Discourt Revenues DRR Revenue & RAM Discourte Calculation Monthly Spil Revenues Excluding CNT Tax Monthly SpiR Revenues Excluding Store Period Adjustments):	1,009.55 194.552.23 5 165.562.78 5 165.662.78 5 165.662.78 5 165.662.78 5 (46,008.56) 5 13,776.04 5 13,776.04 5 13,776.04 5 13,776.04	902 32 (902 32) 1,009.05 165,465.05 166,465.10 9 (902.32) 902.32 902.32	907 23 (907 23) 1,009 55 166,362 76 \$ 167,372 33 (907.23) \$ 907.23	912.18 (912.18) 1,009.55 167.274.96 \$ 168.284.51 \$ (912.18) 912.18 \$ TOLEDO EDISC	917.15 (917.15) 1.009.55 188.192.11 \$ 109.201.06 \$ \$ \$ \$ \$ (917.16) 917.15 \$ 917.15 \$ \$ ON COMPANY	922-15 (922-15) 1,009-85 169,114-26 170,123-81 922-15 922-15	927.17 (927.17) 1,009.55 170,041.43 171,050.98 171,050.98 1927.17 927.17 927.17 3,01	932 23 (932 23) 1,009.55 170,973.66 171,983.21 \$ \$ (932.23) 932.23 \$ \$ \$	937.31 (937.31) 1,009.55 171.910.97 172,920.52 (937.31) 937.31 \$	942.42 (942.42) 1,000.85 172.883.39 173.882.94 942.42 942.42 0ct	947.55 (947.55) 1,009.55 173,800.94 174,810.49 8 (947.55) 947.55 947.55	952 72 (952 72) 1,000 55 174,753,06 \$ 175,763,21 \$ \$ (952.72) 962.72 \$ 952.72 \$ \$ \$ \$	8 8 8 (1) (7) (4) Y1
Commissive Not DRR Principal Commissive Not DRR Principal Commissive Not DRR Instead Linding Balance - Regulatory Assort(Liability) 162394 Blance - Regulatory Assort(Liability) 162394 Monthly Principal 497779 Monthly Interest 497778 Monthly Interest 49778 Monthly Interest 49778 Monthly Interest 49778 Monthly Interest 49778 Revenues DRR Revenues Princip Pacid Aplastiament Revenues County Figure 3 Apricultural Societies (Risker CFA) Discourt Revenues (Starts Sectember 2014 - Pacif Princip Aplastiament of RAM Discourt Revenues (Starts Sanuary 2020): Princip Pacid Aplastiament of RAM Discourt Revenues DRR Revenue & RAM Discourte Calculation Monthly Spil Revenues Excluding CNT Tax Monthly SpiR Revenues Excluding Store Period Adjustments):	1,009.55 194.552.23 5 165.562.78 5 165.662.78 5 165.662.78 5 165.662.78 5 (46,008.56) 5 13,776.04 5 13,776.04 5 13,776.04 5 13,776.04	902 32 (902 32) 1,009.05 165,465.05 166,465.10 9 (902.32) 902.32 902.32	907 23 (907 23) 1,009 55 166,362 76 \$ 167,372 33 (907.23) \$ 907.23	912.18 (912.18) 1,009.55 167.274.96 \$ 168.284.51 \$ (912.18) 912.18 \$ TOLEDO EDISC	917.15 (917.15) 1.009.55 188.192.11 \$ 109.201.06 \$ \$ \$ \$ \$ (917.16) 917.15 \$ 917.15 \$ \$ ON COMPANY	922-15 (922-15) 1,009-85 169,114-26 170,123-81 922-15 922-15	927.17 (927.17) 1,009.55 170,041.43 171,050.98 171,050.98 1927.17 927.17 927.17 3,01	932 23 (932 23) 1,009.55 170,973.66 171,983.21 \$ (932.23) 932.23 \$ \$	937.31 (937.31) 1,009.55 171.910.97 172,920.52 (937.31) 937.31 \$	942.42 (942.42) 1,000.85 172.883.39 173.882.94 942.42 942.42 0ct	947.55 (947.55) 1,009.55 173,800.94 174,810.49 8 (947.55) 947.55 947.55	952 72 (952 72) 1,000 55 174,753,06 \$ 175,763,21 \$ \$ (952.72) 962.72 \$ 952.72 \$ \$ \$ \$	8 8 8 (1) (7) (4) Y1
Commission bed DRR Principal Commission bed DRR Principal Commission bed DRR Instead Language	1,000.55 105.050.278 \$ 105.050.278 \$ \$ 195.650.278 \$ \$ 195.650.278 \$ 1,140.499 \$ 1,140.499 \$ \$ (44,088.36) \$ \$ 13,776.04 \$ \$ 13,776.04 \$ \$ 13,776.04 \$ \$ 13,776.04 \$ \$ 13,776.04 \$ \$ 13,776.04 \$ \$ 1,7	902 32 (902 32) 1,009.05 165,465.05 166,465.10 9 (902.32) 902.32 902.32	907 23 (907 23) 1,009 55 166,362 76 \$ 167,372 33 (907.23) \$ 907.23	912.18 (912.18) 1,009.55 167.274.96 \$ 168.284.51 \$ (912.18) 912.18 \$ TOLEDO EDISC	917.15 (917.15) 1.009.55 188.192.11 \$ 109.201.06 \$ \$ \$ \$ \$ (917.16) 917.15 \$ 917.15 \$ \$ ON COMPANY	922-15 (922-15) 1,009-85 169,114-26 170,123-81 922-15 922-15	927.17 (927.17) 1,009.55 170,041.43 171,050.98 171,050.98 1927.17 927.17 927.17 3,01	932 23 (932 23) 1,009.55 170,973.66 171,983.21 \$ (932.23) 932.23 \$ \$	937.31 (937.31) 1,009.55 171.910.97 172,920.52 (937.31) 937.31 \$	942.42 (942.42) 1,000.85 172.883.39 173.882.94 942.42 942.42 0ct	947.55 (947.55) 1,009.55 173,800.94 174,810.49 8 (947.55) 947.55 947.55	952 72 (952 72) 1,000 55 174,753,06 \$ 175,763,21 \$ \$ (952.72) 962.72 \$ 952.72 \$ \$ \$ \$	1 7 7 8 8 8 (11 (77 (44 Y) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Commission bed DRR Principal Commission bed DRR Principal Commission bed DRR Instead Language	1,000,55 10500279 \$ 10	902.22 (902.22) 1,000.55 105.455.85 105.455.85 106.465.10 902.22 902.22 1	907.23 (907.23) (907.23) (907.23) (907.23) (907.23) (907.23) (907.23) (907.23) (907.23) (907.23)	912.18 (912.18) 1.009.55 (912.	917.15 (917.15) (917.	922.15 (922.15) 1,000.55 (922.15) 1,000.55 (921.	927.17 (927.17) (927.17) (100.055 170.041.43 1771.050.98 1771.050.98 1827.17 927.17 2021 3.5 183	932.23 (932.23) 1,009.55 171,985.21 932.23 9	937.31 (937.31) 1,009.55 17.191037 177.90052 837.31 937.31 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	942.42 (942.42) (942.	947.55 (947.55) 1.009.55 (173.600.45) 1.73.600.45 (1947.55) 1.73.600.45 (1947.55) 1.74.610.49 (1947.55) 1.75.600 1.75.60	092.72 092.72 092.72 092.72 1,000.55 774.7536 5 175.763.21 5 195.763.21	1 7 7 8 8 8 (11 (77 (44 Y) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Commission bed DRR Principal Commission bed DRR Principal Commission bed DRR Instead Language	1,000.55 105.05.25 105.05.27 105.05.	902.22 (902.22) 1,000.55 (902.	907.23 (807.23) (807.23) 1000.56 100.925 107.97.23 (807.23) (807.23) 907.23 \$ 907.23	912-18 (912-18) (912-	917.15 (917.15) 1.000.50 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	922.15 (922.15) 1,000.50 (922.	922.17 (922.17) 1,000 55 (922.17) 1,000 55 (922.17) 1,000 55 (922.17) 1,000 56 (922.	932.23 (932.23) 1,009.55 171,985.21 \$ 932.23 932.23 932.23 932.23 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	937.31 (937.31) 1,009.55 17.191037 177.90052 837.31 937.31 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	942.42 (942.42) (942.	947.55 (947.55) 1.000.55 (173.600.45) 1.73.600.45 (173.600.45) 1.73.600.45 (173.600.45) 1.74.610.49 (173.600.45) 1.74.610.49 (173.600.45) 1.75.5 (092.72 092.72 092.72 092.72 1,000.55 774.7536 5 175.763.21 5 195.763.21	1
Commission bed DRR Principal Commission bed DRR Principal Commission bed DRR Instead Language	1,000,55 1,000,071 5 1,000,071	902.22 (902.22) 1,000.55 100.455 100.455 100.455 100.235 100.2	907.23 (907.23) 1,000.55 106,392.73 107.47.23 1 (907.23) 3 (907.23) 907.23	912-18 (912-18) 1.000-56 (912-18) 1.0000-56 (912-18) 1.0000-56 (912-18) 1.0000-56 (9	077.15 (977.15) 1.000.55 (977.	922.15 (922.15) 1,000 50 100 100 100 100 100 100 100 100 1	927.17 (927.17) 1,000 55 (927.17) 1,000 55 (927.17) 1,000 55 (927.17) 1,000 55 (927.17) 1,000 55 (927.17) 1,000 55 (927.17) 1,000 55 (927.17) 5	932.23 (932.23) 1,000.25 170.073.65 171.665.27 932.23 932.23 932.23 932.23 932.23 932.25 932.23 932.25 932.25 932.25 932.25 932.23 932.25 932.	(937.31 (937.31) (937.31) (937.31) (937.31) (77.90.02 § (937.31) (942.42 (942.42) 1,009.50 177,092.94 5 1942.42	947.55 (947.55) 1,000.55 (947.55) 1,000.55 (173.00) 1,73.00,15 (17	082.72 082.72 082.72 1,000.85 174.7536 174.	1 7 7 8 8 8 (11 (77 (44 Y) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Commission he DRR Principal Commission he DRR Principal Commission has DRR Instead and	1,000.55 105.05.25 105.05.27 105.05.	902.22 (902.22) 1,000.55 (902.	907.23 (807.23) (807.23) 1000.56 100.925 107.97.23 (807.23) (807.23) 907.23 \$ 907.23	912-18 (912-18) (912-	917.15 (917.15) 1.000.50 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	922.15 (922.15) 1,000.50 (922.	922.17 (922.17) 1,000 55 (922.17) 1,000 55 (922.17) 1,000 55 (922.17) 1,000 56 (922.	932.23 (932.23) 1,009.55 171,985.21 \$ 932.23 932.23 932.23 932.23 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	937.31 (937.31) 1,009.55 17.191037 177.90052 837.31 937.31 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	942.42 (942.42) (942.	947.55 (947.55) 1.000.55 (173.600.45) 1.73.600.45 (173.600.45) 1.73.600.45 (173.600.45) 1.74.610.49 (173.600.45) 1.74.610.49 (173.600.45) 1.75.5 (092.72 092.72 092.72 092.72 1,000.55 774.7536 5 175.763.21 5 195.763.21	8 8 8 (11) 7 7 1 1 1 1 1 1 1 1 1 1 1
Commission he DRR Principal Commission he DRR Principal Commission has DRR Instead and	1,000,55 1,000,50 1,000,071 1,000,07	902.29 (902.29) (902.29) (902.50) (902.50) (902.22) (902.32) (902.32) (902.32) (902.32) (902.32) (902.32)	697.23 697.24 697.25 6	912-18 (912-18) 1.000-56 (912-18) 1.0000-56 (912-18) 1.0000-56 (912-18) 1.0000-56 (9	077.15 (977.15) 1.000.55 (977.	922.15 (922.15) 1,000 50 100 100 100 100 100 100 100 100 1	927.17 (927.17) 1,000 55 (927.17) 1,000 55 (927.17) 1,000 55 (927.17) 1,000 55 (927.17) 1,000 55 (927.17) 1,000 55 (927.17) 1,000 55 (927.17) 5	932.23 (932.23) 1,000.25 170.073.65 171.665.27 932.23 932.23 932.23 932.23 932.23 932.25 932.23 932.25 932.25 932.25 932.25 932.23 932.25 932.	(937.31 (937.31) (937.31) (937.31) (937.31) (77.90.02 § (937.31) (942.42 (942.42) 1,009.50 177,092.94 5 1942.42	947.55 (947.55) 1,000.55 (947.55) 1,000.55 (173.00) 1,73.00,15 (17	052.72 0	8 8 8 (1) (7) (4) Y1
Commission he DRR Principal Commission he DRR Principal Commission has DRR Instead and	1,000,55 1,000,071 5 1,000,071	902.22 (902.22) 1,000.55 100.455 100.455 100.455 100.235 100.2	697.23 697.24 697.25 6	912-18 (912-18) 1.000-56 (912-18) 1.0000-56 (912-18) 1.0000-56 (912-18) 1.0000-56 (9	077.15 (977.15) 1.000.55 (977.	922.15 (922.15) 1,000 50 100 100 100 100 100 100 100 100 1	927.17 (927.17) 1,000 55 (927.17) 1,000 55 (927.17) 1,000 55 (927.17) 1,000 55 (927.17) 1,000 55 (927.17) 1,000 55 (927.17) 1,000 55 (927.17) 5	932.23 (932.23) 1,000.25 170.073.65 171.665.27 932.23 932.23 932.23 932.23 932.23 932.25 932.23 932.25 932.25 932.25 932.25 932.23 932.25 932.	(937.31 (937.31) (937.31) (937.31) (937.31) (77.90.02 § (937.31) (942.42 (942.42) 1,009.59 (1942.41) 1,009.59 (1942.42) 1,009.59 (1942.4	947.55 (947.55) 1,000.55 (947.55) 1,000.55 (173.00) 1,73.00,15 (17	082.72 082.72 082.72 1,000.85 174.7536 174.	8 8 8 (1) (7) (4) Y1
Commission he DRR Principal Commission he DRR Principal Commission has DRR Instead and DRR	1,000,55 1,000,50 1,000,071 1,000,07	902.29 (902.29) (902.29) (902.50) (902.50) (902.22) (902.32) (902.32) (902.32) (902.32) (902.32) (902.32)	007.23 (007.23) (1,000.25 (1,000.25 (1,000.25 (1,000.25 (1,000.25 (1,000.25) (1,000.25 (1,000.25) (1,000.25 (1,000.25) (1	912-18 (912-18) (912-	977.15 (917.15) (917.	622.15 (922.15) (922.	027:17 (027:17) (027:	(932.29) 1,006.25 171.085.25 171.085.25 181.223 181.22	(937.31 (937.31) (1,000.52) (172.60.52) (1	942.42 (842.42) (842.	947.55 (947.55) (947.	052.72 0	8 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9
Commission he DRR Principal Commission he DRR Principal Commission has DRR Instead and DRR	1,000,55 105,050,278 S 105,050,278 S 105,050,278 S 105,050,278 S 1,140,409 S 1,140,409 S 1,140,409 S 13,776,04 S 1	902.29 (902.39) (902.45) (902.45) (902.45) (902.31) (902.32) (902.32) (902.32) (902.32) (902.32) (902.32) (902.32)	907.23 (907.23 (907.23) (907.23) (907.23) (907.23) (907.23) (907.23) (907.23) (907.23) (907.23) (907.23) (907.23) (907.23) (907.23)	022-18 (022-18) (022-	977.15 (977.15) (977.	022-15 (022-15) (022-	927-17 (927-17) (927-	(932.29 (932.29) (932.29) (932.29) (70.073.66) (717.083.21) (932.23) (932.2	(937.31 (937.31) (1,000.52) (172.60.52) (1	942.42 (822.42) (822.	947.55 (947.55) 1,000.55 1,000.55 1,000.55 1,174.810.65 1,174.85 1,174.85 1,174.85 1,174.85 1,174.85 1,174.85 1,174.85 1,174.85 1,174.85 1,174.85 1,	052.72 052.72 052.72 052.72 052.72 052.72 174.735.00 174.735.00 175.735.75 175.735 175.735 175.735 175.735 175.735 175.735 175.735 175.735 175.735 175.735	8 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9
Commission No. 1981 Revincial Commission No. 1981 Revincial Commission No. 1981 Revinced Commission No. 1981 Revinced Commission No. 1981 Revinced Commission No. 1981 Revinced Monthly Intered 40777 Monthly Intered Montested Education (AT Tax) Monthly Intered 40777 Monthly Intered 40777 Monthly Intered Montested Education (AT Tax)	1,000,55 105,000,75 105,000,75 105,000,75 105,000,75 105,000,75 11	602.23 (602.23) 1,000.55 1,000.55 164.455 1,000.55 164.455 1,000.55 164.455 1,000.55 164.455 1,000.55 164.455 1,000.55 164.455 1,000.55 164.455 1,000.55 164.455 1,000.55 1,200.18174	907.23 (907.23 (907.23) (907.23) (907.23) (907.23) (907.23) (907.23) (907.23) (907.23) (907.23) (907.23) (907.23) (907.23) (907.23)	912-18 (912-18) (912-	977.15 (977.15) (977.	622.15 (922.15) (922.	927-17 (927-17) (927-	(932.29) 1,006.25 171.085.25 171.085.25 181.223 181.22	(937.31 (937.31) (1,000.52) (172.60.52) (1	942.42 (842.42) (842.	947.55 (947.55) 1,000.55 1,000.55 1,000.55 1,174.810.65 1,174.85 1,174.85 1,174.85 1,174.85 1,174.85 1,174.85 1,174.85 1,174.85 1,174.85 1,174.85 1,	052.72 0	8 8 8 (1) (7) (4) Y1
Commission he DEPR Interest Commission has DEPR Interest Jacomission has DEPR Interest Jacomission has DEPR Interest Jacomission has DEPR Interest Monthly Principal 497779 Monthly Interest 497778 Monthly Interest 49778 Monthly Interest 59778 Mo	1,000,55 105,050,278 S 105,050,278 S 105,050,278 S 105,050,278 S 1,140,409 S 1,140,409 S 1,140,409 S 13,776,04 S 1	902.29 (902.39) (902.45) (902.45) (902.45) (902.31) (902.32) (902.32) (902.32) (902.32) (902.32) (902.32) (902.32)	907.23 (907.23 (907.23) (907.23) (907.23) (907.23) (907.23) (907.23) (907.23) (907.23) (907.23) (907.23) (907.23) (907.23) (907.23)	022-18 (022-18) (022-	977.15 (977.15) (977.	022-15 (022-15) (022-	927-17 (927-17) (927-	(932.29 (932.29) (932.29) (932.29) (70.073.66) (717.083.21) (932.23) (932.2	(937.31 (937.31) (1,000.52) (172.60.52) (1	942.42 (822.42) (822.	947.55 (947.55) 1,000.55 1,000.55 1,000.55 1,174.810.65 1,174.85 1,174.85 1,174.85 1,174.85 1,174.85 1,174.85 1,174.85 1,174.85 1,174.85 1,174.85 1,	052.72 052.72 052.72 052.72 052.72 052.72 174.735.00 174.735.00 175.735.75 175.735 175.735 175.735 175.735 175.735 175.735 175.735 175.735 175.735 175.735	8 8 8 (1) (7) (4) Y1
Commission he DEPR Interest Commission has DEPR Interest Jacomission has DEPR Interest Jacomission has DEPR Interest Jacomission has DEPR Interest Monthly Principal 497779 Monthly Interest 497778 Monthly Interest 49778 Monthly Interest 59778 Mo	1,000,55 105,050,278 S 105,050,278 S 105,050,278 S 105,050,278 S 1,140,409 S 1,140,409 S 1,140,409 S 13,776,04 S 1	902.29 (902.39) (902.45) (902.45) (902.45) (902.31) (902.32) (902.32) (902.32) (902.32) (902.32) (902.32) (902.32)	907.23 (907.23 (907.23) (907.23) (907.23) (907.23) (907.23) (907.23) (907.23) (907.23) (907.23) (907.23) (907.23) (907.23) (907.23)	022-18 (022-18) (022-	977.15 (977.15) (977.	022-15 (022-15) (022-	927-17 (927-17) (927-	(932.29 (932.29) (932.29) (932.29) (70.073.66) (717.083.21) (932.23) (932.2	(937.31 (937.31) (1,000.52) (172.60.52) (1	942.42 (822.42) (822.	947.55 (947.55) 1,000.55 1,000.55 1,000.55 1,174.810.65 1,174.85 1,174.85 1,174.85 1,174.85 1,174.85 1,174.85 1,174.85 1,174.85 1,174.85 1,174.85 1,	052.72 052.72 052.72 052.72 052.72 052.72 174.735.00 174.735.00 175.735.75 175.735 175.735 175.735 175.735 175.735 175.735 175.735 175.735 175.735 175.735	8 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9
Commission he DORR Principal Commission he DORR Principal Commission has Deligated by Benefit (Linkilly) 162364 Journal Entry Monthly Interest 407777 Monthly Interest 40777 Monthly Interest 4077 Monthly Interest 4077 Monthly Interest 4077 Monthly Interest 4077 Monthly Interest 6077 Monthly Interest Enclaring CAT Tasi Monthly RAR Decount Enclaring CAT Tasi Monthly PAR Dec	1,000,55 105,000,73 10	902.29 (902.29) 1,000.55 (902.	007.23 (007.23) (007.23) 11,000.25 1	012-18 (912-18) (912-	037.15 0	622.15 (822.15) (822.	027:17 (227:17) (227:	(932.29) 1,000.50 171.083.21 (932.23) (932.23) (932.23) (932.23) (932.23) (932.23) (932.23) (932.24) (932.24) (932.25) (932.24) (932.25) (932.26) (932.26) (932.27) (932.27) (932.28) ((937.31 (937.31) (937	942.42 (842.42) (842.	947.55 (947.55) (947.	085.72 0	8 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9
Commission No. 1981 Revisional Monthly Interest 40777 Monthly Interest 407	1,000,55 105,050,278 S 105,050,278 S 105,050,278 S 105,050,278 S 1,140,409 S 1,140,409 S 1,140,409 S 13,776,04 S 1	902.29 (902.39) (902.45) (902.45) (902.45) (902.31) (902.32) (902.32) (902.32) (902.32) (902.32) (902.32) (902.32)	007.23 (007.23) (007.23) 11,000.25 1	012-18 (912-18) (912-	037.15 0	022-15 (022-15) (022-15) (022-15) (022-15) (1,000-55) (027:17 (227:17) (227:	(932.29) 1,000.50 171.083.21 (932.23) (932.23) (932.23) (932.23) (932.23) (932.23) (932.23) (932.24) (932.24) (932.25) (932.24) (932.25) (932.26) (932.26) (932.27) (932.27) (932.28) ((937.31 (937.31) (1,000.52) (172.60.52) (1	942.42 (822.42) (822.	947.55 (947.55) (947.	085.72 0	8 8 8 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9
Commission No. 1981 Revisional Monthly Interest 40777 Monthly Interest 407	1,000,55) 1,000,55) 1,000,007,5 1,000,007,	902.23 (902.23) 1,000.55 1,000.55 166.455 10 168.232 1902.32 1902.32 1 1,200,181,74	(907.23) (90	012-18 (912-18) (912-	017.15 0	(922.15) (922.15) (922.15) (1,006.55) (1,006.55) (1,006.55) (1,006.55) (1,006.55) (1,006.55) (1,006.55) (1,006.55) (1,006.55) (1,006.55) (1,006.55)	027:17 (227:17) (227:17) (227:17) (327:	(932.29) (932.29) (932.29) (930.26) (930.26) (930.26) (930.26) (930.27) (93	(937.31 (937.31) (937	942.42 (842.42) (842.	947.55 (947.55) (947.	052.72 0	8 8 8 (1) (7) (4) Y1
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Case No. 21-1132-EL-RDR
Ohio Edison Company
The Cleveland Electric Illuminating Company
The Toledo Edison Company

Total Ohio MWh Sales by Rate Schedule

	Apr-22	May-22	Jun-22	Q2 2022
RS	1,175,449	1,152,992	1,392,375	3,720,816
GS	1,027,993	1,139,931	1,187,575	3,355,499
GP	328,555	341,287	368,477	1,038,318
GSU	378,832	386,106	396,108	1,161,045
GT	1,014,638	998,484	1,044,916	3,058,038
STL	18,057	18,749	18,805	55,611
TRF	2,707	2,704	2,709	8,120
POL	7,483	7,994	7,605	23,081

Source: Forecast as of February 2022

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in

Case No(s). 21-1132-EL-RDR, 89-6006-EL-TRF

Summary: Tariff Update to Rider DRR electronically filed by Karen A. Sweeney on behalf of Ohio Edison Company and Fanelli, Santino L. Mr.