BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

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In the Matter of Staff's Review of Select Tariffs of Ohio Edison Company, The Cleveland Electric Illuminating Company and The Toledo Edison Company

Case No. 20-1668-EL-RDR

REPORT IN SUPPORT OF STAFF'S 2021 ANNUAL REVIEW OF THE ALTERNATIVE ENERGY RESOURCE RIDER (RIDER AER) SUBMITTED BY OHIO EDISON COMPANY, THE CLEVELAND ELECTRIC ILLUMINATING COMPANY AND THE TOLEDO EDISON COMPANY

In its Order in Case No. 12-1230-EL-SSO, and continued in Case No. 14-1297-EL-SSO ("ESP Orders"), the Commission clarified that the Companies should file annually an application, in a separate docket, for a review of certain riders. Pursuant to the schedule agreed to with the Commission Staff ("Staff") and consistent with the ESP Orders, this application for the review of the Alternative Energy Resource Rider (Rider AER) is to be filed in February of each year. Ohio Edison Company, The Cleveland Electric Illuminating Company ("CEI") and The Toledo Edison Company (collectively, "Companies") hereby submit this Report on the Companies' Rider AER for the year ended December 31, 2021.

In accordance with the ESP Orders, the Companies submit the following Exhibits:

- Exhibit A: Workpapers
- Exhibit B: Rate Design (Tariff Effective January 1, 2021)
- Exhibit C: Rate Design (Tariff Effective April 1, 2021)
- Exhibit D: Rate Design (Tariff Effective July 1, 2021)
- Exhibit E: Rate Design (Tariff Effective October 1, 2021)

• Exhibit F: 2021 Effective Tariff Sheets

Respectfully submitted,

/s/ Emily V. Danford Emily V. Danford (0090747) Counsel of Record FIRSTENERGY SERVICE COMPANY 76 South Main Street Akron, OH 44308 (330) 384-5849 (330) 384-5849 (330) 384-5849 (330) 384-3875 (fax) edanford@firstenergycorp.com Attorney for Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company

															Ext
E			1	2	3	4 THE CLEVELAND	5 ELECTRIC ILLUM	6 INATING COMPAN	7	8	9	10	11	12	Page
No.	Description	-	Jan	Feb	Mar	Apr	May	Jun	2021 Jul	Aug	Sep	Oct	Nov	Dec	YTD
E	Seginning Balance - Regulatory Asset/(Liability) 182387/254051 Revenues	\$	313,760.84 \$	288,354.27	\$ 240,177.88	\$ 191,453.04		\$ 40,448.96 \$	6 (122,171.06)	\$ (144,187.56)	\$ (148,769.26)	\$ (83,770.00) \$			
	AER Rider Revenue	\$	141,912.97 \$	147,091.21	\$ 161,007.70	\$ 135,661.64	\$ 163,702.00	\$ 230,298.12 \$	122,789.20	127,451.58	\$ 77,485.78	\$ 25,955.33 \$	\$ 39,722.80	\$ 46,093.06 \$	1,419,17
F	Prior Period AER Rev Adjustment Total AER Rider Rev	\$	- 141,912.97 \$	- 147,091.21	\$ 161,007.70	\$ 135,661.64	\$ 163,702.00	\$ 230,298.12 \$	122,789.20	127,451.58	\$ 77,485.78	\$ 25,955.33 \$	\$ 39,722.80	\$ 46,093.06 \$	1.419.17
. 1	Monthly CAT Amount AER Rev Excluding CAT	s	368.97	382.44	418.62	352.72	425.63	598.78	319.25	331.37	201.46	67.48	103.28 \$ 39.619.52	119.84	3,68
	ALR Rev Excluding CAT Renewable Energy Resource Expenses	5	141,544.00 \$	146,708.77	\$ 160,589.08	\$ 135,308.92	\$ 163,276.37	\$ 229,699.34 \$	122,469.95	5 127,120.21	\$ 77,284.32	\$ 25,887.85 \$	39,619.52	\$ 45,973.22 \$	1,415,48
F	Residential Renewable Energy Credits	s	- \$ 108.782.01	97,321.75	\$ - 110.344.66	\$ - 80.775.25	\$ - 65.017.30	\$ - \$ 67.367.03	- s	123.569.88	\$ - : 143.102.25	\$ - \$ 174.606.09	\$ - 263.102.61	\$ - \$ 263.102.61	1.598.48
- 4	Renewable Energy Credit Costs Associated Company Renewable Energy Credits			-	110,344.00	60,775.25		67,367.03	-	123,509.66	143,102.25	-	-		
0	Other Consulting and Audit Costs Total AER Costs Before Adjustments	s	5,235.64 114,017.65 \$	(650.10) 96.671.65	\$ 110.344.66	\$ 80.775.25	- \$ 65.017.30	\$ 67.367.03 \$	- 101.391.18	- 123.569.88	- \$ 143.102.25	4,100.93 \$ 178,707.02 \$	3,323.18 \$ 266,425.79	5,221.05 \$ 268,323.66 \$	17,2
F	Prior Period Cost Adjustments		114,017.05 \$	90,071.05	\$ 110,344.00			\$ 67,367.03 \$	5 101,391.18 1	123,309.00	\$ 143,102.25	\$ 1/6,/07.02 \$	\$ 200,425.79		
	Residential Renewable Energy Credits Renewable Energy Credit Costs	\$	- \$		\$-	\$ -	\$-	\$ - \$		-	s - :	\$-\$	\$ -	\$ - \$	
	Associated Company Renewable Energy Credits		-	-	-	-	-	-	-	-	-	-	-	-	
	Other Consulting and Audit Costs Total Prior Period Cost Adjustments	s			s -	- s -	- \$-	- s - s	-	-	s -	- \$\$	- s -	- \$ - \$	
1	Total AER Costs After Adj		114,017.65	96,671.65	110,344.66	80,775.25	65,017.30	67,367.03	101,391.18	123,569.88	143,102.25	178,707.02	266,425.79	268,323.66	1,615,7
	Monthly Principal Over/(Under) Calculate Interest	\$	27,526.35 \$	50,037.12	\$ 50,244.42	\$ 54,533.67	\$ 98,259.07	\$ 162,332.31 \$	21,078.77	3,550.33	\$ (65,817.93)	\$ (152,819.17) \$	\$ (226,806.27)	\$ (222,350.44) \$	(200,2
E	Bal. Subject to Int & Prior Period Adj.	\$	299,997.67 \$			\$ 164,186.21	\$ 88,949.98 628.52	\$ (40,717.19) \$			\$ (115,860.30)			\$ 408,267.49 2.884.82	8.3
	Monthly Interest Prior Period Interest Adjustment		2,119.78	1,860.73	1,519.58	1,160.14		(287.71)	(937.73)	(1,031.37)	(818.67)	(52.01)	1,288.84		
	Monthly Interest Over/(Under) Principal & Interest Balances	\$	2,119.78 \$	1,860.73	\$ 1,519.58	\$ 1,160.14	\$ 628.52	\$ (287.71) \$	6 (937.73) \$	6 (1,031.37)	\$ (818.67)	\$ (52.01) \$	\$ 1,288.84	\$ 2,884.82 \$	8,3
	Monthly Deferral Over/(Under)	s	(25,406.57) \$	(48,176.39)	\$ (48,724.84)	\$ (53,373.53)	\$ (97,630.55)	\$ (162,620.02) \$	(22,016.50) \$	6 (4,581.70)	\$ 64,999.26	\$ 152,767.16 \$	\$ 228,095.11	\$ 225,235.26 \$	208,
9	Cumulative Principal Balance		(3,193,464.97) 3,481,819.24 \$	(3,243,502.09) 3,483,679.97	(3,293,746.51) \$ 3,485,199.55	(3,348,280.18) \$ 3,486,359.69	(3,446,539.25) \$ 3,486,988.21	(3,608,871.56) \$ 3,486,700.50 \$	(3,629,950.33) 3,485,762.77	(3,633,500.66) 3,484,731.40	(3,567,682.73) \$ 3,483,912.73	(3,414,863.56) \$ 3,483,860.72 \$	(3,188,057.29) \$ 3,485,149.56	(2,965,706.85) \$ 3,488,034.38	
E	Cumulative Interest Balance Ending Balance - Regulatory Asset/(Liability) 182387/254051	\$	288,354.27 \$	240,177.88	\$ 3,485,199.55 \$ 191,453.04		\$ 3,400,900.21 \$ 40,448.96	\$ (122,171.06) \$	(144,187.56)	5 (148,769.26)		\$ <u>68,997.16</u> \$	\$ 297,092.27	\$ 522,327.53	
	Journal Entry Monthly Principal 407710	\$	27.526.35 \$	50.037.12	\$ 50.244.42	\$ 54,533.67	\$ 98 259 07	\$ 162,332.31 \$	21.078.77	3.550.33	\$ (65.817.93)	\$ (152 819 17)	\$ (226 806 27)	\$ (222,350.44) \$	(200.
	Monthly Interest 407715		(2,119.78)	(1,860.73)	(1,519.58)	(1,160.14)	(628.52)	287.71	937.73	1,031.37	818.67	52.01	(1,288.84)	(2,884.82)	(8,
'	Monthly Deferral (Over)/Under 182387/254051	\$	(25,406.57) \$	(48,176.39)	\$ (48,724.84)	\$ (53,373.53)	\$ (97,630.55)	\$ (162,620.02) \$	(22,016.50)	6 (4,581.70)	\$ 64,999.26	\$ 152,767.16	\$ 228,095.11	\$ 225,235.26 \$	208,
E			· · · · · · · · · · · · · · · · · · ·			ОН	IO EDISON COMP	PANY							
	Description	-	Jan	Feb	Mar	Apr	May	Jun	2021 Jul	Aug	Sep	Oct	Nov	Dec	YTE
	Seginning Balance - Regulatory Asset/(Liability) 182387/254051 Revenues	\$	525,983.75 \$	476,090.83	\$ 395,953.65	\$ 381,165.10	\$ 221,596.10	\$ 14,631.75 \$	(229,428.16)	\$ (214,766.74)	\$ (219,510.21)	\$ (106,453.37) \$	\$ 108,518.70	\$ 491,683.80	
	AER Rider Revenue	s	268,165.79 \$	265,392.74	\$ 224,345.99	\$ 313,216.33	\$ 329,816.98	\$ 369,678.90 \$	173,487.22	234,705.20	\$ 153,728.80	\$ 119,687.60 \$	\$ 118,204.59	\$ 137,957.40 \$	2,708
	Prior Period AER Rev Adjustment	s	268.165.79 \$	265.392.74	\$ 224,345,99	\$ 313 216 33	-	\$ 369.678.90 \$	- 470 407 00 4	-	\$ 153.728.80	\$ 119.687.60 \$	\$ 118.204.59	\$ 137.957.40 \$	2,708
,	Total AER Rider Rev Monthly CAT Amount		268,165.79 \$	265,392.74 690.02	\$ 224,345.99 583.30	\$ 313,216.33 814.36	857.52	961.17	173,487.22 451.07	610.23	\$ 153,728.80 399.69	\$ 119,687.60 \$ 311.19	\$ 118,204.59 307.33	\$ 137,957.40 \$ 358.69	2,708
, A	AER Rev Excluding CAT	\$	267,468.56 \$	264,702.72	\$ 223,762.69	\$ 312,401.97	\$ 328,959.46	\$ 368,717.73 \$	173,036.15	234,094.97	\$ 153,329.11	\$ 119,376.41 \$	\$ 117,897.26	\$ 137,598.71 \$	2,701
F	Renewable Energy Resource Expenses Residential Renewable Energy Credits	s	- \$	-	s -	s -	\$-	s - s		· -	s - :	s - s	s -	s - s	
F	Renewable Energy Credit Costs		204,230.27	182,714.47	206,238.25	150,710.91	121,163.46	125,414.02	189,261.39	230,880.40	267,533.52	326,651.44	492,717.92	492,717.92	2,990
0	Associated Company Renewable Energy Credits Other Consulting and Audit Costs		9.817.50	(1.219.02)	-	-	-		-	-	-	7.689.77	6.231.39	9.352.56	31
1	Total AER Costs Before Adjustments Prior Period Cost Adjustments	\$	214,047.77 \$	181,495.45	\$ 206,238.25	\$ 150,710.91	\$ 121,163.46	\$ 125,414.02 \$	189,261.39	230,880.40	\$ 267,533.52	\$ 334,341.21 \$	\$ 498,949.31	\$ 502,070.48 \$	3,022
	Residential Renewable Energy Credits	s	- \$	-	s -	s -	\$-	s - s		· -	s - :	s - s	s -	s - s	
F	Renewable Energy Credit Costs		-	-	-	-	-	-	-	-	-		-		
	Associated Company Renewable Energy Credits Other Consulting and Audit Costs				-		-	-	-	-	-		-		
	Total Prior Period Cost Adjustments Total AER Costs After Adj	\$	- \$	- 181.495.45	\$ - 206.238.25	\$ - 150.710.91	\$ - 121.163.46	\$ - \$ 125.414.02	189.261.39	230.880.40	\$ - :	\$ - 5 334.341.21	\$ - 498.949.31	\$ - \$ 502.070.48	3.022
1	Monthly Principal Over/(Under)	\$	53,420.79 \$	83,207.27	\$ 17,524.44	\$ 161,691.06		\$ 243,303.71 \$	(16,225.24) \$			\$ (214,964.80) \$		\$ (364,471.77) \$	
	Calculate Interest Bal. Subject to Int & Prior Period Adj.	s	499,273.36 \$	434,487.20	\$ 387,191.43	\$ 300,319.57	\$ 117,698.10	\$ (107,020.11) \$	(221,315.54) \$	(046 074 00)	\$ (162,408.01)	\$ 1,029.03 \$	\$ 299,044.73	\$ 673,919.68	
	Monthly Interest	3	3,527.87	3,070.09	2,735.89	2,122.06	831.65	(756.20)	(1,563.82)	(1,528.90)	(1,147.57)	7.27	2,113.05	4,761.92	14
	Prior Period Interest Adjustment Monthly Interest Over/(Under)	s	3.527.87 \$	3,070.09	\$ 2.735.89	\$ 2,122.06	- \$ 831.65		(1,563.82) \$	- (1,528.90)	- \$ (1.147.57) ;	- \$ 7.27 §	\$ 2,113.05	\$ 4.761.92 \$	14
F	Principal & Interest Balances	\$													
	Monthly Deferral Over/(Under) Cumulative Principal Balance	\$	(49,892.92) \$ (3.572.194.09)	(80,137.18) (3,655,401.36)	\$ (14,788.55) (3,672,925.80)	\$ (159,569.00) (3,834,616.86)	\$ (206,964.35)	\$ (244,059.91) \$ (4,285,716.57)	14,661.42		\$ 113,056.84		\$ 383,165.10 (3,562,484.64)		334
0	Cumulative Interest Balance	s			\$ 4,054,090.90	\$ 4,056,212.96	\$ 4,057,044.61	\$ 4,056,288.41 \$	4,054,724.59	4,053,195.69	\$ 4,052,048.12	\$ 4,052,055.39		\$ 4,058,930.36	
	Ending Balance - Regulatory Asset/(Liability) 182387/254051 Journal Entry	\$	476,090.83 \$	395,953.65	\$ 381,165.10	\$ 221,596.10	\$ 14,631.75	\$ (229,428.16) \$	(214,766.74)	(219,510.21)	\$ (106,453.37)	\$ 108,518.70 \$	\$ 491,683.80	\$ 860,917.49	
	Monthly Principal 407710	\$	53,420.79 \$				\$ 207,796.00	\$ 243,303.71 \$	(16,225.24)					\$ (364,471.77) \$	
	Monthly Interest 407715 Monthly Deferral (Over)/Under 182387/254051	s	(3,527.87) (49,892.92) \$	(3,070.09) (80,137.18)	(2,735.89)	(2,122.06) \$ (159,569.00)	(831.65)	756.20	1,563.82	1,528.90 (4,743.47)	1,147.57 \$ 113.056.84	(7.27) \$ 214.972.07	(2,113.05) \$ 383.165.10	(4,761.92) \$ 369.233.69 \$	(14 334
	,			(• • • • • • • • • • •										
L		_	-			TOLI	EDO EDISON COM	IPANY	2021						
	Description Beginning Balance - Regulatory Asset/(Liability) 182387/254051	-	Jan 101,975.61 \$	Feb 85,056.38	Mar \$ 57,958.50	Apr \$ 51,432.67	May \$ 17,910.61	Jun \$ (25,879.81) \$	Jul	Aug (69,217.06)	Sep \$ (62,669.16)	Oct \$ (30,324.27) \$	Nov \$ 34,768.71	Dec \$ 142,006.88	YT
F	Revenues	Ŷ													
	AER Rider Revenue	\$	75,757.95 \$	76,961.26	\$ 62,930.64	\$ 74,782.69	\$ 76,783.15	\$ 81,306.37 \$	46,828.03	55,720.91	\$ 39,953.17	\$ 25,619.58 \$	\$ 28,698.76	\$ 31,522.07 \$	676
1	Prior Period AER Rev Adjustment Total AER Rider Rev	\$	75,757.95 \$	76,961.26	\$ 62,930.64	\$ 74,782.69	\$ 76,783.15	\$ 81,306.37 \$	46,828.03	55,720.91	\$ 39,953.17	\$ 25,619.58	\$ 28,698.76	\$ 31,522.07 \$	676
	Monthly CAT Amount AER Rev Excluding CAT	s	196.97 75,560.98 \$	200.10 76,761.16	163.62 \$ 62,767.02	194.43 \$ 74.588.26	199.64 \$ 76.583.51	211.40 \$ 81.094.97 \$	121.75 46,706.28	144.87 55,576.04	103.88 \$ 39,849.29	66.61 \$ 25,552.97 \$	74.62 \$ 28.624.14	81.96 \$ 31.440.11 \$	1 675
F	Renewable Energy Resource Expenses			70,701.10	02,101.02				40,700.20						
	Residential Renewable Energy Credits Renewable Energy Credit Costs	\$	- \$ 55,318.51	49,490.67	\$ - 55,856.07	\$ - 40,822.07	\$- 32,821.15	\$ - \$ 34,005.91	51,309.12	62,588.25	\$ - : 72,521.57	\$ - \$ 88,543.06	\$ - 133,548.57	\$ - \$ 133,548.56	810
	Associated Company Renewable Energy Credits		-	-	-		-	-	-	-	-		-		
1	Other Consulting and Audit Costs Total AER Costs Before Adjustments	s	2,664.78 57.983.29 \$	(330.88) 49,159,79	\$ 55.856.07	\$ 40.822.07	\$ 32.821.15	\$ 34.005.91 \$	51.309.12	62.588.25	\$ 72.521.57	2,087.24 \$ 90.630.30 \$	1,691.39 \$ 135.239.96	2,902.86 \$ 136.451.42 \$	9 819
F	Prior Period Cost Adjustments														
	Residential Renewable Energy Credits Renewable Energy Credit Costs	s	- \$		\$-	s - -	ş - -	\$ - \$; - -	s - :	\$-\$	ê - -	s - s -	
	Associated Company Renewable Energy Credits		-	-		-	-	-	-	-	-		-		
F	Other Consulting and Audit Costs Total Prior Period Cost Adjustments	s			s -	s -	s .	- s - s	-	-	s -	- s - 9	s -	- s - s	
F A		- <u>-</u>	57,983.29	49,159.79	55,856.07	40,822.07	32,821.15	34,005.91	51,309.12	62,588.25	72,521.57	90,630.30	135,239.96	136,451.42	819
F 20 1	Total AER Costs After Adj	\$	17,577.69 \$	27,601.37	\$ 6,910.95	\$ 33,766.19	\$ 43,762.36	\$ 47,089.06 \$	(4,602.84) \$	5 (7,012.21)	\$ (32,672.28)			\$ (105,011.31) \$	(144
F A C T T	Monthly Principal Over/(Under) Calculate Interest		00 400 77 6	71,255.69		\$ 34,549.57		\$ (49,424.34) \$					\$ 88,076.62		
	Monthly Principal Over/(Under) Calculate Interest Sal. Subject to Int & Prior Period Adj.	\$			385.12	244.13	(28.06)	(349.23)	(501.80)	(464.31)	(327.39)	15.65	622.35	1,374.43	2
	Monthly Principal Over/(Under) Calculate Interest Bal. Subject to Int & Prior Period Adj. Monthly Interest	s	658.46	503.49		-			-	•	-	•		-	2
	Monthy Principal Over/(Under) Calculate Interest Sal. Subject to Int & Prior Period Adj. Monthy Interest Prior Period Interest Adjustment Monthy Interest Over/(Under)	s		-		\$ 244.13	\$ (28.06)	\$ (349.23) \$	(501.80) \$	6 (464.31)	\$ (327.39)	\$ 15.65 \$	\$ 622.35	\$ 1,374.43 \$	
	Monthly Principal Over((Under) Calculate Interest Bal. Subject to Int & Prior Period Adj. Wonthly Interest Prior Period Interest Adjustment Monthly Interest Over((Under) Principal & Interest Balances	s	658.46 - 658.46 \$	503.49	\$ 385.12										
	Monthy Principal Over(Under) Salculate Interest Sal. Subject to Int & Price Period Adj. Monthy Interest Monthy Interest Ower(Under) Yencipal & Interest Balances Monthy Deferral Over(Under) Zumulature Principal Balance		658.46 	503.49	\$ 385.12 \$ (6.525.83)	\$ (33.522.06)	\$ (43,790,42)	\$ (47.438.29) \$	4.101.04	6.547.90	\$ 32.344.89	\$ 65.092.98 \$	\$ 107.238.17	\$ 106.385.74 \$	
	Monthy Principal Over(Under) adcutate Interest adcutate Interest Acather Interest Northy Interest Northy Interest Northy Interest Over(Under) Principal & Interest Balances Monthy Defaral Over(Under) Duration (Interest Balances) Monthy Defaral Over(Under)	s	658.46 	503.49	\$ 385.12 \$ (6.525.83)	\$ (33.522.06)	\$ (43,790,42)	\$ (47.438.29) \$	4.101.04	6.547.90	\$ 32.344.89	\$ 65.092.98 \$	\$ 107.238.17	\$ 106.385.74 \$	
	Monthy Principal Over(Under) adculate Interes Sub Subject to Int & Price Period Adj. "Short Subject Technologic Control (State Monthy Deteration Over(Under) "Ancipal & Interest Balances Monthy Deterat Over(Under) Smutather Principal Balances Comutather Stronger Balances Comutather Stronger Balances Deteration of the State	\$ \$ \$	658.46 \$ (16,919.23) \$ (1,472,639.85) 1,557,696.23 \$ 85,056.38 \$	- 503.49 (27,097.88) (1,500,241.22) 1,558,199.72 57,958.50	\$ 385.12 \$ (6,525.83) (1,507,152.17) \$ 1,558,584.84 \$ 51,432.67	\$ (33,522.06) (1,540,918.36) \$ 1,558,828.97 \$ 17,910.61	\$ (43,790.42) (1,584,680.72) \$ 1,558,800.91 \$ (25,879.81)	\$ (47,438.29) \$ (1,631,769.78) \$ 1,558,451.68 \$ \$ (73,318.10) \$	4,101.04 (1,627,166.94) 1,557,949.88 (69,217.06)	6,547.90 (1,620,154.73) 1,557,485.57 (62,669.16)	\$ 32,344.89 (1,587,482.45) \$ 1,557,158.18 \$ (30,324.27)	\$ 65,092.98 \$ (1,522,405.12) \$ 1,557,173.83 \$ \$ 34,768.71 \$	\$ 107,238.17 (1,415,789.30) \$ 1,557,796.18 \$ 142,006.88	\$ 106,385.74 \$ (1,310,777.99) \$ 1,559,170.61 \$ 248,392.62	146
	Monthy Principal Over(Under) Sociutate Interes Sal Subject to Int & Prior Period Adj. Konthy Interest Nar Period Interest Adjustment Internity Internet Over(Under) Monthy Deferral Over(Under) Worthy Deferral Over(Under) Zumulatve Principal Balance Zumulatve Interest Balance	s	658.46 \$ (16,919.23) \$ (1,472,639.85) 1,557,696.23 \$ 85,056.38 \$	503.49	\$ 385.12 \$ (6,525.83) (1,507,152.17) \$ 1,558,584.84 \$ 51,432.67	\$ (33,522.06) (1,540,918.36) \$ 1,558,828.97 \$ 17,910.61 \$ 33,766.19	\$ (43,790.42) (1,584,680.72) \$ 1,558,800.91 \$ (25,879.81) \$ 43,762.36	\$ (47,438.29) \$ (1,631,769.78) \$ 1,558,451.68 \$ \$ (73,318.10) \$	4,101.04 (1,627,166.94) 1,557,949.88 (69,217.06)	6,547.90 (1,620,154.73) 1,557,485.57 (62,669.16)	\$ 32,344.89 (1,587,482.45) \$ 1,557,158.18 \$ (30,324.27)	\$ 65,092.98 \$ (1,522,405.12) \$ 1,557,173.83 \$ \$ 34,768.71 \$ \$ (65,077,33) \$	\$ 107,238.17 (1,415,789.30) \$ 1,557,796.18 \$ 142,006.88 \$ (106,615,82)	\$ 106.385.74 \$	(146

RIDER AER

2021 Q1 (Recovery from January 2021 through March 2021)

		Jan 2021 - Mar
Company		2021 Rate
		(¢/kWh)
(A)		(B)
OE	Overall	0.0687
		,
CEI	Overall	0.0777
TE	Overall	0.0727

<u>NOTES</u>

Column (B) Overall rate source, Pages 2-4, Column C, Line 1

ESTIMA	STIMATED CUMULATIVE DEFERRAL BALANCE - RIDER AER														
		(A)		(B)		(C)	(D)	(E)		(F)		(G)		(H)	
Line No.	OE														
1	AER				\$	0.000687	0.26%					0.7066%			
	Month	MWh	Be	ginning Balance		Revenues	Revenues, Net of CAT	Prior Period Interest Adj	Addit	tional REC Expense		Interest		Ending Balance	
2	Oct-20		\$	31,977.55	\$	175,482.01	\$175,025.76	1,874.39	\$	305,930.86	\$	2,562.83	\$	165,445.48	
3	Nov-20	302,067	\$	165,445.48	\$	191,208.41	\$190,711.27	-	\$	193,609.91	\$	1,179.28	\$	169,523.39	
4	Dec-20	381,336	\$	169,523.39	\$	241,385.60	\$240,758.00	-	\$	220,252.21	\$	1,125.41	\$	150,143.01	
5	Jan-21	390,463	\$	150,143.01	\$	268,116.67	\$267,419.57	-	\$	193,609.91	\$	800.14	\$	77,133.49	
6	Feb-21	346,709	\$	77,133.49	\$	238,072.84	\$237,453.85	-	\$	193,609.91	\$	390.12	\$	33,679.67	
7	Mar-21	332,042	\$	33,679.67	\$	228,000.95	\$227,408.15	-	\$	193,609.91	\$	118.57	\$	-	

NOTES

Column (C), Line 1: Rate (\$ / kWh) to be charged from January 2021 through March 2021 so that all expenses are fully recovered within the quarter they are expected to be

incurred and the Rider AER deferred balance is zero as of March 31, 2021.

Column (B), Line 2: Page 5, Line 52 for September 2020 Balance

Column (C), Line 2: Page 5, Line 28 for October 2020

Column (F), Line 2: Page 5, Line 43 for October 2020

Column (A) = Forecasted nonshopping MWh from Page 8, Column D

Column (B) = Column (H), Previous Row

Column (C) = $(A)^{*}(C)1^{*}1000$ except November and December 2020 see page 6, Line 1, Columns D and E

Column (D)=(C)*(1-(D)1)

Column (E) = Page 5, Line 47 for October 2020

Column (F) = Forecasted REC Expenses based on estimated obligations, current contracted purchases and estimated purchases for open positions. Also, included are

estimates for RFP and Audit expenses. Estimates provided by Regulated Commodity Sourcing, Legal and Rate Support. See Page 7, Column J

Column (G) = (B+(F-D)/2)*(G Line 1)+E

Column (H) = (B-D+F+G)

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ESTIMATED CUMULATIVE DEFERRAL BALANCE - RIDER AER

[(A)		(B)	(C)		(D)	(E)		(F)	(G)		(H)
	CEI												
1	AER				\$ 0.000777		0.26%				0.7066%		
	Month	MWh	Be	ginning Balance	Revenues	Rev	enues, Net of CAT	Prior Period Interest Adj	Α	dditional REC Expense	Interest	En	ding Balance
2	Oct-20		\$	83,167.55	\$ 109,497.23	\$	109,212.54	1,026.72	\$	162,851.82	\$1,803.89	\$	138,610.72
3	Nov-20	157,582	\$	138,610.72	\$ 113,616.97	\$	113,321.56	-	\$	102,897.67	\$942.60	\$	129,129.42
4	Dec-20	188,242	\$	129,129.42	\$ 135,722.53	\$	135,369.65	-	\$	117,057.23	\$847.73	\$	111,664.73
5	Jan-21	198,507	\$	111,664.73	\$ 154,210.12	\$	153,809.17	-	\$	102,897.67	\$609.15	\$	61,362.38
6	Feb-21	171,950	\$	61,362.38	\$ 133,579.34	\$	133,232.04	-	\$	102,897.67	\$326.42	\$	31,354.42
7	Mar-21	173,409	\$	31,354.42	\$ 134,712.72	\$	134,362.47	-	\$	102,897.67	\$110.39	\$	-

<u>NOTES</u>

Column (C), Line 1: Rate (\$ / kWh) to be charged from January 2021 through March 2021 so that all expenses are fully recovered within the quarter they are expected to be incurred and the Rider AER deferred balance is zero as of March 31, 2021.

Column (B), Line 2: Page 5, Line 26 for September 2020 Balance

Column (C), Line 2: Page 5, Line 2 for October 2020

Column (F), Line 2: Page 5, Line 17 for October 2020

Column (A) = Forecasted nonshopping MWh from Page 8, Column E

Column (B) = (H), Previous Row

Column (C) = (A)*(C)1*1000 except November and December 2020 see page 6, Line 2, Columns D and E

Column (D)=(C)*(1-(D)1)

Column (E) = Page 5, Line 21 for October 2020

Column (F) = Forecasted REC Expenses based on estimated obligations, current contracted purchases and estimated purchases for open positions. Also, included are estimates for

RFP and Audit expenses. Estimates provided by Regulated Commodity Sourcing, Legal and Rate Support. See Page 7, Column K

Column (G) = (B+(F-D)/2)*(G Line 1)+E

Column (H) = (B-D+F+G)

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ESTIMATED CUMULATIVE DEFERRAL BALANCE - RIDER AER

		(A)		(B)	(C)	(D)	(E)		(F)	(G)		(H)
	TE											
1	AER				\$ 0.000727	0.26%				0.7066%		
	Month	MWh	Pogi	nning Balance	Revenues	Revenues, Net of	Prior Period	Α	dditional REC	Interest	End	ling Balance
	wonth		Degi	nning balance	Revenues	CAT	Interest Adj		Expense	interest	Enu	ing balance
2	Oct-20		\$	1,293.08	\$ 58,378.16	\$58,226.38	575.78	\$	83,487.44	\$ 674.16	\$	27,228.30
3	Nov-20	70,708	\$	27,228.30	\$ 53,243.19	\$53,104.76	-	\$	52,308.87	\$ 189.58	\$	26,622.00
4	Dec-20	87,084	\$	26,622.00	\$ 65,574.22	\$65,403.72	-	\$	59,507.00	\$ 167.28	\$	20,892.56
5	Jan-21	87,007	\$	20,892.56	\$ 63,278.35	\$63,113.83	-	\$	52,308.87	\$ 109.45	\$	10,197.06
6	Feb-21	80,112	\$	10,197.06	\$ 58,264.36	\$58,112.87	-	\$	52,308.87	\$ 51.55	\$	4,444.61
7	Mar-21	78,260	\$	4,444.61	\$ 56,917.12	\$56,769.13	-	\$	52,308.87	\$ 15.65	\$	-

NOTES

Column (C), Line 1: Rate (\$ / kWh) to be charged from January 2021 through March 2021 so that all expenses are fully recovered within the quarter they are expected to be incurred and the Rider AER deferred balance is zero as of March 31, 2021.

Column (B), Line 2: Page 5, Line 78 for September 2020 Balance

Column (C), Line 2: Page 5, Line 54 for October 2020

Column (F), Line 2: Page 5, Line 69 for October 2020

Column (A) = Forecasted nonshopping MWh from Page 8, Column F

Column (B) = (H), Previous Row

Column (C) = (A)*(C)1*1000 except November and December 2020 see page 6, Line 3, Columns D and E

Column (D)=(C)*(1-(D)1)

Column (E) = Page 5, Line 73 for October 2020

Column (F) = Forecasted REC Expenses based on estimated obligations, current contracted purchases and estimated purchases for open positions. Also, included are estimates for

RFP and Audit expenses. Estimates provided by Regulated Commodity Sourcing, Legal and Rate Support. See Page 7, Column L

Column (G) = (B+(F-D)/2)*(G Line 1)+E

Column (H) = (B-D+F+G)

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Exhibit B

Case No	D. 20-1668-EL-RDR		1	2	3	4	5	6	7	8	9	10	11	12	Page 5 of 8
								INATING COMPAN	Y 2020						
Line No 1	Beginning Balance - Regulatory Asset/(Liability) 182387/254051	\$	Jan 237,784.54 \$	Feb 272,579.11	Mar \$ 297,118.54	Apr \$ 321,014.43	May \$ 234,924.33	Jun \$ 187,740.90	Jul \$ 108,670.31 \$	Aug \$ 82,045.68	Sep \$ 62,138.79	Oct \$ 83,167.55	Nov \$ 138,610.72	Dec \$ 139,590.14	YTD
2	Revenues AER Rider Revenue	\$	86,442.18 \$	83,684.90	\$ 65,215.37	\$ 177,059.37	\$ 164,649.41	\$ 197,276.98	\$ 134,761.88 \$	127,862.38	\$ 93,717.45	\$ 109,497.23	s -	s - s	1,240,167.15
3 4	Prior Period AER Rev Adjustment Total AER Rider Rev	\$	86,442.18 \$	83,684.90	\$ 65,215.37	\$ 177,059.37	\$ 164,649.41	\$ 197,276.98	5 134,761.88 \$	127,862.38	\$ 93,717.45	109,497.23	\$ -	- \$-\$	1,240,167.15
5	Monthly CAT Amount AER Rev Excluding CAT	s	224.75 86.217.43 \$	217.58	169.56 \$ 65.045.81	460.35	428.09 \$ 164.221.32	512.92	350.38	332.44	243.67	284.69		s . s	3,224.43
-	Renewable Energy Resource Expenses		- s		¢			s - :	5 - 5		s - :			s - s	
8	Residential Renewable Energy Credits Renewable Energy Credit Costs	\$	118,565.13	106,001.09	86,765.52	88,551.70	115,549.87	116,649.94	107,115.44	107,115.44	113,990.98	148,827.02	-	\$-\$ -	1,109,132.13
9 10	Associated Company Renewable Energy Credits Other Consulting and Audit Costs		650.10								1.1	14,024.80			14,674.90
11	Total AER Costs Before Adjustments Prior Period Cost Adjustments	s	119,215.23 \$	106,001.09	\$ 86,765.52	\$ 88,551.70		\$ 116,649.94			\$ 113,990.98	\$ 162,851.82		\$-\$	1,123,807.03
12 13	Residential Renewable Energy Credits Renewable Energy Credit Costs	\$	- \$		\$ -	\$ -	\$ -	\$ - :	s - s -	; - -	s - :	· ·	\$ -	s - s -	
14 15	Associated Company Renewable Energy Credits Other Consulting and Audit Costs						:								
16 17	Total Prior Period Cost Adjustments Total AER Costs After Adj	\$	- \$	106.001.09	\$ -	\$ -	\$ - 115.549.87	\$ - : 116.649.94	\$ - \$ 107.115.44	107.115.44	\$	162.851.82	\$ -	ş - ş	1.123.807.03
18	Monthly Principal Over/(Under)	\$	(32,997.80) \$	(22,533.77)	\$ (21,719.71)		\$ 48,671.45	\$ 80,114.12	\$ 27,296.06 \$	20,414.50	\$ (20,517.20)	(53,639.28)	s -	s - s	113,135.69
19	Calculate Interest Bal. Subject to Int & Prior Period Adj.	s	254,283.44 \$		\$ 307,978.40			\$ 147,683.84			\$ 72,397.39			\$ 139,590.14	
20 21	Monthly Interest Prior Period Interest Adjustment		1,796.77	2,005.66	2,176.18	1,957.22	1,488.02	1,043.53	671.43	507.61	511.56	777.17 1,026.72	979.42	986.34	14,900.91 1,026.72
22	Monthly Interest Over/(Under) Principal & Interest Balances	\$	1,796.77 \$		\$ 2,176.18	\$ 1,957.22	\$ 1,488.02	\$ 1,043.53	\$ 671.43 \$	507.61	\$ 511.56	\$ 1,803.89	\$ 979.42	\$ 986.34 \$	
23 24	Monthly Deferral Over/(Under) Cumulative Principal Balance	\$	34,794.57 \$ (3,191,662.03)	24,539.43 (3,169,128.26)	\$ 23,895.89 (3,147,408.55)	\$ (86,090.10) (3,235,455,87)	\$ (47,183.43) (3 284 127 32)	\$ (79,070.59) (3,364,241.44)	\$ (26,624.63) \$ (3,391,537,50)	(19,906.89) (3,411,952,00)	\$ 21,028.76 (3.391.434.80)	55,443.17 (3,337,795,52)	\$ 979.42 (3.337.795.52)	\$ 986.34 \$ (3.337.795.52)	(97,208.06)
25 26	Cumulative Interest Balance Ending Balance - Regulatory Asset/(Liability) 182387/254051	ş	3,464,241.14 \$	3,466,246.80	\$ 3,468,422,98	\$ 3,470,380.20	\$ 3,471,868.22	\$ 3,472,911.75	\$ 3,473,583.18 \$	3,474,090.79	\$ 3,474,602.35	\$ 3,476,406.24	\$ 3,477,385.66	\$ 3,478,372.00	
20	Journal Entry Monthly Principal 407710	\$	(32,997.80) \$												113 135 69
B	Monthly Interest 407715		(1,796.77)	(2,005.66)	(2,176.18)	(1.957.22)	(1.488.02)	(1.043.53)	(671.43)	(507.61)	(511.56)	(1,803.89)	(979.42)	(986.34)	(15,927.63)
c.	Monthly Deferral (Over)/Under 182387/254051	\$	34,794.57 \$	24,539.43	\$ 23,895.89		\$ (47,183.43)		\$ (26,624.63) \$	6 (19,906.89)	\$ 21,028.76	55,443.17	\$ 979.42	\$ 986.34 \$	(97,208.06)
l.							IIO EDISON COMP		2020						
27	Description Beginning Balance - Regulatory Asset/(Liability) 182387/254051	\$	Jan 358,742.51 \$	Feb 457,669.44	Mar \$ 526,110.87	Apr \$ 581,835.79	May \$ 372,509.04	Jun \$ 222,165.09	Jul \$ 30,839.84 \$	Aug (1,583.30)	Sep \$ (19,291.23)	Oct \$ 31,977.55	Nov \$ 165,445.48	Dec \$ 166,614.52	YTD
28	Revenues AER Rider Revenue	s	127 877 21 \$					\$ 413,073.47							2,331,585.78
29 30	Prior Period AER Rev Adjustment Total AER Rider Rev	s	127.877.21 \$		-			-			-				2.331.585.78
31	Monthly CAT Amount	-	332.48	348.88	288.81 \$ 110,790,43	987.38 \$ 378.772.39	964.90	1,073.99	610.95	572.13	426.36 \$ 163.556.34	456.25	· · · ·	s - s - s	6,062.13
32	AER Rev Excluding CAT Renewable Energy Resource Expenses	5	127,544.73 \$	133,835.57	\$ 110,790.43										
33 34	Residential Renewable Energy Credits Renewable Energy Credit Costs	\$	- \$ 222,378.41	198,813.54	\$ - 162,614.76	\$ - 166,085.81	\$ - 217,713.61	\$ - : 219,783.51	\$ - \$ 201,843.61	201,843.61	\$ - : 214,780.46	280,327.18	\$ -	\$-\$ -	2,086,184.50
35 36	Associated Company Renewable Energy Credits Other Consulting and Audit Costs		1,219.02				:	:	:	:		25,603.68		:	26,822.70
37	Total AER Costs Before Adjustments Prior Period Cost Adjustments	\$	223,597.43 \$	198,813.54	\$ 162,614.76	\$ 166,085.81	\$ 217,713.61	\$ 219,783.51	\$ 201,843.61 \$	201,843.61	\$ 214,780.46	\$ 305,930.86	s -	s - s	2,113,007.20
38 39	Residential Renewable Energy Credits Renewable Energy Credit Costs	\$	- \$		s -	s -	s -	s - :	s - s	; - -	s - :	s -	s -	s - s	
40 41	Associated Company Renewable Energy Credits Other Consulting and Audit Costs			-			-		-			-	-		
42	Total Prior Period Cost Adjustments	\$	- \$		\$ -			\$ - :			\$ - :		s -	s - s	
43 44	Total AER Costs After Adj Monthly Principal Over/(Under)	s	223,597.43 (96,052.70) \$	198,813.54 (64,977.97)	162,614.76 \$ (51,824.33)	166,085.81 \$ 212,686.58	217,713.61 \$ 152,437.54	219,783.51 \$ 192,215.97	201,843.61 \$ 32,526.14 \$	201,843.61 17,634.44	214,780.46 \$ (51,224.12)	305,930.86 (130,905.10)	\$ -	s - s	2,113,007.20 212,516.45
45	Calculate Interest Bal. Subject to Int & Prior Period Adj.	s	406,768.86 \$			\$ 475,492.50		\$ 126,057.11					\$ 165,445.48		
46 47	Monthly Interest Prior Period Interest Adjustment		2,874.23	3,463.46	3,900.59	3,359.83	2,093.59	890.72	103.00	(73.49)	44.66	688.44 1,874.39	1,169.04	1,177.30	19,691.37 1,874.39
48	Monthly Interest Over/(Under) Principal & Interest Balances	\$	2,874.23 \$	3,463.46	\$ 3,900.59	\$ 3,359.83	\$ 2,093.59	\$ 890.72	\$ 103.00 \$	6 (73.49)	\$ 44.66	2,562.83	\$ 1,169.04	\$ 1,177.30 \$	21,565.76
49 50	Monthly Deferral Over/(Under) Cumulative Principal Balance	s	98,926.93 \$ (3.565.638.02)				\$ (150,343.95) (3,813,959,84)	\$ (191,325.25) : (4,006,175,81)	\$ (32,423.14) \$ (4.038.701.95)	(17,707.93) (4 056 336 39)			\$ 1,169.04 (3,874,207.17)		(190,950.69)
51 52	Cumulative Interest Balance Ending Balance - Regulatory Asset/(Liability) 182387/254051	ş			\$ 4,030,671.51	\$ 4,034,031.34 \$ 372.509.04	\$ 4,036,124.93 \$ 222,165.09	\$ 4,037,015.65	\$ 4,037,118.65 \$	4,037,045.16	\$ 4,037,089.82		\$ 4,040,821.69 \$ 166,614,52		
D	Journal Entry Monthly Principal 407710	\$	(96,052.70) \$	(64,977.97)	¢ (54,004,00)							(130,905.10)		s - s	212,516.45
E	Monthly Interest 407715	•	(2,874.23)	(3,463.46)	(3,900.59)	(3,359.83)	(2,093.59)	\$ 192,215.97 (890.72)	(103.00)	73.49	(44.66)	(2,562.83)	(1,169.04)	(1,177.30)	(21,565.76)
F	Monthly Deferral (Over)/Under 182387/254051	\$	98,926.93 \$	68,441.43	\$ 55,724.92			\$ (191,325.25)	\$ (32,423.14) \$	6 (17,707.93)	\$ 51,268.78	\$ 133,467.93	\$ 1,169.04	\$ 1,177.30 \$	(190,950.69)
							EDO EDISON CON		2020						
53	Description Beginning Balance - Regulatory Asset/(Liability) 182387/254051	\$	Jan 121,362.92 \$	Feb 123,986.81	Mar \$ 127,696.77	Apr \$ 145,868.70	May \$ 95,846.64	Jun \$ 62,893.95	Jul	Aug (414.41)	Sep \$ (10,409.27)	Oct \$ 1,293.08	Nov \$ 27,228.30	Dec \$ 27,420.70	YTD
54	Revenues AER Rider Revenue	s	59,081.33 \$	51,270.50	\$ 27,195.76	\$ 96,201.43							s -	s - s	673,256.23
55 56	Prior Period AER Rev Adjustment Total AER Rider Rev	s	59.081.33 \$		· -	-			-				-	- s - s	
57 58	Monthly CAT Amount AER Rev Excluding CAT	-	153.61	133.30	70.71 \$ 27 125 05	250.12	240.39	261.65	200.71	167.81	120.38 \$ 46.178.91	151.78		- s - s	1,750.46
59	Renewable Energy Resource Expenses Residential Renewable Energy Credits	ç						s - :			s - :			s - s	
60	Renewable Energy Credit Costs	\$	- \$ 60,356.96	53,961.09	44,333.88	45,078.28	58,705.81	59,265.05	\$ - \$ 54,418.11	54,418.11	57,913.35	75,622.54	\$ -	s - s -	564,073.18
61 62	Associated Company Renewable Energy Credits Other Consulting and Audit Costs		330.88									7,864.90			8,195.78
63	Total AER Costs Before Adjustments Prior Period Cost Adjustments	s	60,687.84 \$	53,961.09	\$ 44,333.88	\$ 45,078.28	\$ 58,705.81	\$ 59,265.05	\$ 54,418.11 \$	54,418.11	\$ 57,913.35	\$ 83,487.44	s -	s - s	
64 65	Residential Renewable Energy Credits Renewable Energy Credit Costs	\$	- \$		\$ -	\$ - -	\$-	\$ - :	s - s -	; - -	s - :	s - -	\$ -	s - s -	
66 67	Associated Company Renewable Energy Credits Other Consulting and Audit Costs														
68 69	Total Prior Period Cost Adjustments Total AER Costs After Adj	\$	- \$	53,961.09	\$ - 44,333.88	\$ - 45,078.28	\$ - 58,705.81	\$ - : 59,265.05	\$ - \$ 54,418.11	54,418.11	\$ - : 57,913.35	83,487.44	\$ -	s - s	572,268.96
70	I otal AER Costs Atter Adj Monthly Principal Over/(Under) Calculate Interest	\$	(1,760.12) \$	(2,823.89)				\$ 41,108.05	54,418.11 \$ 22,575.77 \$		\$ (11,734.44)		\$ -	s - s	99,236.81
71	Bal. Subject to Int & Prior Period Adj.	s				\$ 120,432.19							\$ 27,228.30		
72 73	Monthly Interest Prior Period Interest Adjustment		863.77	886.07	963.10	850.97	558.86	299.17	76.29	(38.11)	(32.09)	98.38 575.78	192.40	193.75	4,912.56 575.78
74	Monthly Interest Over/(Under) Principal & Interest Balances	\$	863.77 \$		\$ 963.10								\$ 192.40		5,488.34
75 76	Monthly Deferral Over/(Under) Cumulative Principal Balance	\$	2,623.89 \$ (1,427,860.75)	3,709.96 (1,425,036.86)	(1,407,828.03)	(1,458,701.06)	\$ (32,952.69) (1,492,212.61)	(1,533,320.66)	(1,555,896.43)	(1,565,853.18)	(1,554,118.74)		\$ 192.40 (1,528,857.68)	\$ 193.75 \$ (1,528,857.68)	(93,748.47)
77	Cumulative Interest Balance Ending Balance - Regulatory Asset/(Liability) 182387/254051	s		1,552,733.63	\$ 1,553,696.73	\$ 1,554,547.70	\$ 1,555,106.56	\$ 1,555,405.73	\$ 1,555,482.02 \$	1,555,443.91	\$ 1,555,411.82	\$ 1,556,085.98	\$ 1,556,278.38	\$ 1,556,472.13	
G	Journal Entry Monthly Principal 407710	s	(1,760.12) \$		\$ (17,208.83)			\$ 41,108.05			\$ (11,734.44)			s - s	99,236.81
н	Monthly Interest 407715	s	(863.77)	(886.07)	(963.10)	(850.97)	(558.86)	(299.17)	(76.29)	38.11	32.09	(674.16)	(192.40)	(193.75)	(5,488.34)
1	Monthly Deferral (Over)/Under 182387/254051	\$	2,623.89 \$	3,709.96	¢ 10,1/1.93		\$ (32,952.69)	\$ (40,808.88)	\$ (22,499.48)	(9,994.86)	\$ 11,702.35	25,935.22	\$ 192.40	\$ 193.75 \$	(93,748.47)

ESTIMATED AER REVENUE

	А	В	С	D	Е
			Q4 AER		
	Nov-20	Dec-20	¢/kWh	Nov-20	Dec-20
1 OE	302,067,002	381,335,861	0.0633	\$ 191,208	\$ 241,386
2 CEI	157,582,480	188,242,068	0.0721	\$ 113,617	\$ 135,723
3 TE	70,708,094	87,083,954	0.0753	\$ 53,243	\$ 65,574

NOTES

Columns (A) and (B) totals tie to the total forecasted Non Shopped kWh from Page 8 Column (D) = Column (A) * Column (C) / 100 Column (E) = Column (B) * Column (C) / 100 Page 6 of 8

Estimated AER Expense

		Α		В		С		D		E		F		G		н	1		J	к		L
	OE Est	imated REC	CE	El Estimated	TE	Estimated REC	O	E Estimated	CEL	Estimated RFP	TE	Estimated	OE E	stimated	CEI E	stimated	TE Estima	ated	OE Estimated	CEI Estimated	TE	Estimated
	E	xpense	R	EC Expense		Expense	R	FP Expense		Expense	R	FP Expense	Audi	t Expense	Audit	Expense	Audit Exp	ense	Total Expense	Total Expense	Tot	al Expense
2020.Nov	\$	193,609.91	\$	102,897.67	\$	52,308.87	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ 193 <i>,</i> 609.91	\$ 102,897.67	\$	52,308.87
2020.Dec	\$	193,609.91	\$	102,897.67	\$	52,308.87	\$	26,642.31	\$	14,159.56	\$	7,198.13	\$	-	\$	-	\$	-	\$ 220,252.21	\$ 117,057.23	\$	59,507.00
2021.Jan	\$	193,609.91	\$	102,897.67	\$	52,308.87	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ 193,609.91	\$ 102,897.67	\$	52,308.87
2021.Feb	\$	193,609.91	\$	102,897.67	\$	52,308.87	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ 193,609.91	\$ 102,897.67	\$	52,308.87
2021.Mar	\$	193,609.91	\$	102,897.67	\$	52,308.87	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ 193,609.91	\$ 102,897.67	\$	52,308.87

NOTES

Estimates provided by Regulated Commodity Sourcing, Legal and Rate Support

Estimated Audit Expenses includes auditor fees and external legal fees

Column J = Column A + Column D + Column G

Column K = Column B + Column E + Column H

Column L = Column C + Column F + Column I

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Forecasted Nonshopping Sales

		Α	В	С	D	E	F
		Ret	ail Sales Level (kWh)		Retail S	ales Level (MWh)
Line No	o. Year.Month	OE01 kWh	CE01 kWh	TE01 kWh	OE01 MWh	CE01 MWh	TE01 MWh
1	2020.Nov	302,067,002	157,582,480	70,708,094	302,067	157,582	70,708
2	2020.Dec	381,335,861	188,242,068	87,083,954	381,336	188,242	87,084
3	2021.Jan	390,462,688	198,507,381	87,006,556	390,463	198,507	87,007
4	2021.Feb	346,709,361	171,950,359	80,112,408	346,709	171,950	80,112
5	2021.Mar	332,041,508	173,409,301	78,259,976	332,042	173,409	78,260
6	Sum of January 2021 - March 2021	1,069,213,557	543,867,041	245,378,940	1,069,214	543,867	245,379

Source: Forecast as of November 2020 excluding estimated kWh for mercantile customers registered as self-assessing purchasers under R.C. 5727.81(C)

RIDER AER

2021 Q2 (Recovery from April 2021 through June 2021)

		Apr 2021 - Jun
Company		2021 Rate
. ,		(¢/kWh)
(A)		(B)
OE	Overall	0.1098
-		
CEI	Overall	0.1076
r		1
TE	Overall	0.0994

<u>NOTES</u>

Column (B) Overall rate source, Pages 2-4, Column C, Line 1

Case No. 2	20-1668-EL-	RDR							Page 2 of 8				
ESTIMATED CUMULATIVE DEFERRAL BALANCE - RIDER AER													
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)				
Line No.	OE												
1	AER			\$ 0.001098	0.26%			0.7066%					

1	AER				\$ 0.001098	0.26%				0.7066%	
	Month	MWh	Be	ginning Balance	Revenues	Revenues, Net of CAT	Prior Period Interest Adj	Add	litional REC Expense	Interest	Ending Balance
2	Jan-21		\$	525,983.75	\$ 268,165.79	\$267,468.56	-	\$	214,047.77	\$ 3,527.87	\$ 476,090.83
3	Feb-21	346,710	\$	476,090.83	\$ 238,189.78	\$237,570.49	-	\$	173,647.15	\$ 3,138.22	\$ 415,305.70
4	Mar-21	332,042	\$	415,305.70	\$ 228,112.96	\$227,519.87	-	\$	173,647.15	\$ 2,744.22	\$ 364,177.19
5	Apr-21	266,520	\$	364,177.19	\$ 292,567.47	\$291,806.79	-	\$	173,647.15	\$ 2,155.82	\$ 248,173.36
6	May-21	255,530	\$	248,173.36	\$ 280,503.91	\$279,774.60	-	\$	173,647.15	\$ 1,378.64	\$ 143,424.55
7	Jun-21	290,056	\$	143,424.55	\$ 318,404.48	\$317,576.63	-	\$	173,647.15	\$ 504.94	\$ -

NOTES

Column (C), Line 1: Rate (\$ / kWh) to be charged from April 2021 through June 2021 so that all expenses are fully recovered within the guarter they are expected to be

incurred and the Rider AER deferred balance is zero as of June 30, 2021.

Column (B), Line 2: Page 5, Line 27 for December 2020 Balance

Column (C), Line 2: Page 5, Line 28 for January 2021

Column (F), Line 2: Page 5, Line 43 for January 2021

Column (A) = Forecasted nonshopping MWh from Page 8, Column D

Column (B) = Column (H), Previous Row

Column (C) = (A)*(C)1*1000 except February and March 2021 see page 6, Line 1, Columns D and E

Column (D)=(C)*(1-(D)1)

Column (E) = Page 5, Line 47 for January 2021

Column (F) = Forecasted REC Expenses based on estimated obligations, current contracted purchases and estimated purchases for open positions. Also, included are

estimates for RFP and Audit expenses. Estimates provided by Regulated Commodity Sourcing, Legal and Rate Support. See Page 7, Column J

Column (G) = (B+(F-D)/2)*(G Line 1)+E

Column (H) = (B-D+F+G)

ESTIMATED CUMULATIVE DEFERRAL BALANCE - RIDER AER

		(A)		(B)	(C)		(D)	(E)		(F)	(G)		(H)
	CEI												
1	AER				\$ 0.001076		0.26%				0.7066%		
	Month	MWh	Be	ginning Balance	Revenues	Rev	enues, Net of CAT	Prior Period Interest Adj	A	dditional REC Expense	Interest	En	ding Balance
2	Jan-21		\$	313,760.84	\$ 141,912.97	\$	141,544.00	-	\$	114,017.65	\$2,119.78	\$	288,354.27
3	Feb-21	171,950	\$	288,354.27	\$ 133,605.43	\$	133,258.05	-	\$	92,536.25	\$1,893.64	\$	249,526.11
4	Mar-21	173,409	\$	249,526.11	\$ 134,739.03	\$	134,388.71	-	\$	92,536.25	\$1,615.29	\$	209,288.94
5	Apr-21	148,394	\$	209,288.94	\$ 159,728.69	\$	159,313.39	-	\$	92,536.25	\$1,242.91	\$	143,754.71
6	May-21	148,525	\$	143,754.71	\$ 159,869.05	\$	159,453.39	-	\$	92,536.25	\$779.35	\$	77,616.92
7	Jun-21	158,746	\$	77,616.92	\$ 170,870.68	\$	170,426.42	-	\$	92,536.25	\$273.26	\$	-

<u>NOTES</u>

Column (C), Line 1: Rate (\$ / kWh) to be charged from April 2021 through June 2021 so that all expenses are fully recovered within the quarter they are expected to be incurred and the Rider AER deferred balance is zero as of June 30, 2021.

Column (B), Line 2: Page 5, Line 1 for December 2020 Balance

Column (C), Line 2: Page 5, Line 2 for January 2021

Column (F), Line 2: Page 5, Line 17 for January 2021

Column (A) = Forecasted nonshopping MWh from Page 8, Column E

Column (B) = (H), Previous Row

Column (C) = (A)*(C)1*1000 except February and March 2021 see page 6, Line 2, Columns D and E

Column (D)=(C)*(1-(D)1)

Column (E) = Page 5, Line 21 for January 2021

Column (F) = Forecasted REC Expenses based on estimated obligations, current contracted purchases and estimated purchases for open positions. Also, included are estimates for

RFP and Audit expenses. Estimates provided by Regulated Commodity Sourcing, Legal and Rate Support. See Page 7, Column K

Column (G) = (B+(F-D)/2)*(G Line 1)+E

Column (H) = (B-D+F+G)

Page 3 of 8

ESTIMATED CUMULATIVE DEFERRAL BALANCE - RIDER AER

		(A)		(B)		(C)	(D)	(E)		(F)	(G)		(H)
	TE												
1	AER				\$	0.000994	0.26%				0.7066%		
	Month	MWh	Bog	inning Balanco		Revenues	Revenues, Net of	Prior Period	Α	dditional REC	Interest	End	ling Balance
	wonth		Deg	Beginning Balance		Revenues	CAT	Interest Adj		Expense	interest	Enc	ing balance
2	Jan-21		\$	101,975.61	\$	75,757.95	\$75 <i>,</i> 560.98	-	\$	57,983.29	\$ 658.46	\$	85,056.38
3	Feb-21	80,112	\$	85,056.38	\$	58,241.72	\$58,090.29	-	\$	47,059.94	\$ 562.04	\$	74,588.07
4	Mar-21	78,260	\$	74,588.07	\$	56,895.00	\$56,747.08	-	\$	47,059.94	\$ 492.81	\$	65,393.74
5	Apr-21	66,923	\$	65,393.74	\$	66,538.07	\$66,365.07	-	\$	47,059.94	\$ 393.87	\$	46,482.47
6	May-21	65,723	\$	46,482.47	\$	65,345.53	\$65,175.63	-	\$	47,059.94	\$ 264.44	\$	28,631.22
7	Jun-21	76,429	\$	28,631.22	\$	75,989.53	\$75,791.96	-	\$	47,059.94	\$ 100.80	\$	-

NOTES

Column (C), Line 1: Rate (\$ / kWh) to be charged from April 2021 through June 2021 so that all expenses are fully recovered within the quarter they are expected to be incurred and the Rider AER deferred balance is zero as of June 30, 2021.

Column (B), Line 2: Page 5, Line 53 for December 2020 Balance

Column (C), Line 2: Page 5, Line 54 for January 2021

Column (F), Line 2: Page 5, Line 69 for January 2021

Column (A) = Forecasted nonshopping MWh from Page 8, Column F

Column (B) = (H), Previous Row

Column (C) = (A)*(C)1*1000 except February and March 2021 see page 6, Line 3, Columns D and E

Column (D)=(C)*(1-(D)1)

Column (E) = Page 5, Line 73 for January 2021

Column (F) = Forecasted REC Expenses based on estimated obligations, current contracted purchases and estimated purchases for open positions. Also, included are estimates for

RFP and Audit expenses. Estimates provided by Regulated Commodity Sourcing, Legal and Rate Support. See Page 7, Column L

Column (G) = $(B+(F-D)/2)^*(G \text{ Line 1})+E$

Column (H) = (B-D+F+G)

Page 4 of 8

Exhibit C

Case No. 20-1668-EL-RDR

		1	2	3	4	5	6	7	8	9	10	11	12	
				1	THE CLEVELAND	ELECTRIC ILLUM	INATING COMPAN	2021						
Description		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTE
Beginning Balance - Regulatory Asset/(Liability) 182387/254051 Revenues	\$	313,760.84 \$	288,354.27	\$ 290,391.78	\$ 292,443.69	\$ 294,510.10	\$ 296,591.11	\$ 298,686.82	\$ 300,797.34	\$ 302,922.77	\$ 305,063.22	\$ 307,218.80	\$ 309,389.61	
AER Rider Revenue	s	141,912.97 \$	-	\$ -	s -	\$-	\$ -	s -	\$ -	s -	\$-	s - :	\$-\$	141,
Prior Period AER Rev Adjustment Total AER Rider Rev	s	141,912.97 \$		\$ - :	s -	\$ -	\$ -	\$ -	\$ -	- \$-	\$ -	\$ - :	s - s	141,
Monthly CAT Amount AER Rev Excluding CAT	s	368.97 141,544.00 \$		s -	- s -	s -	s -	- \$ -	- \$ -	- s -	- \$-	s -	- 	141,
Renewable Energy Resource Expenses				•	-	•	•	¥ -	•	•	•	•		.41,
Residential Renewable Energy Credits Renewable Energy Credit Costs	s	- \$ 108,782.01	-	\$	s - -	\$ -	s - :	s - -	s - :	s - -	\$-	s - : -	s - s -	108,
Associated Company Renewable Energy Credits			-	-	-	-	-		-	-	-	-	-	
Other Consulting and Audit Costs Total AER Costs Before Adjustments	s	5,235.64 114,017.65 \$	-	- \$ -	- s -	- \$-	- S -	- \$ -	- \$ -	- \$-	- \$-	- S - :	- \$-\$	5, 114,
Prior Period Cost Adjustments Residential Renewable Energy Credits														
Renewable Energy Credit Costs	\$	- \$		\$ - :	5 -	\$ -	\$ -	s - -	\$ -	\$- -	\$-	\$ - : -	\$-\$ -	
Associated Company Renewable Energy Credits		-		-	-	-	-	-	-	-	-	-	-	
Other Consulting and Audit Costs Total Prior Period Cost Adjustments	s	- \$		\$ -	s -	\$ -	s -	s -	s -	- \$-	s -	s - :	- \$-\$	
Total AER Costs After Adj Monthly Principal Over/(Under)	•	114,017.65 27,526.35 \$	-	• •		• -		•			• -			114, 27,
Calculate Interest				,	¢ -	÷ ·	a	3 -	ə -	,	÷ ·	J		21,
Bal. Subject to Int & Prior Period Adj. Monthly Interest	s	299,997.67 \$ 2,119.78	288,354.27 2,037.51	\$ 290,391.78 2,051.91	\$ 292,443.69 2,066.41	\$ 294,510.10 2,081.01	\$ 296,591.11 2,095.71	\$ 298,686.82 2,110.52	\$ 300,797.34 2,125.43	\$ 302,922.77 2,140.45	\$ 305,063.22 2,155.58	\$ 307,218.80 2,170.81	\$ 309,389.61 2,186.15	25,
Prior Period Interest Adjustment			· · ·				-							
Monthly Interest Over/(Under) Principal & Interest Balances	s	2,119.78 \$	2,037.51	\$ 2,051.91	\$ 2,066.41	\$ 2,081.01	\$ 2,095.71	\$ 2,110.52	\$ 2,125.43	\$ 2,140.45	\$ 2,155.58	\$ 2,170.81	\$ 2,186.15 \$	25,
Monthly Deferral Over/(Under)	s	(25,406.57) \$					\$ 2,095.71							(2,
Cumulative Principal Balance Cumulative Interest Balance	s	3.481.819.24 \$	3.483.856.75	\$ 3,485,908.66	\$ 3.487.975.07	\$ 3,490,056,08	\$ 3,492,151,79	\$ 3.494.262.31	(3,193,464.97) \$ 3,496,387.74	\$ 3.498.528.19	\$ 3,500,683,77	\$ 3.502.854.58	\$ 3.505.040.73	
Ending Balance - Regulatory Asset/(Liability) 182387/254051	Ś	288,354.27 \$	290,391.78	\$ 292,443.69	\$ 294,510.10	\$ 296,591.11	\$ 298,686.82	\$ 300,797.34	\$ 302,922.77	\$ 305,063.22	\$ 307,218.80	\$ 309,389.61	\$ 311,575.76	
Journal Entry Monthly Principal 407710	\$	27,526.35 \$	-	s - :	s -	s -	s -	s -	s -	s -	s -	s - :		27,
Monthly Interest 407715	s	(2,119.78) (25,406.57) \$	(2,037.51)	(2,051.91)	(2,066.41)	(2,081.01)	(2,095.71)	(2,110.52)	(2,125.43)	(2,140.45)	(2,155.58)	(2,170.81) \$ 2,170.81	(2,186.15)	(25,
Monthly Deferral (Over)/Under 182387/254051	•	(20,406.5/) \$	2,037.51					¢ 2,110.52	¢ 2,125.43	¢ ∠,140.45	¢ ∠,155.58	¢ ∠,1/0.81	¢ 2,166.15 \$	(2,
					OF	HO EDISON COMP	ANY	2021						
Description		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YT
Beginning Balance - Regulatory Asset/(Liability) 182387/254051 Revenues	\$	525,983.75 \$	476,090.83	\$ 479,454.89	\$ 482,842.72	\$ 486,254.49	\$ 489,690.36	\$ 493,150.51	\$ 496,635.11	\$ 500,144.33	\$ 503,678.35	\$ 507,237.34	\$ 510,821.48	
AER Rider Revenue	s	268,165.79 \$	-	s - :	s -	s -	s - :	s -	s	s -	s -	s - :	s - s	268,
Prior Period AER Rev Adjustment Total AER Rider Rev	s	268,165.79 \$	-	- \$ -	-		- \$-	- \$-	- S -	- \$-	- \$-	-	- \$-\$	268
Monthly CAT Amount	_	697.23							· · ·					
AER Rev Excluding CAT Renewable Energy Resource Expenses	\$	267,468.56 \$	-	\$ -	s -	\$-	\$ -	\$-	\$ -	\$-	\$-	\$ - :	s - s	267,
Residential Renewable Energy Credits	s	- \$	-	s - :	s -	\$-	\$ -	s -	\$ -	s -	\$-	s - :	s - s	
Renewable Energy Credit Costs Associated Company Renewable Energy Credits		204,230.27	-	-	-	-	-	-	-	-	-	-	-	204,
Other Consulting and Audit Costs		9,817.50												9,
Total AER Costs Before Adjustments Prior Period Cost Adjustments	\$	214,047.77 \$	-	\$ - :	\$-	\$-	\$ -	\$-	\$ -	\$-	\$-	\$ - :	s - s	214,
Residential Renewable Energy Credits	s	- \$	-	s - :	s -	s -	s - :	s -	s	s -	s -	s - :	s - s	
Renewable Energy Credit Costs Associated Company Renewable Energy Credits			-	-	-	-	-	-	-	-	-	-	-	
Other Consulting and Audit Costs														
Total Prior Period Cost Adjustments Total AER Costs After Adj	\$	- \$	-	\$ -	\$-	\$ -	\$-	\$-	\$ -	\$-	\$-	\$ - :	\$-\$	214,
Monthly Principal Over/(Under)	\$	53,420.79 \$		\$ -	s -	\$ -	\$ -	s -	s -	s -	\$ -	s - :	s - s	53,
Calculate Interest Bal. Subject to Int & Prior Period Adj.	s	400 273 36 \$	476.090.83	\$ 479.454.89	\$ 482.842.72	\$ 486,254.49	\$ 489.690.36	\$ 493,150.51	\$ 496,635.11	\$ 500,144.33	\$ 503.678.35	\$ 507 237 34	\$ 510,821.48	
Monthly Interest	Ŷ	3,527.87	3,364.06	3,387.83	3,411.77	3,435.87	3,460.15	3,484.60	3,509.22	3,534.02	3,558.99	3,584.14	3,609.46	41,
Prior Period Interest Adjustment Monthly Interest Over/(Under)	s	3.527.87 \$	3.364.06	\$ 3.387.83	s 3.411.77	\$ 3.435.87	\$ 3,460,15	s 3.484.60	\$ 3.509.22	\$ 3.534.02	\$ 3.558.99	\$ 3.584.14	- \$ 3.609.46 \$	41.
Principal & Interest Balances	Ŷ													
Monthly Deferral Over/(Under) Cumulative Principal Balance	s	(49,892.92) \$ (3,572,194.09)	3,364.06 (3,572,194.09)	\$ 3,387.83 (3,572,194.09)	\$ 3,411.77 (3,572,194,09)	\$ 3,435.87 (3.572.194.09)	\$ 3,460.15	\$ 3,484.60 (3.572.194.09)	\$ 3,509.22 (3,572,194.09)	\$ 3,534.02 (3,572,194,09)	\$ 3,558.99 (3,572,194,09)	\$ 3,584.14 (3,572,194,09)	\$ 3,609.46 \$	(11,
Cumulative Interest Balance	s	4,048,284.92 \$	4,051,648.98	\$ 4,055,036.81	\$ 4,058,448.58	\$ 4,061,884.45	\$ 4,065,344.60	\$ 4,068,829.20	\$ 4,072,338.42	\$ 4.075.872.44	\$ 4,079,431.43	\$ 4,083,015.57	\$ 4,086,625.03	
Ending Balance - Regulatory Asset/(Liability) 182387/254051 Journal Entry	\$	476,090.83 \$	479,454.89	\$ 482,842.72	\$ 486,254.49	\$ 489,690.36	\$ 493,150.51	\$ 496,635.11	\$ 500,144.33	\$ 503,678.35	\$ 507,237.34	\$ 510,821.48	\$ 514,430.94	
Monthly Principal 407710	\$	53,420.79 \$		s -		s -	s -	s -				s -	s - s	53,
Monthly Interest 407715 Monthly Deferral (Over)/Under 182387/254051	s	(3,527.87) (49,892.92) \$	(3,364.06) 3,364.06	(3,387.83) \$ 3,387.83	(3,411.77) \$ 3,411.77	(3,435.87) \$ 3,435.87	(3,460.15) \$ 3,460.15	(3,484.60) \$ 3,484.60	(3,509.22) \$ 3,509.22	(3,534.02) \$ 3,534.02	(3,558.99) \$ 3,558.99	(3,584.14) \$ 3,584.14	(3,609.46) \$ 3,609.46 \$	(41, (11,
									• •••••					
	<u> </u>				TOL	EDO EDISON COM	IPANY	2021						
Description	s	Jan 101.975.61 \$	Feb 85.056.38	Mar \$ 85.657.39	Apr \$ 86.262.65	May \$ 86.872.18	Jun \$ 87.486.02	Jul	Aug \$ 88.726.74	Sep \$ 89.353.68	Oct \$ 89.985.05	Nov \$ 90.620.88	Dec \$ 91.261.21	YTI
Beginning Balance - Regulatory Asset/(Liability) 182387/254051 Revenues	\$			e 00,657.39	φ 00,202.05		φ 01,485.U2	¢ 00,104.20	φ 00,725.74	a 09,353.6g	a 09,985.05	φ 90,620.88		
AER Rider Revenue Prior Period AER Rev Adjustment	s	75,757.95 \$	-	\$ -	s -	\$-	\$ -	s -	\$ -	s -	\$-	s - :	s - s	75,
Total AER Rider Rev	s	75,757.95 \$	-	\$ -	s -	\$ -	\$ -	\$ -	\$ -	s -	\$ -	s - :	- \$-\$	75,
Monthly CAT Amount AER Rev Excluding CAT	s	196.97 75,560.98 \$					- s -		s -		s -		- 	75
Renewable Energy Resource Expenses	0			• - ·	-			¥ -						15
Residential Renewable Energy Credits	s	- \$ 55,318.51	-	\$ -	s -	\$-	\$-	s -	\$ -	s -	\$-	\$ - :	\$-\$	
Renewable Energy Credit Costs Associated Company Renewable Energy Credits		55,318.51	-	-					-	-			-	55
Other Consulting and Audit Costs Total AER Costs Before Adjustments	s	2,664.78 57,983.29 \$		- \$		- \$-	- s -	- s -	- S -	s .	- \$-		- s - s	2, 57,
Prior Period Cost Adjustments														5/,
Residential Renewable Energy Credits Renewable Energy Credit Costs	\$	- \$	-	\$	\$-	\$ -	s - :	s -	\$ -	s -	\$-	s - :	s - s	
Associated Company Renewable Energy Credits		-	-	-	-		-			-	-	-	-	
Other Consulting and Audit Costs Total Prior Period Cost Adjustments	e	· · ·		- •		<u>.</u>		•						
Total AER Costs After Adj		57,983.29		-	-	• ·	-	• ·	-	-	• ·	-		57,
Monthly Principal Over/(Under) Calculate Interest	\$	17,577.69 \$	-	\$ -	\$-	\$-	\$-	\$-	\$ -	\$-	\$-	\$	\$-\$	17,
Bal. Subject to Int & Prior Period Adj.	\$	93,186.77 \$			\$ 86,262.65	\$ 86,872.18		\$ 88,104.20				\$ 90,620.88		
Monthly Interest Prior Period Interest Adjustment		658.46	601.01	605.26	609.53	613.84	618.18	622.54	626.94	631.37	635.83	640.33	644.85	7,
Prior Period Interest Adjustment Monthly Interest Over/(Under)	\$	658.46 \$	601.01	\$ 605.26	\$ 609.53	\$ 613.84	\$ 618.18	\$ 622.54	\$ 626.94	\$ 631.37	\$ 635.83	\$ 640.33	\$ 644.85 \$	7
Principal & Interest Balances Monthly Deferral Over/(Under)														
Cumulative Principal Balance	\$	(16,919.23) \$ (1,472,639.85)	(1.472.639.85)	(1.472.639.85)	(1.472.639.85)	(1.472.639.85)	(1.472.639.85)	(1.472.639.85)	(1.472.639.85)	(1.472.639.85)	(1.472.639.85)		\$ 644.85 \$ (1,472,639.85)	(10,
	¢	1,557,696.23 \$	1,558,297.24	\$ 1,558,902.50	\$ 1,559,512.03	\$ 1,560,125.87	\$ 1,560,744.05	\$ 1,561,366.59	\$ 1,561,993.53	\$ 1,562,624.90	\$ 1,563,260.73		\$ 1,564,545.91	
Cumulative Interest Balance	-	05 056 06												
	š	85,056.38 \$	85,657.39	\$ 86,262.65	\$ 86,872.18	\$ 07,400.02	\$ 66,104.20	3 00,720.74	\$ 09,000	3 09,903.03	\$ 50,020.00	a a1,201.21	\$ \$1,500.00	
Cumulative Interest Balance Ending Balance - Regulatory Asset/(Liability) 182387/254051	\$ \$	85,056.38 \$ 17,577.69 \$ (658.46)		\$ 86,262.65 \$ - (605,26)			\$ - (618.18)		\$ - (626.94)		\$ - (635.83)	\$ - : (640.33)	\$ - \$ (644.85)	17

ESTIMATED AER REVENUE

	А	В	С	D	Е
			Q1 AER		
	Feb-21	Mar-21	¢/kWh	Feb-21	Mar-21
1 OE	346,710,013	332,042,160	0.0687	\$ 238,190	\$ 228,113
2 CEI	171,950,359	173,409,301	0.0777	\$ 133,605	\$ 134,739
3 TE	80,112,408	78,259,976	0.0727	\$ 58,242	\$ 56,895

NOTES

Columns (A) and (B) totals tie to the total forecasted Non Shopped kWh from Page 8 Column (D) = Column (A) * Column (C) / 100 Column (E) = Column (B) * Column (C) / 100 Page 6 of 8

Estimated AER Expense

		Α		В		С	0)		E		F		G		н		I	J		к		L
	OE E	stimated REC	CE	I Estimated	TE	Estimated REC	OE Esti	mated	CELI	Estimated RFP	TE	Estimated	OE E	stimated	CEI	Estimated	TE Est	imated	OE Estimated	CE	El Estimated	TE	Estimated
		Expense	RE	C Expense		Expense	RFP Ex	pense		Expense	RF	P Expense	Audi	t Expense	Aud	it Expense	Audit E	xpense	Total Expense	Тс	tal Expense	Tot	al Expense
2021.Feb	\$	173,369.97	\$	92,388.54	\$	46,984.82	\$	-	\$	-	\$	-	\$	277.18	\$	147.71	\$	75.12	\$ 173,647.15	\$	92,536.25	\$	47,059.94
2021.Mar	\$	173,369.97	\$	92 <i>,</i> 388.54	\$	46,984.82	\$	-	\$	-	\$	-	\$	277.18	\$	147.71	\$	75.12	\$ 173,647.15	\$	92,536.25	\$	47,059.94
2021.Apr	\$	173,369.97	\$	92 <i>,</i> 388.54	\$	46,984.82	\$	-	\$	-	\$	-	\$	277.18	\$	147.71	\$	75.12	\$ 173,647.15	\$	92,536.25	\$	47,059.94
2021.May	\$	173,369.97	\$	92 <i>,</i> 388.54	\$	46,984.82	\$	-	\$	-	\$	-	\$	277.18	\$	147.71	\$	75.12	\$ 173,647.15	\$	92,536.25	\$	47,059.94
2021.Jun	\$	173,369.97	\$	92,388.54	\$	46,984.82	\$	-	\$	-	\$	-	\$	277.18	\$	147.71	\$	75.12	\$ 173,647.15	\$	92,536.25	\$	47,059.94

NOTES

Estimates provided by Regulated Commodity Sourcing, Legal and Rate Support

Estimated Audit Expenses includes auditor fees and external legal fees

Column J = Column A + Column D + Column G

Column K = Column B + Column E + Column H

Column L = Column C + Column F + Column I

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Forecasted Nonshopping Sales

		Α	В	С	D	E	F
		Ret	ail Sales Level (kWh)		Retail S	ales Level (MWh)
Line No	. Year.Month	OE01 kWh	CE01 kWh	TE01 kWh	OE01 MWh	CE01 MWh	TE01 MWh
1	2021.Feb	346,710,013	171,950,359	80,112,408	346,710	171,950	80,112
2	2021.Mar	332,042,160	173,409,301	78,259,976	332,042	173,409	78,260
3	2021.Apr	266,519,710	148,394,338	66,922,689	266,520	148,394	66,923
4	2021.May	255,530,193	148,524,736	65,723,251	255,530	148,525	65,723
5	2021.Jun	290,056,412	158,745,695	76,428,784	290,056	158,746	76,429
6	Sum of April 2021 - June 2021	812,106,315	455,664,768	209,074,723	812,106	455,665	209,075

Source: Forecast as of February 2021 excluding estimated kWh for mercantile customers registered as self-assessing purchasers under R.C. 5727.81(C)

RIDER AER

2021 Q3 (Recovery from July 2021 through September 2021)

		Jul 2021 - Sep
Company		2021 Rate
		(¢/kWh)
(A)		(B)
OE	Overall	0.0570
CEI	Overall	0.0557
	-	
TE	Overall	0.0492

<u>NOTES</u>

Column (B) Overall rate source, Pages 2-4, Column C, Line 1

ESTIMA	TED CUN		ERR	AL BALANCE	- R	IDER AER						
_		(A)		(B)		(C)	(D)	(E)		(F)	(G)	(H)
Line No.	OE											
1	AER					0.000570	0.26%				0.7066%	
	Month	MWh	Beg	ginning Balance		Revenues	Revenues, Net of CAT	Prior Period Interest Adj	Addit	ional REC Expense	Interest	Ending Balance
2	Apr-21		\$	381,165.10	\$	313,216.33	\$312,401.97	-	\$	150,710.91	\$ 2,122.06	\$ 221,596.10
3	May-21	255,530	\$	221,596.10	\$	280,571.44	\$279,841.95	-	\$	180,663.47	\$ 1,215.40	\$ 123,633.02
4	Jun-21	290,056	\$	123,633.02	\$	318,481.22	\$317,653.17	-	\$	180,663.47	\$ 389.61	\$ (12,967.07)
5	Jul-21	344,606	\$	(12,967.07)	\$	196,288.45	\$195,778.10	-	\$	180,663.47	\$ (145.03)	\$ (28,226.72)
6	Aug-21	320,350	\$	(28,226.72)	\$	182,472.09	\$181,997.66	-	\$	180,663.47	\$ (204.16)	\$ (29,765.07)
7	Sep-21	265,425	\$	(29,765.07)	\$	151,186.69	\$150,793.61	-	\$	180,663.47	\$ (104.79)	\$ -

<u>NOTES</u>

Column (C), Line 1: Rate (\$ / kWh) to be charged from July 2021 through September 2021 so that all expenses are fully recovered within the quarter they are expected to be incurred and the Rider AER deferred balance is zero as of September 30, 2021.

Column (B), Line 2: Page 5, Line 27 for March 2021 Balance

Column (C), Line 2: Page 5, Line 28 for April 2021

Column (F), Line 2: Page 5, Line 43 for April 2021

Column (A) = Forecasted nonshopping MWh from Page 8, Column D

Column (B) = Column (H), Previous Row

Column (C) = (A)*(C)1*1000 except May and June 2021 see page 6, Line 1, Columns D and E

Column (D)=(C)*(1-(D)1)

Column (E) = Page 5, Line 47 for April 2021

Column (F) = Forecasted REC Expenses based on estimated obligations, current contracted purchases and estimated purchases for open positions. Also, included are

estimates for RFP and Audit expenses. Estimates provided by Regulated Commodity Sourcing, and Legal. See Page 7, Column J

Column (G) = $(B+(F-D)/2)^*(G \text{ Line 1})+E$

Column (H) = (B-D+F+G)

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ESTIMATED CUMULATIVE DEFERRAL BALANCE - RIDER AER

		(A)		(B)	(C)		(D)	(E)		(F)	(G)		(H)
	CEI												
1	AER				\$ 0.000557		0.26%				0.7066%		
	Month	MWh	Be	ginning Balance	Revenues	Rev	enues, Net of CAT	Prior Period Interest Adj	A	dditional REC Expense	Interest	En	ding Balance
2	Apr-21		\$	191,453.04	\$ 135,661.64	\$	135,308.92	-	\$	80,775.25	\$1,160.14	\$	138,079.51
3	May-21	148,465	\$	138,079.51	\$ 159,748.77	\$	159,333.43	-	\$	96,275.24	\$752.89	\$	75,774.20
4	Jun-21	158,684	\$	75,774.20	\$ 170,743.89	\$	170,299.96	-	\$	96,275.24	\$273.89	\$	2,023.37
5	Jul-21	188,991	\$	2,023.37	\$ 105,220.66	\$	104,947.08	-	\$	96,275.24	(\$16.34)	\$	(6,664.81)
6	Aug-21	186,402	\$	(6,664.81)	\$ 103,779.11	\$	103,509.28	-	\$	96,275.24	(\$72.65)	\$	(13,971.50)
7	Sep-21	148,126	\$	(13,971.50)	\$ 82,468.97	\$	82,254.55	-	\$	96,275.24	(\$49.19)	\$	-

<u>NOTES</u>

Column (C), Line 1: Rate (\$ / kWh) to be charged from July 2021 through September 2021 so that all expenses are fully recovered within the quarter they are expected to be incurred and the Rider AER deferred balance is zero as of September 30, 2021.

Column (B), Line 2: Page 5, Line 1 for March 2021 Balance

Column (C), Line 2: Page 5, Line 2 for April 2021

Column (F), Line 2: Page 5, Line 17 for April 2021

Column (A) = Forecasted nonshopping MWh from Page 8, Column E

Column (B) = (H), Previous Row

Column (C) = (A)*(C)1*1000 except May and June 2021 see page 6, Line 2, Columns D and E

Column (D)=(C)*(1-(D)1)

Column (E) = Page 5, Line 21 for April 2021

Column (F) = Forecasted REC Expenses based on estimated obligations, current contracted purchases and estimated purchases for open positions. Also, included are estimates for

RFP and Audit expenses. Estimates provided by Regulated Commodity Sourcing, and Legal. See Page 7, Column K

 $Column (G) = (B+(F-D)/2)^*(G Line 1)+E$

Column (H) = (B-D+F+G)

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ESTIMATED CUMULATIVE DEFERRAL BALANCE - RIDER AER

		(A)		(B)		(C)	(D)	(E)		(F)	(G)		(H)
- F	TE												
1	AER				\$	0.000492	0.26%				0.7066%		
	Month	MWh	Bog	inning Balanco		Revenues	Revenues, Net of	Prior Period	A	dditional REC	Interest	En	ding Balance
	wonth		Deg	eginning Balance		Revenues	CAT	Interest Adj		Expense	interest	EII	ung balance
2	Apr-21		\$	51,432.67	\$	74,782.69	\$74,588.26	-	\$	40,822.07	\$ 244.13	\$	17,910.61
3	May-21	65,723	\$	17,910.61	\$	65,328.91	\$65 <i>,</i> 159.06	-	\$	48,961.42	\$ 69.33	\$	1,782.31
4	Jun-21	76,429	\$	1,782.31	\$	75,970.21	\$75,772.69	-	\$	48,961.42	\$ (82.13)	\$	(25,111.09)
5	Jul-21	92,900	\$	(25,111.09)	\$	45,714.04	\$45,595.18	-	\$	48,961.42	\$ (165.54)	\$	(21,910.39)
6	Aug-21	86,155	\$	(21,910.39)	\$	42,394.69	\$42,284.47	-	\$	48,961.42	\$ (131.23)	\$	(15,364.66)
7	Sep-21	68,343	\$	(15,364.66)	\$	33,630.11	\$33,542.67	-	\$	48,961.42	\$ (54.09)	\$	-

<u>NOTES</u>

Column (C), Line 1: Rate (\$ / kWh) to be charged from July 2021 through September 2021 so that all expenses are fully recovered within the quarter they are expected to be incurred and the Rider AER deferred balance is zero as of September 30, 2021.

Column (B), Line 2: Page 5, Line 53 for March 2021 Balance

Column (C), Line 2: Page 5, Line 54 for April 2021

Column (F), Line 2: Page 5, Line 69 for April 2021

Column (A) = Forecasted nonshopping MWh from Page 8, Column F

Column (B) = (H), Previous Row

Column (C) = (A)*(C)1*1000 except May and June 2021 see page 6, Line 3, Columns D and E

Column (D)=(C)*(1-(D)1)

Column (E) = Page 5, Line 73 for April 2021

Column (F) = Forecasted REC Expenses based on estimated obligations, current contracted purchases and estimated purchases for open positions. Also, included are estimates for RFP and Audit expenses. Estimates provided by Regulated Commodity Sourcing, and Legal. See Page 7, Column L

Column (G) = (B+(F-D)/2)*(G Line 1)+E

Column (H) = (B-D+F+G)

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	1	2	3	4 THE CLEVELAND	5 ELECTRIC ILLUM	6 INATING COMPAN		8	9	10	11	12	
lo. Description	Jan	Feb	Mar	Apr	May	Jun	2021 Jul	Aug	Sep	Oct	Nov	Dec	YI
Beginning Balance - Regulatory Asset/(Liability) 182387/254051 Revenues	\$ 313,760.84	\$ 288,354.27 \$	\$ 240,177.88	\$ 191,453.04	\$ 138,079.51	\$ 139,055.18	\$ 140,037.74	\$ 141,027.25	\$ 142,023.75	\$ 143,027.29	\$ 144,037.92	\$ 145,055.69	
AER Rider Revenue Prior Period AER Rev Adjustment	\$ 141,912.97	\$ 147,091.21 \$	\$ 161,007.70	\$ 135,661.64	s -	\$-	s -	\$-	s -	\$ -	s -	s - s	\$ 58
Total AER Rider Rev	\$ 141,912.97				\$ -	\$ -	s -	\$ -	\$ -	\$ -	\$ -	s - s	
Monthly CAT Amount AER Rev Excluding CAT	368.97 \$ 141,544.00	382.44 \$ 146,708.77 \$	418.62	352.72 \$ 135,308.92	s -	s -	- \$ -	s -	s -	\$ -	s -	- \$-\$	\$ 58
Renewable Energy Resource Expenses Residential Renewable Energy Credits	s -	s - s		s -	s -	s -	s -	s -	s -	s - :	s -	s - s	
Renewable Energy Credit Costs	108,782.01	97,321.75	110,344.66	80,775.25	s - -	s - -	s - -	-	-	-	-	· · ·	° 39
Associated Company Renewable Energy Credits Other Consulting and Audit Costs	5.235.64	(650.10)		-						-		-	
Total AER Costs Before Adjustments		\$ 96,671.65 \$	\$ 110,344.66	\$ 80,775.25	\$-	\$-	\$-	\$-	\$-	\$ -	s -	\$-\$	\$ 40
Prior Period Cost Adjustments Residential Renewable Energy Credits	s -	s - s	s -	s -	s -	s -	s -	s -	s -	\$ -	s -	s - s	\$
Renewable Energy Credit Costs Associated Company Renewable Energy Credits		-		-			-		-	-	-	-	
Other Consulting and Audit Costs													
Total Prior Period Cost Adjustments Total AER Costs After Adj	\$ - 114,017.65	\$ - \$ 96,671.65	110,344.66	\$ - 80,775.25	\$ - -	\$ - -	\$-	\$ -	\$ - -	\$ -	\$ - -	<u>s - s</u> -	\$ 40
Monthly Principal Over/(Under)	\$ 27,526.35	\$ 50,037.12 \$	\$ 50,244.42	\$ 54,533.67	\$-	\$ -	s -	\$ -	s -	\$ -	\$-	<u>\$-</u> ?	\$ 18
Bal. Subject to Int & Prior Period Adj.	\$ 299,997.67			\$ 164,186.21							\$ 144,037.92		
Monthly Interest Prior Period Interest Adjustment	2,119.78	1,860.73	1,519.58	1,160.14	975.67	982.56	989.51	996.50	1,003.54	1,010.63	1,017.77	1,024.96	1
Monthly Interest Over/(Under)	\$ 2,119.78	\$ 1,860.73 \$	1,519.58	\$ 1,160.14	\$ 975.67	\$ 982.56	\$ 989.51	\$ 996.50	\$ 1,003.54	\$ 1,010.63	\$ 1,017.77	\$ 1,024.96 \$	\$ 1
Principal & Interest Balances Monthly Deferral Over/(Under)	\$ (25,406.57)	\$ (48,176.39) \$	(48,724.84)	\$ (53,373.53)	\$ 975.67	\$ 982.56	\$ 989.51	\$ 996.50	\$ 1,003.54	\$ 1,010.63	\$ 1,017.77	\$ 1,024.96 \$	\$ (16
Cumulative Principal Balance Cumulative Interest Balance	(3,193,464.97) \$ 3,481,819,24	(3,243,502.09)	(3,293,746.51)	(3,348,280.18)	(3,348,280.18)	(3,348,280.18)	(3,348,280.18)	(3,348,280.18)	(3,348,280.18)	(3,348,280.18)	(3,348,280.18) \$ 3,493,335.87	(3,348,280.18) \$ 3,494,360.83	
Ending Balance - Regulatory Asset/(Liability) 182387/254051	\$ 288,354.27	\$ 3,483,679.97 \$ \$ 240,177.88 \$	\$ 3,465,199.55 \$ 191,453.04	\$ 138,079.51	\$ 139,055.18	\$ 140,037.74	\$ 141,027.25	\$ 142,023.75	\$ 143,027.29				
Journal Entry Monthly Principal 407710	\$ 27,526.35	\$ 50.037.12	50,244.42	\$ 54.533.67	• .	s -	s -	s -	s -	s - :	s -	s - s	\$ 18
Monthly Interest 407715	(2,119.78)	(1,860.73)	(1,519.58)	(1,160.14)	(975.67)	(982.56)	(989.51)	(996.50)	(1,003.54)	(1,010.63)	(1,017.77)	(1,024.96)	(1
Monthly Deferral (Over)/Under 182387/254051	\$ (25,406.57)	\$ (48,176.39) \$	(48,724.84)				\$ 989.51	\$ 996.50	\$ 1,003.54	\$ 1,010.63	\$ 1,017.77	\$ 1,024.96 \$	\$ (16
				OH	IO EDISON COMP	ANY	2021						
Description	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Y
Beginning Balance - Regulatory Asset/(Liability) 182387/254051 Revenues	\$ 525,983.75	\$ 476,090.83 \$	\$ 395,953.65	\$ 381,165.10	\$ 221,596.10	\$ 223,161.90	\$ 224,738.76	\$ 226,326.76	\$ 227,925.98	\$ 229,536.50	\$ 231,158.40	\$ 232,791.77	
AER Rider Revenue Prior Period AER Rev Adjustment	\$ 268,165.79	\$ 265,392.74 \$	\$ 224,345.99	\$ 313,216.33	s -	\$-	s -	s -	s -	\$ -	s -	s - s	\$ 1,07
Total AER Rider Rev		\$ 265,392.74 \$		\$ 313,216.33	\$ -	\$ -	s -	\$ -	\$ -	\$ -	s -	s - s	\$ 1,07
Monthly CAT Amount AER Rev Excluding CAT	697.23 \$ 267,468.56	690.02 \$ 264,702.72 \$	583.30 \$ 223,762.69	814.36 \$ 312,401.97		s .	s -		s -	- \$ -	-	- s - s	\$ 1,06
Renewable Energy Resource Expenses						•							
Residential Renewable Energy Credits Renewable Energy Credit Costs	\$ - 204,230.27	\$ - \$	206,238.25	\$ - 150,710.91	\$-	\$-	\$ - -	\$ -	\$ - -	\$	\$- -	s - s -	\$ 74
Associated Company Renewable Energy Credits Other Consulting and Audit Costs	9.817.50	(1.219.02)	-	-	-	-	-	-	-	-	-	-	
Total AER Costs Before Adjustments		\$ 181,495.45 \$	206,238.25	\$ 150,710.91	\$ -	s -	\$ -	s -	\$ -	\$ -	s -	s - 1	\$ 75
Prior Period Cost Adjustments Residential Renewable Energy Credits	s -	s - s		s -	s -	۰.	s -	٠.	s -	s - :	s -	s - s	¢
Renewable Energy Credit Costs	· ·	· · ·	· .	· -	•	•	-	•	•	-	· ·	· · ·	
Associated Company Renewable Energy Credits Other Consulting and Audit Costs	-	-		-					1	-		-	
Total Prior Period Cost Adjustments Total AER Costs After Adj	\$ - 214.047.77	\$ - 3	206.238.25	\$ - 150.710.91	\$-	\$-	\$-	\$ -	\$-	\$ -	\$-	<u>s - e</u>	\$ 75
Monthly Principal Over/(Under)	\$ 53,420.79		17,524.44	\$ 161,691.06	s -	s -	ş -	s -	s -	\$ -	s -	s - 1	\$ 31
Calculate Interest Bal. Subject to Int & Prior Period Adj.	\$ 499,273.36	\$ 434,487.20 \$	387,191.43	\$ 300,319.57	\$ 221,596.10	\$ 223,161.90	\$ 224,738.76	\$ 226,326.76	\$ 227,925.98	\$ 229,536.50	\$ 231,158.40	\$ 232,791.77	
Monthly Interest Prior Period Interest Adjustment	3,527.87	3,070.09	2,735.89	2,122.06	1,565.80	1,576.86	1,588.00	1,599.22	1,610.52	1,621.90	1,633.37	1,644.91	2
Monthly Interest Over/(Under)	\$ 3,527.87	\$ 3,070.09 \$	2,735.89	\$ 2,122.06	\$ 1,565.80	\$ 1,576.86	\$ 1,588.00	\$ 1,599.22	\$ 1,610.52	\$ 1,621.90	\$ 1,633.37	\$ 1,644.91 \$	\$ 2
Principal & Interest Balances Monthly Deferral Over/(Under)	\$ (49,892.92)	\$ (80,137.18) \$	(14 700 EE)	\$ (159,569.00)	\$ 1,565.80	\$ 1,576.86	\$ 1,588.00	\$ 1,599.22	\$ 1,610.52	\$ 1.621.90	\$ 1,633.37	\$ 1,644.91 \$	\$ (29
Cumulative Principal Balance	(3,572,194.09)	(3,655,401.36)	(3,672,925.80)	(3,834,616.86)	(3,834,616.86)	(3,834,616.86)	(3,834,616.86)	(3,834,616.86)	(3,834,616.86)	(3,834,616.86)	(3,834,616.86)	(3,834,616.86)) (20
Cumulative Interest Balance Ending Balance - Regulatory Asset/(Liability) 182387/254051	\$ 4,048,284.92 \$ 476,090,83	\$ 395 953 65	4,054,090.90 381 165 10	\$ 4,056,212.96 \$ 221,596.10	\$ 4,057,778.76 \$ 223,161.90	\$ 4,059,355.62 \$ 224,738.76	\$ 4,060,943.62 \$ 226,326,76	\$ 4,062,542.84 \$ 227,925.98	\$ 4,064,153.36 \$ 229,536,50	\$ 4,065,775.26 \$ 231,158.40	\$ 4.067,408.63 \$ 232,791,77	\$ 4,069,053.54 \$ 234,436,68	
Journal Entry													
Monthly Principal 407710 Monthly Interest 407715	\$ 53,420.79 (3,527.87)	(3,070.09)	(2,735.89)	\$ 161,691.06 (2,122.06)	\$ - (1,565.80)	\$ - (1,576.86)	\$ - (1,588.00)	(1,599.22)	\$ - (1,610.52)	\$	\$ - (1,633.37)	\$ - \$ (1,644.91)	\$ 31 (2
Monthly Deferral (Over)/Under 182387/254051	\$ (49,892.92)	\$ (80,137.18) \$	(14,788.55)	\$ (159,569.00)	\$ 1,565.80	\$ 1,576.86	\$ 1,588.00	\$ 1,599.22	\$ 1,610.52	\$ 1,621.90	\$ 1,633.37	\$ 1,644.91 \$	\$ (29
				TOL	EDO EDISON CON	IPANY							
Description	Jan	Feb	Mar	Apr	May	Jun	2021 Jul	Aug	Sep	Oct	Nov	Dec	Y
Beginning Balance - Regulatory Asset/(Liability) 182387/254051 Revenues	\$ 101,975.61	\$ 85,056.38 \$	\$ 57,958.50	\$ 51,432.67			\$ 18,164.62	\$ 18,292.97	\$ 18,422.23	\$ 18,552.40		\$ 18,815.51	-
AER Rider Revenue	\$ 75,757.95	\$ 76,961.26 \$	62,930.64	\$ 74,782.69	\$-	s -	s -	s -	s -	s - :	s -	s - s	\$ 29
Prior Period AER Rev Adjustment Total AER Rider Rev	\$ 75,757.95	\$ 76,961.26 \$	62,930.64	\$ 74,782.69	s -	s -	s -	s -	s -	\$ -	- \$-	- \$-\$	\$ 29
Monthly CAT Amount	196.97	200.10	163.62	194.43		·							
AER Rev Excluding CAT Renewable Energy Resource Expenses					\$-		\$-			\$ -		\$-\$	\$ 28
Residential Renewable Energy Credits Renewable Energy Credit Costs	\$ - 55,318.51	\$ - \$ 49,490.67	55,856.07	\$ - 40,822.07	\$-	\$-	s -	\$-	s -	\$ -	s -	s - s	\$ 20
Associated Company Renewable Energy Credits		-		40,022.07		-			-				20
Other Consulting and Audit Costs Total AER Costs Before Adjustments	2,664.78 \$ 57,983.29	(330.88) \$ 49,159.79 \$	55,856.07	\$ 40,822.07	s -	s -	s -	s -	s -	s -	- \$-	- \$-\$	\$ 20
Prior Period Cost Adjustments Residential Renewable Energy Credits	s -	s - s			s -		s -					s - s	
Renewable Energy Credit Costs	•		-	• ·	• ·	• -	• •	· ·	-	• - ·	-		
Associated Company Renewable Energy Credits Other Consulting and Audit Costs	-	-	-	-		-		-			-		
Total Prior Period Cost Adjustments	\$	\$ - \$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ - 5	5
Total AER Costs After Adj Monthly Principal Over/(Under)	\$ 57,983.29 \$ 17,577.69	49,159.79 \$ 27,601.37 \$	55,856.07 6,910.95	40,822.07 \$ 33,766.19	s -	s -	s -	s -	s -	- \$ -	s -	s - 1	20 \$8
Calculate Interest Bal. Subject to Int & Prior Period Adj.	\$ 93,186.77					\$ 18,037.17	\$ 18,164.62	\$ 18,292.97	\$ 18,422.23	\$ 18.552.40	* \$ 18.683.49	\$ 18.815.51	
Monthly Interest	\$ 93,186.77 658.46	\$ 71,255.69 \$ 503.49	54,503.02 385.12	\$ 34,549.57 244.13	\$ 17,910.61 126.56	\$ 18,037.17 127.45	\$ 18,164.62 128.35	\$ 18,292.97 129.26	\$ 18,422.23 130.17	\$ 18,552.40 131.09	\$ 18,683.49 132.02	\$ 18,815.51 132.95	
Prior Period Interest Adjustment Monthly Interest Over/(Under)	\$ 658.46	-	-					-		\$ 131.09	\$ 132.02		
Principal & Interest Balances													\$
Monthly Deferral Over/(Under) Cumulative Principal Balance	\$ (16,919.23) (1.472.639.85)	\$ (27,097.88) \$ (1.500.241.22)	(6,525.83) (1.507.152.17)	\$ (33,522.06) (1,540,918.36)	\$ 126.56 (1.540.918.36)	\$ 127.45 (1.540.918.36)	\$ 128.35 (1.540.918.36)	\$ 129.26 (1.540.918.36)	\$ 130.17 (1.540.918.36)	\$ 131.09 (1.540.918.36)	\$ 132.02 (1.540.918.36)	\$ 132.95 \$ (1.540.918.36)	\$ (8
		\$ 1,558,199.72 \$	1,558,584.84	\$ 1,558,828.97	\$ 1,558,955.53 \$ 18.037.17	\$ 1,559,082.98	\$ 1,559,211.33	\$ 1,559,340.59	\$ 1,559,470.76	\$ 1,559,601.85	\$ 1,559,733.87	\$ 1,559,866.82	
Cumulative Interest Balance							\$ 18,292,97	\$ 18,422.23	\$ 18,552.40	\$ 18,683.49	\$ 18.815.51	\$ 18.948.46	
Ending Balance - Regulatory Asset/(Liability) 182387/254051 Journal Entry	\$ 85,056.38	\$ 57,958.50 \$	51,432.67	\$ 17,910.61		\$ 18,164.62	0 10,202.01	0 10,422.20	0 10,002.40	¢ 10,000.45	0,010.01	¢ 10,040.40	
Ending Balance - Regulatory Asset/(Liability) 182387/254051	\$ 85,056.38 \$ 17,577.69 (658.46)	\$ 57,958.50 \$ \$ 27,601.37 \$ (503.49)									\$ - (132.02)		\$8 (1

ESTIMATED AER REVENUE

	А	В	С		D	Е
			Q2 AER			
	May-21	Jun-21	¢/kWh	I	May-21	Jun-21
1 OE	255,529,541	290,055,760	0.1098	\$	280,571	\$ 318,481
2 CEI	148,465,403	158,683,917	0.1076	\$	159,749	\$ 170,744
3 TE	65,723,251	76,428,784	0.0994	\$	65,329	\$ 75,970

NOTES

Columns (A) and (B) totals tie to the total forecasted Non Shopped kWh from Page 8 Column (D) = Column (A) * Column (C) / 100 Column (E) = Column (B) * Column (C) / 100 Page 6 of 8

Estimated AER Expense

		Α		В		С	0)		E		F		G		н	I		J		к		L
	OE Est	imated REC	CEI	I Estimated	TE	Estimated REC	OE Esti	mated	CEI E	stimated RFP	TE I	Estimated	OE Est	timated	CEI Es	stimated	TE Estima	ted	OE Estimated	CEI	Estimated	TE E	stimated
	E>	rpense	RE	C Expense		Expense	RFP Ex	pense		Expense	RFF	P Expense	Audit	Expense	Audit	Expense	Audit Exp	ense	Total Expense	Tota	al Expense	Tota	l Expense
2021.May	\$	180,663.47	\$	96,275.24	\$	48,961.42	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ 180,663.47	\$	96,275.24	\$,	48,961.42
2021.Jun	\$	180,663.47	\$	96,275.24	\$	48,961.42	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ 180,663.47	\$	96,275.24	\$ 4	48,961.42
2021.Jul	\$	180,663.47	\$	96,275.24	\$	48,961.42	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ 180,663.47	\$	96,275.24	\$ '	48,961.42
2021.Aug	\$	180,663.47	\$	96,275.24	\$	48,961.42	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ 180,663.47	\$	96,275.24	\$ /	48,961.42
2021.Sep	\$	180,663.47	\$	96,275.24	\$	48,961.42	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$ 180,663.47	\$	96,275.24	\$ 4	48,961.42

NOTES

Estimates provided by Regulated Commodity Sourcing, and Legal

Estimated Audit Expenses includes auditor fees and external legal fees

Column J = Column A + Column D + Column G

Column K = Column B + Column E + Column H

Column L = Column C + Column F + Column I

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Forecasted Nonshopping Sales

		Α	В	С	D	Е	F
		Ret	ail Sales Level (kWh)		Retail S	ales Level (MWh)
Line No	o. Year.Month	OE01 kWh	CE01 kWh	TE01 kWh	OE01 MWh	CE01 MWh	TE01 MWh
1	2021.May	255,529,541	148,465,403	65,723,251	255,530	148,465	65,723
2	2021.Jun	290,055,760	158,683,917	76,428,784	290,056	158,684	76,429
3	2021.Jul	344,606,133	188,991,105	92,900,280	344,606	188,991	92,900
4	2021.Aug	320,349,975	186,401,877	86,154,690	320,350	186,402	86,155
5	2021.Sep	265,424,996	148,125,867	68,343,260	265,425	148,126	68,343
6	Sum of July 2021 - September 2021	930,381,104	523,518,849	247,398,230	930,381	523,519	247,398

Source: Forecast as of May 2021 excluding estimated kWh for mercantile customers registered as self-assessing purchasers under R.C. 5727.81(C)

RIDER AER

2021 Q4 (Recovery from October 2021 through December 2021)

		Oct 2021 - Dec
Company		2021 Rate
		(¢/kWh)
(A)		(B)
OE	Overall	0.0440
CEI	Overall	0.0319
TE	Overall	0.0353

<u>NOTES</u>

Column (B) Overall rate source, Pages 2-4, Column C, Line 1

ESTIMATED CUMULATIVE DEFERRAL BALANCE - RIDER AER

		(A)		(B)	(C)		(D)	(E)		(F)	(G)		(H)
	OE												
1	AER				\$ 0.000440		0.26%				0.7066%		
	Month	MWh	Beg	inning Balance	Revenues	Rev	venues, Net of CAT	Prior Period Interest Adj	A	dditional REC Expense	Interest	En	ding Balance
2	Jul-21		\$	(229,428.16)	\$ 173,487.22	\$	173,036.15	-	\$	189,261.39	(\$1 <i>,</i> 563.82)	\$	(214,766.74)
3	Aug-21	302,383	\$	(214,766.74)	\$ 172,358.14	\$	171,910.01	-	\$	178,889.38	(\$1,492.88)	\$	(209,280.25)
4	Sep-21	243,168	\$	(209,280.25)	\$ 138,605.66	\$	138,245.29	-	\$	178,889.38	(\$1,335.18)	\$	(169,971.34)
5	Oct-21	236,196	\$	(169,971.34)	\$ 103,875.60	\$	103,605.53	-	\$	178,889.38	(\$935.04)	\$	(95,622.53)
6	Nov-21	276,095	\$	(95,622.53)	\$ 121,422.69	\$	121,106.99	-	\$	192,748.19	(\$422.56)	\$	(24,403.89)
7	Dec-21	351,995	\$	(24,403.89)	\$ 154,802.07	\$	154,399.58	-	\$	178,889.38	(\$85.92)	\$	-

NOTES

Column (C), Line 1: Rate (\$ / kWh) to be charged from October 2021 through December 2021 so that all expenses are fully recovered within the quarter they are expected to be incurred and the Rider AER deferred balance is zero as of December 31, 2021.

Column (B), Line 2: Page 5, Line 27 for June 2021 Balance

Column (C), Line 2: Page 5, Line 28 for July 2021

Column (F), Line 2: Page 5, Line 43 for July 2021

Column (A) = Forecasted nonshopping MWh from Page 8, Column D

Column (B) = Column (H), Previous Row

Column (C) = (A)*(C)1*1000 except August and September 2021 see page 6, Line 1, Columns D and E

Column (D)=(C)*(1-(D)1)

Column (E) = Page 5, Line 47 for July 2021

Column (F) = Forecasted REC Expenses based on estimated obligations, current contracted purchases and estimated purchases for open positions. Also, included are

estimates for RFP and Audit expenses. Estimates provided by Regulated Commodity Sourcing, and Legal. See Page 7, Column J

Column (G) = (B+(F-D)/2)*(G Line 1)+E

Column (H) = (B-D+F+G)

Page 2 of 8

ESTIMATED CUMULATIVE DEFERRAL BALANCE - RIDER AER

		(A)		(B)	(C)		(D)	(E)		(F)	(G)		(H)
	CEI												
1	AER				\$ 0.000319		0.26%				0.7066%		
	Month	MWh	Beg	inning Balance	Revenues	Rev	venues, Net of CAT	Prior Period Interest Adj	A	dditional REC Expense	Interest	En	ding Balance
2	Jul-21		\$	(122,171.06)	\$ 122,789.20	\$	122,469.95	-	\$	101,391.18	(\$937.73)	\$	(144,187.56)
3	Aug-21	181,331	\$	(144,187.56)	\$ 101,001.59	\$	100,738.99	-	\$	95,329.83	(\$1,037.94)	\$	(150,634.66)
4	Sep-21	144,348	\$	(150,634.66)	\$ 80,401.83	\$	80,192.78	-	\$	95,329.83	(\$1,010.91)	\$	(136,508.52)
5	Oct-21	142,153	\$	(136,508.52)	\$ 45,317.94	\$	45,200.12	-	\$	95,329.83	(\$787.46)	\$	(87,166.27)
6	Nov-21	156,485	\$	(87,166.27)	\$ 49,886.88	\$	49,757.17	-	\$	102,715.16	(\$428.82)	\$	(34,637.10)
7	Dec-21	190,493	\$	(34,637.10)	\$ 60,728.69	\$	60,570.79	-	\$	95,329.83	(\$121.94)	\$	-

NOTES

Column (C), Line 1: Rate (\$ / kWh) to be charged from October 2021 through December 2021 so that all expenses are fully recovered within the quarter they are expected to be incurred and the Rider AER deferred balance is zero as of December 31, 2021.

Column (B), Line 2: Page 5, Line 1 for June 2021 Balance

Column (C), Line 2: Page 5, Line 2 for July 2021

Column (F), Line 2: Page 5, Line 17 for July 2021

Column (A) = Forecasted nonshopping MWh from Page 8, Column E

Column (B) = (H), Previous Row

Column (C) = (A)*(C)1*1000 except August and September 2021 see page 6, Line 2, Columns D and E

Column (D)=(C)*(1-(D)1)

Column (E) = Page 5, Line 21 for July 2021

Column (F) = Forecasted REC Expenses based on estimated obligations, current contracted purchases and estimated purchases for open positions. Also, included are

estimates for RFP and Audit expenses. Estimates provided by Regulated Commodity Sourcing, and Legal. See Page 7, Column K

Column (G) = (B+(F-D)/2)*(G Line 1)+E

Column (H) = (B-D+F+G)

Page 3 of 8

ESTIMATED CUMULATIVE DEFERRAL BALANCE - RIDER AER

		(A)		(B)	(C)		(D)	(E)		(F)	(G)		(H)
	TE												
1	AER				\$ 0.000353		0.26%				0.7066%		
	Month	MWh	Begi	inning Balance	Revenues	Rev	enues, Net of CAT	Prior Period Interest Adj	A	ditional REC Expense	Interest	End	ding Balance
2	Jul-21		\$	(73,318.10)	\$ 46,828.03	\$	46,706.28	-	\$	51,309.12	(\$501.80)	\$	(69,217.06)
3	Aug-21	94,903	\$	(69,217.06)	\$ 46,692.39	\$	46,570.99	-	\$	48,480.63	(\$482.34)	\$	(67,789.76)
4	Sep-21	75,530	\$	(67,789.76)	\$ 37,160.76	\$	37,064.14	-	\$	48,480.63	(\$438.67)	\$	(56,811.94)
5	Oct-21	74,624	\$	(56,811.94)	\$ 26,373.57	\$	26,304.99	-	\$	48,480.63	(\$323.09)	\$	(34,959.39)
6	Nov-21	83,203	\$	(34,959.39)	\$ 29,405.49	\$	29,329.04	-	\$	52,236.49	(\$166.09)	\$	(12,218.03)
7	Dec-21	102,750	\$	(12,218.03)	\$ 36,314.00	\$	36,219.59	-	\$	48,480.63	(\$43.01)	\$	-

NOTES

Column (C), Line 1: Rate (\$ / kWh) to be charged from October 2021 through December 2021 so that all expenses are fully recovered within the quarter they are expected to be incurred and the Rider AER deferred balance is zero as of December 31, 2021.

Column (B), Line 2: Page 5, Line 53 for June 2021 Balance

Column (C), Line 2: Page 5, Line 54 for July 2021

Column (F), Line 2: Page 5, Line 69 for July 2021

Column (A) = Forecasted nonshopping MWh from Page 8, Column F

Column (B) = (H), Previous Row

Column (C) = (A)*(C)1*1000 except August and September 2021 see page 6, Line 3, Columns D and E

Column (D)=(C)*(1-(D)1)

Column (E) = Page 5, Line 73 for July 2021

Column (F) = Forecasted REC Expenses based on estimated obligations, current contracted purchases and estimated purchases for open positions. Also, included are

estimates for RFP and Audit expenses. Estimates provided by Regulated Commodity Sourcing, and Legal. See Page 7, Column L

Column (G) = (B+(F-D)/2)*(G Line 1)+E

Column (H) = (B-D+F+G)

Page 4 of 8

Image: Note of the second se		1	2	3	4	5	6	7	8	9	10	11	12	
Description Process (Process (Proce					THE CLEVELAND	ELECTRIC ILLUMI	NATING COMPA							
	o. Description			Mar	Apr	May		Jul	Aug	Sep	Oct	Nov	Dec	Y
	Revenues	\$ 313,760.84	\$ 288,354.27 \$	\$ 240,177.88	\$ 191,453.04 :	\$ 138,079.51	\$ 40,448.96	\$ (122,171.06)	\$ (144,187.56)	\$ (145,206.39)	\$ (146,232.42)	\$ (147,265.70)	\$ (148,306.28)	
No. 100 mm 1 100 mm 100 mm 100 mm <td>AER Rider Revenue</td> <td>\$ 141,912.97</td> <td>\$ 147,091.21 \$</td> <td>\$ 161,007.70</td> <td>\$ 135,661.64 \$</td> <td>\$ 163,702.00</td> <td>\$ 230,298.12</td> <td>\$ 122,789.20</td> <td>\$-</td> <td>s -</td> <td>\$-</td> <td>s -</td> <td>\$-\$</td> <td>\$ 1,10</td>	AER Rider Revenue	\$ 141,912.97	\$ 147,091.21 \$	\$ 161,007.70	\$ 135,661.64 \$	\$ 163,702.00	\$ 230,298.12	\$ 122,789.20	\$-	s -	\$-	s -	\$-\$	\$ 1,10
Market Control Market Contro Market Control Market C	Prior Period AER Rev Adjustment Total AER Rider Rev	\$ 141.912.97	\$ 147.091.21 \$	\$ 161.007.70	\$ 135.661.64	\$ 163.702.00	\$ 230.298.12	\$ 122,789.20	- s -	- S -	- \$-	- s -	s - (\$ 1.10
	Monthly CAT Amount	368.97												
	AER Rev Excluding CAT Renewable Energy Resource Expenses	\$ 141,544.00	\$ 146,708.77 \$	\$ 160,589.08	\$ 135,308.92 \$	\$ 163,276.37	\$ 229,699.34	\$ 122,469.95	s -	\$-	\$-	\$-	\$ - \$	\$ 1,0
	Residential Renewable Energy Credits		\$ - \$	s -	s - s		s -		s -	s -	\$-	s -	\$ - 5	s
	Renewable Energy Credit Costs	108,782.01	97,321.75	110,344.66	80,775.25	65,017.30	67,367.03	101,391.18	-	-	-	-	-	6
Bit Markel Mannel In 1984/16 Bit Markel	Other Consulting and Audit Costs	5,235.64	(650.10)			-				-				
Name No. No. <td>Total AER Costs Before Adjustments</td> <td>\$ 114,017.65</td> <td>\$ 96,671.65 \$</td> <td>\$ 110,344.66</td> <td>\$ 80,775.25 \$</td> <td>\$ 65,017.30</td> <td>\$ 67,367.03</td> <td>\$ 101,391.18</td> <td>s -</td> <td>\$-</td> <td>\$-</td> <td>s -</td> <td>\$ - ?</td> <td>\$6</td>	Total AER Costs Before Adjustments	\$ 114,017.65	\$ 96,671.65 \$	\$ 110,344.66	\$ 80,775.25 \$	\$ 65,017.30	\$ 67,367.03	\$ 101,391.18	s -	\$-	\$-	s -	\$ - ?	\$6
		۰.	• . •		• . •	• • •	۰. ۱	•	۰. ۱	۰.	¢ .	¢ .	• • •	e
Sub Control Sub Contro	Renewable Energy Credit Costs	· .	· · ·	-	-	-	-	-	-	-	-	-		
Image: Product State Image: Pr	Associated Company Renewable Energy Credits Other Consulting and Audit Costs													
Name Number Name	Total Prior Period Cost Adjustments	ş -	\$ - \$	\$ -	\$ - 5	\$ - 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ - 5	s
									-	-	-	-		6 \$ 4
Interformation Part 10	Calculate Interest						02,002.01		ş -	s -	ş -	ş -	<u> </u>	5 4
International Advances Current A Current A Current A Current A <td>Bal. Subject to Int & Prior Period Adj.</td> <td></td> <td></td> <td>\$ 215,055.67</td> <td>\$ 164,186.21 \$</td> <td>\$ 88,949.98</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	Bal. Subject to Int & Prior Period Adj.			\$ 215,055.67	\$ 164,186.21 \$	\$ 88,949.98								
International Mark Mark Mark Mark Mark Mark Mark Mark	Monthly Interest Prior Period Interest Adjustment	2,119.78	1,860.73	1,519.58	1,160.14	628.52	(287.71)	(937.73)	(1,018.83)	(1,026.03)	(1,033.28)	(1,040.58)	(1,047.93)	
International Processing Procesproceprocessing Processing Processing Processing Process	Monthly Interest Over/(Under)	\$ 2,119.78	\$ 1,860.73 \$	\$ 1,519.58	\$ 1,160.14 \$	\$ 628.52	\$ (287.71)	\$ (937.73)	\$ (1,018.83)	\$ (1,026.03)	\$ (1,033.28)	\$ (1,040.58)	\$ (1,047.93) \$	\$
Demole mean base base Distance mean Distance mean <thdistance mean<="" th=""> Distance mean D</thdistance>		e (05.400.57)	e (40.470.00) 4	(40 704 04)	e (FO 070 FO) (e (07.000.00)	(400 000 00)	e (00.040.50)	e (4.040.00)	e (4.000.00)	e (4.000.00)	e (4.040.ED)	¢ (4.047.00) (\$ (46
State Number N		(3.193.464.97)	\$ (46,176.39) \$ (3.243.502.09)	(3.293.746.51)	(3.348.280.18)	(3.446.539.25)	(3.608.871.56)	(3.629.950.33)	(3.629.950.33)	(3.629.950.33)	\$ (1,033.28) (3.629.950.33)	(3.629.950.33)	\$ (1,047.93) \$ (3.629.950.33)	\$ (4)
	Cumulative Interest Balance	\$ 3,481,819.24												
International diffusion International		\$ 288,354.27	\$ 240,177.88 \$	\$ 191,453.04	\$ 138,079.51 \$	\$ 40,448.96	\$ (122,171.06)	\$ (144,187.56)	\$ (145,206.39)	\$ (146,232.42)	\$ (147,265.70)	\$ (148,306.28)	\$ (149,354.21)	
Details of (0.02104) 100.02100 100.0210 100.0210	Monthly Principal 407710					\$ 98,259.07		\$ 21,078.77	s -			s -	\$ - \$	\$ 4
Description Notation of the second s	Monthly Interest 407715 Monthly Deferred (Over)/Under 182287/254051					(628.52)		937.73	1,018.83	1,026.03	1,033.28	1,040.58	1,047.93	\$ (4
Description Description <thdescription< th=""> <thdescription< th=""></thdescription<></thdescription<>	montally belefinal (over) onder 162367/234031	3 (23,400.37)	ə (40,170.55) ə	¢ (40,724.04)				\$ (22,010.00)	ə (1,010.03)	3 (1,020.03)	a (1,033.20)	ə (1,040.56)	a (1,047.55) ;	p (4
Description (main sharp). Appl. (abs) (12000000000000000000000000000000000000					OH	IO EDISON COMP	ANY	0004						
Amman March 10 1 <td></td> <td></td> <td></td> <td></td> <td></td> <td>May</td> <td></td> <td>Jul</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>,</td>						May		Jul						,
Act Number 5 2000000 5 2000000 5 2000000 5 2000000 5 2000000 5 5 5 <td>Beginning Balance - Regulatory Asset/(Liability) 182387/254051</td> <td>\$ 525,983.75</td> <td>\$ 476,090.83 \$</td> <td>\$ 395,953.65</td> <td>\$ 381,165.10 \$</td> <td>\$ 221,596.10</td> <td>\$ 14,631.75</td> <td>\$ (229,428.16)</td> <td>\$ (214,766.74)</td> <td>\$ (216,284.28)</td> <td>\$ (217,812.54)</td> <td>\$ (219,351.60)</td> <td>\$ (220,901.54)</td> <td></td>	Beginning Balance - Regulatory Asset/(Liability) 182387/254051	\$ 525,983.75	\$ 476,090.83 \$	\$ 395,953.65	\$ 381,165.10 \$	\$ 221,596.10	\$ 14,631.75	\$ (229,428.16)	\$ (214,766.74)	\$ (216,284.28)	\$ (217,812.54)	\$ (219,351.60)	\$ (220,901.54)	
Part Proc Alg Part Pro	AER Rider Revenue	\$ 268 165 79	\$ 265 392 74 5	\$ 224 345 99	\$ 313 216 33 5	\$ 329,816,98	\$ 369 678 90	\$ 173 487 22	s .	s -	s -	s -	s - !	\$ 19
Match (C) 49/23 49/24 29/24 99/24 99/24 99/24 99/24 1 40/25 1	Prior Period AER Rev Adjustment								-					
ACR // enclosing Crit Start 2012 2 2 3 2 3 2 3 2 3 2 3 3 3 3									\$-	s -	\$-	\$-	\$ - \$	\$ 1,9
Beakers Energy Celsis \$	AER Rev Excluding CAT								s -	s -	\$ -	\$ -	\$ - 1	\$ 1,9
Revented Energy Conf. Conf. Distribution Status Status <thstatus< th=""> Status Statu</thstatus<>														
Auxented Conserved Reserved Form 1 <th1< th=""> <th1< th=""> 1 <th< td=""><td>Residential Renewable Energy Credits Renewable Energy Credit Costs</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>ş - -</td><td>s -</td><td>ş - -</td><td>\$-</td><td>\$ - \$</td><td>5 11</td></th<></th1<></th1<>	Residential Renewable Energy Credits Renewable Energy Credit Costs								ş - -	s -	ş - -	\$-	\$ - \$	5 11
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Bit Starter									s -	s -	s .	s -	s - !	1,1 \$7
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Monthy Dehren Dewrijtudery 6 (###222) S (###252) S	Monthly Interest Over/(Under)	\$ 3,527.87	\$ 3,070.09 \$	\$ 2,735.89	\$ 2,122.06 \$	\$ 831.65	\$ (756.20)	\$ (1,563.82)	\$ (1,517.54)	\$ (1,528.26)	\$ (1,539.06)	\$ (1,549.94)	\$ (1,560.89) \$	\$
Cumunal herrorpad Balance CBSZ-194.00 CBSZ-01500 CBSZ-01520	Monthly Deferral Over/(Linder)	\$ (49,892,92)	\$ (80 137 18) 5	\$ (14 788 55)	\$ (159 569 00) \$	\$ (206 964 35) 3	\$ (244.059.91)	\$ 14 661 42	\$ (1.517.54)	\$ (1.528.26)	\$ (1.539.06)	\$ (1.549.94)	\$ (1.560.89) \$	\$ (7
Entron Batterion - Regulatory Asset(Labibit) 15/257/254051 \$ 476.00.03 \$ 305.053.05 \$ 31.051.05 \$ 222.422.01 \$ (214.256.20) \$ (1144.20) \$ (1144.20) \$ (1144.20) \$ (1144.20) \$ (1144.20) \$ (1144.20) \$ (1144.20) \$ (1144.20) \$ (1144.20) \$ (1144.20) \$ (1144.20) \$ (1144.20) \$ (1144.20) \$ (1	Cumulative Principal Balance	(3,572,194.09)	(3,655,401.36)	(3,672,925.80)	(3,834,616.86)	(4,042,412.86)	(4,285,716.57)	(4,269,491.33)	(4,269,491.33)	(4,269,491.33)	(4,269,491.33)	(4,269,491.33)	(4,269,491.33)	
Journal Entry Monthly Principal 447710 S S1,420.79 S S1,220.79 S1,220.79 S1,220.79 S1,220.79 S1,220.79 S1,220.79 S1,220.79 S1,220.79<				\$ 4,054,090.90 \$ 381 165 10	\$ 4,056,212.96 5	\$ 4,057,044.61	\$ 4,056,288.41 \$ (229,428,16)	\$ 4,054,724.59	\$ 4,053,207.05 \$ (216.284.28)	\$ 4,051,678.79 \$ (217,812,54)	\$ 4,050,139.73 \$ (219.351.60)	\$ 4,048,589.79 \$ (220,901,54)	\$ 4,047,028.90	
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Description Jain Feb Marr Agr May Jain Aug Step Desc Repaining Battern Regulatory Asset(Liability) 182387254051 \$ 101,075,61 \$ 650,538 \$ 57,968,50 \$ 57,968,50 \$ 57,968,50 \$ 57,968,50 \$ 17,0161 \$ (25,879,81) \$ (72,318,10) \$ (69,706,10) \$ (69,706,10) \$ (69,706,10) \$ (70,198,640) \$ (71,194,24) Prior Parical AER Revenue \$ 75,757.95 \$ 76,961,26 \$ 62,330,64 \$ 7,472,90 \$ 76,781,15 \$ 81,306,37 \$ 46,822,03 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Monthly Interest 407715 Monthly Deferral (Over)/Under 182387/254051	(3,527.87) \$ (49.892.92)	(3,070.09) \$ (80,137,18) \$	(2,735.89) \$ (14,788.55)	(2,122.06) \$ (159.569.00) \$	(831.65) \$ (206.964.35) !		1,563.82 \$ 14.661.42						\$ (7
Description Jain Feb Mur Apr May Jain Feb Mur Jain Virtual (Jain) Sep Oct Nov Description Beginning Balance-Regulatory Asset(Liability) 1822877254051 \$ 101477541 \$ 85,056.38 \$ 77,875.65 \$ 77,875.65 \$ 76,876.16 \$ 813,062.77 \$ 84,022.07 \$ 46,828.03 \$ <	······································	• (• (,, •	(,					• (.,•,	• (.,====;	. (.),	• (• (.,, •	
Ubscription Jain Feb Mar Apr May Juin					TOLE	EDO EDISON COM	PANY	2021						
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AER Ref Revenue 5 7.577:95 5 <td>Revenues</td> <td>\$ 101,975.61</td> <td>\$ 85,056.38 \$</td> <td>\$ 57,958.50</td> <td>\$ 51,432.67</td> <td>\$ 17,910.61</td> <td>\$ (25,879.81)</td> <td>\$ (73,318.10)</td> <td>\$ (69,217.06)</td> <td>\$ (69,706.15)</td> <td>\$ (70,198.69)</td> <td>\$ (70,694.71)</td> <td>\$ (/1,194.24)</td> <td></td>	Revenues	\$ 101,975.61	\$ 85,056.38 \$	\$ 57,958.50	\$ 51,432.67	\$ 17,910.61	\$ (25,879.81)	\$ (73,318.10)	\$ (69,217.06)	\$ (69,706.15)	\$ (70,198.69)	\$ (70,694.71)	\$ (/1,194.24)	
Prior Period AER Rev Adjustament - - - <t< td=""><td>AER Rider Revenue</td><td>\$ 75,757.95</td><td>\$ 76,961.26 \$</td><td>\$ 62,930.64</td><td>\$ 74,782.69</td><td>\$ 76,783.15</td><td>\$ 81,306.37</td><td>\$ 46,828.03</td><td>s -</td><td>s -</td><td>\$-</td><td>s -</td><td>\$ - 5</td><td>s 4</td></t<>	AER Rider Revenue	\$ 75,757.95	\$ 76,961.26 \$	\$ 62,930.64	\$ 74,782.69	\$ 76,783.15	\$ 81,306.37	\$ 46,828.03	s -	s -	\$-	s -	\$ - 5	s 4
Monthy (CAT Amount) 198/37 200.10 198/37 200.10 198/37 194/33 198/34 211/40 121/25 - - - - <td>Prior Period AER Rev Adjustment</td> <td></td> <td>¢ 76 004 00 4</td> <td></td> <td>e 74 700 00 -</td> <td>e 76 700 4F</td> <td>e 91 000 07</td> <td>e 46.000.00</td> <td>-</td> <td>-</td> <td>- *</td> <td>-</td> <td></td> <td>\$ 4</td>	Prior Period AER Rev Adjustment		¢ 76 004 00 4		e 74 700 00 -	e 76 700 4F	e 91 000 07	e 46.000.00	-	-	- *	-		\$ 4
AER Revixuling CAT \$ 7,5560.8 \$ 7,761.16 \$ 0,276.70 \$ 7,6580.8 \$ 8 1,094.7 \$ 46,700.2 \$<	Monthly CAT Amount	196.97							ۍ د -	-	۰ -	-	- 3	ə 4
Besidential Renewable Energy Credits \$	AER Rev Excluding CAT								s -	s -	\$-	\$-	\$ - ?	\$ 4
Barewable Energy Credit Cortis 5,518.51 4,440.67 5,585.07 40,822.07 32,221.15 34,00.51 51.300.12 - <td>Residential Renewable Energy Credits</td> <td>s -</td> <td>s . 4</td> <td>s .</td> <td>s - 4</td> <td>s - •</td> <td>s -</td> <td>s</td> <td>s -</td> <td>s -</td> <td>s -</td> <td>s -</td> <td>s - '</td> <td>s</td>	Residential Renewable Energy Credits	s -	s . 4	s .	s - 4	s - •	s -	s	s -	s -	s -	s -	s - '	s
Other Consulting and Audit Costs 2.664.78 (330.88) - - - - </td <td>Renewable Energy Credit Costs</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>· .</td> <td>· .</td> <td>· .</td> <td>· .</td> <td>· · ·</td> <td>3</td>	Renewable Energy Credit Costs								· .	· .	· .	· .	· · ·	3
Total AER Costs Before Adjustments \$ 5 7.083.500 \$ 4.0,59.70 \$ 9.0,560.70 \$ 3.2,821.15 \$ 3.4,00.501 \$ 5		-		-	-	-	-	-	-	-		-		
Prior Prodo Cost Adjustments S	Total AER Costs Before Adjustments		\$ 49,159,79 \$	\$ 55.856.07	\$ 40.822.07	\$ 32.821.15	\$ 34.005.91	\$ 51.309.12	s -	s -	s -	s -	s - :	\$ 3
Benerouslie Energy Credit Costs . <t< td=""><td>Prior Period Cost Adjustments</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	Prior Period Cost Adjustments													
Associated Company Rememble Energy Orelds Image: Company Rememble Energy Orelds </td <td>Residential Renewable Energy Credits Renewable Energy Credit Costs</td> <td>s -</td> <td>\$ - \$</td> <td>\$-</td> <td>\$ - 5</td> <td>\$</td> <td>\$-</td> <td>\$</td> <td>\$-</td> <td>s -</td> <td>\$-</td> <td>s -</td> <td>\$ - \$</td> <td>5</td>	Residential Renewable Energy Credits Renewable Energy Credit Costs	s -	\$ - \$	\$-	\$ - 5	\$	\$-	\$	\$-	s -	\$-	s -	\$ - \$	5
Other Consulting and Audit Costs I <	Associated Company Renewable Energy Credits	-	-		-	-		-	-	-	-	-	-	
Total AER Costs After Adj 67,883.29 41,919.79 55,866.07 40,822.07 32,821.15 34,005.91 51,300.12 - <td>Other Consulting and Audit Costs</td> <td><u> </u></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td><u> </u></td> <td></td>	Other Consulting and Audit Costs	<u> </u>										-	<u> </u>	
Monthy Principal Over(Inder) 5 1.7377.69 5 2.6010.85 6.400.96 5 4.708.06 5 4.708.70 5 7 5 7<		57 983 20		55,856.07	\$ - 3	32,821 15	34 005 91	\$ - 51,309.12	s - -	\$ - -	\$- -	s - -	<u> </u>	\$ 3:
Calculate interest Ball Subjects for 18 Phrc Priorid Adj, Mornhy Interest So	Monthly Principal Over/(Under)				\$ 33,766.19	\$ 43,762.36			\$ -	s -	\$ -	\$ -	\$ - 1	\$ 1
Monthy interest Monthy interest 665.46 503.49 385.12 244.13 (28.06) (349.23) (601.80) (498.09) (492.54) (496.02)	Calculate Interest		e 74 055 65 4	E 4 500 00						e (co 700 (C)			e (74.404.61)	
Price Period Interest Adjustment Monthly Interest Adjustment Monthly Interest Adjustment Monthly Interest Adjustment Monthly Interest Balances Monthly Interest Balances Monthly Determined Balances Monthly Price Balances Monthly Determined B	Dat. Subject to Int & Prior Period Adj. Monthly Interest			54,503.02 385.12			(49,424.34) (349.23)	> (/1,016.68) (501.80)	a (69,217.06) (489.09)	 (b9,706.15) (492.54) 	 (70,198.69) (496.02) 	 (/U,694.71) (499.53) 		
Principial & Interest Balances (16,919,23) (27,007,88) (6,525,83) (33,522,06) (47,438,29) (410,10,4 (489,09) (4492,54) (4490,02) (4490,02) (499,03) (53,03,06) (0,03,03) (0,03,04) (1,027,166,34) (1,227,166,34)	Prior Period Interest Adjustment	-	-	-	-									
Monthly Optierral Oxer(Inder) \$ (16.919.2.3) \$ (25.258.3) \$ (35.226.0) \$ (47.90.42) \$ (49.23.20) \$ (59.30.6) \$ (16.3716.63.4) (16.2716.63.4) (16.2716.63.4) (16.2716.63.4) (16.91.40.20) \$ (15.95.472.23) \$ 1.555.486.83 \$ 1.557.480.83 \$ 1.557.480.83 \$ 1.557.480.83 \$ 1.557.480.83 \$ 1.557.480.83 \$ 1.557.480.83 \$ 1.555.481.83 \$ 1.557.480.83		\$ 658.46	\$ 503.49 \$	\$ 385.12	\$ 244.13	\$ (28.06)	\$ (349.23)	\$ (501.80)	\$ (489.09)	\$ (492.54)	\$ (496.02)	\$ (499.53)	\$ (503.06) \$	\$
Cumulative Principal Bialance (1,472,788.86) (1,502,7165.94) (1,527,716.94) (1,527,716.94) (1,527,716.94) (1,527,716.94) (1,527,716.94) (1,527,716.94) (1,527,716.94) (1,527,716.94) (1,527,716.94) (1,527,716.94) (1,527,716.94) (1,527,716.94) (1,527,716.94) (1,527,716.94) (1,527,716.94) (1,527,716.9		\$ (16,919.23)	\$ (27,097.88) \$						\$ (489.09)			\$ (499.53)	\$ (503.06) \$	\$ (1
Currundate Interest Balance \$ 1557.696.23 \$ 1,556.997.27 \$ 1,555.828.297 \$ 1,555.406.85 \$ 1,557.406.85 \$ 1,557.406.85 \$ 1,557.406.85 \$ 1,557.406.85 \$ 1,557.406.85 \$ 1,557.406.85 \$ 1,557.406.85 \$ 1,557.406.85 \$ 1,557.406.85 \$ 1,557.406.85 \$ 1,557.406.85 \$ 1,557.406.85 \$ 1,557.406.85 \$ 1,557.406.23 \$ 1,555.408.85 \$ 1,557.406.85 \$ 1,557.4	Monthly Deferral Over/(Under)		(1 500 241 22)		(1,540,918.36)	(1,584,680.72)	(1,631,769.78)	(1,627,166.94)	(1,627,166.94)	(1,627,166.94)	(1.627,166.94)	(1,627,166.94)	(1,627,166.94)	<i>(</i> ,
Journal Entry Monthly Principal 407710 \$ 17,577.69 \$ 27,601.37 \$ 6,910.95 \$ 33,766.19 \$ 43,762.36 \$ 47,089.06 \$ (4,602.84) \$ - \$ - \$ - \$ - \$ - \$ - \$	Monthly Deferral Over/(Under) Cumulative Principal Balance	(1,472,639.85)	(1,300,241.22)											
Monthly Principal 407710 \$ 17,577.69 \$ 27,601.37 \$ 6,910.95 \$ 33,766.19 \$ 43,762.36 \$ 47,089.06 \$ (4,602.84) \$ - \$ - \$ - \$ - \$ - \$ - \$	Monthly Deferral Over/(Under) Cumulative Principal Balance Cumulative Interest Balance	(1,472,639.85) \$ 1,557,696.23 \$ 85.056.29	\$ 1,558,199.72 \$ \$ 57,958.50 *	\$ 1,558,584.84	\$ 1,558,828.97 5	\$ 1,558,800.91 \$ (25,870.81)	\$ 1,558,451.68 \$ (73.318.10)	\$ 1,557,949.88 \$ (69.217.0e)	\$ (69.706.15)					
	Monthy Deferral Over/(Under) Cumulative Principal Balance Cumulative Interest Balance Ending Balance - Regulatory Asset/(Liability) 182387/254051 Journal Entry	\$ 1,557,696.23 \$ 85,056.38	\$ 1,558,199.72 \$ \$ 57,958.50 \$	\$ 1,558,584.84 \$ 51,432.67	\$ 17,910.61 \$	\$ (25,879.81)	\$ (73,318.10)	\$ (69,217.06)	\$ (69,706.15)	\$ (70,198.69)	\$ (70,694.71)			

ESTIMATED AER REVENUE

	А	В	С	D	Е
			Q3 AER		
	Aug-21	Sep-21	¢/kWh	Aug-21	Sep-21
1 OE	302,382,699	243,167,826	0.0570	\$ 172,358	\$ 138,606
2 CEI	181,331,405	144,347,986	0.0557	\$ 101,002	\$ 80,402
3 TE	94,903,231	75,529,999	0.0492	\$ 46,692	\$ 37,161

NOTES

Columns (A) and (B) totals tie to the total forecasted Non Shopped kWh from Page 8 Column (D) = Column (A) * Column (C) / 100 Column (E) = Column (B) * Column (C) / 100 Page 6 of 8

Estimated AER Expense

		Α		В		С		D		E		F		G		н	I		J		К		L
	OF	Estimated REC	CE	I Estimated	TE	Estimated REC	OF	Estimated	CEL	Estimated RFP	TE	Estimated	OF	Estimated	CELE	stimated	TE Estimate	hd	OE Estimated	CF	Estimated	TE	Estimated
	0L	Expense		EC Expense		Expense		P Expense	CLI	Expense		P Expense		it Expense		: Expense	Audit Expens		Total Expense				tal Expense
2021.Aug	\$	178,889.38	\$	95,329.83	\$	48,480.63	\$	-	\$	-	\$	-	\$	-	\$	-	\$-		\$ 178,889.38	\$	95,329.83	\$	48,480.63
2021.Sep	\$	178,889.38	\$	95,329.83	\$	48,480.63	\$	-	\$	-	\$	-	\$	-	\$	-	\$-		\$ 178,889.38	\$	95,329.83	\$	48,480.63
2021.Oct	\$	178,889.38	\$	95,329.83	\$	48,480.63	\$	-	\$	-	\$	-	\$	-	\$	-	\$-		\$ 178,889.38	\$	95,329.83	\$	48,480.63
2021.Nov	\$	178,889.38	\$	95,329.83	\$	48,480.63	\$	13,858.81	\$	7,385.33	\$	3,755.86	\$	-	\$	-	\$-		\$ 192,748.19	\$	102,715.16	\$	52,236.49
2021.Dec	\$	178,889.38	\$	95,329.83	\$	48,480.63	\$	-	\$	-	\$	-	\$	-	\$	-	\$-		\$ 178,889.38	\$	95,329.83	\$	48,480.63

NOTES

Estimates provided by Regulated Commodity Sourcing, and Legal

Estimated Audit Expenses includes auditor fees and external legal fees

Column J = Column A + Column D + Column G

Column K = Column B + Column E + Column H

Column L = Column C + Column F + Column I

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Exhibit E

Page 8 of 8

Forecasted Nonshopping Sales

		Α	В	С	D	Е	F
		Ret	ail Sales Level (kWh)		Retail S	ales Level (MWh)
Line No	o. Year.Month	OE01 kWh	CE01 kWh	TE01 kWh	OE01 MWh	CE01 MWh	TE01 MWh
1	2021.Aug	302,382,699	181,331,405	94,903,231	302,383	181,331	94,903
2	2021.Sep	243,167,826	144,347,986	75,529,999	243,168	144,348	75,530
3	2021.Oct	236,196,115	142,152,814	74,623,860	236,196	142,153	74,624
4	2021.Nov	276,095,303	156,484,599	83,202,685	276,095	156,485	83,203
5	2021.Dec	351,994,559	190,493,067	102,750,271	351,995	190,493	102,750
6	Sum of October 2021 - December 2021	864,285,977	489,130,480	260,576,815	864,286	489,130	260,577

Source: Forecast as of August 2021 excluding estimated kWh for mercantile customers registered as self-assessing purchasers under R.C. 5727.81(C)

P.U.C.O. No. 13

46th Revised Page 1 of 1

RIDER AER Alternative Energy Resource Rider

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. The Alternative Energy Resource Rider (AER) is not applied to customers during the period the customer takes electric generation service from a certified supplier. The following charge will apply, for all rate schedules, effective for service rendered beginning January 1, 2021, for all kWhs per kWh:

RATE:

AER charge

0.0777¢

PROVISIONS:

The charges set forth in this Rider recover costs incurred by the Company associated with securing compliance with the alternative energy resource requirements in Section 4928.64, Revised Code. The costs recovered through this Rider will be all costs associated with securing compliance with the alternative energy resource requirements including, but not limited to, all Renewable Energy Credits costs, any reasonable costs of administering the request for proposal, and applicable carrying costs. This rider shall be in effect until all costs are fully recovered.

Pursuant to R.C. 4928.644(B), mercantile customers registered as self-assessing purchasers under R.C. 5727.81(C) are exempt from the charges set forth in this Rider effective January 1, 2020.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning October 1, 2016. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO.

Filed pursuant to Orders dated May 27, 2009, July 18, 2012, March 31, 2016, March 28, 2018, and December 18, 2019 in Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO, 14-1297-EL-SSO, 17-2275-EL-RDR and 19-2031-EL-UNC respectively and Case No. 20-1668-EL-RDR, before

The Public Utilities Commission of Ohio

RIDER AER Alternative Energy Resource Rider

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. The Alternative Energy Resource Rider (AER) is not applied to customers during the period the customer takes electric generation service from a certified supplier. The following charge will apply, for all rate schedules, effective for service rendered beginning January 1, 2021, for all kWhs per kWh:

RATE:

AER charge

0.0687¢

PROVISIONS:

The charges set forth in this Rider recover costs incurred by the Company associated with securing compliance with the alternative energy resource requirements in Section 4928.64, Revised Code. The costs recovered through this Rider will be all costs associated with securing compliance with the alternative energy resource requirements including, but not limited to, all Renewable Energy Credits costs, any reasonable costs of administering the request for proposal, and applicable carrying costs. This rider shall be in effect until all costs are fully recovered.

Pursuant to R.C. 4928.644(B), mercantile customers registered as self-assessing purchasers under R.C. 5727.81(C) are exempt from the charges set forth in this Rider effective January 1, 2020.

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RIDER AER Alternative Energy Resource Rider

APPLICABILITY:

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RATE:

AER charge

0.0727¢

PROVISIONS:

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47th Revised Page 1 of 1

RIDER AER <u>Alternative Energy Resource Rider</u>

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. The Alternative Energy Resource Rider (AER) is not applied to customers during the period the customer takes electric generation service from a certified supplier. The following charge will apply, for all rate schedules, effective for service rendered beginning April 1, 2021, for all kWhs per kWh:

RATE:

AER charge

0.1076¢

PROVISIONS:

The charges set forth in this Rider recover costs incurred by the Company associated with securing compliance with the alternative energy resource requirements in Section 4928.64, Revised Code. The costs recovered through this Rider will be all costs associated with securing compliance with the alternative energy resource requirements including, but not limited to, all Renewable Energy Credits costs, any reasonable costs of administering the request for proposal, and applicable carrying costs. This rider shall be in effect until all costs are fully recovered.

Pursuant to R.C. 4928.644(B), mercantile customers registered as self-assessing purchasers under R.C. 5727.81(C) are exempt from the charges set forth in this Rider effective January 1, 2020.

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47th Revised Page 1 of 1

RIDER AER Alternative Energy Resource Rider

APPLICABILITY:

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RATE:

AER charge

0.1098¢

PROVISIONS:

The charges set forth in this Rider recover costs incurred by the Company associated with securing compliance with the alternative energy resource requirements in Section 4928.64, Revised Code. The costs recovered through this Rider will be all costs associated with securing compliance with the alternative energy resource requirements including, but not limited to, all Renewable Energy Credits costs, any reasonable costs of administering the request for proposal, and applicable carrying costs. This rider shall be in effect until all costs are fully recovered.

Pursuant to R.C. 4928.644(B), mercantile customers registered as self-assessing purchasers under R.C. 5727.81(C) are exempt from the charges set forth in this Rider effective January 1, 2020.

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47th Revised Page 1 of 1

RIDER AER Alternative Energy Resource Rider

APPLICABILITY:

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RATE:

AER charge

0.0994¢

PROVISIONS:

The charges set forth in this Rider recover costs incurred by the Company associated with securing compliance with the alternative energy resource requirements in Section 4928.64, Revised Code. The costs recovered through this Rider will be all costs associated with securing compliance with the alternative energy resource requirements including, but not limited to, all Renewable Energy Credits costs, any reasonable costs of administering the request for proposal, and applicable carrying costs. This rider shall be in effect until all costs are fully recovered.

Pursuant to R.C. 4928.644(B), mercantile customers registered as self-assessing purchasers under R.C. 5727.81(C) are exempt from the charges set forth in this Rider effective January 1, 2020.

RIDER UPDATES:

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Issued by: Samuel L. Belcher, President

Effective: April 1, 2021

RIDER AER Alternative Energy Resource Rider

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. The Alternative Energy Resource Rider (AER) is not applied to customers during the period the customer takes electric generation service from a certified supplier. The following charge will apply, for all rate schedules, effective for service rendered beginning July 1, 2021, for all kWhs per kWh:

RATE:

AER charge

0.0557¢

PROVISIONS:

The charges set forth in this Rider recover costs incurred by the Company associated with securing compliance with the alternative energy resource requirements in Section 4928.64, Revised Code. The costs recovered through this Rider will be all costs associated with securing compliance with the alternative energy resource requirements including, but not limited to, all Renewable Energy Credits costs, any reasonable costs of administering the request for proposal, and applicable carrying costs. This rider shall be in effect until all costs are fully recovered.

Pursuant to R.C. 4928.644(B), mercantile customers registered as self-assessing purchasers under R.C. 5727.81(C) are exempt from the charges set forth in this Rider effective January 1, 2020.

RIDER UPDATES:

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RIDER AER Alternative Energy Resource Rider

APPLICABILITY:

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RATE:

AER charge

0.0570¢

PROVISIONS:

The charges set forth in this Rider recover costs incurred by the Company associated with securing compliance with the alternative energy resource requirements in Section 4928.64, Revised Code. The costs recovered through this Rider will be all costs associated with securing compliance with the alternative energy resource requirements including, but not limited to, all Renewable Energy Credits costs, any reasonable costs of administering the request for proposal, and applicable carrying costs. This rider shall be in effect until all costs are fully recovered.

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Exhibit F

RIDER AER Alternative Energy Resource Rider

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RATE:

AER charge

0.0492¢

PROVISIONS:

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RIDER AER Alternative Energy Resource Rider

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RATE:

AER charge

0.0319¢

PROVISIONS:

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RIDER AER

Alternative Energy Resource Rider

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RATE:

AER charge

0.0440¢

PROVISIONS:

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RATE:

AER charge

0.0353¢

PROVISIONS:

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This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

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in

Case No(s). 20-1668-EL-RDR

Summary: Report In Support of Staff's 2021 Annual Review of the Alternative Energy Resource Rider (Rider AER) electronically filed by Karen A. Sweeney on behalf of The Cleveland Electric Illuminating Company and Ohio Edison Company and The Toledo Edison Company and Danford, Emily V