

March 1, 2022

Ms. Tanowa Troupe Commission Secretary The Public Utilities Commission of Ohio 180 East Broad Street Columbus, OH 43215

SUBJECT: Case Nos. 21-1132-EL-RDR 89-6001-EL-TRF

Dear Ms. Troupe:

In response to and compliance with the Orders of May 27, 2009, July 18, 2012 and March 31, 2016 in Case Nos. 08-935-EL-SSO, 12-1230-EL-SSO and 14-1297-EL-SSO ("ESP IV"), respectively, please file the attached tariff pages and workpapers on behalf of The Cleveland Electric Illuminating Company. These tariff pages reflect changes to Rider DRR and its associated pages.

Please file one copy of the tariffs in Case Nos. 21-1132-EL-RDR and 89-6001-EL-TRF. Thank you.

Sincerely,

Santino L. Farelli

Santino L. Fanelli Director, Rates & Regulatory Affairs

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

| Company's service territory except as noted. | | Effective |
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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO and 18-1656-EL-ATA et al., and March 31, 2016 and August 22, 2019 in Case No. 14-1297-EL-SSO, respectively before

The Public Utilities Commission of Ohio

Cleveland, Ohio

P.U.C.O. No. 13

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos.

08-935-EL-SSO et al., 12-1230-EL-SSO and 18-1656-EL-ATA et al., and March 31, 2016 and August 22, 2019 in

Case No. 14-1297-EL-SSO, respectively before

The Public Utilities Commission of Ohio

P.U.C.O. No. 13

RIDER DRR Delta Revenue Recovery Rider

APPLICABILITY:

Applicable to any customer receiving electric service under the Company's rate schedules or reasonable arrangement (special contract) approved by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all rate schedules, effective for service rendered beginning April 1, 2022, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The DRR charge recovers the difference in revenue ("delta revenue") between the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, or governmental special contract approved by the Public Utilities Commission of Ohio on or after January 1, 2009.

RATE:

| RS | 0.0025¢ |
|-----|---------|
| GS | 0.0017¢ |
| GP | 0.0006¢ |
| GSU | 0.0002¢ |
| GT | 0.0001¢ |
| STL | 0.0078¢ |
| TRF | 0.0010¢ |
| POL | 0.0078¢ |

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission.

Filed pursuant to Orders dated May 27, 2009, July 18, 2012, March 31, 2016 and March 28, 2018, in Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO,14-1297-EL-SSO and 17-2278-EL-RDR, respectively and Case No.

21-1132-EL-RDR before

The Public Utilities Commission of Ohio

Calculation of Rider DRR Charge - Q2 2022 (April - June 2022)

| Rider DRR | Charge Calculation - Sur | mmary | Total | Ohio |
|--------------|--------------------------|------------------|------------|---------|
| | Net Reconciliation Balar | 200 | | |
| (1) | OE | ice | \$ | 165,563 |
| (1) | CEI | | Ψ \$ | 105,505 |
| (2) | TE | | \$ | _ |
| (4) | Total Ohio Net Reconcili | ation Balance | \$ \$ | 165,563 |
| () | | | • | , |
| (5) | CAT Tax Rate | | | 0.26% |
| (6) | Total Revenue Requirer | nent | \$ | 165,994 |
| (7) | Q2 2022 DRR Charge (o | cents per kWh) | | |
| | RS | 0.0025 | | |
| | GS | 0.0017 | | |
| | GP | 0.0006 | | |
| | GSU | 0.0002 | | |
| | GT | 0.0001 | | |
| | STL | 0.0078 | | |
| | TRF | 0.0010 | | |
| | POL | 0.0078 | | |
| (8) | Q1 2022 DRR Charge (d | cents per kWh) | | |
| | RS | 0.0030 | | |
| | GS | 0.0024 | | |
| | GP | 0.0009 | | |
| | GSU | 0.0004 | | |
| | GT | 0.0001 | | |
| | STL | 0.0113 | | |
| | TRF | 0.0022 | | |
| | POL | 0.0114 | | |
| (9) | Q2 2022 vs. Q1 2022 D | RR Charge (cents | s per kWh) | |
| | RS | (0.0005) | | |
| | GS | (0.0007) | | |
| | GP | (0.0003) | | |
| | GSU | (0.0002) | | |
| | GT | 0.0000 | | |
| | STL | (0.0035) | | |
| | TRF | (0.0012) | | |
| | POL | (0.0036) | | |
| | | | | |
| <u>NOTES</u> | | | | |

- (1) (3) Actual balance from DRR deferral as of January 2022.
 - (4) Calculation: Sum (Lines 1-3)
 - (5) Commercial Activity Tax rate currently in effect
 - (6) Calculation: Line 4 / (1 Line 5)
 - (7) Calculation of Rider DRR Charge by Rate Schedule
 - (8) Q1 2022 DRR Charge for reference purposes only

Calculation of Rider DRR Charge - Q2 2022 (April - June 2022)

- (1) Total Revenue Requirement \$ 165,994
- (2) <u>Rate Calculation by Rate Schedule</u>

| | (A) | | (B) | (C) | (D) | |
|------------------|-----------------------------------|----------------------------------|------------|-------------------------|--------------------|--|
| Rate Schedule | Revenue Allocation Percentages | Allocated Revenue Requirement | | Billing Determinants | Rate (Cents / kWh) | |
| RS | 55.98% | \$ | 92,923.65 | 3,720,816 | 0.0025 | |
| GS | 33.82% | \$ | 56,139.29 | 3,355,499 | 0.0017 | |
| GP | 3.54% | \$ | 5,876.20 | 1,038,318 | 0.0006 | |
| GSU | 1.67% | \$ | 2,772.11 | 1,161,045 | 0.0002 | |
| GT | 1.25% | \$ | 2,074.93 | 3,058,038 | 0.0001 | |
| STL | 2.61% | \$ | 4,332.45 | 55,611 | 0.0078 | |
| TRF | 0.05% | \$ | 83.00 | 8,120 | 0.0010 | |
| POL | 1.08% | \$ | 1,792.74 | 23,081 | 0.0078 | |
| Total | 100% | \$ | 165,994.37 | 12,420,528 | | |

NOTES

- (A) Source: Stipulated Revenue Allocation by Rate Schedule from Distribution Rate Case (07-551-EL-AIR)
- (B) Calculation: Line (1) x Column (A) for each Rate Schedule
- (C) Source: Forecasted April June 2022 MWh by Rate Schedule.
- (D) Calculation: [(Column (B) x 100) / (Column (C) x 1000)] for each Rate Schedule

Rider DRR - Case No. 21-1132-EL-RDR

| L | | | 2 | 3 | 4 VELAND ELECTRIC | D | 0 | 7 | 8 | 9 | 10 | 11 | 12 | |
|---|----------------------------------|---|--|---|---|---|--|--|--|---|---|--|---|---|
| | T | | | THE CLE | VELAND ELECTRIC | ILLUMINATING C | OMPANY | 2021 | | | | | | |
| Description Beginning Balance - Regulatory Asset/(Liability) 182394 Revenues | | Jan - \$ | Feb . | Mar \$. | Apr \$. | May \$ - | Jun \$ - | Jul \$ - | Aug \$ - | Sep . : | Oct \$ - | Nov \$ - | Dec - | YTD |
| Revenues DRR Revenues | s | 32.587.83 \$ | | s . | s . | s . | s . | s - : | s - : | | | s . | s | 32.56 |
| Drive Desired Adjustment of DDD Devenues | , - | | | · · | • | • | • | | • | · · | · · | · · | | |
| Prior Period Adjustment of DRA Revenues. Reasonable Arranoement Recovery (Rider RAR) Discount Revenues (Starts September 2014 - Prior Period Adjustment of RAR Discount Revenues: County Fairs & Agricultural Societies (Rider CFA) Discount Revenues (Starts January 2020): | - 1 | | | | | | - | | | | | | | |
| Prior Period Adjustment of CFA Discount Revenues: | | (0.03) | | | | | | | | | | - | | , |
| DRR Revenue & RAR Discounts Calculation Monthly DRR Revenues (Including Prior Period Adjustments): | | 32,587.83 \$ | | · · · | s . | ٠ | ¢ . | • | | | | | | 32,58 |
| Monthly CAT Amount | _ | 84.73 | | * - | 3 - | ÷ · | \$ - - | ÷ · | - | | , . | ÷ · · | | |
| | \$ | 32,503.10 \$ | | s - - | s - - | s - | \$- - | \$ - : - | S - 1 | 6 - 1 - | · · | \$ - : | s - s - | 32,50 |
| Monthly RAR Discounts Only (Including Prior Period Adjustments): Monthly CAT Tax Amounts Relating to RAR Discounts Only: Monthly RAR Discounts Excluding CAT Tax | | | | | | | | | | | | | · · · | |
| Accumulated RAR Discounts (Excluding CAT Tax): | ŝ | - s - s | | | | s - | s - | | | | | \$ | | |
| Percentage of Accumulated RAR Disc (Excluding CAT Tax): Monthly CFA Discounts Only (Including Prior Period Adjustments): | | 0.00% (0.03) | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | |
| Monthly CAT Tax Amounts Relating to CFA Discounts Only: | - | (0.03) \$ | | | | | | | | | | | · · · | |
| Percentige or Paccentrate VerV bis (consuming Cert Fast) Monthly CAT Discounts Only (Including Paro Period Adjustments): Monthly CAT Tax Amounts Relating to CFA Discounts Only: Monthly CAT Discounts Excluding CAT Tax: Monthly DRR Revenues and RAR & CFA Discounts Excluding CAT Taxes: | s | 32,503.07 \$ | | | s - s - | s - s - | s - s - | s - | s - : | | - - | s - 1 | s - s s - s | 32,50 |
| Accumulated DRR Revs and RAR & CFA Disc Excluding CAT Taxes: Dediatelyute Annum DDD Date & DAD Disc Evolution CAT. | | 2,172,437.77 | 2,172,437.77 | 2,172,437.77 | 2,172,437.77 | 2,172,437.77 | 2,172,437.77 | 2,172,437.77 | 2,172,437.77 | 2,172,437.77 | 2,172,437.77 | 2,172,437.77 | 2,172,437.77 | 26,069,25 |
| Nonthly Principal Over(Under) Monthly Intercompany DRR Revenues and RAR & CFA Discounts Excluding CAT Taxes: | | (32.503.07) \$ | | | | | | | | | | | . ş | |
| DRR Revenues & RAR Discounts Interest Calculation | \$ | | | \$ - | s - | \$- | ş - | \$ | 5 - 3 | - 1 | - | \$ | 5 - 5 | (32,5 |
| Net Redistributed DRR Bal. Subject to Int before Prior Period Adj. | s | - \$ | | s - | s - | s - | s - | s - : | S - 1 | 5 - 5 | ÷ - | \$ | s - s | |
| Net Redustributed DRK bal. Subject to its bener Plot Period Adj. Prior Period Net DRR Interest Adjustment: Net Redistributed DRR Bal. Subject to Interest after Prior Period Adj. | \$ | - \$ | - | \$ - | s - | \$ - | \$. | \$ | s - : | | - | \$ | s - s | |
| Monthly Interest Over/(Under) Monthly Deferral Over/(Under) | | | | | | | | - | - | | - | | | |
| Cumulative Net DRR Principal | | | | | | | | | | | | | | |
| Cumulative Net DRR Interest Ending Balance - Regulatory Asset/(Liability) 182394 | s | s | | s - | s - | s . | s - | s - | - s - : | | | s - | s - | |
| Journal Entry Monthly Principal 407770 | - | . s | | s . | s . | s . | | s . : | | | | s . : | s . s | |
| Monthly Interest 407775 | • | - • | | • • | • • | • • | • • | • • | | | | • • | • - • - \$ | |
| Monthly Deferral Over/(Under) 182394 Monthly Intercompany 456291 | s | - 32,503.07 \$ | | s . | s . | s . | s . | s . | s . | s . | s . | s . | • • s | 32.5 |
| · · · · · · · · · · · · · · · · · · · | | | | + · · · | OHIO EDISON | | | | | | | | | |
| - | T | | 1 | | OHIO EDISOR | COMPANY | . 1 | 2021 | | | | | - - T | |
| Description Beginning Balance - Regulatory Asset/(Liability) 182394 Revenues | s | Jan 254,104.55 \$ | Feb 165,562.78 | Mar \$ 166,465.10 | Apr \$ 167,372.33 | May \$ 168,284.51 | Jun \$ 169,201.66 | Jul \$ 170,123.81 | Aug \$ 171,050.98 | Sep \$ 171,983.21 | Oct \$ 172,920.52 | Nov \$ 173,862.94 | Dec \$ 174,810.49 | YTD |
| DRB Revenues | s | 46,653.53 \$ | | s . | ş . | s . | ş . | s - : | S - 1 | 5 - 5 | ÷ - | s - : | s . s | 46, |
| Prior Period Adjustment of DRR Revenues: Reasonable Arrangement Recovery (Rider RAR) Discount Revenues (Starts September 2014 - | | | | · · | · · | · · | | | | | - | | | |
| Prior Period Adjustment of RAR Discount Revenues: | - 4 | | | | | | | | | | | | | |
| County Fairs & Agricultural Societies (Rider CFA) Discount Revenues (Starts January 2020): Prior Period Adjustment of CFA Discount Revenues: | | (2,895.86) | | | | | | | | | | | | (2) |
| Prior Period Adjustment of CFA Discount Revenues: DRR Revenue & RAR Discounts Calculation Monthly DRR Revenues (Including Prior Period Adjustments): | | | | | | | | | | | | | | |
| | s | 46,653.53 \$ 121.30 | | s - | s - | s - | s - | s - : | S - : | i . : | · · | \$ | s - s | 46,6 |
| Monthly DRR Revenues Excluding CAT Tax: Monthly RVR Discounts Only (Including Prior Period Adjustments): Monthly CAT Tax Amounts Relating to RVR Discounts Only: | \$ | 46,532.23 \$ | | ş - | s - | ş . | s - | \$-: | s - : | 5 - 5 | i - | \$ | s - s | 46,5 |
| Monthly RAR Discounts Only (Including Prior Period Adjustments): Monthly CAT Tax Amounts Relating to RAR Discounts Only: | | | | | | | | | | | | | | |
| | s | - \$ (6.162.201.84) \$ | | \$ - | \$ - \$ (6.162.201.84) | \$ - - | \$ - - | \$ | s | | - | \$ | \$ - \$ | |
| Percentage of Accumulated RAR Disc (Excluding CAT Tax): | • (| 100 00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | |
| Accumulated RAR Discounts (Evicuting CAT Tax): Percentage of Accumulated RAR Discounts (Evicuting CAT Tax): Monthly CAT Discounts Chyl (Including Pictr Period Adjustments): Monthly CAT Tax Amounts Relating to CFA Discounts Only: | | (2,895.86) (7.53) | - | | | - | - | | - | | - | | | (2,8 |
| | \$ | (2,888.33) \$ | | \$- | s - | \$- | \$- | \$ | s - : | 5 - 5 | - | | \$ | (2.8 |
| Monthly DRR Neenues and RAR & CFA Discounts Excluding CAT Taxes: Accumulated DRR Revs and RAR & CFA Disc Excluding CAT Taxes: Redistribute Accum DRR Revs & RAR Disc Excluding CAT: | s | 43,643.90 \$ (3.459.629.06) | (3,459,629.06) | \$ - (3,459,629.06) | \$ - (3,459,629.06) | \$ - (3,459,629.06) | \$ - (3,459,629.06) | \$ - : (3,459,629.06) | \$ | (3,459,629.06) | (3,459,629.06) | (3,459,629.06) | \$ (3,459,629.06) | 43,6 |
| Redistribute Accum DRR Revs & RAR Disc Excluding CAT: Monthly Principal Over/(Under) | | (1,009.55) 89.682.26 | (1,009.55) | (1,009.55) | (1,009.55) | (1,009.55) | (1,009.55) | (1,009.55) | (1,009.55) | (1,009.55) | (1,009.55) | (1,009.55) | (1,009.55) | (12,1 |
| Monthly Intercompany DRR Revs & RAR Disc Excluding CAT Tax | s | 46.038.36 \$ | | s . | s . | s . | s . | s . : | s . : | | · · | | 5 | 46.0 |
| Mailling Finlings Development Monthly Intercompany DRR Revs & ARR Disc Excluding CAT Tax DRR Revenues & RAR Discounts Interest Calculation Net Redistributed DRR Bil. Subject to int before Prior Period Adj. Prior Period Net DRR Interest Adjustment: | s | 209,263.42 \$ | 165,562.78 | \$ 166,465.10 | \$ 167,372.33 | \$ 168,284.51 | \$ 169,201.66 | \$ 170,123.81 | \$ 171,050.98 | 5 171,983.21 \$ | 172,920.52 | \$ 173,862.94 | \$ 174,810.49 \$ | 2,080,9 |
| Prior Period Net DRR Interest Adjustment: | | | | | | 100 C | | | | | | | | |
| Net Redistributed DRR Ball. Subject to interest after Prior Period Adj. | \$ | 209,263.42 \$ 1,140.49 | 165,562.78 902.32 | \$ 166,465.10 907.23 | 012.19 | \$ 168,284.51 917.15 | \$ 169,201.66 922.15 | \$ 170,123.81 927.17 | 022.22 | \$ 171,983.21 \$ 937.31 | 172,920.52 942.42 | \$ 173,862.94 947.55 | \$ 174,810.49 \$ 952.72 | 11.3 |
| Monthly Deferal Over(Under) Cumulative Net DRR Principal | | 88,541.77 1,009.55 | (902.32) 1,009.55 | (907.23) 1,009.55 | (912.18) 1,009.55 | (917.15) 1,009.55 | (922.15) 1,009.55 | (927.17) 1,009.55 | (932.23) 1,009.55 | (937.31) 1,009.55 | (942.42) 1,009.55 | (947.55) 1,009.55 | (952.72) 1,009.55 | 78,3 |
| Cumulative Net DRR Interest | | 164,553.23 | 165,455.55 | 166,362.78 | 167,274.96 | 168,192.11 | 169,114.26 | 170,041.43 | 170,973.66 | 171,910.97 | 172,853.39 | 173,800.94 | 174,753.66 | |
| Ending Balance - Regulatory Asset/(Liability) 182394 Journal Entry | \$ | 165,562.78 \$ | 166,465.10 | \$ 167,372.33 | \$ 168,284.51 | \$ 169,201.66 | \$ 170,123.81 | \$ 171,050.98 | \$ 171,983.21 | \$ 172,920.52 \$ | 5 173,862.94 | \$ 174,810.49 | \$ 175,763.21 | |
| Monthly Principal 407770 | \$ | 89.682.26 \$ | (902.32) | \$ - (907.23) | \$ - (912.18) | s - (917.15) | s - (922.15) | s - : (927.17) | 5 - : (932.23) | 6 - S | | | | |
| Monthly Interest 407775 Monthly Deferral Over/(Under) 182394 | | (1.140.49) (88.541.77) | (902.32) | (907.23) | (912.18) | | | | | | | s . : | s - s | 89.0 |
| Monthly Intercompany 456291 | \$ | | 902.32 | 907.23 | 912.18 | 917.15 | 922.15 | 927.17 | 932.23 | (937.31) 937.31 | (942.42) 942.42 | \$ - : (947.55) 947.55 | \$ - \$ (952.72) \$ 952.72 \$ | (11.3 |
| Monthly Intercompany 456291 | | (46,038.36) \$ | 902.32 | 907.23 \$- | 912.18 \$ - | 917.15 | 922.15 | 927.17 | 932.23 | (937.31) 937.31 5 - 1 | 942.42 | 947.55 | 952.72 S | (11.3 |
| | | (46,038.36) \$ | 902.32 | 907.23 \$- | 912.18 \$ - TOLEDO EDISO | 917.15 \$- | 922.15 | 927.17 \$ - : | 932.23 | 937.31 | 942.42 | 947.55 | 952.72 S | (11.3 |
| Description | Ē | (46,038.36) \$ | 902.32 - Feb | 907.23 \$ - Mar | \$- | 917.15 \$- | 922.15 | 927.17 | 932.23 | 937.31 | 942.42 | 947.55 | 952.72 S | (11.3 (78.3 (46,0 |
| Description Beginning Balance - Regulatory AsseV(Liability) 182394 Revenues | Ē | Jan - \$ | - Feb - | \$ - Mar \$ - | S - TOLEDO EDISO Apr S - | 917.15 \$ - DN COMPANY May \$ - | 922.15 \$ - Jun \$ - | 927.17 \$ - : 2021 | 932.23 | 937.31 | 942.42 | 947.55 \$ - : Nov \$ - | 952.72 \$ \$ - \$ Dec \$ - | (11.3 (78.3 (46,0 YTD |
| Description Beginning Balance - Regulatory Assett (Liability) 11234 DRR Revenues PROF Provid Adductment of DRR Revenues: | s | | - Feb - | \$. | S - TOLEDO EDISO Apr S - | 917.15 \$ - | 922.15 \$ - Jun \$ - | 927.17 \$ - : | 932.23 | 937.31 | 942.42 | 947.55 \$ - : Nov \$ - | 952.72 S \$ - S | (11.3 (78.3 (46,0 YTD |
| Description Beginning Balance - Regulatory Asset(Lablin) (122)4 Evenues DRR Revenues Per Perck Algulationet of DRR Revenues | s | Jan - \$ | - Feb - | \$ - Mar \$ - | S - TOLEDO EDISO Apr S - | 917.15 \$ - DN COMPANY May \$ - | 922.15 \$ - Jun \$ - | 927.17 \$ - : 2021 | 932.23 | 937.31 | 942.42 | 947.55 \$ - : Nov \$ - | 952.72 \$ \$ - \$ Dec \$ - | (11. (78. (46,) YTD |
| Description Beginning Balance - Regulatory Asset[Lability] 15224 Terranus DRR Remuns Pro-Proc Adjustment of DRR Roemuse Reasonable Aranoment Record (Ref Roll Discourt Revenues (Barts Sastember 2014 Courty Fas & Agrinul Societies) (Ref Cri All Discourt Revenues (Barts Sastember 2014 Courty Fas & Agrinul Societies) (Ref Cri All Discourt Revenues (Barts January 2020) Courty Fas & Agrinul Societies) (Ref Cri All Discourt Revenues (Barts January 2020) | s | Jan - \$ | - Feb - | \$ - Mar \$ - | S - TOLEDO EDISO Apr S - | 917.15 \$ - DN COMPANY May \$ - | 922.15 \$ - Jun \$ - | 927.17 \$ - : 2021 | 932.23 | 937.31 | 942.42 | 947.55 \$ - : Nov \$ - | 952.72 \$ \$ - \$ Dec \$ - | (11.: (78.: (46,) YTD |
| Description Beginning Balance - Regulatory Asset[Liability] 182294 Revenues Dev Perior Adjustment of DRR Revenues Perior Perior Adjustment of DRR Revenues Reasonable Ananoment Recover (Rider RARD Dacoutt Revenues (Barts Seatember 2014 - Peri Perior Adjustment of DRA Dacoutt Revenues (Barts Seatember 2014 - Peri Perior Adjustment of DRA Dacoutt Revenues (Barts January 2020) Perior Revenues, and Be Dacoutts Calendon Revenues Revenues and Be Dacoutts Calendon Revenues | \$ | Jan - \$ 13,776.04 \$ | - Feb - | \$ - Mar \$ - | S - TOLEDO EDISO Apr S - | 917.15 \$ - DN COMPANY May \$ - | 922.15 \$ - Jun \$ - | 927.17 \$ - : 2021 | 932.23 | 937.31 | 942.42 | 947.55 \$ - : Nov \$ - | 962.72 S - S - S - S - S - S - - | (11.3 (78.3 (48,6) (48,6) (78.3 (48,6) (78.3 (78.3 (78.3) |
| Description Beginning Balance - Regulatory Aester[Labelity] 152214 Revenues Prov ProteX digitament of DRR Revenues Reasonable Aramement Record (Revenues) (Starts Sedember 2014 - County Fiss A School School (Revenues) (Starts January 2020) Price Netrod Adjustment of GPA Discount Revenues (Starts January 2020) Price Netrod Adjustment of GPA Discount Revenues (Starts January 2020) | -(s | Jan - \$ 13,776.04 \$ | - Feb - - - - - - | \$ - Mar \$ - | \$ - TOLEDO EDIS4 Apr \$ - \$ - | 917.15 S - DN COMPANY May \$ - \$ - | 922.15 \$- Jun \$- \$- - - | 927.17 \$ - : 2021 | 932.23 Aug S S - - - - | 937.31 | 942.42 | 947.55 \$ - : Nov \$ - | 952.72 \$ \$ - \$ Dec \$ - | (11.3 (78.3 (48,6) (48,6) (78.3 (48,6) (78.3 (78.3 (78.3) |
| Description Beginning Balance - Regulatory Asst[Labitity] 152294 Revenues Proor Period Adjustment of DRR Revenues Proor Period Adjustment of DRR Revenues Resonable Arranoement Recover (Reiser RARL) Dascoult Revenues (Barts Sectember 2014 - Proor Period Adjustment of DRA Descoult Revenues (Barts Sectember 2014 - Proor Period Adjustment of DRA Descoult Revenues (Barts January 2020) Proor Period Adjustment of DRA Descoult Revenues Revenue S ARD Descount Sectember Revenue S ARD Descount Sectember DRR Revenue S ARD Descount Sectember Maching DRR Revenues Existing Fruit Prior Revenues | | Jan - \$ 13,776.04 \$ | | \$ - Mar \$ - \$ - - - | \$ - TOLEDO EDISO Apr \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | 917.15 S - DN COMPANY May \$ - \$ - | 922.15 | \$ | 932.23 Aug S S - - - - | 937.31 | 942.42 | 947.55 \$ - : Nov \$ - | 962.72 S - S - S - S - S - S - - | (11.: (78.: (46,) YTD : 13, (|
| Description Beginning Batance - Regulatory Asset[Liabit]) 182294 Revenues Poor Parcia Adjustment of DRR Revenues: Poor Parcia Adjustment of DRR Revenues: Reconsult Advancement Recovery (Rider RARD Discout Revenues: (Barts Seatember 2014 - Previor Adjustment of DRA Discout Revenues: (Barts Seatember 2014 - Previor Adjustment of DRA Discout Revenues: (Barts January 2000) Piper Verier Adjustment of DRA Discout Revenues: Reconsult of DRA Discout Revenues: Manthy ORR Revenues: Monthy ORR Revenues: Excluding Pair Period Adjustments): Manthy ORR Revenues: Ecology Pair Period Adjustments): Manthy ORR Revenues: Ecology Pair Period Adjustments): Manthy ORR Revenues: Ecology Pair Period Adjustments): Monthy ORR Revenues: | | Jan - \$ 13,776.04 \$ | | \$ - <u>Mar</u> \$ - \$. | \$ - TOLEDO EDISO Apr \$ - \$ - \$ - \$ - \$ - \$ - | 917.15 S | 922.15 | \$ 927.17 2021 Jul \$ - - \$ - \$ - \$ - \$ - \$ - | 932.23 Aug S S - - - - | 937.31 | 942.42 | 947.55 \$ - : Nov \$ - | 952.72 S - | (11.: (78.: (46,) YTD : 13, (|
| Description Beginning Batance - Regulatory Asset[Liabit]) 182294 Revenues Poor Parcia Adjustment of DRR Revenues: Poor Parcia Adjustment of DRR Revenues: Reconsult Advancement Recovery (Rider RARD Discout Revenues: (Barts Seatember 2014 - Previor Adjustment of DRA Discout Revenues: (Barts Seatember 2014 - Previor Adjustment of DRA Discout Revenues: (Barts January 2000) Piper Verier Adjustment of DRA Discout Revenues: Reconsult of DRA Discout Revenues: Manthy ORR Revenues: Monthy ORR Revenues: Excluding Pair Period Adjustments): Manthy ORR Revenues: Ecology Pair Period Adjustments): Manthy ORR Revenues: Ecology Pair Period Adjustments): Manthy ORR Revenues: Ecology Pair Period Adjustments): Monthy ORR Revenues: | | Jan - \$ 13,776.04 \$ | | \$ - <u>Mar</u> \$ - \$. | \$ - TOLEDO EDISO Apr \$ - \$ - \$ - \$ - \$ - \$ - | 917.15 S | 922.15 | \$ 927.17 2021 Jul \$ - - \$ - \$ - \$ - \$ - \$ - | 932.23 Aug S S - - - - | 937.31 | 942.42 | 947.55 \$ - : Nov \$ - | 952.72 S - | (11.3 (78.3 (48.0 YTD : 13.7 (2 : 13.7 |
| Description Beginning Batance - Regulatory Aester[Liability] 15234 Renues DRR Renues Por Port Adjustment of DRR Renues Resonable Ananoment Recovery (Hider RARC Dascotar Renuess (Barts Sestember 2014 - Port Port Adjustment of DRR Renuess: Cavity Fair & Agriculture Societies (Rider CPA) (Discotar Renuess (Barts Sestember 2014 - Discotary Early Descurits Calculation Monthly DRR Renuess: DRR Renuess (Barts Barts Sestember 2014 - Discotary Early Descurits Calculation Monthly DRR Renuess: DRR Renuess (Policity DR Renuess) Monthly DRR Renuess (Including Plus Period Adjustments) Monthly DRR Renuess (Encluding Plus Period Adjustments) Monthly DRR Renuess Relating DR XT as: Acamulate RRR DRR Renuess (Encluding CAT Tais: Acamulate RRR Renuess (Encluding CAT Tais: Acamulate R | | Jan - \$ 13,776.04 \$ (205.46) - 13,776.04 \$ - 36.82 13,740.22 \$ - - - - - - - - - - - - - - - - - - - | | \$ - <u>Mar</u> \$ - \$. | \$ - TOLEDO EDISO Apr \$ - \$ - \$ - \$ - \$ - \$ - | 917.15 S | 922.15 | \$ 927.17 2021 Jul \$ - - \$ - \$ - \$ - \$ - \$ - | 932.23 Aug S S - - - - | 937.31 | 942.42 | 947.55 \$ - : Nov \$ - | 952.72 S - | (11.3, (46, 0 (46, 0)) (46, 0))) (46, 0))) (46, 0))) (46, 0))) (46, 0))) (46, 0))) (46, 0))) (46, 0))) (46, 0)))) (46, 0)))) (46, 0)))))))))))))))))))))))))))))))))))) |
| Description Beginning Batance - Regulatory Aester[Liability] 15234 Renues DRR Renues Por Port Adjustment of DRR Renues Resonable Ananoment Recovery (Hider RARC Dascotar Renuess (Barts Sestember 2014 - Port Port Adjustment of DRR Renuess: Cavity Fair & Agriculture Societies (Rider CPA) (Discotar Renuess (Barts Sestember 2014 - Discotary Early Descurits Calculation Monthly DRR Renuess: DRR Renuess (Barts Barts Sestember 2014 - Discotary Early Descurits Calculation Monthly DRR Renuess: DRR Renuess (Policity DR Renuess) Monthly DRR Renuess (Including Plus Period Adjustments) Monthly DRR Renuess (Encluding Plus Period Adjustments) Monthly DRR Renuess Relating DR XT as: Acamulate RRR DRR Renuess (Encluding CAT Tais: Acamulate RRR Renuess (Encluding CAT Tais: Acamulate R | | Jan - \$ 13,776.04 \$ (205.46) - 13,776.04 \$ - 13,776.04 \$ - - - - \$ 0.00% (205.46) - - \$ \$ 0.00% (205.46) - - - - - - - - - - - - - - - - - - - | Feb | \$ - | \$ - TOLEDO EDISI Apr \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | 917.15 S | \$ 922.15 \$ - <u>Jun</u> \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - - \$ - - \$ - - - - - - - - - - - - - | \$ 927.17 2021 Jul \$ \$ - - \$ - \$ - \$ - \$ - \$ - - \$ - - \$ - - - \$ - - - - - - - - - - - - - | <mark>932.23</mark> <u>Аид</u> \$ | 937.31 5 - 5 5 - 5 5 - 5 5 - 5 - - - - - - - - - - - - - | 942.42 0ct \$ | \$ 947.55 Nov \$ | 962.72 S Dec - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - | (11.3. (78.3.) (46.0 <u>YTD</u> 13.7 (2 13.7 (2 13.7) (2 13.7) (2 (2 (2) (2) (2) (2) (2) (2) (2) (2) |
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| Description Beginning Balance - Regulatory Aestel[Liability] 182204 Revenues DeR Revenue Phor Prior Adjustment of DRR Revenues Phor Prior Adjustment of DRR Revenues Revenues Phor Prior Adjustment of DRR Revenues County Frait Agricultural Societies (Note CPA) Discont Revenues (Barts Sectember 2014 Phore Prior Adjustment of DRR Revenues County Frait Agricultural Societies (Note CPA) Discont Revenues (Barts Sectember 2014 Phore Prior Adjustment of DRR Revenues R | \$ \$ \$ \$ \$ | Jan \$ 13,776.04 \$ (205.46) 13,776.04 \$ 13,776.04 \$ 35.82 13,740.22 \$ 0.00% (205.46) | Feb | \$ - | \$ - TOLEDO EDIS Apr \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | 917.16 | \$ 922.15 | \$ 927.17 2021 Jul \$ \$ - - \$ - \$ - \$ - \$ - \$ - - \$ - - \$ - - - \$ - - - - - - - - - - - - - | s | 937.31 5 - 5 5 - 5 5 - 5 5 - 5 - - - - - - - - - - - - - | 5 942.42 5 0ct 5 - 5 - 5 - 5 - 5 - 6 - 5 - 6 - 6 - 7 - 6 - 7 - 6 - 7 - 8 - 8 - 7 - 8 - 8 - 7 - 8 - 8 - 8 - 8 - 8 - 8 - 8 - 8 | \$ 947.55 Nov \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - - - - - - - - - - - - - | 962.72 S Dec - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - | (11.3. (78.3.) (46.0 <u>YTD</u> 13.7 (2 13.7 (2 13.7) (2 13.7) (2 (2 (2) (2) (2) (2) (2) (2) (2) (2) |
| Description Beginning Balance - Regulatory Aest[Liabiti); 182294 Kentuse DRR Remuns Prior Priori Adjustment of DRR Remunse Reasonable Arranoement Recover (Refer RARD Discount Remunse); Blants Sedember 2014 - Prior Priori Adjustment of DRR Description Description of State (Sedemanne); Description of DRR Remunse); Blants Sedember 2014 Prior Frierd Adjustment of GRA Discount Remunse; (Blants January 2020); Prior Frierd Adjustment of GRA Discount References; DRR Remunse A RARD Discount Bedating Prior Priorio Adjustments); Mathyl DRR Remunse Existing (ATT Tas; Perentinge A Cascounts Restricting Prior Priorio Adjustments); Mathyl DRR Remunse Existing (ATT Tas; Perentinge A Cascounts Cellsdoring CATT Tas; Perentinge A Cascounts Cellsdoring (ATT Set); Mathyl CRR Remunse Bedating PAT Priori Adjustments); Mathyl CRR Remunse Bedating ACT AD; Perentinge A Cascounts Cellsdoring (ATT Tas; Perentinge A Cascounts Cellsdoring CATT Tas; Mathyl CRR Remunse Bedating ACT AD; Mathyl CRR Remunses and RAR A CFA Discounts Ecolating CATT Tas; Mathyl CRR Remunses and RAR A CFA Discounts Ecolating CATT Tas; Mathyl CRR Remunses and RAR A CFA Discounts Ecolating CATT Tas; Mathyl CRR Remunses and RAR A CFA Discounts Ecolating CATT Tas; Mathyl CRR Remunses and RAR A CFA Discounts Ecolating CATT Tas; Mathyl CRR Remunses and RAR A CFA Discounts Ecolating CATT Tas; Mathyl CRR Remunses and RAR A CFA Discounts Ecolating CATT Tas; Mathyl CRR Remunses and RAR A CFA Discounts Ecolating CATT Tas; Mathyl CRR Remunses and RAR A CFA Discounts Ecolating CATT Tas; Mathyl CRR Remunses and RAR A CFA Discounts Ecolating CATT Tas; Mathyl CRR Remunses and RAR A CFA Discounts Ecolating CATT Tas; Mathyl CRR Remunses and RAR A CFA Discounts Ecolating CATT Tas; Mathyl CRR Remunses and RAR A CFA Discounts Ecolating CATT Tas; Mathyl CRR Remunses and RAR A CFA Discounts Ecolating CATT Tas; Mathyl CRR Remunses and RAR A CFA Discounts Ecolating CATT Tas; Mathyl CRR Remunses and RAR A CFA Discounts Ecolating CATT Tas; Mathyl CRR Remunses and RAR A CFA Discounts | \$ \$ \$ \$ \$ | Jan - \$ 13,776.04 \$ (205.46) - - 13,776.04 \$ 35.82 - - - - - - - - - - - - - - - - - - - | Feb | \$ - <u>Mar</u> \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | \$ - TOLEDO EDISO Apr \$ - | \$ 917.16 | \$ 922.15 | \$ 927.77 2021 301 \$ - - - - - - - - - - - - - | <mark>932.23</mark> <u>Аид</u> \$ | \$ 937.31 Sep \$ - \$ | 942.42 0ct \$ | \$ 947.55 Nov \$ | 962.72 S Dec - \$ - - - - - - - - - - - - - - - - - - - - - S - S - - - - - - - S - S - S - S - | (11.3. (78.3.) (46.0 <u>YTD</u> 13.7 (2 13.7 (2 13.7) (2 13.7) (2 (2 (2) (2) (2) (2) (2) (2) (2) (2) |
| Description Beginning Balance - Regulatory Aest[Liabitity] 152294 Kenause DRR Revenues Prev Priori Adjustment of DRR Revenues Prev Priori Adjustment of DRR Revenues Prev Priori Adjustment of DRR Revenues Revenues AR And Shocount Revenues (Barts Sectember 2014 - Prior Horiz Adjustment of DR-Daccount Revenues (Barts January 2020) Prior Horiz Adjustment of DR-Daccount Revenues (Barts January 2020) Prior Horiz Adjustment of DR-Daccount Revenues (Barts January 2020) Prior Horiz Adjustment of DR-Daccount Revenues (Barts January 2020) Prior Horiz Adjustment of DR-Daccount Revenues (Barts January 2020) Prior Horiz Adjustment of DR-Daccount Revenues (Barts January 2020) Prior Horiz Adjustment of DR-Daccount Revenues (Barts January 2020) Prior Horiz Adjustment of DR-Daccount Revenues (Barts January 2020) Prior Horiz Adjustment of DR-Daccount Revenues (Barts January 2020) Prior Horiz Adjustment of DR-Daccount Revenues (Barts January 2020) Prior Horiz Adjustment of DR-Daccount Revenues (Barts January 2020) Prior Horiz Adjustment of DR-Daccount Revenues (Barts January 2020) Prior Horiz Adjustment of DR-Daccount Revenues (Barts January 2020) Prior Horiz Adjustment of DR-Daccount Revenues (Barts January 2020) Prior Horiz Adjustment of DR-Daccount Revenues (Barts January 2020) Prior Horiz Adjustments Methyl CR Tank-Revenues Prior Horiz Adjustments (Barts January 2020) Prior Horiz Adjustment Barts DR 2020 Prior Horiz Adjustments (Barts January 2020) Prior Horiz Adjustment Barts DR 2020 Prior Horiz Adjustments (Barts January 2020) Prior Horiz Adjustment Barts Prior Adjustments (Barts January 2020) Prior Horiz Adjustment Barts Prior Adjustments (Barts January 2020) Prior Horiz Adjustment Barts (Barts January 2020) Prior Horiz Adjustment Barts Prior Adjustm | \$ \$ \$ \$ \$ | Jan \$ 13,776.04 \$ (205.46) 13,770.04 \$ (205.46) 13,740.02 \$ 13,740.02 \$ 0,00% (205.46) (0.53) 13,352.93 (205.48) (13,352.93 (205.48) (205. | Feb | \$ - <u>Mar</u> \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | \$ - TOLEDO EDIS Apr \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | 917.16 | \$ 922.15 | \$ 927.77 2021 301 \$ - - - - - - - - - - - - - | s | \$ 937.31 Sep \$ - \$ | 5 942.42 5 0ct 5 - 5 - 5 - 6 - 5 - 6 - 6 - 6 - 7 - 6 - 7 - 6 - 7 - 6 - 7 - 8 - 8 - 7 - 8 - 8 - 7 - 8 - 8 - 7 - 8 - 8 - 8 - 8 - 8 - 8 - 8 - 8 | \$ 947.55 Nov \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - - - - - - - - - - - - - | 962.72 S Dec - \$ - - - - - - - - - - - - - - - - - - - - - S - S - - - - - - - S - S - S - S - | (11.3, (78, 38, 78, 78, 78, 78, 78, 78, 78, 78, 78, 7 |
| Description Beginning Balance - Regulatory Asset[Lability] 152214 Terranes DRR Remuns Pro-ProteX Adjustment of DRR Remuns Reaconable Atmanisment Record (Ref Rel Rel Downling Revenues (Barts Seatember 2014 - County Fins & Agricultum Societary (Bref CFA) Downling Revenues (Barts January 200): Price PriceX Adjustment of CFA Docurnt Revenues (Barts January 200): Price PriceX Adjustment of CFA Docurnt Revenues (Barts January 200): Price PriceX Adjustment of CFA Docurnt Revenues (Barts January 200): Price PriceX Adjustment of CFA Docurnt Revenues (Barts January 200): Price PriceX Adjustment of CFA Docurnt Revenues (Barts January 200): Price PriceX Adjustment of CFA Docurnt Revenues (Barts January 200): Price PriceX Adjustment of CFA Docurnt Revenues (Barts January 200): Price PriceX Adjustment of CFA Docurnt Revenues (Barts January 200): Price PriceX Adjustment of CFA Docurnt Revenues (Barts January 200): Price PriceX Adjustment of CFA Docurnt Revenues (Barts January 200): Price PriceX Adjustment of CFA Docurnt Revenues (Barts January 200): Price PriceX Adjustment of CFA Docurnt Revenues (Barts January 200): Price PriceX Adjustment of CFA Docurnt Revenues (Barts January 200): Price PriceX Adjustment of CFA Docurnt Revenues (Barts January 200): Price PriceX Adjustment of CFA Docurnt Revenues (Barts January 200): Price PriceX Adjustment Docurnt Revenues (Barts January 200): Price Price Adjustment Barts January 200; Price Price Adjustment Docurnt Revenues (Barts January 200): Price Price Adjustment Barts January 200; Price Price Adjustment Docurnt Price Price Adjustment Docurnt Revenues (Barts January 200): Price Price Adjust Docurnt Revenues Barts January 200; Price Price Adjust Docurnt Revenues (Barts Jan | \$ \$ \$ \$ \$ \$ | | Feb | \$ - | \$ - TOLEDO EDIS S - S - S - S - S - S - S - S - S - 1,286,191.74 - S - | 917.15 917.15 DN COMPANY 0 May 1 May 1 S - S <td>\$ 222.15 </td> <td>\$ 227.17 2021 </td> <td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>937.31 9 Sep 1 Sep 1 S -</td> <td>942.42 </td> <td>\$47.55 Nov 5 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>982.72 5 Des - Construction - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S -</td> <td>(11.3. (78.3. (78.3. (46.0 (46.0 (46.0 (46.0 (13.7) (2 (2 (13.7) (13.7) (13.7) (2 (13.7) (13.7) (13.7) (13.7)</td> | \$ 222.15 | \$ 227.17 2021 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 937.31 9 Sep 1 Sep 1 S - | 942.42 | \$47.55 Nov 5 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 982.72 5 Des - Construction - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - | (11.3. (78.3. (78.3. (46.0 (46.0 (46.0 (46.0 (13.7) (2 (2 (13.7) (13.7) (13.7) (2 (13.7) (13.7) (13.7) (13.7) |
| Description Beginning Balance - Regulatory Aest[Linking] (122)4 Kentuse DRR Revenues Proor Protect Adjustment of DRR Description Proor Protect Adjustment of DRR Description Proor Protect Adjustment of DRR Description Descript | \$ \$ \$ \$ \$ \$ | Jan \$ 13,776.04 \$ (205.46) 13,770.04 \$ (205.46) 13,740.02 \$ 13,740.02 \$ 0,00% (205.46) (0.53) 13,352.93 (205.48) (13,352.93 (205.48) (205. | Feb | \$ - | \$ - TOLEDO EDIS S - S - S - S - S - S - S - S - S - 1,286,191.74 - S - | 917.16 | \$ 222.15 | \$ 927.77 2021 301 \$ - - - - - - - - - - - - - | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 937.31 937.31 9 Sep 1 1 Sep 1 1 1 S . 1 1 1 S . 1 1 1 1 S . . 1 | 942.42 | \$47.55 Nov 5 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 962.72 S Dec - \$ - - - - - - - - - - - - - - - - - - - - - S - S - - - - - - - S - S - S - S - | (11.3. (78.3. (78.3. (46.0 (46.0 (46.0 (46.0 (13.7) (2 (2 (13.7) (13.7) (13.7) (2 (13.7) (13.7) (13.7) (13.7) |
| Description Beginning Balance - Regulatory Asset[Labelity] 15224 DRR Revenue Pero Prez Adjustment of DRR Revenues Pero Prez Adjustment of DRR Revenues Description Adjustment of DRR Revenues Courty Fina & Adjustment of DRR Revenues Revenue Revenue Revenue Revenue Revenue Revenue Revenue Revenues Revenues Revenues Revenues Revenue Reven | \$ \$ \$ \$ \$ \$ | | Feb | \$ - | \$ - TOLEDO EDIS S - S - S - S - S - S - S - S - S - 1,286,191.74 - S - | 917.15 917.15 DN COMPANY 0 May 1 May 1 S - S <td>\$ 222.15 </td> <td>\$ 227.17 2021 </td> <td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>937.31 9 Sep 1 Sep 1 S -</td> <td>942.42 </td> <td>\$47.55 Nov 5 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>982.72 5 Des - Construction - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S -</td> <td>(11.3 (78.3) (78.3) (46.0 (46.0 (46.0 (46.0 (46.0 (46.0 (13.1) (75.1) (7</td> | \$ 222.15 | \$ 227.17 2021 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 937.31 9 Sep 1 Sep 1 S - | 942.42 | \$47.55 Nov 5 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 982.72 5 Des - Construction - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - | (11.3 (78.3) (78.3) (46.0 (46.0 (46.0 (46.0 (46.0 (46.0 (13.1) (75.1) (7 |
| Description Beginning Balance - Regulatory Asset[Labelity] 152214 Territors DRP Revenue Pro-Proteck Adjustment of DRR Revenues Pro-Proteck Adjustment Record (Ref Revenues Pro-Proteck Adjustment Record (Ref Ref Ref) Data (Revenues Ad) Pro-Proteck Adjustment) Pro-Proteck Adjustment of GPA Discount Revenues (Barts January 2009) Pro-Proteck Adjustment of GPA Discount Revenues (Barts January 2009) Pro-Proteck Adjustment of GPA Discount Revenues (Barts January 2009) Pro-Proteck Adjustment of GPA Discount Revenues (Barts January 2009) Pro-Proteck Adjustment of GPA Discount Revenues (Barts January 2009) Pro-Proteck Adjustment of GPA Discount Revenues (Barts January 2009) Pro-Proteck Adjustment Discount (Gartalian) Revenues (Barts Barts Becard) Revenues (Barts Barts Becard) Revenues (Barts Becard) Revenues (Bar | \$ \$ \$ \$ \$ \$ | | Feb | \$ - | \$ - TOLEDO EDIS S - S - S - S - S - S - S - S - S - 1,286,191.74 - S - | 917.15 917.15 DN COMPANY 0 May 1 May 1 S - S <td>\$ 222.15 </td> <td>\$ 227.17 2021 </td> <td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>937.31 9 Sep 1 Sep 1 S -</td> <td>942.42 </td> <td>\$47.55 Nov 5 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>982.72 5 Des - Construction - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S -</td> <td>(11.3. (78.3. (78.3. (46.0 (46.0 (46.0 (46.0 (13.7) (2 (2 (13.7) (13.7) (13.7) (2 (13.7) (13.7) (13.7) (13.7)</td> | \$ 222.15 | \$ 227.17 2021 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 937.31 9 Sep 1 Sep 1 S - | 942.42 | \$47.55 Nov 5 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 982.72 5 Des - Construction - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - | (11.3. (78.3. (78.3. (46.0 (46.0 (46.0 (46.0 (13.7) (2 (2 (13.7) (13.7) (13.7) (2 (13.7) (13.7) (13.7) (13.7) |
| Description Beginning Balance - Regulatory Anetfiliability 15/224 Territors DRR Remune Pro-Prez Adjustment of DRR Remunes Resource Adjustment of DRR Remunes County Fina A Agricultural Society (RVC 47) Discourt Remunes (Barts January 200): Pro-Prez Adjustment of CFA Discourt Remunes County Fina A Agricultural Society (RVC 47) Discourt Remunes (Barts January 200): Pro-Prez Adjustment of CFA Discourt Remunes (Barts January 200): Pro-Prez Adjustment of CFA Discourt Remunes (Barts January 200): Pro-Prez Adjustment of CFA Discourt Remunes (Barts January 200): Pro-Prez Adjustment (County Pro-Prez Adjustments): Methy CFA Taxonanis Relating (DAT Tax Accumulated DRR Denotes (Excluding CAT Tax) Accumulated DRA Discourds (Barts Adjustments): Methy CFA Taxonanis Relating to CFA Discourds County DRR Prevence SA Relating CAT Tax Accumulated DRR Denotes Electrony CFI Tax Accumulated DRR Denotes Electrony CFI Tax Accumulated DRR Denotes Relating CAT Tax: Accumulated DRR Ren and RMR JC CA Disc Excluding CAT Tax: Accumulated DRR Ren and RMR JC CA Disc Excluding CAT Tax: Accumulated DRR Ren and RMR JC CA Disc Excluding CAT Tax: Accumulated DRR Ren and RMR JC CAD Disc Excluding CAT Resource Relations (County File SA) Applications Accumulated DRR Bea and RMR JC CAD Disc Excluding CAT Res Accumulated DRR Ren and RMR JC CAD Disc Excluding CAT Res Accumulated DRR Res and RMR JC CAD Disc Excluding CAT Res Accumulated DRR Res and RMR JC CAD Disc Excluding CAT Res Accumulated DRR Res Accumulated DRR Res Accumulated RMR Discourds Interes Accumulated BRR Bea Add RMR Discourds (Excluding CAT Res Accumulated DRR Res Accumulated RMR Discourds Interes Accumulated BRR Bea Add RMR Discourds Category Accumulated RMR Discourds Relating Laborating Accumulated RMR Bea Add RMR Discourds Relations Accumulated RMR Bea Add RMR Discourds Relations Accumulated RMR Bea Add RMR Discourds Relations Accumulated RMR Bea Add RMR Bea RMR Disc Excluding RMR Relations Accumulated RMR Bea Add RMR Bea RMR Bea Relations Accumulated RMR Bea Add RMR Bea RMR Rel | \$ \$ \$ \$ \$ \$ | | Feb | \$ - | \$ - TOLEDO EDIS S - S - S - S - S - S - S - S - S - 1,286,191.74 - S - | 917.15 917.15 DN COMPANY 0 May 1 May 1 S - S <td>\$ 222.15 </td> <td>\$ 227.17 2021 </td> <td>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>937.31 9 Sep 1 Sep 1 S -</td> <td>942.42 </td> <td>\$47.55 Nov 5 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>982.72 5 Des - Construction - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S -</td> <td>(11.1 (78.5) (78.5) (46.6) (46.6) (46.6) (46.7) (47.7) (47</td> | \$ 222.15 | \$ 227.17 2021 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 937.31 9 Sep 1 Sep 1 S - | 942.42 | \$47.55 Nov 5 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 982.72 5 Des - Construction - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - | (11.1 (78.5) (78.5) (46.6) (46.6) (46.6) (46.7) (47.7) (47 |
| Description Beginning Balance - Regulatory Anetfiliability 15/224 Territors DRR Remune Pro-Prez Adjustment of DRR Remunes Resource Adjustment of DRR Remunes County Fina A Agricultural Society (RVC 47) Discourt Remunes (Barts January 200): Pro-Prez Adjustment of CFA Discourt Remunes County Fina A Agricultural Society (RVC 47) Discourt Remunes (Barts January 200): Pro-Prez Adjustment of CFA Discourt Remunes (Barts January 200): Pro-Prez Adjustment of CFA Discourt Remunes (Barts January 200): Pro-Prez Adjustment of CFA Discourt Remunes (Barts January 200): Pro-Prez Adjustment (County Pro-Prez Adjustments): Methy CFA Taxonanis Relating (DAT Tax Accumulated DRR Denotes (Excluding CAT Tax) Accumulated DRA Discourds (Barts Adjustments): Methy CFA Taxonanis Relating to CFA Discourds County DRR Prevence SA Relating CAT Tax Accumulated DRR Denotes Electrony CFI Tax Accumulated DRR Denotes Electrony CFI Tax Accumulated DRR Denotes Relating CAT Tax: Accumulated DRR Ren and RMR JC CA Disc Excluding CAT Tax: Accumulated DRR Ren and RMR JC CA Disc Excluding CAT Tax: Accumulated DRR Ren and RMR JC CA Disc Excluding CAT Tax: Accumulated DRR Ren and RMR JC CAD Disc Excluding CAT Resource Relations (County File SA) Applications Accumulated DRR Bea and RMR JC CAD Disc Excluding CAT Res Accumulated DRR Ren and RMR JC CAD Disc Excluding CAT Res Accumulated DRR Res and RMR JC CAD Disc Excluding CAT Res Accumulated DRR Res and RMR JC CAD Disc Excluding CAT Res Accumulated DRR Res Accumulated DRR Res Accumulated RMR Discourds Interes Accumulated BRR Bea Add RMR Discourds (Excluding CAT Res Accumulated DRR Res Accumulated RMR Discourds Interes Accumulated BRR Bea Add RMR Discourds Category Accumulated RMR Discourds Relating Laborating Accumulated RMR Bea Add RMR Discourds Relations Accumulated RMR Bea Add RMR Discourds Relations Accumulated RMR Bea Add RMR Discourds Relations Accumulated RMR Bea Add RMR Bea RMR Disc Excluding RMR Relations Accumulated RMR Bea Add RMR Bea RMR Bea Relations Accumulated RMR Bea Add RMR Bea RMR Rel | \$ \$ \$ \$ \$ \$ | | | S - Aber - \$ - | \$ - TOLEDOS EXIST - Apr - \$ | 917.15 917.15 NN COMPARY | s 22.15 3.00 5.0 | \$ 221.17 2.221 3.01 2.221 3.01 5 5 1.286,191.74 5 5 1.286,191.74 5 5 5 1.286,191.74 5 5 1.286,191.74 5 5 1.286,191.74 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 | 5 5 223 5 5 23 5 5 7 5 7 5 7 5 7 5 7 5 7 5 7 1,280,191,74 5 7 1,280,191,74 5 7 5 7 1,280,191,74 5 7 5 7 1,280,191,74 5 7 5 7 1,280,191,74 5 7 5 7 1,280,191,74 5 7 5 7 1,280,191,74 5 7 5 7 1,280,191,74 5 7 1,280,191,740,191,740,191,740,191,740,191,740,191,740,191,740,191,740,191,740,191,740,19 | 8 37.31 8 37.31 8 37.31 8 8 37.31 8 8 37.31 8 8 37.31 8 8 37.31 8 8 37.31 8 9 39.31 8 8 39.31 1.28 8 39.31 1.28 8 39.31 1.28 1.286.181.74 1.28 8 30.31 1.28 8 30.31 1.28 8 30.31 1.28 8 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.38 | 922.42 922.42 9 0 0 0 0 1 1 286,181.74 1 286,181.74 1 1 286,181.74 1 1 286,181.74 1 1 286,181.74 1 1 1 1 1 1 1 1 1 1 1 1 1 | \$ 947,56 New 5 \$ | 992.72 \$ 0 0 0 0 0 - <td>(11.3 (78.3) (78.3) (46.0 (46.0 (46.0 (46.0 (46.0 (46.0 (13.1) (75.1) (7</td> | (11.3 (78.3) (78.3) (46.0 (46.0 (46.0 (46.0 (46.0 (46.0 (13.1) (75.1) (7 |
| Description Beginning Balance - Regulatory Acet[LastBy] 10224 BCR Remune Des Prezz Adjustment of DR Normal Results DR Remune Des Prezz Adjustment of DR Normal Results DR Remune DR Remune | \$ \$ \$ \$ \$ \$ | | | S - Aber - \$ - | \$ - TOLEDOS EXIST - Apr - \$ | 917.15 917.15 DN COMPANY 0 May 1 May 1 S - S <td>s 22.15 3.00 5.0</td> <td>\$ 221.17 2.221 3.01 2.221 3.01 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5</td> <td>5 5 223 5 5 23 5 7 20 5 7 7 20 5 7 7 20 5 7 7 7 5 7 7 7 5 7 7 7 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7</td> <td>8 37.31 8 37.31 8 37.31 8 8 37.31 8 8 37.31 8 8 37.31 8 8 37.31 8 8 37.31 8 9 39.31 8 8 39.31 1.28 8 39.31 1.28 8 39.31 1.28 1.286.181.74 1.28 8 30.31 1.28 8 30.31 1.28 8 30.31 1.28 8 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.38</td> <td>922.42 922.42 9 0 0 0 0 1 1 286,181.74 1 286,181.74 1 1 286,181.74 1 1 286,181.74 1 1 286,181.74 1 1 1 1 1 1 1 1 1 1 1 1 1</td> <td>\$ 947,56 New 5 \$</td> <td>982.72 5 Des - Construction - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S -</td> <td>(46,0 <u>YTD</u> 13,7 (2 13,7 13,7 (2 13,7 13,7 (2 (2 (2 (2 (2 (2 (2))) (2 (2)) (2))</td> | s 22.15 3.00 5.0 | \$ 221.17 2.221 3.01 2.221 3.01 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 | 5 5 223 5 5 23 5 7 20 5 7 7 20 5 7 7 20 5 7 7 7 5 7 7 7 5 7 7 7 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 | 8 37.31 8 37.31 8 37.31 8 8 37.31 8 8 37.31 8 8 37.31 8 8 37.31 8 8 37.31 8 9 39.31 8 8 39.31 1.28 8 39.31 1.28 8 39.31 1.28 1.286.181.74 1.28 8 30.31 1.28 8 30.31 1.28 8 30.31 1.28 8 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.38 | 922.42 922.42 9 0 0 0 0 1 1 286,181.74 1 286,181.74 1 1 286,181.74 1 1 286,181.74 1 1 286,181.74 1 1 1 1 1 1 1 1 1 1 1 1 1 | \$ 947,56 New 5 \$ | 982.72 5 Des - Construction - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - S - | (46,0 <u>YTD</u> 13,7 (2 13,7 13,7 (2 13,7 13,7 (2 (2 (2 (2 (2 (2 (2))) (2 (2)) (2)) |
| Description Beginning Balance - Regulatory Acet[LastBy] 10224 BCR Remune Des Prezz Adjustment of DR Normal Results DR Remune Des Prezz Adjustment of DR Normal Results DR Remune DR Remune | \$ \$ \$ \$ \$ \$ | 3am 3am 5 € 13,778.04 § 13,778.04 § 13,778.04 § 13,778.04 § 13,740.24 § 13,740.24 § 13,740.25 § 13,740.25 § 13,740.25 § 13,740.25 § 13,740.25 § 13,740.25 § 13,740.25 § 1,260.181,74 (13,533.29) § 1,260.283,75 (13,533.29) § 1,260.283,75 (13,533.29) § 1,260.283,75 (13,533.29) § 1,260.283,75 (13,533.29) § 1,260.181,74 (13,533.29) § 1,260.283,75 (13,533.29) § 1, | | S - S - | \$ - TOLEDOS EXIST - Apr - \$ | 917.15 917.15 NN COMPARY | s 22.15 3.00 5.0 | \$ 221.17 2.221 3.01 2.221 3.01 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 | 5 5 223 5 5 23 5 7 20 5 7 7 20 5 7 7 20 5 7 7 7 5 7 7 7 5 7 7 7 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 | 8 37.31 8 37.31 8 37.31 8 8 37.31 8 8 37.31 8 8 37.31 8 8 37.31 8 8 37.31 8 9 39.31 8 8 39.31 1.28 8 39.31 1.28 8 39.31 1.28 1.286.181.74 1.28 8 30.31 1.28 8 30.31 1.28 8 30.31 1.28 8 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.38 | 922.42 922.42 9 0 0 0 0 1 1 286,181.74 1 286,181.74 1 1 286,181.74 1 1 286,181.74 1 1 286,181.74 1 1 1 1 1 1 1 1 1 1 1 1 1 | \$ 947,56 New 5 \$ | 9 952.72 \$ 0 0 - \$ - - \$ - - \$ - 5 <td>(11.3. (78.3. (78.3. (46.0 (46.0 (46.0 (46.0 (13.7) (2 (2 (13.7) (13.7) (13.7) (2 (13.7) (13.7) (13.7) (13.7)</td> | (11.3. (78.3. (78.3. (46.0 (46.0 (46.0 (46.0 (13.7) (2 (2 (13.7) (13.7) (13.7) (2 (13.7) (13.7) (13.7) (13.7) |
| Bescription Beginning Balance - Regulatory Anet(Landin) (12214 Evaluate DRR Revenue Proor Price Adjustment of DRR Revenues DRR Revenue DRR Perf Netz Adjustment of DRR Revenues County Fan & Aground Mice Society (Rever) Poor Price Adjustment of ARR Discourt Revenues (Banard Revenues (Bants Bauterian 2001) Poor Rever Adjustment of CA Nacourt Revenues (Bants Adjustment of CA Nacourt Revenues (Bants Adjustment) Revenues (Bants Adjustment of CA Nacourt Revenues (Bants Adjustment) Revenues (Bants Revenues (Bants Revenues (Bants Revenues (Bants Revenues (Bants Adjustment) (Bants Revenues (Bants | \$ \$ \$ \$ \$ \$ | | | S - S - | \$ - TOLEDOS EXIST - Apr - \$ | 917.15 917.15 NN COMPARY | s 22.15 3.00 5.0 | \$ 221.17 2.221 3.01 2.221 3.01 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 | 5 5 223 5 5 23 5 7 20 5 7 7 20 5 7 7 20 5 7 7 7 5 7 7 7 5 7 7 7 5 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 | 8 37.31 8 37.31 8 37.31 8 8 37.31 8 8 37.31 8 8 37.31 8 8 37.31 8 8 37.31 8 9 39.31 8 8 39.31 1.28 8 39.31 1.28 8 39.31 1.28 1.286.181.74 1.28 8 30.31 1.28 8 30.31 1.28 8 30.31 1.28 8 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.28 9 30.31 1.38 | 922.42 922.42 9 0 0 0 0 1 1 286,181.74 1 286,181.74 1 1 286,181.74 1 1 286,181.74 1 1 286,181.74 1 1 1 1 1 1 1 1 1 1 1 1 1 | \$ 947,56 New 5 \$ | 9 952.72 \$ 0 0 - \$ - - \$ - - \$ - 5 <td>(11.3. (78.3. (78.3. (46.0 (46.0 (46.0 (46.0 (13.7) (2 (2 (13.7) (13.7) (13.7) (2 (13.7) (13.7) (13.7) (13.7)</td> | (11.3. (78.3. (78.3. (46.0 (46.0 (46.0 (46.0 (13.7) (2 (2 (13.7) (13.7) (13.7) (2 (13.7) (13.7) (13.7) (13.7) |

Case No. 21-1132-EL-RDR Ohio Edison Company The Cleveland Electric Illuminating Company The Toledo Edison Company

| | Total Ohio MWh Sales by Rate Schedule | | | | | | | |
|-----|---------------------------------------|-----------|-----------|-----------|--|--|--|--|
| | | | | | | | | |
| | Apr-22 | May-22 | Jun-22 | Q2 2022 | | | | |
| RS | 1,175,449 | 1,152,992 | 1,392,375 | 3,720,816 | | | | |
| GS | 1,027,993 | 1,139,931 | 1,187,575 | 3,355,499 | | | | |
| GP | 328,555 | 341,287 | 368,477 | 1,038,318 | | | | |
| GSU | 378,832 | 386,106 | 396,108 | 1,161,045 | | | | |
| GT | 1,014,638 | 998,484 | 1,044,916 | 3,058,038 | | | | |
| STL | 18,057 | 18,749 | 18,805 | 55,611 | | | | |
| TRF | 2,707 | 2,704 | 2,709 | 8,120 | | | | |
| POL | 7,483 | 7,994 | 7,605 | 23,081 | | | | |

Source: Forecast as of February 2022

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

3/1/2022 11:24:45 AM

in

Case No(s). 21-1132-EL-RDR, 89-6001-EL-TRF

Summary: Tariff Update to Rider DRR electronically filed by Karen A. Sweeney on behalf of The Cleveland Electric Illuminating Company and Fanelli, Santino L. Mr.