

BEFORE THE  
PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of Staff's Review of Select	)	
Tariffs of Ohio Edison Company, The	)	Case No. 20-1668-EL-RDR
Cleveland Electric Illuminating Company	)	
and The Toledo Edison Company	)	
	)	
	)	
	)	

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**REPORT IN SUPPORT OF STAFF'S 2021 ANNUAL REVIEW OF THE  
ALTERNATIVE ENERGY RESOURCE RIDER (RIDER AER) SUBMITTED BY  
OHIO EDISON COMPANY, THE CLEVELAND ELECTRIC ILLUMINATING  
COMPANY AND THE TOLEDO EDISON COMPANY**

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In its Order in Case No. 12-1230-EL-SSO, and continued in Case No. 14-1297-EL-SSO ("ESP Orders"), the Commission clarified that the Companies should file annually an application, in a separate docket, for a review of certain riders. Pursuant to the schedule agreed to with the Commission Staff ("Staff") and consistent with the ESP Orders, this application for the review of the Alternative Energy Resource Rider (Rider AER) is to be filed in February of each year. Ohio Edison Company, The Cleveland Electric Illuminating Company ("CEI") and The Toledo Edison Company (collectively, "Companies") hereby submit this Report on the Companies' Rider AER for the year ended December 31, 2021.

In accordance with the ESP Orders, the Companies submit the following Exhibits:

- Exhibit A: Workpapers
- Exhibit B: Rate Design (Tariff Effective January 1, 2021)
- Exhibit C: Rate Design (Tariff Effective April 1, 2021)
- Exhibit D: Rate Design (Tariff Effective July 1, 2021)
- Exhibit E: Rate Design (Tariff Effective October 1, 2021)

- Exhibit F: 2021 Effective Tariff Sheets

Respectfully submitted,

/s/ Emily V. Danford

Emily V. Danford (0090747)

Counsel of Record

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Electric Illuminating Company, and The Toledo  
Edison Company*

		1	2	3	4	5	6	7	8	9	10	11	12
		THE CLEVELAND ELECTRIC ILLUMINATING COMPANY											
Line No.	Description	2021											
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	Beginning Balance - Regulatory Asset/(Liability) 182387/254051	\$ 313,760.84	\$ 288,354.27	\$ 240,177.88	\$ 191,453.04	\$ 138,079.51	\$ 40,448.96	\$ (122,171.06)	\$ (144,187.56)	\$ (148,769.26)	\$ (83,770.00)	\$ 68,997.16	\$ 297,092.27
2	<b>Revenues</b>												
3	AER Rider Revenue	\$ 141,912.97	\$ 147,091.21	\$ 161,007.70	\$ 135,661.64	\$ 163,702.00	\$ 230,298.12	\$ 122,789.20	\$ 127,451.58	\$ 77,485.78	\$ 25,955.33	\$ 39,722.80	\$ 46,093.06
4	Prior Period AER Rev Adjustment												
5	Total AER Rider Rev	\$ 141,912.97	\$ 147,091.21	\$ 161,007.70	\$ 135,661.64	\$ 163,702.00	\$ 230,298.12	\$ 122,789.20	\$ 127,451.58	\$ 77,485.78	\$ 25,955.33	\$ 39,722.80	\$ 46,093.06
6	Monthly CAT Amount	\$ 368.97	\$ 382.44	\$ 418.62	\$ 352.72	\$ 425.63	\$ 598.78	\$ 319.25	\$ 331.37	\$ 201.46	\$ 67.48	\$ 103.28	\$ 119.84
7	AER Rev Excluding CAT	\$ 141,544.00	\$ 146,708.77	\$ 160,589.08	\$ 135,308.92	\$ 163,276.37	\$ 229,699.34	\$ 122,469.95	\$ 127,120.21	\$ 77,284.32	\$ 25,887.85	\$ 39,619.52	\$ 45,973.22
8	<b>Renewable Energy Resource Expenses</b>												
9	Residential Renewable Energy Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	Renewable Energy Credit Costs	\$ 108,782.01	\$ 97,321.75	\$ 110,344.66	\$ 80,775.25	\$ 65,017.30	\$ 67,367.03	\$ 101,391.18	\$ 123,569.88	\$ 143,102.25	\$ 174,606.09	\$ 263,102.61	\$ 263,102.61
11	Associated Company Renewable Energy Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12	Other Consulting and Audit Costs	\$ 5,235.64	\$ (650.10)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,100.93	\$ 3,323.18	\$ 5,221.05
13	Total AER Costs Before Adjustments	\$ 114,017.65	\$ 96,671.65	\$ 110,344.66	\$ 80,775.25	\$ 65,017.30	\$ 67,367.03	\$ 101,391.18	\$ 123,569.88	\$ 143,102.25	\$ 178,707.02	\$ 266,425.79	\$ 268,323.66
14	<b>Prior Period Cost Adjustments</b>												
15	Residential Renewable Energy Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	Renewable Energy Credit Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
17	Associated Company Renewable Energy Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	Other Consulting and Audit Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	Total Prior Period Cost Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	Total AER Costs After Adj	\$ 114,017.65	\$ 96,671.65	\$ 110,344.66	\$ 80,775.25	\$ 65,017.30	\$ 67,367.03	\$ 101,391.18	\$ 123,569.88	\$ 143,102.25	\$ 178,707.02	\$ 266,425.79	\$ 268,323.66
21	Monthly Principal Over/(Under)	\$ 27,526.35	\$ 50,037.12	\$ 50,244.42	\$ 54,533.67	\$ 98,259.07	\$ 162,332.31	\$ 21,078.77	\$ 3,550.33	\$ (65,817.93)	\$ (152,819.17)	\$ (226,806.27)	\$ (222,350.44)
22	<b>Calculate Interest</b>												
23	Bal. Subject to Int & Prior Period Adj.	\$ 299,997.67	\$ 263,335.71	\$ 215,055.67	\$ 164,186.21	\$ 88,949.98	\$ (40,717.19)	\$ (132,710.45)	\$ (145,962.73)	\$ (115,860.30)	\$ (7,360.41)	\$ 182,400.30	\$ 408,267.49
24	Monthly Interest	\$ 2,119.78	\$ 1,860.73	\$ 1,519.58	\$ 1,160.14	\$ 628.52	\$ (287.71)	\$ (937.73)	\$ (1,031.37)	\$ (818.67)	\$ (52.01)	\$ 1,288.84	\$ 2,884.82
25	Prior Period Interest Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	Monthly Interest Over/(Under)	\$ 2,119.78	\$ 1,860.73	\$ 1,519.58	\$ 1,160.14	\$ 628.52	\$ (287.71)	\$ (937.73)	\$ (1,031.37)	\$ (818.67)	\$ (52.01)	\$ 1,288.84	\$ 2,884.82
27	<b>Principal &amp; Interest Balances</b>												
28	Monthly Deferral Over/(Under)	\$ (25,406.57)	\$ (48,176.39)	\$ (48,724.84)	\$ (53,373.53)	\$ (97,630.55)	\$ (162,620.02)	\$ (22,016.50)	\$ (4,581.70)	\$ 64,999.26	\$ 152,767.16	\$ 228,095.11	\$ 225,235.26
29	Cumulative Principal Balance	\$ (3,193,464.97)	\$ (3,243,502.00)	\$ (3,293,746.51)	\$ (3,348,280.16)	\$ (3,406,539.25)	\$ (3,468,871.56)	\$ (3,536,950.33)	\$ (3,605,800.66)	\$ (3,675,682.73)	\$ (3,744,863.56)	\$ (3,819,057.29)	\$ (3,896,705.68)
30	Cumulative Interest Balance	\$ 3,481,819.24	\$ 3,483,679.97	\$ 3,485,199.55	\$ 3,486,359.69	\$ 3,487,988.21	\$ 3,489,700.50	\$ 3,492,700.50	\$ 3,495,762.77	\$ 3,498,734.73	\$ 3,503,869.72	\$ 3,509,149.56	\$ 3,514,934.38
31	<b>Ending Balance - Regulatory Asset/(Liability) 182387/254051</b>	<b>\$ 288,354.27</b>	<b>\$ 240,177.88</b>	<b>\$ 191,453.04</b>	<b>\$ 138,079.51</b>	<b>\$ 40,448.96</b>	<b>\$ (122,171.06)</b>	<b>\$ (144,187.56)</b>	<b>\$ (148,769.26)</b>	<b>\$ (83,770.00)</b>	<b>\$ 68,997.16</b>	<b>\$ 297,092.27</b>	<b>\$ 459,323.66</b>
<b>Journal Entry</b>													
A	Monthly Principal Over/(Under)	\$ 27,526.35	\$ 50,037.12	\$ 50,244.42	\$ 54,533.67	\$ 98,259.07	\$ 162,332.31	\$ 21,078.77	\$ 3,550.33	\$ (65,817.93)	\$ (152,819.17)	\$ (226,806.27)	\$ (222,350.44)
B	Monthly Interest Over/(Under)	\$ (2,119.78)	\$ (1,860.73)	\$ (1,519.58)	\$ (1,160.14)	\$ (628.52)	\$ (287.71)	\$ (937.73)	\$ (1,031.37)	\$ (818.67)	\$ (52.01)	\$ 1,288.84	\$ 2,884.82
C	Monthly Deferral Over/(Under) 182387/254051	\$ (25,406.57)	\$ (48,176.39)	\$ (48,724.84)	\$ (53,373.53)	\$ (97,630.55)	\$ (162,620.02)	\$ (22,016.50)	\$ (4,581.70)	\$ 64,999.26	\$ 152,767.16	\$ 228,095.11	\$ 225,235.26

		OHO EDISON COMPANY												
		2021												
Line No.	Description	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
27	Beginning Balance - Regulatory Asset/(Liability) 182387/254051	\$ 525,983.75	\$ 476,090.83	\$ 395,953.65	\$ 381,165.10	\$ 221,596.10	\$ 14,631.75	\$ (229,428.16)	\$ (214,766.74)	\$ (219,510.21)	\$ (106,453.37)	\$ 108,518.70	\$ 491,683.80	
28	<b>Revenues</b>													
29	AER Rider Revenue	\$ 268,165.79	\$ 265,392.74	\$ 224,345.99	\$ 313,216.33	\$ 329,816.98	\$ 369,678.90	\$ 173,487.22	\$ 234,705.20	\$ 153,728.80	\$ 119,687.60	\$ 118,204.59	\$ 137,957.40	
30	Prior Period AER Rev Adjustment													
31	Total AER Rider Rev	\$ 268,165.79	\$ 265,392.74	\$ 224,345.99	\$ 313,216.33	\$ 329,816.98	\$ 369,678.90	\$ 173,487.22	\$ 234,705.20	\$ 153,728.80	\$ 119,687.60	\$ 118,204.59	\$ 137,957.40	
32	Monthly CAT Amount	\$ 697.23	\$ 690.02	\$ 583.30	\$ 814.36	\$ 857.52	\$ 961.17	\$ 451.07	\$ 610.23	\$ 399.69	\$ 311.19	\$ 307.33	\$ 358.69	
33	AER Rev Excluding CAT	\$ 267,468.56	\$ 264,702.72	\$ 223,762.69	\$ 312,401.97	\$ 328,959.46	\$ 368,717.73	\$ 173,036.15	\$ 234,094.97	\$ 153,329.11	\$ 119,376.41	\$ 117,897.26	\$ 137,598.71	
34	<b>Renewable Energy Resource Expenses</b>													
35	Residential Renewable Energy Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
36	Renewable Energy Credit Costs	\$ 204,230.27	\$ 182,714.47	\$ 206,238.25	\$ 150,710.91	\$ 121,163.46	\$ 125,414.02	\$ 189,261.39	\$ 230,880.40	\$ 267,533.52	\$ 326,651.44	\$ 492,717.92	\$ 492,717.92	
37	Associated Company Renewable Energy Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
38	Other Consulting and Audit Costs	\$ 9,817.50	\$ (1,219.02)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
39	Total AER Costs Before Adjustments	\$ 214,047.77	\$ 181,495.45	\$ 206,238.25	\$ 150,710.91	\$ 121,163.46	\$ 125,414.02	\$ 189,261.39	\$ 230,880.40	\$ 267,533.52	\$ 324,341.21	\$ 498,949.31	\$ 502,070.48	
40	<b>Prior Period Cost Adjustments</b>													
41	Residential Renewable Energy Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
42	Renewable Energy Credit Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
43	Associated Company Renewable Energy Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
44	Other Consulting and Audit Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
45	Total Prior Period Cost Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
46	Total AER Costs After Adj	\$ 214,047.77	\$ 181,495.45	\$ 206,238.25	\$ 150,710.91	\$ 121,163.46	\$ 125,414.02	\$ 189,261.39	\$ 230,880.40	\$ 267,533.52	\$ 324,341.21	\$ 498,949.31	\$ 502,070.48	
47	Monthly Principal Over/(Under)	\$ 53,420.79	\$ 83,207.27	\$ 17,524.44	\$ 161,691.06	\$ 207,796.00	\$ 243,303.71	\$ (16,225.24)	\$ 3,214.57	\$ (114,204.41)	\$ (214,964.80)	\$ (381,052.05)	\$ (364,471.77)	
48	<b>Calculate Interest</b>													
49	Bal. Subject to Int & Prior Period Adj.	\$ 499,273.36	\$ 434,487.20	\$ 387,191.43	\$ 300,319.57	\$ 117,698.10	\$ (107,020.11)	\$ (221,315.54)	\$ (216,374.03)	\$ (162,408.01)	\$ 1,029.03	\$ 299,044.73	\$ 673,919.68	
50	Monthly Interest	\$ 3,527.87	\$ 3,070.09	\$ 2,735.89	\$ 2,122.06	\$ 831.65	\$ (756.20)	\$ (1,563.82)	\$ (1,528.90)	\$ (1,147.07)	\$ 7.27	\$ 2,113.05	\$ 4,761.92	
51	Prior Period Interest Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
52	Monthly Interest Over/(Under)	\$ 3,527.87	\$ 3,070.09	\$ 2,735.89	\$ 2,122.06	\$ 831.65	\$ (756.20)	\$ (1,563.82)	\$ (1,528.90)	\$ (1,147.07)	\$ 7.27	\$ 2,113.05	\$ 4,761.92	
53	<b>Principal &amp; Interest Balances</b>													
54	Monthly Deferral Over/(Under)	\$ (49,892.92)	\$ (80,137.18)	\$ (14,788.55)	\$ (159,569.00)	\$ (206,964.35)	\$ (244,059.91)	\$ 14,661.42	\$ (4,743.47)	\$ 113,056.84	\$ 214,972.07	\$ 383,165.10	\$ 369,233.69	
55	Cumulative Principal Balance	\$ (3,572,194.09)	\$ (3,655,401.36)	\$ (3,672,925.80)	\$ (3,834,616.86)	\$ (4,042,412.86)	\$ (4,285,716.57)	\$ (4,269,491.33)	\$ (4,272,705.90)	\$ (4,158,501.49)	\$ (3,943,536.69)	\$ (3,562,484.64)	\$ (3,198,012.87)	
56	Cumulative Interest Balance	\$ 4,048,284.92	\$ 4,051,355.01	\$ 4,054,090.90	\$ 4,056,212.96	\$ 4,057,044.61	\$ 4,058,288.41	\$ 4,059,724.59	\$ 4,062,195.69	\$ 4,065,048.12	\$ 4,068,055.39	\$ 4,071,168.44	\$ 4,074,336.36	
57	<b>Ending Balance - Regulatory Asset/(Liability) 182387/254051</b>	<b>\$ 476,090.83</b>	<b>\$ 395,953.65</b>	<b>\$ 381,165.10</b>	<b>\$ 221,596.10</b>	<b>\$ 14,631.75</b>	<b>\$ (229,428.16)</b>	<b>\$ (214,766.74)</b>	<b>\$ (219,510.21)</b>	<b>\$ (106,453.37)</b>	<b>\$ 108,518.70</b>	<b>\$ 491,683.80</b>	<b>\$ 860,917.49</b>	
<b>Journal Entry</b>														
D	Monthly Principal Over/(Under)	\$ 53,420.79	\$ 83,207.27	\$ 17,524.44	\$ 161,691.06	\$ 207,796.00	\$ 243,303.71	\$ (16,225.24)	\$ 3,214.57	\$ (114,204.41)	\$ (214,964.80)	\$ (381,052.05)	\$ (364,471.77)	
E	Monthly Interest Over/(Under)	\$ (3,527.87)	\$ (3,070.09)	\$ (2,735.89)	\$ (2,122.06)	\$ (831.65)	\$ (756.20)	\$ (1,563.82)	\$ (1,528.90)	\$ (1,147.07)	\$ 7.27	\$ 2,113.05	\$ 4,761.92	
F	Monthly Deferral Over/(Under) 182387/254051	\$ (49,892.92)	\$ (80,137.18)	\$ (14,788.55)	\$ (159,569.00)	\$ (206,964.35)	\$ (244,059.91)	\$ 14,661.42	\$ (4,743.47)	\$ 113,056.84	\$ 214,972.07	\$ 383,165.10	\$ 369,233.69	

		TOLEDO EDISON COMPANY												
		2021												
Line No.	Description	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
53	Beginning Balance - Regulatory Asset/(Liability) 182387/254051	\$ 101,975.61	\$											

**RIDER AER****2021 Q1 (Recovery from January 2021 through March 2021)**

Company	Jan 2021 - Mar 2021 Rate (¢/kWh)
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(A)

(B)

<b>OE</b>	<b>Overall</b>	<b>0.0687</b>
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<b>CEI</b>	<b>Overall</b>	<b>0.0777</b>
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<b>TE</b>	<b>Overall</b>	<b>0.0727</b>
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**NOTES**

Column (B) Overall rate source, Pages 2-4, Column C, Line 1

## NOTES

Column (H) = (B-D+F+G)

**ESTIMATED CUMULATIVE DEFERRAL BALANCE - RIDER AER**

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	CEI								
	AER	\$ 0.000777 0.26% 0.7066%							
	Month	MWh	Beginning Balance	Revenues	Revenues, Net of CAT	Prior Period Interest Adj	Additional REC Expense	Interest	Ending Balance
2	Oct-20	\$ 83,167.55	\$ 109,497.23	\$ 109,212.54	1,026.72	\$ 162,851.82	\$1,803.89	\$ 138,610.72	
3	Nov-20	157,582	\$ 138,610.72	\$ 113,616.97	\$ 113,321.56	-	\$ 102,897.67	\$942.60	\$ 129,129.42
4	Dec-20	188,242	\$ 129,129.42	\$ 135,722.53	\$ 135,369.65	-	\$ 117,057.23	\$847.73	\$ 111,664.73
5	Jan-21	198,507	\$ 111,664.73	\$ 154,210.12	\$ 153,809.17	-	\$ 102,897.67	\$609.15	\$ 61,362.38
6	Feb-21	171,950	\$ 61,362.38	\$ 133,579.34	\$ 133,232.04	-	\$ 102,897.67	\$326.42	\$ 31,354.42
7	Mar-21	173,409	\$ 31,354.42	\$ 134,712.72	\$ 134,362.47	-	\$ 102,897.67	\$110.39	\$ -

**NOTES**

Column (C), Line 1: Rate (\$ / kWh) to be charged from January 2021 through March 2021 so that all expenses are fully recovered within the quarter they are expected to be incurred and the Rider AER deferred balance is zero as of March 31, 2021.

Column (B), Line 2: Page 5, Line 26 for September 2020 Balance

Column (C), Line 2: Page 5, Line 2 for October 2020

Column (F), Line 2: Page 5, Line 17 for October 2020

Column (A) = Forecasted nonshopping MWh from Page 8, Column E

Column (B) = (H), Previous Row

Column (C) = (A)\*(C)1\*1000 except November and December 2020 see page 6, Line 2, Columns D and E

Column (D)=(C)\*(1-(D)1)

Column (E) = Page 5, Line 21 for October 2020

Column (F) = Forecasted REC Expenses based on estimated obligations, current contracted purchases and estimated purchases for open positions. Also, included are estimates for RFP and Audit expenses. Estimates provided by Regulated Commodity Sourcing, Legal and Rate Support. See Page 7, Column K

Column (G) = (B+(F-D)/2)\*(G Line 1)+E

Column (H) = (B-D+F+G)

**ESTIMATED CUMULATIVE DEFERRAL BALANCE - RIDER AER**

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	TE AER								
		\$ 0.000727			0.26%			0.7066%	
	Month	MWh	Beginning Balance	Revenues	Revenues, Net of CAT	Prior Period Interest Adj	Additional REC Expense	Interest	Ending Balance
2	Oct-20		\$ 1,293.08	\$ 58,378.16	\$58,226.38	575.78	\$ 83,487.44	\$ 674.16	\$ 27,228.30
3	Nov-20	70,708	\$ 27,228.30	\$ 53,243.19	\$53,104.76	-	\$ 52,308.87	\$ 189.58	\$ 26,622.00
4	Dec-20	87,084	\$ 26,622.00	\$ 65,574.22	\$65,403.72	-	\$ 59,507.00	\$ 167.28	\$ 20,892.56
5	Jan-21	87,007	\$ 20,892.56	\$ 63,278.35	\$63,113.83	-	\$ 52,308.87	\$ 109.45	\$ 10,197.06
6	Feb-21	80,112	\$ 10,197.06	\$ 58,264.36	\$58,112.87	-	\$ 52,308.87	\$ 51.55	\$ 4,444.61
7	Mar-21	78,260	\$ 4,444.61	\$ 56,917.12	\$56,769.13	-	\$ 52,308.87	\$ 15.65	\$ -

**NOTES**

Column (C), Line 1: Rate (\$ / kWh) to be charged from January 2021 through March 2021 so that all expenses are fully recovered within the quarter they are expected to be incurred and the Rider AER deferred balance is zero as of March 31, 2021.

Column (B), Line 2: Page 5, Line 78 for September 2020 Balance

Column (C), Line 2: Page 5, Line 54 for October 2020

Column (F), Line 2: Page 5, Line 69 for October 2020

Column (A) = Forecasted nonshopping MWh from Page 8, Column F

Column (B) = (H), Previous Row

Column (C) = (A)\*(C)1\*1000 except November and December 2020 see page 6, Line 3, Columns D and E

Column (D)=(C)\*(1-(D)1)

Column (E) = Page 5, Line 73 for October 2020

Column (F) = Forecasted REC Expenses based on estimated obligations, current contracted purchases and estimated purchases for open positions. Also, included are estimates for RFP and Audit expenses. Estimates provided by Regulated Commodity Sourcing, Legal and Rate Support. See Page 7, Column L

Column (G) = (B+(F-D)/2)\*(G Line 1)+E

Column (H) = (B-D+F+G)

		THE CLEVELAND ELECTRIC ILLUMINATING COMPANY												
		2020												
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
1	Beginning Balance - Regulatory Asset/(Liability) 182387/254051	\$ 237,784.54	\$ 272,579.11	\$ 297,118.54	\$ 321,014.43	\$ 234,924.33	\$ 187,740.90	\$ 108,870.31	\$ 82,045.68	\$ 62,138.79	\$ 83,167.55	\$ 138,610.72	\$ 139,590.14	
2	Revenues													
3	AER Rider Revenue	\$ 86,442.18	\$ 83,684.90	\$ 65,215.37	\$ 177,059.37	\$ 164,649.41	\$ 197,276.98	\$ 134,761.88	\$ 127,862.38	\$ 93,717.45	\$ 109,497.23	\$ -	\$ -	\$ 1,240,167.15
4	Prior Period AER Rev Adjustment													
5	Total AER Rider Rev	\$ 86,442.18	\$ 83,684.90	\$ 65,215.37	\$ 177,059.37	\$ 164,649.41	\$ 197,276.98	\$ 134,761.88	\$ 127,862.38	\$ 93,717.45	\$ 109,497.23	\$ -	\$ -	\$ 1,240,167.15
6	Monthly CAT Amount	224.75	217.58	169.56	460.35	428.09	512.92	350.38	332.44	243.67	284.69	-	-	3,224.43
7	AER Rev Excluding CAT	\$ 86,217.43	\$ 83,467.32	\$ 65,045.81	\$ 176,599.02	\$ 164,221.32	\$ 196,764.06	\$ 134,411.50	\$ 127,529.94	\$ 93,473.78	\$ 109,212.54	\$ -	\$ -	\$ 1,236,942.72
8	Renewable Energy Resource Expenses													
9	Residential Renewable Energy Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	Renewable Energy Credit Costs	118,565.13	106,001.09	86,765.52	88,551.70	115,549.87	116,649.94	107,115.44	107,115.44	113,990.98	148,827.02	-	-	1,109,132.13
11	Associated Company Renewable Energy Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Other Consulting and Audit Costs	650.10	-	-	-	-	-	-	-	-	14,024.80	-	-	14,674.90
13	Total AER Costs Before Adjustments	\$ 119,215.23	\$ 106,001.09	\$ 86,765.52	\$ 88,551.70	\$ 115,549.87	\$ 116,649.94	\$ 107,115.44	\$ 107,115.44	\$ 113,990.98	\$ 162,851.82	\$ -	\$ -	\$ 1,123,807.03
14	Residential Renewable Energy Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	Renewable Energy Credit Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Associated Company Renewable Energy Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Other Consulting and Audit Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Total Prior Period Cost Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19	Total AER Costs After Adj	\$ 119,215.23	\$ 106,001.09	\$ 86,765.52	\$ 88,551.70	\$ 115,549.87	\$ 116,649.94	\$ 107,115.44	\$ 107,115.44	\$ 113,990.98	\$ 162,851.82	\$ -	\$ -	\$ 1,123,807.03
20	Monthly Principal Over/(Under)	\$ (32,997.80)	\$ (22,533.77)	\$ (21,719.71)	\$ 88,047.32	\$ 48,671.45	\$ 80,114.12	\$ 27,296.06	\$ 20,414.90	\$ (20,517.20)	\$ (53,639.28)	\$ -	\$ -	\$ 113,135.69
21	Calculate Interest													
22	Bal. Subject to Int & Prior Period Adj.	\$ 254,283.44	\$ 283,846.00	\$ 307,978.40	\$ 276,990.77	\$ 210,588.61	\$ 147,683.84	\$ 95,022.28	\$ 71,838.43	\$ 72,397.39	\$ 109,987.19	\$ 138,610.72	\$ 139,590.14	
23	Monthly Interest	1,796.77	2,005.66	2,176.18	1,957.22	1,488.02	1,043.53	671.43	507.61	511.56	777.17	979.42	986.34	14,900.91
24	Prior Period Interest Adjustment	-	-	-	-	-	-	-	-	-	1,026.72	-	-	1,026.72
25	Monthly Interest Over/(Under)	\$ 1,796.77	\$ 2,005.66	\$ 2,176.18	\$ 1,957.22	\$ 1,488.02	\$ 1,043.53	\$ 671.43	\$ 507.61	\$ 511.56	\$ 1,803.89	\$ 979.42	\$ 986.34	\$ 15,927.63
26	Principal & Interest Balances													
27	Monthly Deferral Over/(Under)	\$ 34,794.57	\$ 24,539.43	\$ 23,895.89	\$ (86,090.10)	\$ (47,183.43)	\$ (79,070.59)	\$ (26,624.63)	\$ (19,906.89)	\$ 21,028.76	\$ 55,443.17	\$ 979.42	\$ 986.34	\$ (97,208.06)
28	Cumulative Principal Balance	(3,191,662.03)	(3,169,128.26)	(3,147,408.55)	(3,235,455.87)	(3,284,127.32)	(3,364,241.44)	(3,391,537.50)	(3,411,952.00)	(3,391,434.80)	(3,337,765.52)	(3,337,765.52)	(3,337,765.52)	
29	Cumulative Interest Balance	\$ 3,464,241.14	\$ 3,466,246.80	\$ 3,468,422.98	\$ 3,470,380.20	\$ 3,471,866.22	\$ 3,472,911.75	\$ 3,473,583.18	\$ 3,474,080.79	\$ 3,474,602.35	\$ 3,476,406.24	\$ 3,477,585.66	\$ 3,478,372.00	
30	Ending Balance - Regulatory Asset/(Liability) 182387/254051	\$ 272,579.11	\$ 297,118.54	\$ 321,014.43	\$ 234,924.33	\$ 187,740.90	\$ 108,870.31	\$ 82,045.68	\$ 62,138.79	\$ 83,167.55	\$ 138,610.72	\$ 139,590.14	\$ 140,576.48	
Journal Entry														
A	Monthly Principal 407710	\$ (32,997.80)	\$ (22,533.77)	\$ (21,719.71)	\$ 88,047.32	\$ 48,671.45	\$ 80,114.12	\$ 27,296.06	\$ 20,414.90	\$ (20,517.20)	\$ (53,639.28)	\$ -	\$ -	\$ 113,135.69
B	Monthly Interest 407715	\$ (1,796.77)	\$ (2,005.66)	\$ (2,176.18)	\$ (1,957.22)	\$ (1,488.02)	\$ (1,043.53)	\$ (671.43)	\$ (507.61)	\$ (511.56)	\$ (1,803.89)	\$ (979.42)	\$ (986.34)	\$ (15,927.63)
C	Monthly Deferral (Over)/Under 182387/254051	\$ 34,794.57	\$ 24,539.43	\$ 23,895.89	\$ (86,090.10)	\$ (47,183.43)	\$ (79,070.59)	\$ (26,624.63)	\$ (19,906.89)	\$ 21,028.76	\$ 55,443.17	\$ 979.42	\$ 986.34	\$ (97,208.06)
OHO EDISON COMPANY														
		2020												
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
27	Beginning Balance - Regulatory Asset/(Liability) 182387/254051	\$ 358,742.51	\$ 457,669.44	\$ 526,110.87	\$ 581,835.79	\$ 372,509.04	\$ 222,165.09	\$ 30,839.84	\$ (1,583.30)	\$ (19,291.23)	\$ 31,977.55	\$ 165,445.48	\$ 166,614.52	
28	Revenues													
29	AER Rider Revenue	\$ 127,877.21	\$ 134,184.45	\$ 111,079.24	\$ 379,759.77	\$ 371,116.05	\$ 413,073.47	\$ 234,980.70	\$ 220,050.18	\$ 163,982.70	\$ 175,482.01	\$ -	\$ -	\$ 2,331,585.78
30	Prior Period AER Rev Adjustment													
31	Total AER Rider Rev	\$ 127,877.21	\$ 134,184.45	\$ 111,079.24	\$ 379,759.77	\$ 371,116.05	\$ 413,073.47	\$ 234,980.70	\$ 220,050.18	\$ 163,982.70	\$ 175,482.01	\$ -	\$ -	\$ 2,331,585.78
32	Monthly CAT Amount	332.48	348.88	288.81	987.38	964.90	1,073.99	610.95	572.13	426.36	456.25	-	-	6,062.13
33	AER Rev Excluding CAT	\$ 127,544.73	\$ 133,835.57	\$ 110,790.43	\$ 378,772.39	\$ 370,151.15	\$ 411,999.48	\$ 234,369.75	\$ 219,478.05	\$ 163,556.34	\$ 175,025.76	\$ -	\$ -	\$ 2,325,523.65
34	Renewable Energy Resource Expenses													
35	Residential Renewable Energy Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36	Renewable Energy Credit Costs	222,378.41	198,813.54	162,614.76	166,085.81	217,713.61	219,783.51	201,843.61	201,843.61	214,780.46	280,327.18	-	-	2,086,184.50
37	Associated Company Renewable Energy Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
38	Other Consulting and Audit Costs	1,219.02	-	-	-	-	-	-	-	-	25,603.68	-	-	26,822.70
39	Total AER Costs Before Adjustments	\$ 223,597.43	\$ 198,813.54	\$ 162,614.76	\$ 166,085.81	\$ 217,713.61	\$ 219,783.51	\$ 201,843.61	\$ 201,843.61	\$ 214,780.46	\$ 305,930.86	\$ -	\$ -	\$ 2,113,007.20
40	Residential Renewable Energy Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
41	Renewable Energy Credit Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
42	Associated Company Renewable Energy Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
43	Other Consulting and Audit Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
44	Total Prior Period Cost Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
45	Total AER Costs After Adj	\$ 223,597.43	\$ 198,813.54	\$ 162,614.76	\$ 166,085.81	\$ 217,713.61	\$ 219,783.51	\$ 201,843.61	\$ 201,843.61	\$ 214,780.46	\$ 305,930.86	\$ -	\$ -	\$ 2,113,007.20
46	Monthly Principal Over/(Under)	\$ (96,052.70)	\$ (64,977.97)	\$ (51,824.33)	\$ 212,686.58	\$ 152,437.54	\$ 192,215.97	\$ 32,526.14	\$ 17,634.44	\$ (51,224.12)	\$ (130,905.10)	\$ -	\$ -	\$ 212,516.45
47	Calculate Interest													
48	Bal. Subject to Int & Prior Period Adj.	\$ 406,768.86	\$ 490,158.43	\$ 552,023.04	\$ 475,492.50	\$ 296,290.27	\$ 126,057.11	\$ 14,576.77	\$ (10,400.52)	\$ 6,320.83	\$ 97,430.10	\$ 165,445.48	\$ 166,614.52	
49	Monthly Interest	2,874.23	3,463.46	3,900.59	3,359.83	2,093.59	890.72	103.00	(73.49)	44.66	688.44	1,169.04	1,177.30	19,691.37
50	Prior Period Interest Adjustment	-	-	-	-	-	-	-	-	-	1,874.39	-	-	1,874.39
51	Monthly Interest Over/(Under)	\$ 2,874.23	\$ 3,463.46	\$ 3,900.59	\$ 3,359.83	\$ 2,093.59	\$ 890.72	\$ 103.00	\$ (73.49)	\$ 44.66	\$ 2,962.83	\$ 1,169.04	\$ 1,177.30	\$ 21,565.76
52	Principal & Interest Balances													
53	Monthly Deferral Over/(Under)	\$ 98,926.93	\$ 68,441.43	\$ 55,724.92	\$ (209,326.75)	\$ (150,343.95)	\$ (191,325.25)	\$ (32,423.14)	\$ (17,707.93)	\$ 51,268.78	\$ 133,467.93	\$ 1,169.04	\$ 1,177.30	\$ (190,950.69)
54	Cumulative Principal Balance	(3,565,638.02)	(3,500,660.05)	(3,448,835.72)	(3,661,522.30)	(3,813,959.84)	(4,006,175.81)	(4,038,701.95)	(4,056,336.39)	(4,005,112.27)	(3,874,207.17)	(3,874,207.17)	(3,874,207.17)	
55	Cumulative Interest Balance	\$ 4,023,307.46	\$ 4,026,770.92	\$ 4,030,871.51	\$ 4,034,031.34	\$ 4,036,124.93	\$ 4,037,015.65	\$ 4,037,118.65	\$ 4,037,045.16	\$ 4,037,089.82	\$ 4,039,652.65	\$ 4,040,821.69	\$ 4,041,998.99	
56	Ending Balance - Regulatory Asset/(Liability) 182387/254051	\$ 457,669.44	\$ 526,110.87	\$ 581,835.79	\$ 372,509.04	\$ 222,165.09	\$ 30,839.84	\$ (1,583.30)	\$ (19,291.23)	\$ 31,977.55	\$ 165,445.48	\$ 166,614.52	\$ 167,791.82	
Journal Entry														
D	Monthly Principal 407710	\$ (96,052.70)	\$ (64,977.97)	\$ (51,824.33)	\$ 212,686.58	\$ 152,437.54	\$ 192,215.97	\$ 32,526.14	\$ 17,634.44	\$ (51,224.12)	\$ (130,905.10)	\$ -	\$ -	\$ 212,516.45
E	Monthly Interest 407715	\$ (2,874.23)	\$ (3,463.46)	\$ (3,900.59)	\$ (3,359.83)	\$ (2,093.59)	\$ (890.72)	\$ (103.00)	\$ (73.49)	\$ (44.66)	\$ (2,962.83)	\$ (1,169.04)	\$ (1,177.30)	\$ (21,565.76)
F	Monthly Deferral (Over)/Under 182387/254051	\$ 98,926.93	\$ 68,441.43	\$ 55,724.92	\$ (209,326.75)	\$ (150,343.95)	\$ (191,325.25)	\$ (32,423.14)	\$ (17,707.93)	\$ 51,268.78	\$ 133,467.93	\$ 1,169.04	\$ 1,177.30	\$ (190,950.69)
TOLEDO EDISON COMPANY														
		2020												
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
53	Beginning Balance - Regulatory Asset/(Liability) 182387/254051	\$ 121,362.92	\$ 123,968.81	\$ 127,696.77	\$ 145,868.70	\$ 95,846.64	\$ 62,893.95	\$ 22,085.07	\$ (414.41)	\$ (10,409.27)	\$ 1,293.08	\$ 27,228.30	\$ 27,420.70	
54	Revenues													
55	AER Rider Revenue	\$ 59,081.33	\$ 51,270.50	\$ 27,195.76	\$ 96,201.43	\$ 92,457.75	\$ 100,634.75	\$ 77,194.59	\$ 64,542.67	\$ 46,299.29	\$ 58,378.16	\$ -	\$ -	\$ 673,256.23
56	Prior Period AER Rev Adjustment													
57	Total AER Rider Rev	\$ 59,081.33	\$ 51,270.50	\$ 27,195.76	\$ 96,201.43	\$ 92,457.75	\$							



**ESTIMATED AER REVENUE**

	A	B	C	D	E
	Nov-20	Dec-20	Q4 AER c/kWh	Nov-20	Dec-20
1 OE	302,067,002	381,335,861	0.0633	\$ 191,208	\$ 241,386
2 CEI	157,582,480	188,242,068	0.0721	\$ 113,617	\$ 135,723
3 TE	70,708,094	87,083,954	0.0753	\$ 53,243	\$ 65,574

**NOTES**

Columns (A) and (B) totals tie to the total forecasted Non Shopped kWh from Page 8

Column (D) = Column (A) \* Column (C) / 100

Column (E) = Column (B) \* Column (C) / 100

**Estimated AER Expense**

	<b>A</b>		<b>B</b>		<b>C</b>		<b>D</b>		<b>E</b>		<b>F</b>		<b>G</b>		<b>H</b>		<b>I</b>		<b>J</b>		<b>K</b>		<b>L</b>	
	OE Estimated REC Expense		CEI Estimated REC Expense		TE Estimated REC Expense		OE Estimated RFP Expense		CEI Estimated RFP Expense		TE Estimated RFP Expense		OE Estimated Audit Expense		CEI Estimated Audit Expense		TE Estimated Audit Expense		OE Estimated Total Expense		CEI Estimated Total Expense		TE Estimated Total Expense	
2020.Nov	\$	193,609.91	\$	102,897.67	\$	52,308.87	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	193,609.91	\$	102,897.67	\$	52,308.87
2020.Dec	\$	193,609.91	\$	102,897.67	\$	52,308.87	\$	26,642.31	\$	14,159.56	\$	7,198.13	\$	-	\$	-	\$	-	\$	220,252.21	\$	117,057.23	\$	59,507.00
2021.Jan	\$	193,609.91	\$	102,897.67	\$	52,308.87	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	193,609.91	\$	102,897.67	\$	52,308.87
2021.Feb	\$	193,609.91	\$	102,897.67	\$	52,308.87	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	193,609.91	\$	102,897.67	\$	52,308.87
2021.Mar	\$	193,609.91	\$	102,897.67	\$	52,308.87	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	193,609.91	\$	102,897.67	\$	52,308.87

**NOTES**

Estimates provided by Regulated Commodity Sourcing, Legal and Rate Support

Estimated Audit Expenses includes auditor fees and external legal fees

Column J = Column A + Column D + Column G

Column K = Column B + Column E + Column H

Column L = Column C + Column F + Column I

**Forecasted Nonshopping Sales**

Line No.	Year.Month	A	B	C	D	E	F
		Retail Sales Level (kWh)			Retail Sales Level (MWh)		
		OE01 kWh	CE01 kWh	TE01 kWh	OE01 MWh	CE01 MWh	TE01 MWh
1	2020.Nov	302,067,002	157,582,480	70,708,094	302,067	157,582	70,708
2	2020.Dec	381,335,861	188,242,068	87,083,954	381,336	188,242	87,084
3	2021.Jan	390,462,688	198,507,381	87,006,556	390,463	198,507	87,007
4	2021.Feb	346,709,361	171,950,359	80,112,408	346,709	171,950	80,112
5	2021.Mar	332,041,508	173,409,301	78,259,976	332,042	173,409	78,260
6	Sum of January 2021 - March 2021	1,069,213,557	543,867,041	245,378,940	1,069,214	543,867	245,379

Source: Forecast as of November 2020 excluding estimated kWh for mercantile customers registered as self-assessing purchasers under R.C. 5727.81(C)

**RIDER AER****2021 Q2 (Recovery from April 2021 through June 2021)**

Company	Apr 2021 - Jun 2021 Rate (¢/kWh)
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(A)

(B)

<b>OE</b>	<b>Overall</b>	<b>0.1098</b>
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<b>CEI</b>	<b>Overall</b>	<b>0.1076</b>
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<b>TE</b>	<b>Overall</b>	<b>0.0994</b>
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**NOTES**

Column (B) Overall rate source, Pages 2-4, Column C, Line 1

## NOTES

Column (H) = (B-D+F+G)

**ESTIMATED CUMULATIVE DEFERRAL BALANCE - RIDER AER**

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	CEI AER								
		\$ 0.001076		0.26%			0.7066%		
	Month	MWh	Beginning Balance	Revenues	Revenues, Net of CAT	Prior Period Interest Adj	Additional REC Expense	Interest	Ending Balance
2	Jan-21	\$ 313,760.84	\$ 141,912.97	\$ 141,544.00	-	\$ 114,017.65	\$2,119.78	\$ 288,354.27	
3	Feb-21	171,950	\$ 288,354.27	\$ 133,605.43	\$ 133,258.05	-	\$ 92,536.25	\$1,893.64	\$ 249,526.11
4	Mar-21	173,409	\$ 249,526.11	\$ 134,739.03	\$ 134,388.71	-	\$ 92,536.25	\$1,615.29	\$ 209,288.94
5	Apr-21	148,394	\$ 209,288.94	\$ 159,728.69	\$ 159,313.39	-	\$ 92,536.25	\$1,242.91	\$ 143,754.71
6	May-21	148,525	\$ 143,754.71	\$ 159,869.05	\$ 159,453.39	-	\$ 92,536.25	\$779.35	\$ 77,616.92
7	Jun-21	158,746	\$ 77,616.92	\$ 170,870.68	\$ 170,426.42	-	\$ 92,536.25	\$273.26	\$ -

**NOTES**

Column (C), Line 1: Rate (\$ / kWh) to be charged from April 2021 through June 2021 so that all expenses are fully recovered within the quarter they are expected to be incurred and the Rider AER deferred balance is zero as of June 30, 2021.

Column (B), Line 2: Page 5, Line 1 for December 2020 Balance

Column (C), Line 2: Page 5, Line 2 for January 2021

Column (F), Line 2: Page 5, Line 17 for January 2021

Column (A) = Forecasted nonshopping MWh from Page 8, Column E

Column (B) = (H), Previous Row

Column (C) = (A)\*(C)1\*1000 except February and March 2021 see page 6, Line 2, Columns D and E

Column (D)=(C)\*(1-(D)1)

Column (E) = Page 5, Line 21 for January 2021

Column (F) = Forecasted REC Expenses based on estimated obligations, current contracted purchases and estimated purchases for open positions. Also, included are estimates for RFP and Audit expenses. Estimates provided by Regulated Commodity Sourcing, Legal and Rate Support. See Page 7, Column K

Column (G) = (B+(F-D)/2)\*(G Line 1)+E

Column (H) = (B-D+F+G)

**ESTIMATED CUMULATIVE DEFERRAL BALANCE - RIDER AER**

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	TE AER								
		\$ 0.000994		0.26%			0.7066%		
	Month	MWh	Beginning Balance	Revenues	Revenues, Net of CAT	Prior Period Interest Adj	Additional REC Expense	Interest	Ending Balance
2	Jan-21		\$ 101,975.61	\$ 75,757.95	\$75,560.98	-	\$ 57,983.29	\$ 658.46	\$ 85,056.38
3	Feb-21	80,112	\$ 85,056.38	\$ 58,241.72	\$58,090.29	-	\$ 47,059.94	\$ 562.04	\$ 74,588.07
4	Mar-21	78,260	\$ 74,588.07	\$ 56,895.00	\$56,747.08	-	\$ 47,059.94	\$ 492.81	\$ 65,393.74
5	Apr-21	66,923	\$ 65,393.74	\$ 66,538.07	\$66,365.07	-	\$ 47,059.94	\$ 393.87	\$ 46,482.47
6	May-21	65,723	\$ 46,482.47	\$ 65,345.53	\$65,175.63	-	\$ 47,059.94	\$ 264.44	\$ 28,631.22
7	Jun-21	76,429	\$ 28,631.22	\$ 75,989.53	\$75,791.96	-	\$ 47,059.94	\$ 100.80	\$ -

**NOTES**

Column (C), Line 1: Rate (\$ / kWh) to be charged from April 2021 through June 2021 so that all expenses are fully recovered within the quarter they are expected to be incurred and the Rider AER deferred balance is zero as of June 30, 2021.

Column (B), Line 2: Page 5, Line 53 for December 2020 Balance

Column (C), Line 2: Page 5, Line 54 for January 2021

Column (F), Line 2: Page 5, Line 69 for January 2021

Column (A) = Forecasted nonshopping MWh from Page 8, Column F

Column (B) = (H), Previous Row

Column (C) = (A)\*(C)1\*1000 except February and March 2021 see page 6, Line 3, Columns D and E

Column (D)=(C)\*(1-(D)1)

Column (E) = Page 5, Line 73 for January 2021

Column (F) = Forecasted REC Expenses based on estimated obligations, current contracted purchases and estimated purchases for open positions. Also, included are estimates for RFP and Audit expenses. Estimates provided by Regulated Commodity Sourcing, Legal and Rate Support. See Page 7, Column L

Column (G) = (B+(F-D)/2)\*(G Line 1)+E

Column (H) = (B-D+F+G)

		1	2	3	4	5	6	7	8	9	10	11	12	
		THE CLEVELAND ELECTRIC ILLUMINATING COMPANY												
Line No.	Description	2021												
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
1	Beginning Balance - Regulatory Asset/(Liability) 182387/254051	\$ 313,760.84	\$ 288,354.27	\$ 290,391.78	\$ 292,443.69	\$ 294,510.10	\$ 296,591.11	\$ 298,686.82	\$ 300,797.34	\$ 302,922.77	\$ 305,063.22	\$ 307,218.80	\$ 309,389.61	
2	Revenues													
3	AER Rider Revenue	\$ 141,912.97	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 141,912.97	
4	Prior Period AER Rev Adjustment													
5	Total AER Rider Rev	\$ 141,912.97	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 141,912.97	
6	Monthly CAT Amount	\$ 368.97											\$ 368.97	
7	AER Rev Excluding CAT	\$ 141,544.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 298,686.82	\$ 300,797.34	\$ 302,922.77	\$ 305,063.22	\$ 307,218.80	\$ 311,544.00	
8	Renewable Energy Resource Expenses													
9	Residential Renewable Energy Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
10	Renewable Energy Credit Costs	\$ 108,782.01											\$ 108,782.01	
11	Associated Company Renewable Energy Credits	\$ 5,235.64											\$ 5,235.64	
12	Other Consulting and Audit Costs													
13	Total AER Costs Before Adjustments	\$ 114,017.65	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 114,017.65	
14	Prior Period Cost Adjustments													
15	Residential Renewable Energy Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
16	Renewable Energy Credit Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
17	Associated Company Renewable Energy Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
18	Other Consulting and Audit Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
19	Total Prior Period Cost Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
20	Total AER Costs After Adj	\$ 114,017.65	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 114,017.65	
21	Monthly Principal Over/(Under)	\$ 27,526.35											\$ 27,526.35	
22	Calculate Interest													
23	Bal. Subject to Int & Prior Period Adj.	\$ 299,997.67	\$ 288,354.27	\$ 290,391.78	\$ 292,443.69	\$ 294,510.10	\$ 296,591.11	\$ 298,686.82	\$ 300,797.34	\$ 302,922.77	\$ 305,063.22	\$ 307,218.80	\$ 309,389.61	
24	Monthly Interest	\$ 2,119.78	\$ 2,037.51	\$ 2,051.91	\$ 2,066.41	\$ 2,081.01	\$ 2,095.71	\$ 2,110.52	\$ 2,125.43	\$ 2,140.45	\$ 2,155.58	\$ 2,170.81	\$ 2,186.15	
25	Prior Period Interest Adjustment													
26	Monthly Interest Over/(Under)	\$ 2,119.78	\$ 2,037.51	\$ 2,051.91	\$ 2,066.41	\$ 2,081.01	\$ 2,095.71	\$ 2,110.52	\$ 2,125.43	\$ 2,140.45	\$ 2,155.58	\$ 2,170.81	\$ 2,186.15	
27	Principal & Interest Balances													
28	Monthly Deferral Over/(Under)	\$ (25,406.57)	\$ 2,037.51	\$ 2,051.91	\$ 2,066.41	\$ 2,081.01	\$ 2,095.71	\$ 2,110.52	\$ 2,125.43	\$ 2,140.45	\$ 2,155.58	\$ 2,170.81	\$ 2,186.15	
29	Cumulative Principal Balance	\$ (3,193,464.97)	\$ (3,193,464.97)	\$ (3,193,464.97)	\$ (3,193,464.97)	\$ (3,193,464.97)	\$ (3,193,464.97)	\$ (3,193,464.97)	\$ (3,193,464.97)	\$ (3,193,464.97)	\$ (3,193,464.97)	\$ (3,193,464.97)	\$ (3,193,464.97)	
30	Cumulative Interest Balance	\$ 3,481,819.24	\$ 3,483,856.75	\$ 3,485,908.66	\$ 3,487,975.07	\$ 3,490,056.08	\$ 3,492,151.79	\$ 3,494,262.31	\$ 3,496,387.74	\$ 3,498,528.19	\$ 3,500,683.77	\$ 3,502,854.58	\$ 3,505,040.73	
31	Ending Balance - Regulatory Asset/(Liability) 182387/254051	\$ 288,354.27	\$ 290,391.78	\$ 292,443.69	\$ 294,510.10	\$ 296,591.11	\$ 298,686.82	\$ 300,797.34	\$ 302,922.77	\$ 305,063.22	\$ 307,218.80	\$ 309,389.61	\$ 311,575.76	
32	Journal Entry													
A	Monthly Principal 407710	\$ 27,526.35	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 27,526.35	
B	Monthly Interest 407715	\$ (2,119.78)	\$ (2,037.51)	\$ (2,051.91)	\$ (2,066.41)	\$ (2,081.01)	\$ (2,095.71)	\$ (2,110.52)	\$ (2,125.43)	\$ (2,140.45)	\$ (2,155.58)	\$ (2,170.81)	\$ (2,186.15)	
C	Monthly Deferral (Over)/Under 182387/254051	\$ (25,406.57)	\$ 2,037.51	\$ 2,051.91	\$ 2,066.41	\$ 2,081.01	\$ 2,095.71	\$ 2,110.52	\$ 2,125.43	\$ 2,140.45	\$ 2,155.58	\$ 2,170.81	\$ 2,186.15	
OHO EDISON COMPANY														
		2021												
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
27	Beginning Balance - Regulatory Asset/(Liability) 182387/254051	\$ 525,983.75	\$ 476,090.83	\$ 479,454.89	\$ 482,842.72	\$ 486,254.49	\$ 489,690.36	\$ 493,150.51	\$ 496,635.11	\$ 500,144.33	\$ 503,678.35	\$ 507,237.34	\$ 510,821.48	
28	Revenues													
29	AER Rider Revenue	\$ 268,165.79	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 268,165.79	
30	Prior Period AER Rev Adjustment													
31	Total AER Rider Rev	\$ 268,165.79	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 268,165.79	
32	Monthly CAT Amount	\$ 697.23											\$ 697.23	
33	AER Rev Excluding CAT	\$ 267,468.56	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 267,468.56	
34	Renewable Energy Resource Expenses													
35	Residential Renewable Energy Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
36	Renewable Energy Credit Costs	\$ 204,230.27											\$ 204,230.27	
37	Associated Company Renewable Energy Credits	\$ 9,817.50											\$ 9,817.50	
38	Other Consulting and Audit Costs													
39	Total AER Costs Before Adjustments	\$ 214,047.77	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 214,047.77	
40	Prior Period Cost Adjustments													
41	Residential Renewable Energy Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
42	Renewable Energy Credit Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
43	Associated Company Renewable Energy Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
44	Other Consulting and Audit Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
45	Total Prior Period Cost Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
46	Total AER Costs After Adj	\$ 214,047.77	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 214,047.77	
47	Monthly Principal Over/(Under)	\$ 53,420.79	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 53,420.79	
48	Calculate Interest													
49	Bal. Subject to Int & Prior Period Adj.	\$ 499,273.36	\$ 476,090.83	\$ 479,454.89	\$ 482,842.72	\$ 486,254.49	\$ 489,690.36	\$ 493,150.51	\$ 496,635.11	\$ 500,144.33	\$ 503,678.35	\$ 507,237.34	\$ 510,821.48	
50	Monthly Interest	\$ 3,527.87	\$ 3,364.06	\$ 3,387.83	\$ 3,411.77	\$ 3,435.87	\$ 3,460.15	\$ 3,484.60	\$ 3,509.22	\$ 3,534.02	\$ 3,558.99	\$ 3,584.14	\$ 3,609.46	
51	Prior Period Interest Adjustment													
52	Monthly Principal Over/(Under)	\$ 3,527.87	\$ 3,364.06	\$ 3,387.83	\$ 3,411.77	\$ 3,435.87	\$ 3,460.15	\$ 3,484.60	\$ 3,509.22	\$ 3,534.02	\$ 3,558.99	\$ 3,584.14	\$ 3,609.46	
53	Principal & Interest Balances													
54	Monthly Deferral Over/(Under)	\$ (49,892.92)	\$ 3,364.06	\$ 3,387.83	\$ 3,411.77	\$ 3,435.87	\$ 3,460.15	\$ 3,484.60	\$ 3,509.22	\$ 3,534.02	\$ 3,558.99	\$ 3,584.14	\$ 3,609.46	
55	Cumulative Principal Balance	\$ (3,572,194.09)	\$ (3,572,194.09)	\$ (3,572,194.09)	\$ (3,572,194.09)	\$ (3,572,194.09)	\$ (3,572,194.09)	\$ (3,572,194.09)	\$ (3,572,194.09)	\$ (3,572,194.09)	\$ (3,572,194.09)	\$ (3,572,194.09)	\$ (3,572,194.09)	
56	Cumulative Interest Balance	\$ 4,048,284.92	\$ 4,051,648.98	\$ 4,055,036.81	\$ 4,058,448.58	\$ 4,061,884.45	\$ 4,065,344.60	\$ 4,068,829.20	\$ 4,072,338.42	\$ 4,075,872.44	\$ 4,079,431.43	\$ 4,083,015.57	\$ 4,086,625.03	
57	Ending Balance - Regulatory Asset/(Liability) 182387/254051	\$ 476,090.83	\$ 479,454.89	\$ 482,842.72	\$ 486,254.49	\$ 489,690.36	\$ 493,150.51	\$ 496,635.11	\$ 500,144.33	\$ 503,678.35	\$ 507,237.34	\$ 510,821.48	\$ 514,430.94	
58	Journal Entry													
D	Monthly Principal 407710	\$ 53,420.79	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 53,420.79	
E	Monthly Interest 407715	\$ (3,527.87)	\$ (3,364.06)	\$ (3,387.83)	\$ (3,411.77)	\$ (3,435.87)	\$ (3,460.15)	\$ (3,484.60)	\$ (3,509.22)	\$ (3,534.02)	\$ (3,558.99)	\$ (3,584.14)	\$ (3,609.46)	
F	Monthly Deferral (Over)/Under 182387/254051	\$ (49,892.92)	\$ 3,364.06	\$ 3,387.83	\$ 3,411.77	\$ 3,435.87	\$ 3,460.15	\$ 3,484.60	\$ 3,509.22	\$ 3,534.02	\$ 3,558.99	\$ 3,584.14	\$ 3,609.46	
TOLEDO EDISON COMPANY														
		2021												
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
53	Beginning Balance - Regulatory Asset/(Liability) 182387/254051	\$ 101,975.61	\$ 85,056.38	\$ 85,657.39	\$ 86,262.65	\$ 86,872.18	\$ 87,486.02	\$ 88,104.20	\$ 88,726.74	\$ 89,353.68	\$ 89,985.05	\$ 90,620.88	\$ 91,261.21	
54	Revenues													
55	AER Rider Revenue	\$ 75,757.95	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 75,757.95	
56	Prior Period AER Rev Adjustment													
57	Total AER Rider Rev	\$ 75,757.95	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 75,757.95	
58	Monthly CAT Amount	\$ 196.97											\$ 196.97	
59	AER Rev Excluding CAT	\$ 75,560.98	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 75,560.98	
60	Renewable Energy Resource Expenses													
61	Residential Renewable Energy Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
62	Renewable Energy Credit Costs	\$ 55,318.51											\$ 55,318.51	
63	Associated Company Renewable Energy Credits	\$ 2,664.78											\$ 2,664.78	
64	Other Consulting and Audit Costs													
65	Total AER Costs Before Adjustments	\$ 57,983.29	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 57,983.29	
66	Prior Period Cost Adjustments													
67	Residential Renewable Energy Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
68	Renewable Energy Credit Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
69	Associated Company Renewable Energy Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
70	Other Consulting and Audit Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
71	Total Prior Period Cost Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
72	Total AER Costs After Adj	\$ 57,983.29	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 57,983.29	
73	Monthly Principal Over/(Under)	\$ 17,577.69	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,577.69	
74	Calculate Interest													
75	Bal. Subject to Int & Prior Period Adj.	\$ 93,186.77	\$ 8											



**ESTIMATED AER REVENUE**

	A	B	C	D	E
	Feb-21	Mar-21	Q1 AER c/kWh	Feb-21	Mar-21
1 OE	346,710,013	332,042,160	0.0687	\$ 238,190	\$ 228,113
2 CEI	171,950,359	173,409,301	0.0777	\$ 133,605	\$ 134,739
3 TE	80,112,408	78,259,976	0.0727	\$ 58,242	\$ 56,895

**NOTES**

Columns (A) and (B) totals tie to the total forecasted Non Shopped kWh from Page 8

Column (D) = Column (A) \* Column (C) / 100

Column (E) = Column (B) \* Column (C) / 100

**Estimated AER Expense**

	<b>A</b>		<b>B</b>		<b>C</b>		<b>D</b>		<b>E</b>		<b>F</b>		<b>G</b>		<b>H</b>		<b>I</b>		<b>J</b>		<b>K</b>		<b>L</b>	
	OE Estimated REC Expense		CEI Estimated REC Expense		TE Estimated REC Expense		OE Estimated RFP Expense		CEI Estimated RFP Expense		TE Estimated RFP Expense		OE Estimated Audit Expense		CEI Estimated Audit Expense		TE Estimated Audit Expense		OE Estimated Total Expense		CEI Estimated Total Expense		TE Estimated Total Expense	
2021.Feb	\$	173,369.97	\$	92,388.54	\$	46,984.82	\$	-	\$	-	\$	-	\$	277.18	\$	147.71	\$	75.12	\$	173,647.15	\$	92,536.25	\$	47,059.94
2021.Mar	\$	173,369.97	\$	92,388.54	\$	46,984.82	\$	-	\$	-	\$	-	\$	277.18	\$	147.71	\$	75.12	\$	173,647.15	\$	92,536.25	\$	47,059.94
2021.Apr	\$	173,369.97	\$	92,388.54	\$	46,984.82	\$	-	\$	-	\$	-	\$	277.18	\$	147.71	\$	75.12	\$	173,647.15	\$	92,536.25	\$	47,059.94
2021.May	\$	173,369.97	\$	92,388.54	\$	46,984.82	\$	-	\$	-	\$	-	\$	277.18	\$	147.71	\$	75.12	\$	173,647.15	\$	92,536.25	\$	47,059.94
2021.Jun	\$	173,369.97	\$	92,388.54	\$	46,984.82	\$	-	\$	-	\$	-	\$	277.18	\$	147.71	\$	75.12	\$	173,647.15	\$	92,536.25	\$	47,059.94

**NOTES**

Estimates provided by Regulated Commodity Sourcing, Legal and Rate Support

Estimated Audit Expenses includes auditor fees and external legal fees

Column J = Column A + Column D + Column G

Column K = Column B + Column E + Column H

Column L = Column C + Column F + Column I

**Forecasted Nonshopping Sales**

Line No.	Year.Month	A	B	C	D	E	F
		Retail Sales Level (kWh)			Retail Sales Level (MWh)		
		OE01 kWh	CE01 kWh	TE01 kWh	OE01 MWh	CE01 MWh	TE01 MWh
1	2021.Feb	346,710,013	171,950,359	80,112,408	346,710	171,950	80,112
2	2021.Mar	332,042,160	173,409,301	78,259,976	332,042	173,409	78,260
3	2021.Apr	266,519,710	148,394,338	66,922,689	266,520	148,394	66,923
4	2021.May	255,530,193	148,524,736	65,723,251	255,530	148,525	65,723
5	2021.Jun	290,056,412	158,745,695	76,428,784	290,056	158,746	76,429
6	Sum of April 2021 - June 2021	812,106,315	455,664,768	209,074,723	812,106	455,665	209,075

Source: Forecast as of February 2021 excluding estimated kWh for mercantile customers registered as self-assessing purchasers under R.C. 5727.81(C)

**RIDER AER****2021 Q3 (Recovery from July 2021 through September 2021)**

Company	Jul 2021 - Sep 2021 Rate (¢/kWh)
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(A)

(B)

<b>OE</b>	<b>Overall</b>	<b>0.0570</b>
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<b>CEI</b>	<b>Overall</b>	<b>0.0557</b>
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<b>TE</b>	<b>Overall</b>	<b>0.0492</b>
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**NOTES**

Column (B) Overall rate source, Pages 2-4, Column C, Line 1

**ESTIMATED CUMULATIVE DEFERRAL BALANCE - RIDER AER**

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.	OE AER								
1		<div> <div>\$</div> <div>0.000570</div> <div>0.26%</div> <div></div> <div></div> <div>0.7066%</div> <div></div> </div>							
	Month	MWh	Beginning Balance	Revenues	Revenues, Net of CAT	Prior Period Interest Adj	Additional REC Expense	Interest	Ending Balance
2	Apr-21		\$ 381,165.10	\$ 313,216.33	\$312,401.97	-	\$ 150,710.91	\$ 2,122.06	\$ 221,596.10
3	May-21	255,530	\$ 221,596.10	\$ 280,571.44	\$279,841.95	-	\$ 180,663.47	\$ 1,215.40	\$ 123,633.02
4	Jun-21	290,056	\$ 123,633.02	\$ 318,481.22	\$317,653.17	-	\$ 180,663.47	\$ 389.61	\$ (12,967.07)
5	Jul-21	344,606	\$ (12,967.07)	\$ 196,288.45	\$195,778.10	-	\$ 180,663.47	\$ (145.03)	\$ (28,226.72)
6	Aug-21	320,350	\$ (28,226.72)	\$ 182,472.09	\$181,997.66	-	\$ 180,663.47	\$ (204.16)	\$ (29,765.07)
7	Sep-21	265,425	\$ (29,765.07)	\$ 151,186.69	\$150,793.61	-	\$ 180,663.47	\$ (104.79)	\$ -

**NOTES**

Column (C), Line 1: Rate (\$ / kWh) to be charged from July 2021 through September 2021 so that all expenses are fully recovered within the quarter they are expected to be incurred and the Rider AER deferred balance is zero as of September 30, 2021.

Column (B), Line 2: Page 5, Line 27 for March 2021 Balance

Column (C), Line 2: Page 5, Line 28 for April 2021

Column (F), Line 2: Page 5, Line 43 for April 2021

Column (A) = Forecasted nonshopping MWh from Page 8, Column D

Column (B) = Column (H), Previous Row

Column (C) = (A)\*(C)1\*1000 except May and June 2021 see page 6, Line 1, Columns D and E

Column (D)=(C)\*(1-(D)1)

Column (E) = Page 5, Line 47 for April 2021

Column (F) = Forecasted REC Expenses based on estimated obligations, current contracted purchases and estimated purchases for open positions. Also, included are estimates for RFP and Audit expenses. Estimates provided by Regulated Commodity Sourcing, and Legal. See Page 7, Column J

Column (G) = (B+(F-D)/2)\*(G Line 1)+E

Column (H) = (B-D+F+G)

**ESTIMATED CUMULATIVE DEFERRAL BALANCE - RIDER AER**

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	CEI								
	AER								
		\$ 0.000557		0.26%			0.7066%		
	Month	MWh	Beginning Balance	Revenues	Revenues, Net of CAT	Prior Period Interest Adj	Additional REC Expense	Interest	Ending Balance
2	Apr-21		\$ 191,453.04	\$ 135,661.64	\$ 135,308.92	-	\$ 80,775.25	\$1,160.14	\$ 138,079.51
3	May-21	148,465	\$ 138,079.51	\$ 159,748.77	\$ 159,333.43	-	\$ 96,275.24	\$752.89	\$ 75,774.20
4	Jun-21	158,684	\$ 75,774.20	\$ 170,743.89	\$ 170,299.96	-	\$ 96,275.24	\$273.89	\$ 2,023.37
5	Jul-21	188,991	\$ 2,023.37	\$ 105,220.66	\$ 104,947.08	-	\$ 96,275.24	(\$16.34)	\$ (6,664.81)
6	Aug-21	186,402	\$ (6,664.81)	\$ 103,779.11	\$ 103,509.28	-	\$ 96,275.24	(\$72.65)	\$ (13,971.50)
7	Sep-21	148,126	\$ (13,971.50)	\$ 82,468.97	\$ 82,254.55	-	\$ 96,275.24	(\$49.19)	\$ -

**NOTES**

Column (C), Line 1: Rate (\$ / kWh) to be charged from July 2021 through September 2021 so that all expenses are fully recovered within the quarter they are expected to be incurred and the Rider AER deferred balance is zero as of September 30, 2021.

Column (B), Line 2: Page 5, Line 1 for March 2021 Balance

Column (C), Line 2: Page 5, Line 2 for April 2021

Column (F), Line 2: Page 5, Line 17 for April 2021

Column (A) = Forecasted nonshopping MWh from Page 8, Column E

Column (B) = (H), Previous Row

Column (C) = (A)\*(C)1\*1000 except May and June 2021 see page 6, Line 2, Columns D and E

Column (D)=(C)\*(1-(D)1)

Column (E) = Page 5, Line 21 for April 2021

Column (F) = Forecasted REC Expenses based on estimated obligations, current contracted purchases and estimated purchases for open positions. Also, included are estimates for RFP and Audit expenses. Estimates provided by Regulated Commodity Sourcing, and Legal. See Page 7, Column K

Column (G) = (B+(F-D)/2)\*(G Line 1)+E

Column (H) = (B-D+F+G)

**ESTIMATED CUMULATIVE DEFERRAL BALANCE - RIDER AER**

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	TE AER								
		\$ 0.000492		0.26%			0.7066%		
	Month	MWh	Beginning Balance	Revenues	Revenues, Net of CAT	Prior Period Interest Adj	Additional REC Expense	Interest	Ending Balance
2	Apr-21		\$ 51,432.67	\$ 74,782.69	\$74,588.26	-	\$ 40,822.07	\$ 244.13	\$ 17,910.61
3	May-21	65,723	\$ 17,910.61	\$ 65,328.91	\$65,159.06	-	\$ 48,961.42	\$ 69.33	\$ 1,782.31
4	Jun-21	76,429	\$ 1,782.31	\$ 75,970.21	\$75,772.69	-	\$ 48,961.42	\$ (82.13)	\$ (25,111.09)
5	Jul-21	92,900	\$ (25,111.09)	\$ 45,714.04	\$45,595.18	-	\$ 48,961.42	\$ (165.54)	\$ (21,910.39)
6	Aug-21	86,155	\$ (21,910.39)	\$ 42,394.69	\$42,284.47	-	\$ 48,961.42	\$ (131.23)	\$ (15,364.66)
7	Sep-21	68,343	\$ (15,364.66)	\$ 33,630.11	\$33,542.67	-	\$ 48,961.42	\$ (54.09)	\$ -

**NOTES**

Column (C), Line 1: Rate (\$ / kWh) to be charged from July 2021 through September 2021 so that all expenses are fully recovered within the quarter they are expected to be incurred and the Rider AER deferred balance is zero as of September 30, 2021.

Column (B), Line 2: Page 5, Line 53 for March 2021 Balance

Column (C), Line 2: Page 5, Line 54 for April 2021

Column (F), Line 2: Page 5, Line 69 for April 2021

Column (A) = Forecasted nonshopping MWh from Page 8, Column F

Column (B) = (H), Previous Row

Column (C) = (A)\*(C)1\*1000 except May and June 2021 see page 6, Line 3, Columns D and E

Column (D)=(C)\*(1-(D)1)

Column (E) = Page 5, Line 73 for April 2021

Column (F) = Forecasted REC Expenses based on estimated obligations, current contracted purchases and estimated purchases for open positions. Also, included are estimates for RFP and Audit expenses. Estimates provided by Regulated Commodity Sourcing, and Legal. See Page 7, Column L

Column (G) = (B+(F-D)/2)\*(G Line 1)+E

Column (H) = (B-D+F+G)

		1	2	3	4	5	6	7	8	9	10	11	12	
		THE CLEVELAND ELECTRIC ILLUMINATING COMPANY												
		2021												
Description		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
1	Beginning Balance - Regulatory Asset/(Liability) 182387/254051	\$ 313,760.84	\$ 288,354.27	\$ 240,177.88	\$ 191,453.04	\$ 138,079.51	\$ 139,055.18	\$ 140,037.74	\$ 141,027.25	\$ 142,023.75	\$ 143,027.29	\$ 144,037.92	\$ 145,055.69	
2	Revenues													
3	AER Rider Revenue	\$ 141,912.97	\$ 147,091.21	\$ 161,007.70	\$ 135,661.64	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 585,673.52
4	Prior Period AER Rev Adjustment													
5	Total AER Rider Rev	\$ 141,912.97	\$ 147,091.21	\$ 161,007.70	\$ 135,661.64	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 585,673.52
6	Monthly CAT Amount	\$ 368.97	\$ 382.44	\$ 418.62	\$ 352.72	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,522.75
7	AER Rev Excluding CAT	\$ 141,544.00	\$ 146,708.77	\$ 160,589.08	\$ 135,308.92	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 584,150.77
8	Renewable Energy Resource Expenses													
9	Residential Renewable Energy Credits													
10	Renewable Energy Credit Costs	\$ 108,782.01	\$ 97,321.75	\$ 110,344.66	\$ 80,775.25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 397,223.67
11	Associated Company Renewable Energy Credits													
12	Other Consulting and Audit Costs	\$ 5,235.64	\$ (650.10)											\$ 4,585.54
13	Total AER Costs Before Adjustments	\$ 114,017.65	\$ 96,671.65	\$ 110,344.66	\$ 80,775.25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 401,809.21
14	Prior Period Cost Adjustments													
15	Residential Renewable Energy Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	Renewable Energy Credit Costs													
17	Associated Company Renewable Energy Credits													
18	Other Consulting and Audit Costs													
19	Total Prior Period Cost Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	Total AER Costs After Adj	\$ 114,017.65	\$ 96,671.65	\$ 110,344.66	\$ 80,775.25	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 401,809.21
21	Monthly Principal Over/(Under)	\$ 27,526.35	\$ 50,037.12	\$ 50,244.42	\$ 54,533.67	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 182,341.56
22	Calculate Interest													
23	Bal. Subject to Int & Prior Period Adj.	\$ 299,997.67	\$ 263,335.71	\$ 215,055.67	\$ 164,186.21	\$ 138,079.51	\$ 139,055.18	\$ 140,037.74	\$ 141,027.25	\$ 142,023.75	\$ 143,027.29	\$ 144,037.92	\$ 145,055.69	
24	Monthly Interest	\$ 2,119.78	\$ 1,860.73	\$ 1,519.58	\$ 1,160.14	\$ 975.67	\$ 982.56	\$ 989.51	\$ 996.50	\$ 1,003.54	\$ 1,010.63	\$ 1,017.77	\$ 1,024.96	\$ 14,661.37
25	Prior Period Interest Adjustment													
26	Monthly Interest Over/(Under)	\$ 2,119.78	\$ 1,860.73	\$ 1,519.58	\$ 1,160.14	\$ 975.67	\$ 982.56	\$ 989.51	\$ 996.50	\$ 1,003.54	\$ 1,010.63	\$ 1,017.77	\$ 1,024.96	\$ 14,661.37
27	Principal & Interest Balances													
28	Monthly Deferral Over/(Under)	\$ (25,406.57)	\$ (48,176.39)	\$ (48,724.84)	\$ (53,373.53)	\$ 975.67	\$ 982.56	\$ 989.51	\$ 996.50	\$ 1,003.54	\$ 1,010.63	\$ 1,017.77	\$ 1,024.96	\$ (167,680.19)
29	Cumulative Principal Balance	\$ (3,193,464.97)	\$ (3,243,502.09)	\$ (3,293,746.51)	\$ (3,348,280.18)	\$ (3,402,280.18)	\$ (3,458,280.18)	\$ (3,514,280.18)	\$ (3,570,280.18)	\$ (3,626,280.18)	\$ (3,682,280.18)	\$ (3,738,280.18)	\$ (3,794,280.18)	\$ (167,680.19)
30	Cumulative Interest Balance	\$ 3,481,819.24	\$ 3,483,879.97	\$ 3,485,199.55	\$ 3,486,359.69	\$ 3,487,335.36	\$ 3,488,317.92	\$ 3,489,307.43	\$ 3,490,303.93	\$ 3,491,307.47	\$ 3,492,318.10	\$ 3,493,335.87	\$ 3,494,360.83	
31	Ending Balance - Regulatory Asset/(Liability) 182387/254051	\$ 288,354.27	\$ 240,177.88	\$ 191,453.04	\$ 138,079.51	\$ 139,055.18	\$ 140,037.74	\$ 141,027.25	\$ 142,023.75	\$ 143,027.29	\$ 144,037.92	\$ 145,055.69	\$ 146,080.65	
A	Monthly Principal Over/(Under)	\$ 27,526.35	\$ 50,037.12	\$ 50,244.42	\$ 54,533.67	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 182,341.56
B	Monthly Interest Over/(Under)	\$ (2,119.78)	\$ (1,860.73)	\$ (1,519.58)	\$ (1,160.14)	\$ (975.67)	\$ (982.56)	\$ (989.51)	\$ (996.50)	\$ (1,003.54)	\$ (1,010.63)	\$ (1,017.77)	\$ (1,024.96)	\$ (14,661.37)
C	Monthly Deferral Over/(Under) 182387/254051	\$ (25,406.57)	\$ (48,176.39)	\$ (48,724.84)	\$ (53,373.53)	\$ 975.67	\$ 982.56	\$ 989.51	\$ 996.50	\$ 1,003.54	\$ 1,010.63	\$ 1,017.77	\$ 1,024.96	\$ (167,680.19)

		OHIO Edison COMPANY												
		2021												
Description		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
27	Beginning Balance - Regulatory Asset/(Liability) 182387/254051	\$ 525,983.75	\$ 476,090.83	\$ 395,953.65	\$ 381,165.10	\$ 221,596.10	\$ 223,161.90	\$ 224,738.76	\$ 226,326.76	\$ 227,925.98	\$ 229,536.50	\$ 231,158.40	\$ 232,791.77	
28	Revenues													
29	AER Rider Revenue	\$ 268,165.79	\$ 265,392.74	\$ 224,345.99	\$ 313,216.33	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,071,120.85
30	Prior Period AER Rev Adjustment													
31	Total AER Rider Rev	\$ 268,165.79	\$ 265,392.74	\$ 224,345.99	\$ 313,216.33	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,071,120.85
32	Monthly CAT Amount	\$ 267,468.56	\$ 264,702.12	\$ 223,726.59	\$ 312,401.97	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,068,335.94
33	AER Rev Excluding CAT	\$ 268,165.79	\$ 265,392.74	\$ 224,345.99	\$ 313,216.33	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,071,120.85
34	Renewable Energy Resource Expenses													
35	Residential Renewable Energy Credits													
36	Renewable Energy Credit Costs	\$ 204,230.27	\$ 182,714.47	\$ 206,238.25	\$ 150,710.91	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 743,893.90
37	Associated Company Renewable Energy Credits													
38	Other Consulting and Audit Costs	\$ 9,817.50	\$ (1,219.02)											\$ 8,598.48
39	Total AER Costs Before Adjustments	\$ 214,047.77	\$ 181,495.45	\$ 206,238.25	\$ 150,710.91	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 752,492.38
40	Prior Period Cost Adjustments													
41	Residential Renewable Energy Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
42	Renewable Energy Credit Costs													
43	Associated Company Renewable Energy Credits													
44	Other Consulting and Audit Costs													
45	Total Prior Period Cost Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
46	Total AER Costs After Adj	\$ 214,047.77	\$ 181,495.45	\$ 206,238.25	\$ 150,710.91	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 752,492.38
47	Monthly Principal Over/(Under)	\$ 53,420.79	\$ 83,207.27	\$ 17,504.44	\$ 161,691.05	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 315,843.56
48	Calculate Interest													
49	Bal. Subject to Int & Prior Period Adj.	\$ 499,273.36	\$ 434,487.20	\$ 387,191.43	\$ 300,319.57	\$ 221,596.10	\$ 223,161.90	\$ 224,738.76	\$ 226,326.76	\$ 227,925.98	\$ 229,536.50	\$ 231,158.40	\$ 232,791.77	
50	Monthly Interest	\$ 3,527.87	\$ 3,070.09	\$ 2,735.89	\$ 2,122.06	\$ 1,565.80	\$ 1,576.86	\$ 1,588.00	\$ 1,599.22	\$ 1,610.52	\$ 1,621.90	\$ 1,633.37	\$ 1,644.91	\$ 24,296.49
51	Prior Period Interest Adjustment													
52	Monthly Interest Over/(Under)	\$ 3,527.87	\$ 3,070.09	\$ 2,735.89	\$ 2,122.06	\$ 1,565.80	\$ 1,576.86	\$ 1,588.00	\$ 1,599.22	\$ 1,610.52	\$ 1,621.90	\$ 1,633.37	\$ 1,644.91	\$ 24,296.49
53	Principal & Interest Balances													
54	Monthly Deferral Over/(Under)	\$ (49,892.92)	\$ (80,137.18)	\$ (14,788.55)	\$ (159,569.00)	\$ 1,565.80	\$ 1,576.86	\$ 1,588.00	\$ 1,599.22	\$ 1,610.52	\$ 1,621.90	\$ 1,633.37	\$ 1,644.91	\$ (291,547.07)
55	Cumulative Principal Balance	\$ (3,572,194.09)	\$ (3,655,401.36)	\$ (3,672,925.80)	\$ (3,634,616.86)	\$ (3,634,616.86)	\$ (3,634,616.86)	\$ (3,634,616.86)	\$ (3,634,616.86)	\$ (3,634,616.86)	\$ (3,634,616.86)	\$ (3,634,616.86)	\$ (3,634,616.86)	\$ (167,680.19)
56	Cumulative Interest Balance	\$ 4,048,284.92	\$ 4,051,355.01	\$ 4,054,000.90	\$ 4,056,212.96	\$ 4,059,355.62	\$ 4,062,442.84	\$ 4,065,535.36	\$ 4,068,628.10	\$ 4,071,720.62	\$ 4,074,813.14	\$ 4,077,905.66	\$ 4,081,000.83	\$ 16,494.91
57	Ending Balance - Regulatory Asset/(Liability) 182387/254051	\$ 176,090.83	\$ 395,953.65	\$ 381,165.10	\$ 221,596.10	\$ 223,161.90	\$ 224,738.76	\$ 226,326.76	\$ 227,925.98	\$ 229,536.50	\$ 231,158.40	\$ 232,791.77	\$ 234,436.68	
D	Monthly Principal Over/(Under)	\$ 53,420.79	\$ 83,207.27	\$ 17,504.44	\$ 161,691.06	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 315,843.56
E	Monthly Interest Over/(Under)	\$ (3,527.87)	\$ (3,070.09)	\$ (2,735.89)	\$ (2,122.06)	\$ (1,565.80)	\$ (1,576.86)	\$ (1,588.00)	\$ (1,599.22)	\$ (1,610.52)	\$ (1,621.90)	\$ (1,633.37)	\$ (1,644.91)	\$ (24,296.49)
F	Monthly Deferral Over/(Under) 182387/254051	\$ (49,892.92)	\$ (80,137.18)	\$ (14,788.55)	\$ (159,569.00)	\$ 1,565.80	\$ 1,576.86	\$ 1,588.00	\$ 1,599.22	\$ 1,610.52	\$ 1,621.90	\$ 1,633.37	\$ 1,644.91	\$ (291,547.07)

		TOLEDO Edison COMPANY												
		2021												
Description		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
53	Beginning Balance - Regulatory Asset/(Liability) 182387/254051	\$ 101,975.61	\$ 85,056.38	\$ 57,958.50	\$ 51,432.67	\$ 17,910.61	\$ 18,037.17	\$ 18,164.62	\$ 18,292.97	\$ 18,422.23	\$ 18,552.40	\$ 18,683.49	\$ 18,815.51	
54	Revenues													
55	AER Rider Revenue	\$ 75,757.95	\$ 76,961.26	\$ 62,930.64	\$ 74,782.69	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 290,432.54
56	Prior Period AER Rev Adjustment													
57	Total AER Rider Rev	\$ 75,757.95	\$ 76,961.26	\$ 62,930.64	\$ 74,782.69	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 290,432.54
58	Monthly CAT Amount	\$ 196.87	\$ 200.10	\$ 183.82	\$ 198.43	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 789.22
59	AER Rev Excluding CAT	\$ 75,561.08	\$ 76,761.16	\$ 62,746.82	\$ 74,584.26	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 289,677.42
60	Renewable Energy Resource Expenses													
61	Residential Renewable Energy Credits													
62	Renewable Energy Credit Costs	\$ 55,318.51	\$ 49,490.67	\$ 55,856.07	\$ 40,822.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 201,487.32
63	Associated Company Renewable Energy Credits													
64	Other Consulting and Audit Costs	\$ 2,684.78	\$ (330.88)											\$ 2,353.90
65	Total AER Costs Before Adjustments	\$ 57,953.29	\$ 49,159.79	\$ 55,856.07	\$ 40,822.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 203,821.22
66	Prior Period Cost Adjustments													
67	Residential Renewable Energy Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
68	Renewable Energy Credit Costs													
69	Associated Company Renewable Energy Credits													
70	Other Consulting and Audit Costs													
71	Total Prior Period Cost Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
72	Total AER Costs After Adj	\$ 57,953.29	\$ 49,159.79	\$ 55,856.07	\$ 40,822.07	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 203,821.22
73	Monthly Principal Over/(Under)	\$ 17,577.69	\$ 27,601.37	\$ 6,910.95	\$ 33,766.19	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 85,856.20
74	Calculate Interest													
75	Bal. Subject to Int & Prior Period Adj.	\$ 93,186.77	\$ 71,255.69	\$ 54,5										



**ESTIMATED AER REVENUE**

	A	B	C	D	E
	May-21	Jun-21	Q2 AER c/kWh	May-21	Jun-21
1 OE	255,529,541	290,055,760	0.1098	\$ 280,571	\$ 318,481
2 CEI	148,465,403	158,683,917	0.1076	\$ 159,749	\$ 170,744
3 TE	65,723,251	76,428,784	0.0994	\$ 65,329	\$ 75,970

**NOTES**

Columns (A) and (B) totals tie to the total forecasted Non Shopped kWh from Page 8

Column (D) = Column (A) \* Column (C) / 100

Column (E) = Column (B) \* Column (C) / 100

**Estimated AER Expense**

	<b>A</b>		<b>B</b>		<b>C</b>		<b>D</b>		<b>E</b>		<b>F</b>		<b>G</b>		<b>H</b>		<b>I</b>		<b>J</b>		<b>K</b>		<b>L</b>	
	OE Estimated REC Expense		CEI Estimated REC Expense		TE Estimated REC Expense		OE Estimated RFP Expense		CEI Estimated RFP Expense		TE Estimated RFP Expense		OE Estimated Audit Expense		CEI Estimated Audit Expense		TE Estimated Audit Expense		OE Estimated Total Expense		CEI Estimated Total Expense		TE Estimated Total Expense	
2021.May	\$	180,663.47	\$	96,275.24	\$	48,961.42	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	180,663.47	\$	96,275.24	\$	48,961.42
2021.Jun	\$	180,663.47	\$	96,275.24	\$	48,961.42	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	180,663.47	\$	96,275.24	\$	48,961.42
2021.Jul	\$	180,663.47	\$	96,275.24	\$	48,961.42	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	180,663.47	\$	96,275.24	\$	48,961.42
2021.Aug	\$	180,663.47	\$	96,275.24	\$	48,961.42	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	180,663.47	\$	96,275.24	\$	48,961.42
2021.Sep	\$	180,663.47	\$	96,275.24	\$	48,961.42	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	180,663.47	\$	96,275.24	\$	48,961.42

**NOTES**

Estimates provided by Regulated Commodity Sourcing, and Legal

Estimated Audit Expenses includes auditor fees and external legal fees

Column J = Column A + Column D + Column G

Column K = Column B + Column E + Column H

Column L = Column C + Column F + Column I

**Forecasted Nonshopping Sales**

Line No.	Year.Month	A	B	C	D	E	F
		Retail Sales Level (kWh)			Retail Sales Level (MWh)		
		OE01 kWh	CE01 kWh	TE01 kWh	OE01 MWh	CE01 MWh	TE01 MWh
1	2021.May	255,529,541	148,465,403	65,723,251	255,530	148,465	65,723
2	2021.Jun	290,055,760	158,683,917	76,428,784	290,056	158,684	76,429
3	2021.Jul	344,606,133	188,991,105	92,900,280	344,606	188,991	92,900
4	2021.Aug	320,349,975	186,401,877	86,154,690	320,350	186,402	86,155
5	2021.Sep	265,424,996	148,125,867	68,343,260	265,425	148,126	68,343
6	Sum of July 2021 - September 2021	930,381,104	523,518,849	247,398,230	930,381	523,519	247,398

Source: Forecast as of May 2021 excluding estimated kWh for mercantile customers registered as self-assessing purchasers under R.C. 5727.81(C)

**RIDER AER****2021 Q4 (Recovery from October 2021 through December 2021)**

Company	Oct 2021 - Dec 2021 Rate (¢/kWh)
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(A)

(B)

<b>OE</b>	<b>Overall</b>	<b>0.0440</b>
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<b>CEI</b>	<b>Overall</b>	<b>0.0319</b>
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<b>TE</b>	<b>Overall</b>	<b>0.0353</b>
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**NOTES**

Column (B) Overall rate source, Pages 2-4, Column C, Line 1

**ESTIMATED CUMULATIVE DEFERRAL BALANCE - RIDER AER**

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
1	OE AER							
		\$ 0.000440		0.26%			0.7066%	
	Month	MWh	Beginning Balance	Revenues	Revenues, Net of CAT	Prior Period Interest Adj	Additional REC Expense	Interest
2	Jul-21	\$ (229,428.16)	\$ 173,487.22	\$ 173,036.15	-	\$ 189,261.39	(\$1,563.82)	\$ (214,766.74)
3	Aug-21	302,383 \$ (214,766.74)	\$ 172,358.14	\$ 171,910.01	-	\$ 178,889.38	(\$1,492.88)	\$ (209,280.25)
4	Sep-21	243,168 \$ (209,280.25)	\$ 138,605.66	\$ 138,245.29	-	\$ 178,889.38	(\$1,335.18)	\$ (169,971.34)
5	Oct-21	236,196 \$ (169,971.34)	\$ 103,875.60	\$ 103,605.53	-	\$ 178,889.38	(\$935.04)	\$ (95,622.53)
6	Nov-21	276,095 \$ (95,622.53)	\$ 121,422.69	\$ 121,106.99	-	\$ 192,748.19	(\$422.56)	\$ (24,403.89)
7	Dec-21	351,995 \$ (24,403.89)	\$ 154,802.07	\$ 154,399.58	-	\$ 178,889.38	(\$85.92)	\$ -

**NOTES**

Column (C), Line 1: Rate (\$ / kWh) to be charged from October 2021 through December 2021 so that all expenses are fully recovered within the quarter they are expected to be incurred and the Rider AER deferred balance is zero as of December 31, 2021.

Column (B), Line 2: Page 5, Line 27 for June 2021 Balance

Column (C), Line 2: Page 5, Line 28 for July 2021

Column (F), Line 2: Page 5, Line 43 for July 2021

Column (A) = Forecasted nonshopping MWh from Page 8, Column D

Column (B) = Column (H), Previous Row

Column (C) = (A)\*(C)1\*1000 except August and September 2021 see page 6, Line 1, Columns D and E

Column (D)=(C)\*(1-(D)1)

Column (E) = Page 5, Line 47 for July 2021

Column (F) = Forecasted REC Expenses based on estimated obligations, current contracted purchases and estimated purchases for open positions. Also, included are estimates for RFP and Audit expenses. Estimates provided by Regulated Commodity Sourcing, and Legal. See Page 7, Column J

Column (G) = (B+(F-D)/2)\*(G Line 1)+E

Column (H) = (B-D+F+G)

**ESTIMATED CUMULATIVE DEFERRAL BALANCE - RIDER AER**

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	CEI								
	AER								
		\$ 0.000319		0.26%			0.7066%		
	Month	MWh	Beginning Balance	Revenues	Revenues, Net of CAT	Prior Period Interest Adj	Additional REC Expense	Interest	Ending Balance
2	Jul-21		\$ (122,171.06)	\$ 122,789.20	\$ 122,469.95	-	\$ 101,391.18	(\$937.73)	\$ (144,187.56)
3	Aug-21	181,331	\$ (144,187.56)	\$ 101,001.59	\$ 100,738.99	-	\$ 95,329.83	(\$1,037.94)	\$ (150,634.66)
4	Sep-21	144,348	\$ (150,634.66)	\$ 80,401.83	\$ 80,192.78	-	\$ 95,329.83	(\$1,010.91)	\$ (136,508.52)
5	Oct-21	142,153	\$ (136,508.52)	\$ 45,317.94	\$ 45,200.12	-	\$ 95,329.83	(\$787.46)	\$ (87,166.27)
6	Nov-21	156,485	\$ (87,166.27)	\$ 49,886.88	\$ 49,757.17	-	\$ 102,715.16	(\$428.82)	\$ (34,637.10)
7	Dec-21	190,493	\$ (34,637.10)	\$ 60,728.69	\$ 60,570.79	-	\$ 95,329.83	(\$121.94)	\$ -

**NOTES**

Column (C), Line 1: Rate (\$ / kWh) to be charged from October 2021 through December 2021 so that all expenses are fully recovered within the quarter they are expected to be incurred and the Rider AER deferred balance is zero as of December 31, 2021.

Column (B), Line 2: Page 5, Line 1 for June 2021 Balance

Column (C), Line 2: Page 5, Line 2 for July 2021

Column (F), Line 2: Page 5, Line 17 for July 2021

Column (A) = Forecasted nonshopping MWh from Page 8, Column E

Column (B) = (H), Previous Row

Column (C) = (A)\*(C)1\*1000 except August and September 2021 see page 6, Line 2, Columns D and E

Column (D)=(C)\*(1-(D)1)

Column (E) = Page 5, Line 21 for July 2021

Column (F) = Forecasted REC Expenses based on estimated obligations, current contracted purchases and estimated purchases for open positions. Also, included are estimates for RFP and Audit expenses. Estimates provided by Regulated Commodity Sourcing, and Legal. See Page 7, Column K

Column (G) = (B+(F-D)/2)\*(G Line 1)+E

Column (H) = (B-D+F+G)

**ESTIMATED CUMULATIVE DEFERRAL BALANCE - RIDER AER**

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
1	TE								
	AER								
	\$ 0.000353		0.26%				0.7066%		
	Month	MWh	Beginning Balance	Revenues	Revenues, Net of CAT	Prior Period Interest Adj	Additional REC Expense	Interest	Ending Balance
2	Jul-21		\$ (73,318.10)	\$ 46,828.03	\$ 46,706.28	-	\$ 51,309.12	(\$501.80)	\$ (69,217.06)
3	Aug-21	94,903	\$ (69,217.06)	\$ 46,692.39	\$ 46,570.99	-	\$ 48,480.63	(\$482.34)	\$ (67,789.76)
4	Sep-21	75,530	\$ (67,789.76)	\$ 37,160.76	\$ 37,064.14	-	\$ 48,480.63	(\$438.67)	\$ (56,811.94)
5	Oct-21	74,624	\$ (56,811.94)	\$ 26,373.57	\$ 26,304.99	-	\$ 48,480.63	(\$323.09)	\$ (34,959.39)
6	Nov-21	83,203	\$ (34,959.39)	\$ 29,405.49	\$ 29,329.04	-	\$ 52,236.49	(\$166.09)	\$ (12,218.03)
7	Dec-21	102,750	\$ (12,218.03)	\$ 36,314.00	\$ 36,219.59	-	\$ 48,480.63	(\$43.01)	\$ -

**NOTES**

Column (C), Line 1: Rate (\$ / kWh) to be charged from October 2021 through December 2021 so that all expenses are fully recovered within the quarter they are expected to be incurred and the Rider AER deferred balance is zero as of December 31, 2021.

Column (B), Line 2: Page 5, Line 53 for June 2021 Balance

Column (C), Line 2: Page 5, Line 54 for July 2021

Column (F), Line 2: Page 5, Line 69 for July 2021

Column (A) = Forecasted nonshopping MWh from Page 8, Column F

Column (B) = (H), Previous Row

Column (C) = (A)\*(C)1\*1000 except August and September 2021 see page 6, Line 3, Columns D and E

Column (D)=(C)\*(1-(D)1)

Column (E) = Page 5, Line 73 for July 2021

Column (F) = Forecasted REC Expenses based on estimated obligations, current contracted purchases and estimated purchases for open positions. Also, included are estimates for RFP and Audit expenses. Estimates provided by Regulated Commodity Sourcing, and Legal. See Page 7, Column L

Column (G) = (B+(F-D)/2)\*(G Line 1)+E

Column (H) = (B-D+F+G)

		1	2	3	4	5	6	7	8	9	10	11	12	
		THE CLEVELAND ELECTRIC ILLUMINATING COMPANY												
Line No.	Description	2021												
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
1	Beginning Balance - Regulatory Asset/(Liability) 182387/254051	\$ 313,760.84	\$ 288,354.27	\$ 240,177.88	\$ 191,453.04	\$ 138,079.51	\$ 40,448.96	\$ (122,171.06)	\$ (144,187.56)	\$ (145,206.39)	\$ (146,232.42)	\$ (147,265.70)	\$ (148,306.28)	
2	Revenues													
3	AER Rider Revenue	\$ 141,912.97	\$ 147,091.21	\$ 161,007.70	\$ 135,661.64	\$ 163,702.00	\$ 230,298.12	\$ 122,789.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,102,462.84
4	Prior Period AER Rev Adjustment													
5	Total AER Rider Rev	\$ 141,912.97	\$ 147,091.21	\$ 161,007.70	\$ 135,661.64	\$ 163,702.00	\$ 230,298.12	\$ 122,789.20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,102,462.84
6	Monthly CAT Amount	368.97	382.44	418.62	352.72	425.63	598.78	319.25	-	-	-	-	-	2,866.41
7	AER Rev Excluding CAT	\$ 141,544.00	\$ 146,708.77	\$ 160,589.08	\$ 135,308.92	\$ 163,276.37	\$ 229,699.34	\$ 122,469.95	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,099,596.43
8	Renewable Energy Resource Expenses													
9	Residential Renewable Energy Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10	Renewable Energy Credit Costs	108,782.01	97,321.75	110,344.66	80,775.25	65,017.30	67,367.03	101,391.18	-	-	-	-	-	630,999.18
11	Associated Company Renewable Energy Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Other Consulting and Audit Costs	5,235.64	(650.10)	-	-	-	-	-	-	-	-	-	-	4,585.54
13	Total AER Costs Before Adjustments	\$ 114,017.65	\$ 96,671.65	\$ 110,344.66	\$ 80,775.25	\$ 65,017.30	\$ 67,367.03	\$ 101,391.18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 635,584.72
14	Prior Period Cost Adjustments													
15	Residential Renewable Energy Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	Renewable Energy Credit Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Associated Company Renewable Energy Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Other Consulting and Audit Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Total Prior Period Cost Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	Total AER Costs After Adj	\$ 114,017.65	\$ 96,671.65	\$ 110,344.66	\$ 80,775.25	\$ 65,017.30	\$ 67,367.03	\$ 101,391.18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 635,584.72
21	Monthly Principal Over/(Under)	\$ 27,526.35	\$ 50,037.12	\$ 50,244.42	\$ 54,533.67	\$ 98,259.07	\$ 162,332.31	\$ 21,078.77	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 464,011.71
22	Calculate Interest													
23	Bal. Subject to Int & Prior Period Adj.	\$ 299,997.67	\$ 263,335.71	\$ 215,055.67	\$ 164,186.21	\$ 88,949.98	\$ (40,717.19)	\$ (132,710.45)	\$ (144,187.56)	\$ (145,206.39)	\$ (146,232.42)	\$ (147,265.70)	\$ (148,306.28)	
24	Monthly Interest	2,119.78	1,860.73	1,519.58	1,160.14	628.52	(287.71)	(937.73)	(1,018.83)	(1,026.03)	(1,033.28)	(1,040.58)	(1,047.93)	896.66
25	Prior Period Interest Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Monthly Interest Over/(Under)	\$ 2,119.78	\$ 1,860.73	\$ 1,519.58	\$ 1,160.14	\$ 628.52	\$ (287.71)	\$ (937.73)	\$ (1,018.83)	\$ (1,026.03)	\$ (1,033.28)	\$ (1,040.58)	\$ (1,047.93)	\$ 896.66
27	Principal & Interest Balances													
28	Monthly Deferral Over/(Under)	\$ (25,406.57)	\$ (48,176.39)	\$ (48,724.84)	\$ (53,373.53)	\$ (97,630.55)	\$ (162,620.02)	\$ (22,016.50)	\$ (1,018.83)	\$ (1,026.03)	\$ (1,033.28)	\$ (1,040.58)	\$ (1,047.93)	\$ (463,115.05)
29	Cumulative Principal Balance	(3,193,464.97)	(3,243,502.00)	(3,293,746.51)	(3,348,280.18)	(3,446,539.25)	(3,608,871.56)	(3,629,950.33)	(3,629,950.33)	(3,629,950.33)	(3,629,950.33)	(3,629,950.33)	(3,629,950.33)	
30	Cumulative Interest Balance	\$ 3,481,819.24	\$ 3,483,679.97	\$ 3,485,199.55	\$ 3,486,359.69	\$ 3,486,988.21	\$ 3,486,700.50	\$ 3,485,762.77	\$ 3,484,743.94	\$ 3,483,717.91	\$ 3,482,684.63	\$ 3,481,644.05	\$ 3,480,596.12	
31	Ending Balance - Regulatory Asset/(Liability) 182387/254051	\$ 288,354.27	\$ 240,177.88	\$ 191,453.04	\$ 138,079.51	\$ 40,448.96	\$ (122,171.06)	\$ (144,187.56)	\$ (145,206.39)	\$ (146,232.42)	\$ (147,265.70)	\$ (148,306.28)	\$ (149,354.21)	
32	Journal Entry													
A	Monthly Principal 407710	\$ 27,526.35	\$ 50,037.12	\$ 50,244.42	\$ 54,533.67	\$ 98,259.07	\$ 162,332.31	\$ 21,078.77	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 464,011.71
B	Monthly Interest 407715	(2,119.78)	(1,860.73)	(1,519.58)	(1,160.14)	(628.52)	287.71	937.73	1,018.83	1,026.03	1,033.28	1,040.58	1,047.93	(896.66)
C	Monthly Deferral (Over)/Under 182387/254051	\$ (25,406.57)	\$ (48,176.39)	\$ (48,724.84)	\$ (53,373.53)	\$ (97,630.55)	\$ (162,620.02)	\$ (22,016.50)	\$ (1,018.83)	\$ (1,026.03)	\$ (1,033.28)	\$ (1,040.58)	\$ (1,047.93)	\$ (463,115.05)
		OHO EDISON COMPANY												
		2021												
Line No.	Description	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
27	Beginning Balance - Regulatory Asset/(Liability) 182387/254051	\$ 525,983.75	\$ 476,090.83	\$ 395,953.65	\$ 381,165.10	\$ 221,596.10	\$ 14,631.75	\$ (229,428.16)	\$ (214,766.74)	\$ (216,284.28)	\$ (217,812.54)	\$ (219,351.60)	\$ (220,901.54)	
28	Revenues													
29	AER Rider Revenue	\$ 268,165.79	\$ 265,392.74	\$ 224,345.99	\$ 313,216.33	\$ 329,816.98	\$ 369,678.90	\$ 173,487.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,944,103.95
30	Prior Period AER Rev Adjustment													
31	Total AER Rider Rev	\$ 268,165.79	\$ 265,392.74	\$ 224,345.99	\$ 313,216.33	\$ 329,816.98	\$ 369,678.90	\$ 173,487.22	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,944,103.95
32	Monthly CAT Amount	697.23	690.02	583.30	814.36	857.52	961.17	451.07	-	-	-	-	-	5,054.67
33	AER Rev Excluding CAT	\$ 267,468.56	\$ 264,702.72	\$ 223,762.69	\$ 312,401.97	\$ 328,959.46	\$ 368,717.73	\$ 173,036.15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,939,049.28
34	Renewable Energy Resource Expenses													
35	Residential Renewable Energy Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
36	Renewable Energy Credit Costs	204,230.27	182,714.47	206,238.25	150,710.91	121,163.46	125,414.02	189,261.39	-	-	-	-	-	1,179,732.77
37	Associated Company Renewable Energy Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
38	Other Consulting and Audit Costs	9,817.50	(1,219.02)	-	-	-	-	-	-	-	-	-	-	8,598.48
39	Total AER Costs Before Adjustments	\$ 214,047.77	\$ 181,495.45	\$ 206,238.25	\$ 150,710.91	\$ 121,163.46	\$ 125,414.02	\$ 189,261.39	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,188,331.25
40	Prior Period Cost Adjustments													
41	Residential Renewable Energy Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
42	Renewable Energy Credit Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
43	Associated Company Renewable Energy Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
44	Other Consulting and Audit Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
45	Total Prior Period Cost Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
46	Total AER Costs After Adj	\$ 214,047.77	\$ 181,495.45	\$ 206,238.25	\$ 150,710.91	\$ 121,163.46	\$ 125,414.02	\$ 189,261.39	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,188,331.25
47	Monthly Principal Over/(Under)	\$ 53,420.79	\$ 83,207.27	\$ 17,524.44	\$ 161,891.06	\$ 207,796.00	\$ 243,303.71	\$ (16,225.24)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 750,718.03
48	Calculate Interest													
49	Bal. Subject to Int & Prior Period Adj.	\$ 499,273.36	\$ 434,487.20	\$ 387,191.43	\$ 300,319.57	\$ 117,698.10	\$ (107,020.11)	\$ (221,315.54)	\$ (214,766.74)	\$ (216,284.28)	\$ (217,812.54)	\$ (219,351.60)	\$ (220,901.54)	
50	Monthly Interest	3,527.87	3,070.09	2,735.89	2,122.06	831.65	(756.20)	(1,563.82)	(1,517.54)	(1,528.26)	(1,539.06)	(1,549.94)	(1,560.89)	2,271.85
51	Prior Period Interest Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
52	Monthly Interest Over/(Under)	\$ 3,527.87	\$ 3,070.09	\$ 2,735.89	\$ 2,122.06	\$ 831.65	\$ (756.20)	\$ (1,563.82)	\$ (1,517.54)	\$ (1,528.26)	\$ (1,539.06)	\$ (1,549.94)	\$ (1,560.89)	\$ 2,271.85
53	Principal & Interest Balances													
54	Monthly Deferral Over/(Under)	\$ (49,892.92)	\$ (80,137.18)	\$ (14,788.55)	\$ (159,569.00)	\$ (206,964.35)	\$ (244,059.91)	\$ 14,661.42	\$ (1,517.54)	\$ (1,528.26)	\$ (1,539.06)	\$ (1,549.94)	\$ (1,560.89)	\$ (748,446.18)
55	Cumulative Principal Balance	(3,572,194.09)	(3,655,401.36)	(3,672,925.80)	(3,634,616.86)	(4,042,412.86)	(4,285,716.57)	(4,269,491.33)	(4,269,491.33)	(4,269,491.33)	(4,269,491.33)	(4,269,491.33)	(4,269,491.33)	
56	Cumulative Interest Balance	\$ 4,048,284.92	\$ 4,051,355.01	\$ 4,054,090.90	\$ 4,056,212.96	\$ 4,057,044.61	\$ 4,056,288.41	\$ 4,054,724.59	\$ 4,053,207.05	\$ 4,051,678.79	\$ 4,050,139.73	\$ 4,048,589.79	\$ 4,047,028.90	
57	Ending Balance - Regulatory Asset/(Liability) 182387/254051	\$ 476,090.83	\$ 395,953.65	\$ 381,165.10	\$ 221,596.10	\$ 14,631.75	\$ (229,428.16)	\$ (214,766.74)	\$ (216,284.28)	\$ (217,812.54)	\$ (219,351.60)	\$ (220,901.54)	\$ (222,462.43)	
58	Journal Entry													
D	Monthly Principal 407710	\$ 53,420.79	\$ 83,207.27	\$ 17,524.44	\$ 161,891.06	\$ 207,796.00	\$ 243,303.71	\$ (16,225.24)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 750,718.03
E	Monthly Interest 407715	(3,527.87)	(3,070.09)	(2,735.89)	(2,122.06)	(831.65)	756.20	1,563.82	1,517.54	1,528.26	1,539.06	1,549.94	1,560.89	(2,271.85)
F	Monthly Deferral (Over)/Under 182387/254051	\$ (49,892.92)	\$ (80,137.18)	\$ (14,788.55)	\$ (159,569.00)	\$ (206,964.35)	\$ (244,059.91)	\$ 14,661.42	\$ (1,517.54)	\$ (1,528.26)	\$ (1,539.06)	\$ (1,549.94)	\$ (1,560.89)	\$ (748,446.18)
		TOLEDO EDISON COMPANY												
		2021												
Line No.	Description	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
53	Beginning Balance - Regulatory Asset/(Liability) 182387/254051	\$ 101,975.61	\$ 85,056.38	\$ 57,858.50	\$ 51,432.67	\$ 17,910.61	\$ (25,879.81)	\$ (73,318.10)	\$ (69,217.06)	\$ (69,706.15)	\$ (70,198.69)	\$ (70,694.71)	\$ (71,194.24)	
54	Revenues													
55	AER Rider Revenue	\$ 75,757.95	\$ 76,961.26	\$ 62,930.64	\$ 74,782.69	\$ 76,783.15	\$ 81,306.37	\$ 46,828.03	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 495,350.09
56	Prior Period AER Rev Adjustment													
57	Total AER Rider Rev	\$ 75,7												



**ESTIMATED AER REVENUE**

	A	B	C	D	E
	Aug-21	Sep-21	Q3 AER c/kWh	Aug-21	Sep-21
1 OE	302,382,699	243,167,826	0.0570	\$ 172,358	\$ 138,606
2 CEI	181,331,405	144,347,986	0.0557	\$ 101,002	\$ 80,402
3 TE	94,903,231	75,529,999	0.0492	\$ 46,692	\$ 37,161

**NOTES**

Columns (A) and (B) totals tie to the total forecasted Non Shopped kWh from Page 8

Column (D) = Column (A) \* Column (C) / 100

Column (E) = Column (B) \* Column (C) / 100

**Estimated AER Expense**

	A			B			C			D			E			F			G			H			I			J			K			L		
	OE Estimated REC Expense			CEI Estimated REC Expense			TE Estimated REC Expense			OE Estimated RFP Expense			CEI Estimated RFP Expense			TE Estimated RFP Expense			OE Estimated Audit Expense			CEI Estimated Audit Expense			TE Estimated Audit Expense			OE Estimated Total Expense			CEI Estimated Total Expense			TE Estimated Total Expense		
2021.Aug	\$	178,889.38		\$	95,329.83		\$	48,480.63		\$	-		\$	-		\$	-		\$	-		\$	-		\$	-		\$	178,889.38		\$	95,329.83		\$	48,480.63	
2021.Sep	\$	178,889.38		\$	95,329.83		\$	48,480.63		\$	-		\$	-		\$	-		\$	-		\$	-		\$	-		\$	178,889.38		\$	95,329.83		\$	48,480.63	
2021.Oct	\$	178,889.38		\$	95,329.83		\$	48,480.63		\$	-		\$	-		\$	-		\$	-		\$	-		\$	-		\$	178,889.38		\$	95,329.83		\$	48,480.63	
2021.Nov	\$	178,889.38		\$	95,329.83		\$	48,480.63		\$	13,858.81		\$	7,385.33		\$	3,755.86		\$	-		\$	-		\$	-		\$	192,748.19		\$	102,715.16		\$	52,236.49	
2021.Dec	\$	178,889.38		\$	95,329.83		\$	48,480.63		\$	-		\$	-		\$	-		\$	-		\$	-		\$	-		\$	178,889.38		\$	95,329.83		\$	48,480.63	

**NOTES**

Estimates provided by Regulated Commodity Sourcing, and Legal

Estimated Audit Expenses includes auditor fees and external legal fees

Column J = Column A + Column D + Column G

Column K = Column B + Column E + Column H

Column L = Column C + Column F + Column I

**Forecasted Nonshopping Sales**

Line No.	Year.Month	A	B	C	D	E	F
		Retail Sales Level (kWh)			Retail Sales Level (MWh)		
		OE01 kWh	CE01 kWh	TE01 kWh	OE01 MWh	CE01 MWh	TE01 MWh
1	2021.Aug	302,382,699	181,331,405	94,903,231	302,383	181,331	94,903
2	2021.Sep	243,167,826	144,347,986	75,529,999	243,168	144,348	75,530
3	2021.Oct	236,196,115	142,152,814	74,623,860	236,196	142,153	74,624
4	2021.Nov	276,095,303	156,484,599	83,202,685	276,095	156,485	83,203
5	2021.Dec	351,994,559	190,493,067	102,750,271	351,995	190,493	102,750
6	Sum of October 2021 - December 2021	864,285,977	489,130,480	260,576,815	864,286	489,130	260,577

Source: Forecast as of August 2021 excluding estimated kWh for mercantile customers registered as self-assessing purchasers under R.C. 5727.81(C)

**RIDER AER**  
**Alternative Energy Resource Rider**

**APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's rate schedules. The Alternative Energy Resource Rider (AER) is not applied to customers during the period the customer takes electric generation service from a certified supplier. The following charge will apply, for all rate schedules, effective for service rendered beginning January 1, 2021, for all kWhs per kWh:

**RATE:**

AER charge

0.0777¢

**PROVISIONS:**

The charges set forth in this Rider recover costs incurred by the Company associated with securing compliance with the alternative energy resource requirements in Section 4928.64, Revised Code. The costs recovered through this Rider will be all costs associated with securing compliance with the alternative energy resource requirements including, but not limited to, all Renewable Energy Credits costs, any reasonable costs of administering the request for proposal, and applicable carrying costs. This rider shall be in effect until all costs are fully recovered.

Pursuant to R.C. 4928.644(B), mercantile customers registered as self-assessing purchasers under R.C. 5727.81(C) are exempt from the charges set forth in this Rider effective January 1, 2020.

**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year, beginning October 1, 2016. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO.

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The Public Utilities Commission of Ohio

**RIDER AER**  
**Alternative Energy Resource Rider**

**APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's rate schedules. The Alternative Energy Resource Rider (AER) is not applied to customers during the period the customer takes electric generation service from a certified supplier. The following charge will apply, for all rate schedules, effective for service rendered beginning January 1, 2021, for all kWhs per kWh:

**RATE:**

AER charge

0.0687¢

**PROVISIONS:**

The charges set forth in this Rider recover costs incurred by the Company associated with securing compliance with the alternative energy resource requirements in Section 4928.64, Revised Code. The costs recovered through this Rider will be all costs associated with securing compliance with the alternative energy resource requirements including, but not limited to, all Renewable Energy Credits costs, any reasonable costs of administering the request for proposal, and applicable carrying costs. This rider shall be in effect until all costs are fully recovered.

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The Public Utilities Commission of Ohio

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**Alternative Energy Resource Rider**

**APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's rate schedules. The Alternative Energy Resource Rider (AER) is not applied to customers during the period the customer takes electric generation service from a certified supplier. The following charge will apply, for all rate schedules, effective for service rendered beginning January 1, 2021, for all kWhs per kWh:

**RATE:**

AER charge

0.0727¢

**PROVISIONS:**

The charges set forth in this Rider recover costs incurred by the Company associated with securing compliance with the alternative energy resource requirements in Section 4928.64, Revised Code. The costs recovered through this Rider will be all costs associated with securing compliance with the alternative energy resource requirements including, but not limited to, all Renewable Energy Credits costs, any reasonable costs of administering the request for proposal, and applicable carrying costs. This rider shall be in effect until all costs are fully recovered.

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**Alternative Energy Resource Rider**

**APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's rate schedules. The Alternative Energy Resource Rider (AER) is not applied to customers during the period the customer takes electric generation service from a certified supplier. The following charge will apply, for all rate schedules, effective for service rendered beginning April 1, 2021, for all kWhs per kWh:

**RATE:**

AER charge	0.1076¢
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**PROVISIONS:**

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**Alternative Energy Resource Rider**

**APPLICABILITY:**

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**RATE:**

AER charge	0.1098¢
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**PROVISIONS:**

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The Public Utilities Commission of Ohio



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**Alternative Energy Resource Rider**

**APPLICABILITY:**

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**RATE:**

AER charge

0.0994¢

**PROVISIONS:**

The charges set forth in this Rider recover costs incurred by the Company associated with securing compliance with the alternative energy resource requirements in Section 4928.64, Revised Code. The costs recovered through this Rider will be all costs associated with securing compliance with the alternative energy resource requirements including, but not limited to, all Renewable Energy Credits costs, any reasonable costs of administering the request for proposal, and applicable carrying costs. This rider shall be in effect until all costs are fully recovered.

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The Public Utilities Commission of Ohio

**RIDER AER**  
**Alternative Energy Resource Rider**

**APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's rate schedules. The Alternative Energy Resource Rider (AER) is not applied to customers during the period the customer takes electric generation service from a certified supplier. The following charge will apply, for all rate schedules, effective for service rendered beginning July 1, 2021, for all kWhs per kWh:

**RATE:**

AER charge

0.0557¢

**PROVISIONS:**

The charges set forth in this Rider recover costs incurred by the Company associated with securing compliance with the alternative energy resource requirements in Section 4928.64, Revised Code. The costs recovered through this Rider will be all costs associated with securing compliance with the alternative energy resource requirements including, but not limited to, all Renewable Energy Credits costs, any reasonable costs of administering the request for proposal, and applicable carrying costs. This rider shall be in effect until all costs are fully recovered.

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The Public Utilities Commission of Ohio

**RIDER AER**  
**Alternative Energy Resource Rider**

**APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's rate schedules. The Alternative Energy Resource Rider (AER) is not applied to customers during the period the customer takes electric generation service from a certified supplier. The following charge will apply, for all rate schedules, effective for service rendered beginning July 1, 2021, for all kWhs per kWh:

**RATE:**

AER charge

0.0570¢

**PROVISIONS:**

The charges set forth in this Rider recover costs incurred by the Company associated with securing compliance with the alternative energy resource requirements in Section 4928.64, Revised Code. The costs recovered through this Rider will be all costs associated with securing compliance with the alternative energy resource requirements including, but not limited to, all Renewable Energy Credits costs, any reasonable costs of administering the request for proposal, and applicable carrying costs. This rider shall be in effect until all costs are fully recovered.

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The Public Utilities Commission of Ohio

**RIDER AER**  
**Alternative Energy Resource Rider**

**APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's rate schedules. The Alternative Energy Resource Rider (AER) is not applied to customers during the period the customer takes electric generation service from a certified supplier. The following charge will apply, for all rate schedules, effective for service rendered beginning July 1, 2021, for all kWhs per kWh:

**RATE:**

AER charge	0.0492¢
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**PROVISIONS:**

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**Alternative Energy Resource Rider**

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**RATE:**

AER charge

0.0319¢

**PROVISIONS:**

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**RATE:**

AER charge

0.0440¢

**PROVISIONS:**

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**RATE:**

AER charge	0.0353¢
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**PROVISIONS:**

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The Public Utilities Commission of Ohio

**This foregoing document was electronically filed with the Public Utilities  
Commission of Ohio Docketing Information System on**

**2/28/2022 2:47:57 PM**

**in**

**Case No(s). 20-1668-EL-RDR**

Summary: Report In Support of Staff's 2021 Annual Review of the Alternative Energy Resource Rider (Rider AER) electronically filed by Karen A. Sweeney on behalf of The Cleveland Electric Illuminating Company and Ohio Edison Company and The Toledo Edison Company and Danford, Emily V