

DIS Case Number: 22-0079-EL-CRS

Section A: Application Information

A-1. Provider type:			
Power Broker	Aggregator	Retail Generation Provider	⊠ Power Marketer
A-2. Applicant's legal n			
Legal Name: Octopus	Energy LLC	Country: United States	
Phone: 8336286888	Extension (if applicable):	Street: 224 Main Street	t, Suite 500
Website (if any): https://octopusenergy	v.com/	City: Houston	Province/State:

Postal Code: 77002

A-3. Names and contact information under which the applicant will do business in Ohio

Provide the names and contact information the business entity will use for business in Ohio. This does not have to be an Ohio address and may be the same contact information given in A-2.

Name	Туре	Address	Active?	Proof
Octopus Energy LLC	l Otticial Name	114 Main Street Ste 500 Houston, TX 77002	Yes	File

A-4. Names under which the applicant does business in North America

Provide all business names the applicant uses in North America, including the names provided in A-2 and A-3.

Name	Туре	Address	Active?	Proof
Octopus Energy LLC	l Official Name	114 Main Street Ste 500 Houston, TX 77002	Yes	File

A-5. Contact person for regulatory matters



Rebecca DuPont
114 Main Street Ste 500
Houston, TX 77002
US
rebecca.dupont@octoenergy.com
7132890288

A-6. Contact person for PUCO Staff use in investigating consumer complaints

Rebecca DuPont
114 Main Street Ste 500
Houston, TX 77002
US
rebecca.dupont@octoenergy.com
7132890288

A-7. Applicant's address and toll-free number for customer service and complaints

Phone: 833-628- Extension (if Country: United States

6888 applicable):

Fax: 281-519- Extension (if applicable): Street: 114 Main Street Ste 500

3971

Email: manager@octopusenergy.com City: Houston Province/State: TX

Postal Code: 77002

A-8. Applicant's federal employer identification number

82-5187288

A-9. Applicant's form of ownership

Form of ownership: Limited Liability Company (LLC)

A-10. Identify current or proposed service areas

Identify each service area in which the applicant is currently providing service or intends to provide service and identify each customer class that the applicant is currently serving or intends to serve.

Service area selection



Duke Energy Ohio
FirstEnergy - Cleveland Electric Illuminating
FirstEnergy - Ohio Edison
FirstEnergy - Toledo Edison
AES Ohio
American Electric Power (AEP)

Class of customer selection

Commercial Industrial Mercantile Residential

A-11. Start date

Indicate the approximate start date the applicant began/will begin offering services: 03-01-2022

A-12. Principal officers, directors, and partners

Please provide all contacts that should be listed as an officer, director or partner.

Name	Email	Title	Address
Rebecca DuPont	rebecca.dupont@octoenerg y.com	Director of Operations	114 Main Street Ste 500 Houston, TX 77002 US
Michael Lee	michael.lee@octoenergy.co m	CEO	114 Main Street Ste 500 Houston, TX 77002 US
Wayne Tencer	wayne.tencer@octoenergy.c om	Financial Controller	114 Main Street Ste 500 Houston, TX 77002 US

A-13. Company history

On Sept 21st, 2020, Evolve Retail Energy, LLC (Evolve) had an upstream change of control when Octopus Energy Holdings Ltd, a Privately owned UK Electric & Gas supplier acquired Evolve and became its new ultimate parent company. Octopus Energy's primary goal in the US and worldwide is to make green power as easily accessible and cost efficient as fossil fuels.

Octopus Energy LLC won REP of the year in 2020 at EMC:



During the month of April, the Energy Marketing Conferences hosted their Spring Energy Marketing Conference, a three-day virtual conference with more than 700 attendees, 40 sponsors, 75 3D virtual exhibitor booths, and over 50 industry professionals who spoke on multiple panels. We're delighted to announce that Octopus Energy won the 2020 Retail Energy Provider of the Year award! This award was attributed mostly to the way we handled the Feb Freeze in 2021. Octopus Energy LLC only had 2 PUCT complaints total. Our customer service professionals in other states & countries took over our TX phone lines to help customers when we lost power.

Octopus Energy U.S. Inks Deal to Acquire Brilliant Energy:

https://www.businesswire.com/news/home/20210510005099/en/Octopus-Energy-U.S.-Inks-Deal-to-Acquire-Brilliant-Energy

Octopus Energy LLC purchased Brilliant Energy's Residential Book of business after the TX Freeze in Feb. 2021.

Octopus Energy LLC is a Certified B Corp:

We're thrilled to announce that Octopus Energy, through our parent company Octopus Group, is a certified B Corporation (or B Corp)! B Corporations are profit-making companies certified to meet very high standards of social and environmental performance, accountability, and transparency. With this recognition, Octopus joins a growing group of companies — including Ben & Jerry's and Patagonia — pursuing purpose as well as profit.

To learn more about Octopus Energy LLC please visit our website.

- https://octopusenergy.com/whyoctopus
- https://octopusenergy.com/about
- https://octopusenergy.com/blog

A-14. Secretary of State

Secretary of State Link:

Section B: Applicant Managerial Capability and Experience

B-1. Jurisdiction of operations

List all jurisdictions in which the applicant or any affiliated interest of the applicant is certified, licensed, registered or otherwise authorized to provide retail natural gas service or retail/wholesale electric service as of the date of filing the application..

Jurisdiction of Operation: Octopus Energy LLC is currently only operating in the Texas Ercot market. REP license # 10262. We are actively marketing and serving load.



B-2. Experience and plans

Describe the applicant's experience in providing the service(s) for which it is applying (e.g., number and type of customers served, utility service areas, amount of load, etc.). Include the plan for contracting with customers, providing contracted services, providing billing statements and responding to customer inquiries and complaints in accordance with Commission rules adopted pursuant to Sections 4928.10 and/or 4929.22 of the Ohio Revised Code.

File(s) attached

B-3. Disclosure of liabilities and investigations

For the applicant, affiliate, predecessor of the applicant, or any principal officer of the applicant, describe all existing, pending or past rulings, judgments, findings, contingent liabilities, revocation of authority, regulatory investigations, judicial actions, or other formal or informal notices of violations, or any other matter related to competitive services in Ohio or equivalent services in another jurisdiction..

Liability and Investigations Disclosures: Octopus Energy LLC does not have any liabilities or investigations to disclose.

B-4. Disclosure of consumer protection violations

Has the applicant, affiliate, predecessor of the applicant, or any principal officer of the applicant been convicted orheld liable for fraud or for violation of any consumer protection or antitrust laws within the past five years?

No

B-5. Disclosure of certification, denial, curtailment, suspension or revocation

Has the applicant, affiliate, or a predecessor of the applicant had any certification, license, or application to provide retail natural gas or retail/wholesale electric service denied, curtailed, suspended, revoked, or cancelled or been terminated or suspended from any of Ohio's Natural Gas or Electric Utility's Choice programs within the past two years?

No



B-6. Environmental disclosures

Provide a detailed description of how the applicant intends to determine its generation resource mix and environmental characteristics, including air emissions and radioactive waste. Include the annual projection methodology and the proposed approach to compiling the quarterly actual environmental disclosure data. See 4901:1-21-09 of the Ohio Administrative Code for additional details of this requirement.

PJM disclosure option chosen

Section C: Applicant Financial Capability and Experience

C-1. Financial reporting

Provide a current link to the most recent Form 10-K filed with the Securities and Exchange Commission (SEC) or upload the form. If the applicant does not have a Form 10-K, submit the parent company's Form 10-K. If neither the applicant nor its parent is required to file Form 10-K, state that the applicant is not required to make such filings with the SEC and provide an explanation as to why it is not required.

Does not apply

C-2. Financial statements

Provide copies of the applicant's <u>two most recent years</u> of audited financial statements, including a balance sheet, income statement, and cash flow statement. If audited financial statements are not available, provide officer certified financial statements. If the applicant has not been in business long enough to satisfy this requirement, provide audited or officer certified financial statements covering the life of the business. If the applicant does not have a balance sheet, income statement, and cash flow statement, the applicant may provide a copy of its two most recent years of tax returns with **social security numbers and bank account numbers redacted.**

If the applicant is unable to meet the requirement for two years of financial statements, the Staff reviewer may request additional financial information.

Preferred to file this information confidentially

C-3. Forecasted financial statements



Provide two years of forecasted income statements based <u>solely</u> on the applicant's anticipated business activities in the state of Ohio.

Include the following information with the forecast: a list of assumptions used to generate the forecast; a statement indicating that the forecast is based solely on Ohio business activities only; and the name, address, email address, and telephone number of the preparer of the forecast.

The forecast may be in one of two acceptable formats: 1) an annual format that includes the current year and the two years succeeding the current year; or 2) a monthly format showing 24 consecutive months following the month of filing this application broken down into two 12-month periods with totals for revenues, expenses, and projected net incomes for both periods. Please show revenues, expenses, and net income (revenues minus total expenses) that is expected to be earned and incurred in **business activities only in the state of Ohio** for those periods.

If the applicant is filing for both an electric certificate and a natural gas certificate, please provide a separate and distinct forecast for revenues and expenses representing Ohio electric business activities in the application for the electric certificate and another forecast representing Ohio natural gas business activities in the application for the natural gas certificate.

Preferred to file confidentially

C-4. Credit rating

Provide a credit opinion disclosing the applicant's credit rating as reported by at least one of the following ratings agencies: Moody's Investors Service, Standard & Poor's Financial Services, Fitch Ratings or the National Association of Insurance Commissioners. If the applicant does not have its own credit ratings, substitute the credit ratings of a parent or an affiliate organization and submit a statement signed by a principal officer of the applicant's parent or affiliate organization that guarantees the obligations of the applicant. If an applicant or its parent does not have such a credit rating, enter 'Not Rated'.

This does not apply

C-5. Credit report

Provide a copy of the applicant's credit report from Experian, Equifax, TransUnion, Dun and Bradstreet or a similar credit reporting organization. If the applicant is a newly formed entity with no credit report, then provide a personal credit report for the principal owner of the entity seeking certification. At a minimum, the credit report must show summary information and an



overall credit score. Bank/credit account numbers and highly sensitive identification information must be redacted. If the applicant provides an acceptable credit rating(s) in response to C-4, then the applicant may select 'This does not apply' and provide a response in the box below stating that a credit rating(s) was provided in response to C-4.

Preferred to file this information confidentially

C-6. Bankruptcy information

Within the previous 24 months, have any of the following filed for reorganization, protection from creditors or any other form of bankruptcy?

- Applicant
- Parent company of the applicant
- Affiliate company that guarantees the financial obligations of the applicant
- Any owner or officer of the applicant

No

C-7. Merger information

Is the applicant currently involved in any dissolution, merger or acquisition activity, or otherwise participated in such activities within the previous 24 months?

Merger Information: On 09/21/2021, Evolve Retail Energy, LLC (Evolve) had an upstream change of control when Octopus Energy Holdings Limited acquired Evolve and became its new ultimate parent company. As a result, Evolve Retail Energy, LLC updated its technical/managerial qualifications and adding a DBA for Octopus Energy. The PUCT was notified in our filing Docket 51384 with a REP amendment which they approved on 02/16/2021. http://interchange.puc.texas.gov/search/filings/?UtilityType=A&ControlNumber=51384&Item Match=Equal&DocumentType=ALL&SortOrder=Ascending

Octopus Energy U.S. Inks Deal to Acquire Brilliant Energy:

https://www.businesswire.com/news/home/20210510005099/en/Octopus-Energy-U.S.-Inks-Deal-to-Acquire-Brilliant-Energy

Octopus Energy LLC purchased Brilliant Energy's Residential Book of business after the TX Freeze in Feb. 2021.

C-8. Corporate structure



Provide a graphical depiction of the applicant's corporate structure. Do not provide an internal organizational chart. The graphical depiction should include all parent holding companies, subsidiaries and affiliates as well as a list of all affiliate and subsidiary companies that supply retail or wholesale electricity or natural gas to customers in North America. If the applicant is a stand-alone entity, then no graphical depiction is required, and the applicant may respond by stating that it is a stand-alone entity with no affiliate or subsidiary companies.

File(s) attached

C-9. Financial arrangements

Provide copies of the applicant's financial arrangements to satisfy collateral requirements to conduct retail electric/natural gas business activities (e.g., parental guarantees, letters of credit, contractual arrangements, etc., as described below).

Renewal applicants may provide a current statement from an Ohio local distribution utility (LDU) that shows that the applicant meets the LDU's collateral requirements. The statement or letter must be on the utility's letterhead and dated within a 30-day period of the date the applicant files its renewal application.

First-time applicants or applicants whose certificate has expired must meet the requirements of C-9 in one of the following ways:

- 1. The applicant itself states that it is investment grade rated by Moody's Investors Service, Standard & Poor's Financial Services, or Fitch Ratings and provides evidence of rating from the rating agencies. If you provided a credit rating in C-4, reference the credit rating in the statement.
- 2. The applicant's parent company is investment grade rated (by Moody's, Standard & DU(s), or Fitch) and guarantees the financial obligations of the applicant to the LDU(s). Provide a copy of the most recent credit opinion from Moody's, Standard & Poor's or Fitch.
- 3. The applicant's parent company is not investment grade rated by Moody's, Standard & Poor's or Fitch but has substantial financial wherewithal in **the opinion of the Staff reviewer** to guarantee the financial obligations of the applicant to the LDU(s). The parent company's financials and a copy of the parental guarantee must be included in the application if the applicant is relying on this option.
- 4. The applicant can provide evidence of posting a letter of credit with the LDU(s) listed as the beneficiary, in an amount sufficient to satisfy the collateral requirements of the LDU(s).

File(s) attached



Section D: Applicant Technical Capacity

D-1. Operations

<u>Power Marketers/Generators:</u> Describe the operational nature of the applicant's business, specifying whether operations will include the generation of power for retail sales, the scheduling of retail power for transmission and delivery, the provision of retail ancillary services, as well as other services used to arrange for the purchase and delivery of electricity to retail customers.

Operations Description: Octopus Energy LLC traditionally buys wholesale power from local generation & re-sells it to residential customers. We buy RECs to green up our entire load. We do not typically sell commercial power, we don't have generation or distribution & we don't sell retail ancillaries either, however, should we be involved in an acquisition that required those products we would expand to include them.

D-2. Operations Expertise & Key Technical Personnel

Given the operational nature of the applicant's business, provide evidence of the applicant's experience and technical expertise in performing such operations. Include the names, titles, email addresses, and background of key personnel involved in the operations of the applicant's business.

File(s) attached

D-3. FERC Power Marketer and License Number

Provide a statement disclosing the applicants FERC Power Marketer License Number (Power Marketers Only).

Docket No. ER21-2711-000





Application Attachments



DATE 11/17/2021 DOCUMENT ID 202132004420

DESCRIPTION
REGISTRATION OF FOREIGN FOR PROFIT LLC
(LFP)

FILING 99.00 EXPED 0.00 CERT

COPY 0.00

Receipt

This is not a bill. Please do not remit payment.

VCORP SERVICES, LLC 25 ROBERT PITT DRIVE, SUITE 204 MONSEY, NY 10952

STATE OF OHIO CERTIFICATE

Ohio Secretary of State, Frank LaRose
4775727

It is hereby certified that the Secretary of State of Ohio has custody of the business records for

OCTOPUS ENERGY LLC

and, that said business records show the filing and recording of:

Document(s) Document No(s):

REGISTRATION OF FOREIGN FOR PROFIT LLC

Effective Date: 11/16/2021

202132004420

STATE OF STA

United States of America State of Ohio Office of the Secretary of State Witness my hand and the seal of the Secretary of State at Columbus, Ohio this 17th day of November, A.D. 2021.

Ohio Secretary of State

Fred forme

Form 533B Prescribed by:



Toll Free: (877) SOS-FILE (877-767-3453) Central Ohio: (614) 466-3910

www.OhioSecretaryofState.gov busserv@OhioSecretaryofState.gov

File online or for more information: www.OHBusinessCentral.com

For screen readers, follow instructions located at this path.

Mail this form to one of the following:

Regular Filing (non expedite) P.O. Box 670 Columbus, OH 43216

Expedite Filing (Two business day processing time. Requires an additional \$100.00)

P.O. Box 1390 Columbus, OH 43216

Registration of a Foreign Limited Liability Company

Filing Fee: \$99
Form Must Be Typed

CHECK ONLY ONE (1) BOX

SHESK SHET SHE (1) BOX	
(1) Registration of a Foreign For-Profit Limited Liability Company (106-LFA) ORC 1705	(2) Registration of a Foreign Nonprofit Limited Liability Company (106-LFA) ORC 1705
Jurisdiction of Formation Texas	Jurisdiction of Formation
Date of Formation	Date of Formation
Name of Limited Liability Company in its jurisdiction of for	rmation
Octopus Energy LLC	
jurisdiction of formation) is:	esires to transact business in Ohio (if different from its name in its
Name must include one of the following words or abbreviations: "lii	mited liability company," "limited," "LLC," "L.L.C.," "Itd.," or "Itd"
The address to which interested persons may direct requagreement, bylaws, or other charter documents of the co	
Rebecca DuPont	
Name	
6111 Beverly Hill St. #4	
Mailing Address	
Houston	TX 77057
City	State ZIP Code

Experience

State	No. of Customers Served	Customer Classes Served	Utility Territories Active In	
TX	12000	3		

Operations Plan

Octopus Energy LLC has established business processes and systems to manage all aspects of engaging in retail electricity sales and contracting with customers in Ohio. Octopus Energy LLC also has a proprietary billing system used in 5 countries.

Customer Contracting

All consumer interactions, including enrollment and contracting, engaged in by Octopus Energy LLC employees and agents will be conducted with the highest degree of professionalism, in accordance with industry best practices and in full compliance with federal, state, and municipal law as well as the regulations of the Public Utilities Commission of Ohio.

Providing Contracted Services

Octopus Energy LLC currently provides the following terms in Texas on post pay: 6 months, 12 months, 24 months, 36 months & MTM (Month to Month). For Pre-Pay we offer MTM & 12 months plans. Octopus Energy LLC also offers an EV (Electric Vehicle) accommodating fixed rate TOU (Time Of Use) plan. Although no longer allowed in TX. Octopus Energy has the capability to bill customer's RT (Real TIme) interval usage using Ercot's RT Energy rates. As such, we have the capabilities and resources to provide similar products and services to customers in Ohio.

Customer Billing

Octopus Energy LLC plans to bill our Ohio customers directly for the products and services we provide. Our experience in billing customers directly in Texas gives us the capabilities and resources to provide such billing to customers in Ohio.

Responding to Customer Inquiries and Complaints

Customer inquiries and/or complaints will be managed directly by Octopus Energy LLC in accordance with industry best practices and the regulations of the PUCO. If any complaints or concerns should arise from customers or potential customers, Octopus Energy LLC's customer service can be reached at (833) 628-6888 or manager@octopusenergy.com. Octopus Energy LLC hereby states that it will respond to customer inquiries and complaints in accordance with PUCO rules adopted pursuant to Section 4928.10 of the Ohio Revised Code and contained in Chapter

4901:1-21 of the Administrative Code.

INPUTS

****requests and questions regarding this Proforma model can be emailed to rebecca.dupont@octoenergy.com

2021

30 Apr 21

OE US New Mark	ket	Model Inputs	Calculation Cell
Author: OEUS	Cell contents fro	om another tab	Total
Sheet: O Dashboard			

Financial year		
Period end date		

Customer Numbers:
Customer Gains
Customer Losses
Total meterpoints on supply
Year end FTE Allocation
Customers per FTE

Profit and loss:

Revenue
cogs
Gross profit
Gross margin
Bad Debt Expenses
Overheads
EBITDA
Depreciation & Amortization
EBIT
Interest
Exceptional Items
PBT
Tax
Net Income

Cash Flow and Balance Sheet:

Cumulative Retained earnings / (losses)
Minimum Cash Balance
Interco Transfers
Interco Transfers Balance

0	- 25,299	- 91,532	106,546
0	-25,299	-91,532	106,546
0	0	0	(
0	-2,299	-18,498	-74,103
0	-23,000	-73,035	180,649
0	0	-6,078	-63,596
0	-23,000	-66,957	244,245
0	-23,000	-107,047	-291,118
0	0	-3,567	-55,375
0%	0%	18%	16%
0	0	43,657	590,738
0	0	-194,745	-3,117,630
0	0	238,402	3,708,368
0	0	792	1,319
0	0	1	
0	0	615	4,044
0	0	95	679
0	0	520	2,750

2022

30 Apr 22

2023

30 Apr 23

2024

30 Apr 24

0	-25,299	-116,831	-10,286
0	0	100,000	100,000
0	117,250	173,477	796,170
0	117,250	290,727	1,086,897

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	Prior Period Other EV Revenue	RPRI ROTH ROTHEV																						-				-			-							
	Software development fees Fund management fees	RSOFT RMANG																																				
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	Customer Acquisition Intercompany Group IT recharge	ACQU REIT			:	- :	:	:																														
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	Intercompany Group T&E recharge Intercompany Group Office Costs recharge Other General Office Expenses	RETE REOC OGOE						:																														
Total other costs	M&S profit	M&SP			÷	-	-							- 5,	750 -	5,750 -	5,750 -	5,750	- 5,774	- 5,77	4 - 6,1	,032 -	6,163 -	6,300 -	6,490	- 7,143	- 7,172	- 9,05	7 - 9,1	15 -	10,450 -	10,537 -	11,754	- 11,835	- 13,185	- 13,286	- 14,65	5 - 14,775
EBITDA														- 5,	750 -	5,750 -	5,750	- 5,750	- 5,774	- 5,77	4 - 6,	.200 -	6,794 -	5,928 -	6,783	- 6,902	- 4,883	- 4,71	4 - 3,6	27 -	5,587 -	3,991 -	128	2,256	- 41,767	- 53,882	15,21	1 19,581
	Exceptional Items Goodwill payments	EXCE OA																																				
	Depreciation Ammortisation - Tech	DEPR AMMOT			-																	31 -	78 -	140 -	219	- 375	- 531	- 76	is - 1,0	100	1,312 -	1,625 -	2,022	- 2,420	- 2,898	- 3,376	- 3,93	3 - 4,490
	Ammortisation - CAC Goodwill amortisation Interest Payable	AMMOC AMMOG INTP														441 -	905 -	953	- 1,001	- 1,04		,101 -	1,174	1,262	1,347						2,273	2,360 -	2,532	- 2,897				
Depreciation & Interest	Interest Receivable	INTR		÷	-	-	-	-								441 -	905 -	953	- 1,001	- 1,04	9 - 1,	,132 -	1,252 -	1,402 -	1,566	- 1,815	- 2,112	- 2,57	7 - 3,1	.00 -	3,585 -	3,985 -	4,554	- 5,317	- 6,761	- 8,772	- 10,22	2 - 10,848
Pre-tax profit (PBT)					•									- 5,	750 -	6,191 -	6,655	6,703	- 6,775	- 6,82	3 - 7,.	.333 -	8,046 -	7,330 -	8,349	- 8,717	- 6,995	- 7,25	11 - 6,7	27 -	9,172 -	7,976 -	4,681	3,062	- 48,528	- 62,654	4,98	9 8,733
Post-tax profit (PAT)	Corporation tax	CORP													750 -	6.191	6,600	6 703	. 677		3. *	222 -	8.045	7 220	9 240	. 0717		. 72	11	77 -	9.172 -	7.976	4 501	2 063	. 60 530	- 62.654	4 00	9 8,733
KPI:														- 3,		U,171 ·	0,033	0,703	- 0,7/3	- 0,82																		
FTE				1			:	:		:	1	- :	- :		:			:		:	0	0.01 0.01	0.03 0.03	0.05 0.05	0.17 0.17	0.22 0.22	0.27 0.27	0.3	7 0. 7 0.	48 48	0.63 0.63	0.78 0.78	0.68 0.68	0.82 0.82	0.98 0.98	1.15 1.15	1.3 1.3	1.54 1.54
																	•																					

P&L Cont'd

2024 November 2024/007	2024 December 2024/008	2024 January 2024/009	2024 February 2024/010	2024 March 2024/011	2024 April 2024/012
2024/007	2024/008	2024/009	2024/010	2024/011	2024/012
232,925	385,731	617,973	594,802	381,861	358,874 -
1,409 234,334	1,614 387,345	1,832 619,805	2,064 596,866	2,309 384,170	2,568 361,442
- 177,198 - 3,494	- 300,125 - 5,786	- 509,709 - 9,270	- 489,498	- 296,424 - 5,728	- 278,227
- 3,494 - 1,432					
-,	-,	-,	-,	-,	-,
- 182,124 52,209	- 307,551 79,793	- 520,841 98,964	- 500,518 96,348	- 304,500 79,670	
				79,670	75,221
22%	21%	16%	16%	21%	21%
- 8,433	- 9,437	- 11,113	- 12,305	- 13,646	- 14,973
- 8,433	- 9,437	- 11,113	- 12,305	- 13,646	- 14,973
- 885	- 998	- 1,127	- 1,254	- 1,397	- 1,539
- 828			- 911	- 911	- 911
- 5,523	- 5,523	- 6,075	- 6,075	- 6,075	- 6,075
- 8,926			- 10,258		- 11,571
	- 8,952	- 10,229	- 10,258	- 11,539	
	- 8,952	- 10,229	- 10,258	- 11,539	
	- 8,952	- 10,229	- 10,258	- 11,539	
	- 8,952	- 10,229	- 10,258	- 11,539	
- 16,163					
- 16,163 27,613	- 16,301	- 18,342		- 19,922	- 20,097
.,	- 16,301	- 18,342	- 18,499	- 19,922	- 20,097
27,613	- 16,301 54,055	- 18,342 69,509	- 18,499 65,544	- 19,922 46,102	- 20,097 40,151
27,613 - 5,127	- 16,301 \$4,055	- 18,342 69,509	- 18,499 65,544 - 7,675	- 19,922 46,102 - 8,789	- 20,097 40,151 - 10,382
27,613	- 16,301 54,055 - 5,764 - 6,373	- 18,342 69,509 - 6,720 - 7,294	- 18,499 65,544 - 7,675 - 8,628	- 19,922 46,102 - 8,789 - 9,057	- 20,097 40,151 - 10,382 - 9,057
- 5,127 - 6,358	- 16,301 54,055 - 5,764 - 6,373 - 12,138	- 18,342 69,509 - 6,720 - 7,294 - 14,014	- 18,499 65,544 - 7,675 - 8,628	- 19,922 46,102 - 8,789 - 9,057 - 17,846	- 20,097 40,151 - 10,382 - 9,057 - 19,439
- 5,127 - 6,358 - 11,485	- 16,301 54,055 - 5,764 - 6,373 - 12,138 - 41,917	- 18,342 69,509 - 6,720 - 7,294 - 14,014 55,495	- 18,499 65,544 - 7,675 - 8,628 - 16,303 49,241	- 19,922 46,102 - 8,789 - 9,057 - 17,846 28,255	- 20,097 40,151 - 10,382 - 9,057 - 19,439 20,712
- 5,127 - 6,358 - 11,485	- 16,301 54,055 - 5,764 - 6,373 - 12,138 - 41,917	- 18,342 69,509 - 6,720 - 7,294 - 14,014 55,495	- 18,499 65,544 - 7,675 - 8,628 - 16,303	- 19,922 46,102 - 8,789 - 9,057 - 17,846 28,255	- 20,097 40,151 - 10,382 - 9,057 - 19,439 20,712
27,613 - 5,127 - 6,358 - 11,485 - 16,128	- 16,301 54,055 - 5,764 - 6,373 - 12,138 41,917	- 18,342 69,509 - 6,720 - 7,294 - 14,014 55,495	- 18,499 - 65,544 - 7,675 - 8,628 - 16,303 - 49,241	- 19,922 46,102 - 8,789 - 9,057 - 17,846 28,255	- 20,097 40,151 - 10,382 - 9,057 - 19,439 20,712
- 5,127 - 6,358 - 11,485	- 16,301 54,055 - 5,764 - 6,373 - 12,138 - 41,917	- 18,342 69,509 - 6,720 - 7,294 - 14,014 55,495	- 18,499 65,544 - 7,675 - 8,628 - 16,303 49,241	- 19,922 46,102 - 8,789 - 9,057 - 17,846 28,255	- 20,097 40,151 - 10,382 - 9,057 - 19,439 20,712

Balance Sheet

Entity Balance Sheet LOCAL CURRENCY		YE 2022 December 2022/008	YE 2022 January 2022/009	YE 2022 February 2022/010	YE 2022 March 2022/011	YE 2022 April 2022/012	YE 2023 May 2023/001	YE 2023 June 2023/002	July 2023/003	August !	2023/005	October I 2023/006 2	/E 2023 November 2023/007
	Mapping	2022/008	2022/009	2022/010	2022/011	2022/012	2023/001	2023/002	2023/003	2023/004	2023/005	2023/006	2023/007
Assets													
Investments	INV	-	-	-	-	-	-	-	-	-	-	-	-
Goodwill	GW												
Joint venture	JV												
Investment in associate	ASSOC												
Current assets:													
Accrued Income	Al		_	_	_	_	-	-	846	3,507	5,870	5,981	9,828
Cash	CAS	_	_	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000
Commercial	0/10			200,000	100,000	100,000	200,000	200,000	100,000	100,000	100,000	100,000	100,000
Domestic Debit Balances	CTD									437	1,871	3,030	3,190
Trade Debtors	TD									437	1,071	3,030	3,130
	BD								- 12	- 61 -	- 143	- 226 -	363
Bad Debt - Billed		-	-	-	-	-	-	-	- 12	- 61 -	- 143	- 226 -	303
Bad Debt - Unbilled	BDU												
Intercompany Trade Debtor/(Creditor)	ITD												
VAT	VAT												
Other Assets	OA	-	-	-	-	-	-	-	-	-	-	-	-
Pre-Paid Expenses	PE	-	-	-	-	-	-	-	-	-	-	-	-
Industry Security	IS	-	-	-	-	-	-	-	897	3,786	4,252	3,965	6,204
Inventory	INVE												
Deferred Tax Asset	OACT												
Total current assets		-	-	100,000	100,000	100,000	100,000	100,000	101,731	107,669	111,850	112,749	118,858
Fixed Assets:													
									2	_	4-		
Tangible Fixed Assets	TFA	-	-	-	-	-	-	-	2	7	15	47	87
Intangible Assets - Tech	IFAT												
Intangible Assets - CAC	IFAC	-	-	-	-	-	-	-	1,122	2,805	5,049	7,854	13,464
Accumulated Depreciation	AD	-	-	-	-	-	-	-	- 0	- 0 -	- 0	- 1 -	2
Accumulated Ammortisation - Tech	AAT												
Accumulated Ammortisation - CAC	AAC		-	-	-	-	-	-	- 31	- 109 -	- 249	- 468 -	842
Total Assets			-	100,000	100,000	100,000	100,000	100,000	102,824	110,371	116,664	120,181	131,566
Liabilities													
Current liabilities:													
Accruals	ACC		_	_			_	_	- 898	- 3,731 -	4,801	- 4,498 -	7,258
CCL	CCL								- 838	3,731	4,001	- 4,430	7,238
								-	22	120	222	226	200
Other Creditors	OC TC	-							- 33				388
Trade Creditors	TC	-	- 5,750	- 5,750	- 5,750	- 5,750	- 5,774	- 5,774	- 7,181	- 7,955 -	- 8,727	- 9,510 -	13,097
Intercompany Creditors	IC												
Customer Prepayments	СР	-	-	-	-	-	-	-	-	-	-	-	-
Foreign Exchange gain/(loss) on revaluation	FX												
Total current liabilities		-	- 5,750	- 5,750	- 5,750	- 5,750	- 5,774	- 5,774	- 8,113	- 11,825 -	13,760	- 14,244 -	20,742
Long term liabilities:													
Intercompany Long-term debt	ILD		_	- 105,750	- 111,500	- 117,250	- 123,000	- 128,774	- 135,490	- 146,198 -	156,624	- 166,659 -	178,823
Long-term debt	LD			205,.50	111,550	_1,250	_25,550		_55,.50	0,255			0,023
Other long-term liabilities	OLD		0 0) -441	1 -1,346	-2,299	-3,300	-4,349	-5,450	-6,624	-7,886	-9,233	-10,672
Total Liabilities	OLD		- 5,750			- 125,299			- 149,053	- 164,646 -	- 178,270	- 190,136 -	210,237
			,	•			•			•		•	• .
Shareholder's Equity													
Equity Capital	EC	-	-	-	-	-	-	-	-	-	-	-	-
Other Reserves	OR												
Retained Earnings	RE	-	5,750	11,941	18,596	25,299	32,074	38,897	46,230	54,275	61,606	69,954	78,671
NCI Retained Earnings	RE NCI												
Foreign currency translation reserve	FXR												
Shareholder's Equity			5,750	11,941	18,596	25,299	32,074	38,897	46,230	54,275	61,606	69,954	78,671
Total Liabilities & Shareholder's Equity				- 100,000								- 120,181 -	131,566
Total Liabilities & Shareholder's Equity Check				- 100,000	- 100,000	- 100,000	- 100,000	- 100,000	- 102,824	- 110,371 -	- 116,664	- 120,181 -	

Balance Sheet Cont'd

YE 2023 December 2023/008 2023/008	2023/00	Fe l 9 20	bruary 1 23/010 :	March 2023/011	YE 2023 April 2023/012 2023/012	May 2024/001	YE 2024 June 2024/002 2024/002	YE 2024 July 2024/003 2024/003	August 2024/004	YE 2024 September 2024/005 2024/005	YE 2024 October 2024/006 2024/006	November 2024/007	YE 2024 December 2024/008 2024/008	YE 2024 January 2024/009 2024/009	February 2024/010		YE 2024 April 2024/012 2024/012
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
22,; 100,		,645 ,000	59,036 100,000	46,743 100,000	54,130 100,000	71,387 100,000	120,878 100,000	205,970 100,000	294,518 100,000	294,679 100,000		250,696 196,324	414,837 100,000	664,816 100,000	640,024 100,000	411,336 345,011	386,754 478,738
5,	073 11	,465	27,226	30,470	24,930	27,938	38,073	62,389	106,307	157,076	152,092	115,538	129,392	214,110	379,895	330,335	219,379
-	673 - 1	,338 -	2,162	- 2,813	- 3,567	- 4,562	- 6,247	- 9,120	- 13,229	- 17,340	- 20,359	- 23,853	- 29,639	- 38,909	- 47,831	- 53,559	- 58,942
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
13,	- 318 29	,919	- 36,682	27,250	30,900	40,043	- 77,282	211,868	308,891	- 206,425	- 137,515	151,035	- 244,177	411,477	391,522	234,355	221,465
139,	931 187	,691	220,781	201,650	206,392	234,806	329,986	571,107	796,486	740,840	657,927	689,741	858,767	1,351,494	1,463,609	1,267,478	1,247,394
	137	206	293	408	565	703	868	1,066	1,297	1,567	1,877	2,233	2,633	3,086	3,590	4,151	4,831
19,	074 27 4 -	7,489 6 -	35,904 8	47,124 - 11	58,344 - 16	72,650 - 20	86,955 - 24	104,122 - 30	121,288 - 36	141,316 - 44		184,232 - 62	207,121	241,454 - 86	275,788 - 100	315,843 - 115	373,065 - 134
- 1, 157,		,135 - ,245	3,132 253,838	- 4,441 244,730	- 6,062 259,224	- 8,080 300,059	- 10,495 407,290	- 13,388 662,877	- 16,757 902,278	- 20,682 862,997		- 30,282 845,863	- 36,035 1,032,413	- 42,742 1,553,207	- 50,403 1,692,484	- 59,176 1,528,180	- 69,539 1,555,617
- 16,	339 - 37	,019 -	45,818	- 34,416	- 38,755	- 50,057	- 92,358	- 212,305	- 304,766	- 233,503	- 156,463	- 177,198	- 300,125	- 509,709	- 489,498	- 296,424	- 278,227
		,920 - ,942 -	2,379 ·		- 2,178 - 23,599	- 2,872 - 28,415	- 4,867 - 29,971			- 11,872 - 43,713			- 16,710 - 51,987		- 26,282 - 72,276	- 16,873 - 73,142	
·	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
- 30,	715 - 57	',882 -	67,564	- 59,519	- 64,532	- 81,344	- 127,196	- 257,276	- 356,001	- 289,087	- 206,932	- 234,376	- 368,822	- 609,680	- 588,055	- 386,438	- 384,106
- 200,	466 - 234	,256 -	269,794	- 275,630	- 290,727	- 316,899	- 378,443	- 548,615	- 746,549	- 762,903	- 762,903	- 762,903	- 766,718	- 983,865	- 1,086,897	- 1,086,897	- 1,086,897
-12		4,064 5,202 -	-16,164 353,522	-18,437 - 353,585	-20,796 - 376,055	-23,328 - 421,572	-26,226 - 531,864	-30,088 - 835,979		-41,774 - 1,093,765			-60,863 - 1,196,402	-68,157 - 1,661,701	-76,785 - 1,751,737	-85,842 - 1,559,178	-94,900 - 1,565,903
	-		-	-	-	-	-		-	-	-	-	-	-	-	-	-
85,	666 92	,957	99,684	108,856	116,831	121,513	124,574	173,102	235,756	230,767	222,034	205,906	163,989	108,494	59,253	30,997	10,286
85,		,957	99,684	108,856	116,831	121,513	124,574	173,102	235,756	230,767		205,906	163,989	108,494	59,253	30,997	10,286
- 157,	767 - 213	,245 -	253,838	244,730	- 259,224	- 300,059	- 407,290	- 662,877	- 902,278	- 862,997	- 795,932	- 845,863	- 1,032,413	- 1,553,207	- 1,692,484	- 1,528,180	- 1,555,617

100,000

Required Headroom

OE US New Market	Model Inputs	Calculation Cell												
Author: OEUS	Cell contents from another tab	Total												
Sheet: O_Direct Cash Flow														
5cc. 5_5cc. 645	FY22 EBITDA -	23,000												
	FY22 Funding Requirements	117,250												
		,	1 Jan 21	1 Feb 21	1 Mar 21	1 Apr 21	1 May 21	1 Jun 21	1 Jul 21	1 Aug 21	1 Sep 21	1 Oct 21	1 Nov 21	1 Dec 21
Title Units	Inputs		31 Jan 21	28 Feb 21	31 Mar 21	30 Apr 21	31 May 21	30 Jun 21	31 Jul 21	31 Aug 21	30 Sep 21	31 Oct 21	30 Nov 21	31 Dec 21
Financial Year			2021	2021	2021	2021	2022	2022	2022	2022	2022	2022	2022	2022
Month			1	2	3	4	5	6	7	8	9	10	11	12
Days in Month			31	28	31	30	31	30	31	31	30	31	30	31
•														
Direct Cash Flow Statement														
B B : ! !			0	0	0	0	0	0	0	0	0	0	0	(
Pre-Paid Income			0	0			0			0	0	0		
Post-paid Income			0		0	0	0	0	0		0		0	
Fixed DD Income				0	0			0		0		0		
Commercial Income			0	0	0	0	0	0	0	0	0	0	0	(
Refunds			0	0	0	0	0	0	0	0	0	0	0	(
Marketplace Commission			0	0	0	0	0	0	0	0	0	0	0	(
Intercompany Recharge Revenue			0	0	0	0	0	0	0	0	0	0	0	
Customer Income			0	0	0	0	0	0	0	0	0	0	0	
Total Industry Costs			0	0	0	0	0	0	0	0	0	0	0	(
Industry Security			0	0	0	0	0	0	0	0	0	0	0	(
Kraken Fees			0	0	0	0	0	0	0	0	0	0	0	(
Intercompany Recharges Costs			0	0	0	0	0	0	0	0	0	0	0	(
Total COGS			0	0	0	0	0	0	0	0	0	0	0	(
Net Cash Flow from Sales			0	0	0	0	0	0	0	0	0	0	0	0
Office Costs			0	0	0	0	0	0	0	0	0	0	0	C
IT and Telecoms			0	0	0	0	0	0	0	0	0	0	0	(
Professional Fees			0	0	0	0	0	0	0	0	0	0	0	(
Brand, PR & Comms			0	0	0	0	0	0	0	0	0	0	0	(
Payment & Processing			0	0	0	0	0	0	0	0	0	0	0	(
Total Overheads			0	0	0	0	0	0	0	0	0	0	0	(
Payroll			0	0	0	0	0	0	0	0	0	0	0	(
OPEX			0	0	0	0	0	0	0	0	0	0	0	0
Color Tour			0	0	0	0	0	0	0	0	0	0	0	(
Sales Tax Purchase Tax			0	0	0	0	0	0	0	0	0	0	0	(
VAT Reclaim / Payment			0	0	0	0	0	0	0	0	0	0	0	(
VAI Reciaiiii / Fayinent			· ·	•	•	U	•	0	•	· ·	•	U	•	
Employee Hardware			0	0	0	0	0	0	0	0	0	0	0	(
Customer Acquisition Costs			0	0	0	0	0	0	0	0	0	0	0	
CAPEX			0	0	0	0	0	0	0	0	0	0	0	
CAPEX			•		•	•	•	•	•	•		•	•	
Cash flow from operating and investing active	vities (incl customer prepayments)		0	0	0	0	0	0	0	0	0	0	0	0
Cash available (excl customer prepayments))		0	0	0	0	0	0	0	0	0	0	0	(
Interest														
Interest Interco Transfers			0	0	0	0	0	0	0	0	0	0	0	-
Debt or Equity														
Cash Flow from financing			0	0	0	0	0	0	0	0	0	0	0	
Net movement in cash			0	0	0	0	0	0	0	0	0	0	0	
Bank balance			0	0	0	0	0	0	0	0	0	0	0	(
Bank balance (excl. Prepaid)			0	0	0	0	0	0	0	0	0	0	0	(

Direct Cash Flow Cont'd

1 Jan 22 31 Jan 22	1 Feb 22 28 Feb 22	1 Mar 22 31 Mar 22	1 Apr 22 30 Apr 22	1 May 22 31 May 22	1 Jun 22 30 Jun 22	1 Jul 22 31 Jul 22	1 Aug 22 31 Aug 22	1 Sep 22 30 Sep 22	1 Oct 22 31 Oct 22	1 Nov 22 30 Nov 22	1 Dec 22 31 Dec 22	1 Jan 23 31 Jan 23	1 Feb 23 28 Feb 23	1 Mar 23 31 Mar 23	1 Apr 23 30 Apr 23	1 May 23 31 May 23	1 Jun 23 30 Jun 23	1 Jul 23 31 Jul 23
2022	2022	2022	2022	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2023	2024	2024	2024
1	2	3	4	5	6	7	8	9	10	11	12	1	2	3	4	5	6	7
31	28	31	30	31	30	31	31	30	31	30	31	31	28	31	30	31	30	31
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	409	2,073	4,711	5,821	7,945	15,821	31,885	55,791	52,283	51,121	61,252	96,562
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	5	11	18	29	45 0	68	99	137	182	471 0	592 0	727 0
0	0	0	0	0	0	2	415	2,084	4,729	5,850	7,990	15,889	31,983	55,928	52,466	51,592	61,843	97,289
0	0	0	0	0	0	0	-898	-3,731	-4,801	-4,498	-7,258	-16,339	-37,019	-45,818	-34,416	-38,755	-50,057	-92,358
0	0	0	0	0	0	-897 -3	-2,889 -11	-466 -22	287 -36	-2,239 -60	-7,114 -91	-16,601 -138	-6,763 -200	9,432 -278	-3,650 -371	-9,143 -479	-37,239 -601	-134,586 -739
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	-900	-3,798	-4,220	-4,550	-6,796	-14,463	-33,078	-43,983	-36,665	-38,436	-48,377	-87,898	-227,683
0	0	0	0	0	0	-898	-3,383	-2,136	178	-946	-6,473	-17,189	-12,000	19,263	14,030	3,216	-26,054	-130,394
0	0	0	0	0	0	0	-5	-13	-23	-86	-112	-137	-188	-239	-315	-390	-344	-410
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	-750	-750	-750	-750	-753	-753	-753	-753	-753	-753	-753	-753	-828	-828	-828	-828	-828	-828
0	-5,000 0	-5,000 0	-5,000 0	-5,000 0	-5,021 0	-5,021 0	-5,021 -278	-5,021 -480	-5,021 -678	-5,021 -814	-5,021 -1,560	-5,021 -1,926	-5,523 -3,919	-5,523 -4,275	-5,523 -5,221	-5,523 -5,481	-5,523 -7,277	-5,523 -8,739
0	-5,750	-5,750	-5,750	-5,750	-5,774	-5,774	-6,058	-6,267	-6,475	-6,674	-7,446	-7,838	-10,459	-10,865	-11,887	-12,222	-13,972	-15,501
0	0	0	0	0	0	-44	-110	-197	-1,254	-1,471	-1,686	-2,226	-2,676	-3,353	-4,024	-3,611	-4,202	-4,941
0	-5,750	-5,750	-5,750	-5,750	-5,774	-5,818	-6,167	-6,464	-7,729	-8,145	-9,132	-10,063	-13,135	-14,218	-15,911	-15,833	-18,174	-20,442
0	0	0	0	0	0	0	-33	-139	-232	-236	-388	-878	-1,920	-2,379	-1,881	-2,178	-2,872	-4,867
0	0	0	0	0	0	0	- 33	-139	-232	- 236	-388	-878	-1, 920	-2,379	-1,881	-2,178	-2,872	-4,867
										0.4		50	00	07	445	457	400	105
0	0	0	0	0	0	0	-2 -1,122	-5 -1,683	-8 -2,244	-31 -2,805	-41 -5,610	-50 -5,610	-69 -8,415	-87 -8,415	-115 -11,220	-157 -11,220	-138 -14,306	-165 -14,306
0	0	0	0	0	0	0	-1,124	-1,688	-2,252	-2,836	-5,651	-5,660	-8,484	-8,502	-11,335	-11,377	-14,444	-14,470
0	-5,750	-5,750	-5,750	-5,750	-5,774	-6,716	-10,708	-10,426	-10,035	-12,164	-21,644	-33,790	-35,538	-5,835	-15,097	-26,172	-61,544	-170,172
0	-5,750	94,250	94,250	94,250	94,226	93,284	89,292	89,574	89,965	87,836	78,356	66,210	64,462	94,165	84,903	73,828	38,456	-70,172
0	105,750	5,750	5,750	5,750	5,774	6,716	10,708	10,426	10,035	12,164	21,644	33,790	35,538	5,835	15,097	26,172	61,544	170,172
0	105,750	5,750	5,750	5,750	5,774	6,716	10,708	10,426	10,035	12,164	21,644	33,790	35,538	5,835	15,097	26,172	61,544	170,172
0	100,000	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
0	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000
0	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000	100,000

Direct Cash Flow Cont'd

1 Apr 24	1 Mar 24	1 Feb 24	1 Jan 24	1 Dec 23	1 Nov 23	1 Oct 23	1 Sep 23	l Aug 23
30 Apr 24	31 Mar 24	29 Feb 24	31 Jan 24	31 Dec 23	30 Nov 23	31 Oct 23	30 Sep 23	1 Aug 23
2024 4	2024 3	2024 2	2024 1	2024 12	2024 11	2024 10	2024 9	2024 8
30	31	28	31	31	30	31	30	31
0	0	0	0	0	0	0	0	0
522,292	689,584	499,031	330,119	236,843	253,188	299,662	243,749	162,052
0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0	0
2,568	2,309	2,064	1,832	1,614	1,409	1,217	1,040	876
524,859	691,893	501,095	331,952	238,457	254,597	300,880	244,788	162,928
-296,424	-489,498	-509,709	-300,125	-177,198	-156,463	-233,503	-304,766	-212,305
12,890	157,167	19,956	-167,301	-93,141	-13,520	68,910	102,466	-97,023
-2,611	-2,348	-2,099	-1,863	-1,641	-1,432	-1,238	-1,057	-891
0	0	0	0	0	0	0	0	0
-286,145	-334,679	-491,852	-469,288	-271,980	-171,415	-165,831	-203,357	310,219
238,715	357,214	9,244	-137,337	-33,523	83,181	135,049	41,431	-147,291
-1,397	-1,254	-1,127	-998	-885	-771	-674	-575	-493
0	0	0	0	0	0	0	0	0
-911	-911	-911	-828	-828	-828	-828	-828	-828
-6,075	-6,075	-6,075	-5,523	-5,523	-5,523	-5,523	-5,523	-5,523
-24,141	-29,198	-29,767	-21,349	-16,607	-14,290	-16,389	-15,043	-12,463
-32,525 -14,973	-37,439 -13,646	-37,880 -12,305	-28,698 -11,113	-23,844 -9,437	-21,412 -8,433	-23,415 -7,419	-21,969 -6,550	-19,308 -5,672
11,010	10,010	12,000	11,110	0,101	0,100	1,110	0,000	0,012
-47,498	-51,085	-50,185	-39,811	-33,281	-29,846	-30,834	-28,520	-24,980
-16,873	-26,282	-27,305	-16,710	-10,090	-8,719	-11,872	-11,868	-8,298
0	0	0	0	0	0	0	0	0
-16,873	-26,282	-27,305	-16,710	-10,090	-8,719	-11,872	-11,868	-8,298
-561	-504	-452	-401	-356	-310	-271	-231	-198
-40,055	-34,333	-34,333	-22,889	-22,889	-20,028	-20,028	-17,167	-17,167
-40,617	-34,837	-34,786	-23,290	-23,244	-20,337	-20,298	-17,398	-17,365
133,727	245,011	-103,033	-217,147	-100,139	24,279	72,045	-16,354	-197,934
478,738	345,011	-3,033	-117,147	96,185	196,324	172,045	83,646	-97,934
,		2,222	,	,	,	,		,
0	0	103,033	217,147	3,815	0	0	16,354	197,934
0	0	103,033	217,147	3,815	0	0	16,354	197,934
133,727	245,011	0	0	-96,324	24,279	72,045	0	0
478,738	345,011	100,000	100,000	100,000	196,324	172,045	100,000	100,000
			400.000	100,000				
478,738	345,011	100,000	100,000	100,000	196,324	172,045	100,000	100,000

EVOLVE RETAIL ENERGY, LLC

(A Texas Limited Partnership)

Financial Statements December 31, 2018 (Restated)



Cañas, CPA, LLC

Accounting | Auditing | Consulting | Taxes

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INDEPENDENT AUDITOR'S REPORT

To Member and Management of Evolve Retail Energy, LLC Houston, Texas

We have audited the accompanying financial statements of Evolve Retail Energy, LLC (a Texas limited partnership), which comprise the balance sheet as of December 31, 2018, and the related statements of operations, changes in member's capital, and cash flows for the period from inception to December 31, 2018, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Evolve Retail Energy, LLC as of December 31, 2018, and the results of its operations and its cash flows for the period from inception to December 31, 2018 in accordance with accounting principles generally accepted in the United States of America.

Restatement

As discussed in Note 6 to the financial statements, the Company has rested its 2018 financial statements to reflect advances payable to executives and to reduce contributions.

Cañas, CPA, LLC

Houston, Texas
February 12, 2019,
Except for note 6 to which the date is August 7, 2020

Evolve Retail Energy, LLC Balance Sheet December 31, 2018 (Restated)

Assets		
CURRENT ASSETS Cash and Cash Equivalents	\$	34,919
Restricted Cash		975
TOTAL CURRENT ASSETS		35,894
TOTAL ASSETS	\$	35,894
Liabilities and Member's C	apital	
CURRENT LIABILITIES		
Accounts Payable	\$	12,187
Advances Payable		16,018
TOTAL CURRENT LIABILITIES		28,205
COMMITMENTS AND CONTINGENCIES		-
MEMBER'S CAPITAL		7,689
TOTAL LIABILITIES AND MEMBER'S CAPITAL	\$	35,894

Evolve Retail Energy, LLC Statement of Operations For Period from Inception to December 31, 2018

REVENUES, Net	\$ -	
Operating, General and Administrative Expenses	56,311	_
LOSS FROM OPERATIONS	(56,311	<u>)</u>
NET LOSS	\$ (56,311)

Evolve Retail Energy, LLC Statement of Changes in Member's Capital For the Period from Inception to December 31, 2018 (Restated)

MEMBER'S CAPITAL, INCEPTION	\$ -	
Contributions	80,018	
Net Loss	(39,057)	<u>)</u>
MEMBERS' CAPITAL, DECEMBER 31, 2018	40,961	
Restatement	(33,272))
MEMBERS' CAPITAL, RESTATED DECEMBER 31, 2018	\$ 7,689	

Evolve Retail Energy, LLC Statement of Cash Flows December 31, 2018 (Restated)

OPERATING ACTIVITIES	
Net Loss	\$ (56,311)
Adjustments to Reconcile Net Loss to	
Net Cash Used by Operating Activities	
Change in Operating Assets and Liabilities	
Restricted Cash - Client Trust Accounts	(975)
Accounts Payable	12,187
Advances Payable	 16,018
Net Cash Used by Operating Activities	(29,081)
FINANCING ACTIVITIES	
Contribions by Member	64,000
NET INCREASE IN CASH	34,919
CASH AND CASH EQUIVALENTS, BEGINNING OF YEAR	
CASH AND CASH EQUIVALENTS, END OF YEAR	\$ 34,919

NOTE 1: ORGANIZATION

Evolve Retail Energy, LLC (a Texas limited partnership), (the "Company") was formed to provide customers electricity services using our innovative model. When the Company is in service, it will service customers in Texas.

NOTE 2: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

This summary of significant accounting policies of the Company is presented to assist in understanding the financial statements. The financial statements and notes are the representations of management, who is responsible for their integrity and objectivity. These accounting policies reflect industry practices, which conform to accounting principles generally accepted in the United States of America and have been consistently applied in the preparation of the financial statements.

Cash and Cash Equivalents

Cash and cash equivalents include cash on hand, cash in banks, and all highly liquid investments with original maturities of three months or less at the time of purchase.

Restricted Cash

Restricted cash represents money which is restricted to be used until the Company begins commercial operations.

Property and Equipment

Property and equipment are carried at cost and are depreciated over their estimated useful lives (5 to 7 years) using the straight-line method. Software is carried at cost and is amortized over its estimated useful life (3 years). Costs of assets include those capital expenditures which improve the efficiency of the assets or lengthen their useful lives. Expenditures for maintenance and repairs are charged against income as incurred. Costs and related accumulated depreciation of assets sold or otherwise retired are removed from the accounts, and any resulting gain or loss is reflected in income.

NOTE 2: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Federal and State Income Taxes

Federal income taxes are the liability of the Company's member; accordingly, the financial statements do not include any provision for federal income taxes. The Company is subject to Texas franchise tax, commonly referred to as the Texas margin tax. Accordingly, no provision and liability for state income tax has been included in the accompanying financial statements due to the fact that the Company did not have any sales during the period from inception to December 31, 2018. The Company applies a more-likely-than-not recognition threshold for all tax uncertainties. Accordingly, only those tax benefits that have a greater than fifty percent likelihood of being sustained upon examination by the taxing authorities are recognized.

As applied to the Company, any tax uncertainties would principally relate to state income taxes, or uncertainties in its U.S. Federal income tax return that is used to determine state income tax liability. The Company's management has reviewed the Company's tax positions and determined there were no significant outstanding or retroactive tax positions with less than a 50% likelihood of being sustained upon examination by the taxing authorities.

Based on its evaluation, the Company has concluded that there are no significant uncertain tax positions requiring recognition in its financial statements. The Company's evaluation was performed for the tax period from inception through December 31, 2018 for U.S. Federal and applicable states, the tax year which principally remain subject to examination by major tax jurisdictions as of December 31, 2018.

Concentrations of Credit Risk

At various times during the year, the Company may have bank deposits in excess of Federal Deposit Insurance Corporation insurance limits. Management believes any credit risk is low due to the overall financial strength of the financial institution.

Fair Value Considerations

The Company may use fair value to measure certain financial and nonfinancial assets and liabilities. Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants. The fair value hierarchy established and prioritized fair value measurements into three levels based on the nature of the inputs. The hierarchy gives the highest priority to inputs based on market data from independent sources (observable inputs-Level 1) and the lowest priority to a reporting entity's internal assumptions based upon the best information available when external market data is limited or unavailable (unobservable inputs-Level 3).

NOTE 2: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

The fair value option allows entities to choose, at specified election dates, to measure eligible financial assets and financial liabilities at fair value that are not otherwise required to be measured at fair value. If an organization elects the fair value option for an eligible item, changes in that item's fair value in subsequent reporting periods must be recognized in current earnings. The Partnership did not elect the fair value option for the measurement of any eligible assets or liabilities.

The Company's financial instruments (primarily cash and cash equivalents and payables) are carried in the accompanying balance sheet at amounts which approximate fair value.

Use of Estimates

In preparing financial statements in conformity with accounting principles generally accepted in the United States of America, management is required to make estimates and assumptions that affect the reported amounts of assets and liabilities and the disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates. Estimates that have the most impact on financial position and results of operations primarily relate to the collectability of accounts receivable, the useful lives of property and equipment and certain accrued liabilities. Management believes these estimates and assumptions provide a reasonable basis for the fair presentation of the financial statements.

NOTE 3: PROPERTY AND EQUIPMENT

Property and equipment consist of capitalized software that is not in use as of December 31, 2018. No amortization expense was taken during 2018.

NOTE 4: RELATED PARTY

During 2018, the Company's co-founders provided the Company \$30,018 in contributions. The Company's parent Company contributed an additional \$50,000 to the Company.

NOTE 5: SUBSEQUENT EVENTS

The Partnership has evaluated subsequent events through the date the financial statements were available for issuance on February 12, 2019. No matters were identified affecting the accompanying financial statements or related disclosures, except for the following:

In January 2019 and February 2019, the Company received a total of \$125,000 in additional contributions from the parent company.

NOTE 6: RESTATEMENT

Upon reviewing advances made by its former members, management determined that those advances were incorrectly included and reported as contributions in the originally issued financial statements. Management also determined that software costs should have been reported as research and development. These financial statements are being restated to report those changes. The information in the following table shows the effect of the restatement of each affected financial statement line item:

BALANCE SHEET	Previously Reported	Restated	Effect of Change
PROPERTY AND EQUIPMENT, NET	\$ 17,254	\$ -	\$ (17,254)
TOTAL ASSETS	\$ 53,148	\$ 35,894	\$ (17,254)
CURRENT LIABILITIES Advances Payable	\$ -	\$ 16,018	\$ 16,018
TOTAL CURRENT LIABILITIES	\$ 12,187	\$ 28,205	\$ 16,018
MEMBER'S CAPITAL	\$ 40,961	\$ 7,689	\$ (33,272)
STATEMENT OF CASH FLOWS			
Net Income	\$ (39,057)	\$ (56,311)	\$ (17,254)
Adjustments to Reconcile Net Loss to Net Cash Used by Operating Activities Change in Operating Assets and Liabilities Advances Payable	\$ -	\$ 16,018	\$ 16,018
Net Cash Used by Operating Activities	\$ (27,845)	\$ (29,081)	\$ (1,236)
INVESTING ACTIVITIES Purchases of Property and Equipment	\$ (17,254)	\$ -	\$ 17,254
FINANCING ACTIVITIES Contribions by Member	\$ 40,961	\$ 7,689	\$ (33,272)

EVOLVE RETAIL ENERGY, LLC

(A Texas Limited Partnership)
Financial Statements
December 31, 2019



Cañas, CPA, LLC

Accounting | Auditing | Consulting | Taxes

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INDEPENDENT AUDITOR'S REPORT

To Member and Management of Evolve Retail Energy, LLC Houston, Texas

We have audited the accompanying financial statements of Evolve Retail Energy, LLC (a Texas limited partnership), which comprise the balance sheet as of December 31, 2019, and the related statements of operations, changes in member's capital, and cash flows for the year ended December 31, 2019, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Evolve Retail Energy, LLC as of December 31, 2019, and the results of its operations and its cash flows for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Caines, CPA, LLC

Houston, Texas August 10, 2020

Evolve Retail Energy, LLC Balance Sheet December 31, 2019

Assets	
CURRENT ASSETS Cash and Cash Equivalents Other Receivable	\$ 182,170 5,936
TOTAL CURRENT ASSETS	 188,106
TOTAL ASSETS	\$ 188,106
Liabilities and Member's Capital	
CURRENT LIABILITIES Accounts Payable Accrued Liabilities Prepaid Revenues Advances Payable	\$ 21,825 1,184 3,867 25,408
TOTAL CURRENT LIABILITIES	52,284
TOTAL LIABILITIES	52,284
COMMITMENTS AND CONTINGENCIES	-
MEMBER'S CAPITAL	 135,822
TOTAL LIABILITIES AND MEMBER'S CAPITAL	\$ 188,106

Evolve Retail Energy, LLC Statement of Operations Year ended December 31, 2019

REVENUES	\$ 9,118
COST OF GOOD SOLD	7,865
GROSS INCOME	1,253
OPERATIN, GENERAL AND ADMINISTRATIVE EXPENSES	288,517
OTHER INCOME	(654)
NET LOSS	\$ (286,610)

Evolve Retail Energy, LLC Statement of Changes in Member's Capital Year Ended December 31, 2019

MEMBER'S CAPITAL, RESTATED DECEMBER 31, 2018	\$ 7,689
Contributions	414,743
Net Loss	 (286,610)
MEMBERS' CAPITAL, DECEMBER 31, 2019	\$ 135,822

Evolve Retail Energy, LLC Statement of Cash Flows December 31, 2019

OPERATING ACTIVITIES	
Net Loss	\$ (286,610)
Adjustments to Reconcile Net Loss to	
Net Cash Used by Operating Activities	
Change in Operating Assets and Liabilities	
Other Receivable	(5,936)
Accounts Payable	9,638
Accrued Liabilities	1,184
Prepaid Revenues	3,867
Advances Payable	9,390
Net Cash Used by Operating Activities	(268,467)
FINANCING ACTIVITIES	
Contributions	414,743
	,
NET INCREASE IN CASH	146,276
CASH, CASH EQUIVALENTS AND RESTRICTED CASH,	
BEGINNING OF YEAR	35,894
CASH, CASH EQUIVALENTS AND RESTRICTED CASH,	
END OF YEAR	\$ 182,170

NOTE 1: ORGANIZATION

Evolve Retail Energy, LLC (a Texas limited partnership), (the "Company") was formed to provide customers electricity services using our innovative model. The Company provides electricity from 100% renewable energy at wholesale price to customer in Texas. Services are provided on subscription basis without needing to sign any contracts. Customers enroll for a monthly fee plus cost of energy consumed at wholesale.

NOTE 2: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

This summary of significant accounting policies of the Company is presented to assist in understanding the financial statements. The financial statements and notes are the representations of management, who is responsible for their integrity and objectivity. These accounting policies reflect industry practices, which conform to accounting principles generally accepted in the United States of America and have been consistently applied in the preparation of the financial statements.

New Accounting Principle – Revenue from Contracts with Customers

On January 1, 2019, the Company adopted FASB ASC Topic 606, *Revenue from Contracts with Customers* ("Topic 606"). The main principle in this topic is that an entity should recognize revenue to depict the transfer of promised goods or services to customers in an amount that reflects the consideration to which the entity expects to be entitled in exchange for those goods or services. To achieve this core principle, Topic 606 provides that an entity should apply the following steps: (1) identify the contract(s) with a customer; (2) identify the performance obligations in the contract; (3) determine the transaction price; (4) allocate the transaction price to the performance obligation. Topic 606 applies to all contracts with customers, except those that are within the scope of other topics in the FASB's Accounting Standards Codification ("ASC"). The Company did not have revenues in the prior year, and therefore the company is implementing this standard on its first year offering services.

Change in Accounting Principle - Restricted Cash

On January 1, 2019, the Company adopted FASB ASC Topic 230, *Restricted Cash* (Topic 230). The main principle in this topic is that an entity is required to explain the change during the period in the total cash, cash equivalent, and amounts generally described as restricted cash or restricted cash equivalents. Therefore, amounts generally described as restricted cash and restricted cash equivalents should be included with cash and cash equivalents when reconciling the beginning-of-period and end-of-period total amounts shown on the statement of cash flows. Although the Company does not have restricted cash as of December 31, 2019, it did as of December 31, 2018 and the change in reflected in the cash flow statements in accordance with this standard.

NOTE 2: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Cash, Cash Equivalents and Restricted Cash

Cash, cash equivalents and restricted cash include cash on hand, cash in banks, and all highly liquid investments with original maturities of three months or less at the time of purchase. At December 31, 2019, cash, cash equivalents and restricted cash totaled \$182,170 and \$0, respectively.

Property and Equipment

Property and equipment are carried at cost and are depreciated over their estimated useful lives (5 to 7 years) using the straight-line method. Software is carried at cost and is amortized over its estimated useful life (3 years). Costs of assets include those capital expenditures which improve the efficiency of the assets or lengthen their useful lives. Expenditures for maintenance and repairs are charged against income as incurred. Costs and related accumulated depreciation of assets sold or otherwise retired are removed from the accounts, and any resulting gain or loss is reflected in income. During 2019, management transferred all property to its parent company, and therefore there is no balance as of December 31, 2019.

Revenue Recognition

The Company provides services on subscription basis without contracts for fixed periods of time or fixed pricing. By enrolling to receive services, customers agree to receive electricity at wholesale prices in effect at time of consumption. Electricity is delivered by independent providers who are under contract with the Company. Performance obligation is satisfied as electricity is consumed as reported to the Company by an independent third party. Contract price is fixed at the time of consumption based on wholesale prices independently reported to the Company.

The five criteria of revenue recognition under Topic 606 are met upon delivering electricity. This is when performance obligation is satisfied, and the sales price is known. Since the Company requires services to be prepaid, monies received are recorded as unearned revenues and deferred as liabilities. Income is recognized once the performance obligation is completed.

NOTE 2: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Federal and State Income Taxes

Federal income taxes are the liability of the Company's member; accordingly, the financial statements do not include any provision for federal income taxes. The Company is subject to Texas franchise tax, commonly referred to as the Texas margin tax. Accordingly, no provision and liability for state income tax has been included in the accompanying financial statements due to the fact that the Company did not have any sales during the period from inception to December 31, 2019. The Company applies a more-likely-than-not recognition threshold for all tax uncertainties. Accordingly, only those tax benefits that have a greater than fifty percent likelihood of being sustained upon examination by the taxing authorities are recognized. As applied to the Company, any tax uncertainties would principally relate to state income taxes, or uncertainties in its U.S. Federal income tax return that is used to determine state income tax liability. The Company's management has reviewed the Company's tax positions and determined there were no significant outstanding or retroactive tax positions with less than a 50% likelihood of being sustained upon examination by the taxing authorities.

Based on its evaluation, the Company has concluded that there are no significant uncertain tax positions requiring recognition in its financial statements. The Company's evaluation was performed for the tax period from inception through December 31, 2019 for U.S. Federal and applicable states, the tax year which principally remain subject to examination by major tax jurisdictions as of December 31, 2019.

Concentrations of Credit Risk

At various times during the year, the Company may have bank deposits in excess of Federal Deposit Insurance Corporation insurance limits. Management believes any credit risk is low due to the overall financial strength of the financial institution.

Fair Value Considerations

The Company may use fair value to measure certain financial and nonfinancial assets and liabilities. Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants. The fair value hierarchy established and prioritized fair value measurements into three levels based on the nature of the inputs. The hierarchy gives the highest priority to inputs based on market data from independent sources (observable inputs-Level 1) and the lowest priority to a reporting entity's internal assumptions based upon the best information available when external market data is limited or unavailable (unobservable inputs-Level 3).

The fair value option allows entities to choose, at specified election dates, to measure eligible financial assets and financial liabilities at fair value that are not otherwise required to be measured at fair value. If an organization elects the fair value option for an eligible item, changes in that item's fair value in subsequent reporting periods must be recognized in current earnings.

NOTE 2: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

The Partnership did not elect the fair value option for the measurement of any eligible assets or liabilities.

The Company's financial instruments (primarily cash and cash equivalents and payables) are carried in the accompanying balance sheet at amounts which approximate fair value.

Advertising

The Company expenses the cost of advertising as incurred. Advertising expenses for year ended December 31, 2019 totaled \$81,221.

Use of Estimates

In preparing financial statements in conformity with accounting principles generally accepted in the United States of America, management is required to make estimates and assumptions that affect the reported amounts of assets and liabilities and the disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates. Estimates that have the most impact on financial position and results of operations primarily relate to the collectability of accounts receivable, the useful lives of property and equipment and certain accrued liabilities. Management believes these estimates and assumptions provide a reasonable basis for the fair presentation of the financial statements.

NOTE 3: PREPAID REVENUES

As mentioned in revenue recognition paragraph in Note 2, the Company provides services to customers a pre-paid basis. Cash receipts are initially recorded to prepaid revenues and recognized to revenues upon delivering electricity to customers. As of December 31, 2019, prepaid revenues totaled \$3,867.

NOTE 4: MEMBER'S CAPITAL

Up to July 17, 2019, the Company was wholly owned by Evolve Energy, Inc. (former member and parent company). On July 17, 2019, the former member transferred 100% of the issued and outstanding membership interest to its wholly owned company, Evolve Mezzanine, LLC (new member and parent company). During 2019, the parent company contributed and additional \$414,743. Refer to note 6 regarding restatements member's capital.

NOTE 5: LEASE

The Company lease two office spaces under cancellable agreements. Management can terminate the agreements upon providing advance notice. During 2019, rent expense totaled \$10,772.

NOTE 6: PRIOR PERIOD ADJUSTMENT

Opening member's capital has been restated due to changes made to prior year financial statements for error corrections. As a result of error corrections, opening retained earnings were reduced by \$33,272, and member's capital was restated from \$40,961 to \$7,689.

NOTE 7: COMMITMENTS AND CONTINGENCIES

On March 26, 2019, the Company entered into a supply and service agreement with a third party. Under the contract, the third party will sell energy to the Company at wholesale and provide scheduling and settlement services. The third party will also provide credit support in the form of guarantees, letters of credit cash posting or other credit support as may be needed from time to time.

On July 24, 2019, the supply and service agreement was amended to include the Company's parent company, Evolve Mezzanine, LLC, in the agreement to provide certain assurances to the third party, and as a condition for the third party to provide the supply agreement and to enter into the supply and service agreement.

As of December 31, 2019, there were no liabilities outstanding in connection with this agreement other than amount due for purchase of electricity.

NOTE 8: SUBSEQUENT EVENTS

Management performed an evaluation of the Company's activities through August 10, 2020, the date the financial statements were available to be issued, noting no subsequent events that were required to be recognized or disclosed in the financial statements, except as indicated below.

Since December 31, 2019 and through the date of this report, the entire global economy has been substantially impacted by the coronavirus pandemic which began in China and has spread to the United States and most other parts of the world. The Company believes that the range of possible impacts on its business from the coronavirus pandemic could include, but would not necessarily be limited to, one or more of the following factors:

NOTE 8: SUBSEQUENT EVENTS (Continued)

- A positive impact due to an increasing demand from customers staying home and consuming more electricity.
- A positive impact due to the public more actively seeking cheaper alternatives to power their homes.
- A negative impact due to customers possibly being out of work as their jobs have been eliminated or hours reduced.
- A negative impact to accessing capital markets as investors pause new investments.

At this time, the Company believes that it is premature to determine the potential impact on the Company's business prospects from these or any other factors that may be related to the coronavirus pandemic.

Evolve Energy, Inc. And Subsidiary

(A Delaware Corporation)

Consolidated Financial Statements December 31, 2020



Cañas, CPA, LLC

Accounting | Auditing | Consulting | Taxes

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INDEPENDENT AUDITOR'S REPORT

To Board of Directors and Stockholders of Evolve Energy, Inc.

We have audited the accompanying consolidated financial statements of Evolve Energy, Inc (a Delaware corporation) and subsidiary, which comprise the consolidated balance sheet as of December 31, 2020, and the related consolidated statements of operations, changes in stockholder's equity, and cash flows for the year ended December 31, 2020, and the related notes to the consolidated financial statements.

Management's Responsibility for the Consolidated Financial Statements

Management is responsible for the preparation and fair presentation of these consolidated financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these consolidated financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the consolidated financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the consolidated financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the consolidated financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the consolidated financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the consolidated financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.







Opinion

In our opinion, the consolidated financial statements referred to above present fairly, in all material respects, the financial position of Evolve Energy, Inc as of December 31, 2020, and the results of its operations and its cash flows for the year ended December 31, 2020 in accordance with accounting principles generally accepted in the United States of America.

Emphasis of Matter

Going Concern

The accompanying consolidated financial statements have been prepared assuming that the Company will continue as a going concern. As discussed in Note 15 to the financial statements, the Company's liquidity and capital needs, combined with conditions in the marketplace, raise substantial doubt about its ability to continue as a going concern.

Business Disruption

The Company has also been affected by the COVID-19 pandemic. As discussed in Note 15, the Company's customer base and liquidity could be affected significantly by conditions in the marketplace due to the COVID-19 pandemic.

Management's plans concerning these matters are also discussed in Note 15 to the consolidated financial statements. The consolidated financial statements do not include any adjustments that might result from the outcome of this uncertainty. Our opinion is not modified with respect to this matter.

Cañas, CPA, LLC

Houston, Texas October 8, 2021

Evolve Energy, Inc. and Subsidiary Consolidated Balance Sheet December 31, 2020

Assets	
CURRENT ASSETS Cash, Cash Equivalents and Restricted Cash Other Receivable	\$ 383,397 225
TOTAL CURRENT ASSETS	383,622
NON-CURRENT ASSETS Note Receivable - Related Party, net Property and Equipment Deferred Income Taxes	358,976 12,535 348,946
TOTAL NON-CURRENT ASSETS	720,457
TOTAL ASSETS	\$ 1,104,079
Liabilities and Stockholder's Equity	
CURRENT LIABILITIES Accounts Payable Accrued Liabilities Prepaid Revenues Advances Payable, Related Parties TOTAL CURRENT LIABILITIES NON-CURRENT LIABILITIES Note Payable Advances Payable, Related Party TOTAL NON-CURRENT LIABILITIES TOTAL LIABILITIES	91,538 20,487 21,890 10,000 143,915 35,500 1,479,879 1,515,379 1,659,294
COMMITMENTS AND CONTINGENCIES	-
STOCKHOLDER'S EQUITY Common Stock, 0.0001 Par 11,000,000 shares authorized, 7,944,435 shares oustanding Additional Paid-in Capital Retained Deficit	795 813,005 (1,369,015)
TOTAL STOCKHOLDER'S EQUITY	(555,215)
TOTAL LIABILITIES AND STOCKHOLDER'S EQUITY	\$ 1,104,079

Evolve Energy, Inc. and Subsidiary Consolidated Statement of Operations Year ended December 31, 2020

REVENUES	\$ 358,384
COST OF GOOD SOLD	 306,721
GROSS INCOME	51,663
OPERATING, GENERAL AND ADMINISTRATIVE EXPENSES	 1,235,469
LOSS BEFORE INCOME TAX TAXES	(1,183,806)
BENEFIT FOR INCOME TAXES	248,599
NET LOSS	\$ (935,207)

Evolve Energy, Inc. and Subsidiary Consolidated Statement of Stockholder's Equity Year ended December 31, 2020

	Shares	Cor	mmon Stock, Par	Ac	lditional Paid- in Capital	A	Accumulated Deficit	St	Total ockholder's Equity
DECEMBER 31, 2019	7,944,435	\$	795	\$	200,998	\$	(433,808)	\$	(232,015)
Additional Capital on Purchase of Stock	-		-		612,007		-		612,007
Net Loss	-		-		-		(935,207)		(935,207)
DECEMBER 31, 2020	7,944,435	\$	795	\$	813,005	\$	(1,369,015)	\$	(555,215)

Evolve Energy, Inc. and Subsidiary Consolidated Statement of Cash Flows December 31, 2020

OPERATING ACTIVITIES		
Net Loss	\$	(935,207)
Adjustments to Reconcile Net Loss to	Ψ	(755,207)
Net Cash Used by Operating Activities		
Depreciation Expense		771
Interest Expense		33,879
Bad Debt Expense		12,024
Income Tax Benefit		(248,599)
Change in Operating Assets and Liabilities		(= 10,000)
Acconts Receivable		6,099
Accounts Payable		56,075
Accrued Liabilities		10,562
Prepaid Revenues		18,023
Advances Payable, Related Parties		(24,801)
NET CASH USED BY OPERATING ACTIVITIES		(1,071,174)
INVESTING ACTIVITIES		
Purchase of Property and Equipment		(13,306)
FINANCING ACTIVITIES		
Loan to Related Party		(371,000)
Proceeds from Note Payable		35,500
Advances from Related Party		1,446,000
Proceeds from Sale of Stock		
NE CASH PROVIDED BY FINANCING ACTIVITIES		1,110,500
NET INCREASE IN CASH		26,020
CASH, CASH EQUIVALENTS AND RESTRICTED CASH,		
BEGINNING OF YEAR		357,377
CASH, CASH EQUIVALENTS AND RESTRICTED CASH,		
END OF YEAR	\$	383,397
NON-CASH INVESTING AND FINANCING ACTIVITIES		
Repayment of SAFE Contracts and Warrant	\$	650,000
Purchase of Common Stock and APIC	\$	150,000
Repayment to Executives	\$	13,800

NOTE 1: ORGANIZATION

Evolve Energy, Inc (the "Company" or "Evolve Energy") (a Delaware Corporation), is an energy holding company engaged in the sale of electricity through its subsidiary.

Evolve Energy was organized in the state of Delaware on November 14, 2018. The Company holds and manages its wholly owned subsidiary Evolve Mezzanine, LLC and its subsidiary, Evolve Retail Energy, LLC.

Evolve Mezzanine, LLC ("Evolve Mezzanine") (a Delaware Limited Liability Company), was formed on April 26, 2019 in the state of Delaware to hold Evolve Retail Energy, LLC.

Evolve Retail Energy, LLC ("Evolve Retail" or the "Operating Entity") (a Texas Limited Liability Company), is the operating entity of the consolidated group. This entity provides electricity to from 100% renewable energy at a wholesale price to customers in Texas. Services are provided on subscription basis without needing to sign any contracts. Customers enroll for a monthly fee plus cost of energy consumed at wholesale.

NOTE 2: BASIS OF PRESENTATION

This summary of significant accounting policies of the Company is presented to assist in understanding the consolidated financial statements. The consolidated financial statements and notes are the representations of management, who is responsible for their integrity and objectivity. These accounting policies reflect industry practices, which conform to accounting principles generally accepted in the United States of America and have been consistently applied in the preparation of the financial statements.

NOTE 3: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Principles of Consolidation

The accompanying financial statements are presented on a consolidated basis, and therefore include the accounts of Evolve Energy and its consolidated subsidiary, Evolve Mezzanine, and its subsidiary, Evolve Retail. All intercompany transactions and accounts have been eliminated in consolidation.

Cash, Cash Equivalents and Restricted Cash

Cash, cash equivalents and restricted cash include cash on hand, cash in banks, and all highly liquid investments with original maturities of three months or less at the time of purchase. Restricted cash represents cash legally set aside for a specified purpose or as part of an agreement with a third party. As of December 31, 2020, cash, cash equivalent and restricted cash totaled \$383,397. Of this, \$35,500 is in escrow, restricted to secure loan payable (see Note 7).

NOTE 3: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Property and Equipment

Property and equipment are carried at cost and are depreciated over their estimated useful lives using the straight-line method. Costs of assets include those capital expenditures which improve the efficiency of the assets or lengthen their useful lives. Expenditures for maintenance and repairs are charged against income as incurred. Costs and related accumulated depreciation of assets sold or otherwise retired are removed from the accounts, and any resulting gain or loss is reflected in income.

Revenue Recognition

Electricity Sale

Evolve Retail provides electricity services on subscription basis without contracts or fixed periods of time. By enrolling to receive services, customers agree to receive electricity at wholesale prices in effect at time of consumption. Electricity is delivered by independent providers who are under contract with Evolve Retail. Performance obligation is satisfied as electricity is consumed, as reported by an independent third party. Contract price is fixed at the time of consumption based on wholesale prices independently reported.

Licensing Revenues

The Company also recognizes revenues for licensing of its intellectual property to Evolve Retail. Performance obligation is satisfied over time. The contract price is fixed per contract. Revenues and expenses are eliminated on consolidation.

The five criteria of revenue recognition under Topic 606 are met upon delivering electricity and over time for license revenues. This is when performance obligation is satisfied, and the sales price is known.

Long-Lived Assets

The Company reviews property and equipment for impairment whenever events or changes in circumstances indicate the carrying amount of an asset may not be recoverable. The Company measures recoverability of these assets by comparing the carrying value of such assets to the estimated undiscounted future cash flows the assets are expected to generate. When the estimated undiscounted future cash flows are less than their carrying amount, an impairment loss is recognized equal to the difference between the assets' fair value and their carrying value. A review of long-lived assets was conducted as of December 31, 2020, and no impairment was identified.

NOTE 3: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Income Taxes

The Company accounts for income taxes under the asset and liability method, which requires the recognition of deferred tax assets and liabilities for the expected future tax consequences of events that have been included in the financial statements. Under this method, the Company determines deferred tax assets and liabilities based on the differences between the financial statement and tax bases of assets and liabilities by using enacted tax rates in effect for the year in which the differences are expected to reverse. The effect of a change in tax rates on deferred tax assets and liabilities is recognized in income in the period that includes the enactment date. The Company recognizes deferred tax assets to the extent that management believes that these assets are more likely than not to be realized. In making such a determination, management consider all available positive and negative evidence, including future reversals of existing taxable temporary differences, projected future taxable income, tax-planning strategies, and results of recent operations. If management determines that the Company would be able to realize its deferred tax assets in the future in excess of their net recorded amount, management would make an adjustment to the deferred tax asset valuation allowance, which would reduce the provision for income taxes.

Management records uncertain tax positions in accordance with ASC 740 on the basis of a twostep process in which (1) management determines whether it is more likely than not that the tax positions will be sustained on the basis of the technical merits of the position and (2) for those tax positions that meet the more-likely-than-not recognition threshold, management recognizes the largest amount of tax benefit that is more than 50 percent likely to be realized upon ultimate settlement with the related tax authority.

Based on its evaluation, the Company has concluded that there are no significant uncertain tax positions requiring recognition in the consolidated financial statements. The Company's evaluation was performed for the tax period November 2018 through December 2020 for U.S. Federal and applicable states, the tax years which principally remain subject to examination by major tax jurisdictions as of December 31, 2020.

Concentrations of Credit Risk

At various times during the year, the Company may have bank deposits in excess of Federal Deposit Insurance Corporation insurance limits. Management believes any credit risk is low due to the overall financial strength of the financial institution.

NOTE 3: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Fair Value Considerations

The Company may use fair value to measure certain financial and nonfinancial assets and liabilities. Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants. The fair value hierarchy established and prioritized fair value measurements into three levels based on the nature of the inputs. The hierarchy gives the highest priority to inputs based on market data from independent sources (observable inputs-Level 1) and the lowest priority to a reporting entity's internal assumptions based upon the best information available when external market data is limited or unavailable (unobservable inputs-Level 3).

The fair value option allows entities to choose, at specified election dates, to measure eligible financial assets and financial liabilities at fair value that are not otherwise required to be measured at fair value. If an organization elects the fair value option for an eligible item, changes in that item's fair value in subsequent reporting periods must be recognized in current earnings.

The Company did not elect the fair value option for the measurement of any eligible assets or liabilities.

The Company's financial instruments (primarily cash and cash equivalents and payables) are carried in the accompanying consolidated balance sheet at amounts which approximate fair value.

Advertising

The Company expenses the cost of advertising as incurred. Advertising expenses for year ended December 31, 2020 totaled \$7,424.

Use of Estimates

In preparing financial statements in conformity with accounting principles generally accepted in the United States of America, management is required to make estimates and assumptions that affect the reported amounts of assets and liabilities and the disclosure of contingent assets and liabilities at the date of the consolidated financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates. Estimates that have the most impact on financial position and results of operations primarily relate to the collectability of accounts receivable, the useful lives of property and equipment and certain accrued liabilities. Management believes these estimates and assumptions provide a reasonable basis for the fair presentation of the consolidated financial statements.

Management continues to utilize information reasonably available. However, the business and economic uncertainty from COVID-19 has made such estimates and assumptions more difficult to assess and calculate. While the Company has not had material effects of COVID-19 on the consolidated financial statements, actual results could differ from those estimates, which could result in material effects to the consolidated financial statements in future reporting periods.

NOTE 4: NOTE RECEIVABLE - RELATED PARTY

In November 2020, the Company lent a related party \$371,000 under a note receivable agreement bearing no interest and payable in one balloon payment on the loan's third anniversary. The loan is forgivable if certain criteria are met, one of which is continued employment with the Company. An allowance for bad debt expenses has been established for this note. As of December 31, 2020, the note receivable is as follows:

Note Receivable – Related Party Allowance for bad debt	•	371,000 12,024)
Note Receivable – Related Party, net	\$	358,976

In 2020, the Company recorded bad debt expense of \$12,024 in connection with this note.

NOTE 5: PROPERTY AND EQUIPMENT

Property and equipment consist of the following as of December 31, 2020:

Computers	\$	13,306
Accumulated Depreciation	(771)
-	·	ŕ
Property and Equipment	\$	12,535

In 2020, the Company recorded depreciation expense of \$771.

NOTE 6: PREPAID REVENUES

The Company provides services to customers on a pre-paid basis. Cash receipts are initially recorded to prepaid revenues and recognized to revenues upon delivering electricity to customers. (Refer to revenue recognition policy in Note 3). As of December 31, 2020, prepaid revenues totaled \$21,890.

NOTE 7: NOTE PAYABLE

On April 15, 2020, the Company received a loan from the United States Small Business Administration ("SBA") under the Payroll Protection Program ("PPP") totaling \$35,500. The loan bears interest at 1% per annum. Principal and unpaid interest are forgivable if used for stipulated expenses such as payroll, rent and other defined areas. Loan repayments plus accrued interest are deferred for 6 months from effective date. As of December 31, 2021, the balance due of the PPP loan is \$35,500 in included in Note Payable in the accompanying consolidated balance sheet. Accrued interest expense for the period April 15, 2020 through December 31, 2020 is immaterial.

Pursuant to SBA rules regarding certain transactions, the borrower is required to set aside the borrowed funds. On November 6, 2020, the Company entered into an escrow agreement with the bank to deposit \$35,500 plus accrued interest into an escrow account. These funds are pledged and assigned to lender. The lender also obtained a lien and first priority security interest in these funds.

In April 2021, the SBA issue a letter indicating that all criteria were met, and the loan was forgiven.

NOTE 8: RELATED PARTY TRANSACTIONS

Note Receivable

Refer to Note 4 for details on noted receivable from related party.

Advances Payable

From inception of the Company, two executives provided advances to the company and paid for expenses on behalf of the Company. These advances bear no interest and are due on demand with available cash. During 2020, the Company repaid these executives \$24,801. As of December 31, 2020, the balance due to these executives totals \$10,000 and is reported as current Advances Payable, Related Parties on the accompanying consolidated balance sheet.

In September 2020, the Company's board of directors approved a stock sales agreement in which Octopus Energy Holdings ("Octopus Energy"), a United Kingdom company, acquired 100% of the shares outstanding. Since acquiring the stock of the Company, Octopus Energy has provided financial support in the form of advances. These advances are not expected to be repaid in the near term and bear interest at 10% per annum. During 2020, the Company received \$1,446,000 in advances and accrued \$33,879 in interest payable. As of December 31, 2020, the balance due to this party totals \$1,479,879 and is reported as non-current Advances Payable, Related Party on the accompanying consolidated balance sheet.

Interest expenses for the year ended December 31, 2020 totaled \$33,879 in connection with the advances from related party.

NOTE 9: STOCKHOLDER'S EQUITY

The Company was originally registered and authorized to issue 10,000,000 shares of common stock with par value of \$0.0001 per share. In August 2019, the Board of Directors approved increase the number of shares to 11,000,000.

As of December 31, 2020, there are 7,944,435 shares of common stock issued and outstanding.

Stock Acquisition

In September 2020, Octopus Energy acquired all shares outstanding to become the only stockholder. In connection with the stock purchase, Octopus Energy provided \$814,000 in additional paid-in capital. The \$814,000 are reported as non-cash transactions on the accompanying consolidated Statement of Cash Flows. Refer to Note 12.

NOTE 10: LEASE

The Company lease one office spaces under cancellable agreements. Management can terminate the agreements upon providing advance notice. During 2020, rent expense totaled \$4,861.

NOTE 11: EMPLOYEE BENEFIT PLAN

The Company sponsors a 401(k) plan covering all employees who have attained age 18 and completed the required service period. The Company may make basic safe harbor matching contributions. For the year ended December 31, 2020, matching contributions totaled \$7,858.

NOTE 12: COMMITMENTS AND CONTINGENCIES

On March 26, 2019, the Company entered into a supply and service agreement with a third party. Under the contract, the third party will sell energy to the Company at wholesale and provide scheduling and settlement services. The third party will also provide credit support in the form of guarantees, letters of credit cash posting or other credit support as may be needed from time to time.

On July 24, 2019, the supply and service agreement was amended to include the Company's parent company, Evolve Mezzanine, LLC, in the agreement to provide certain assurances to the third party, and as a condition for the third party to provide the supply agreement and to enter into the supply and service agreement.

As of December 31, 2020, there were no liabilities outstanding in connection with this agreement other than amount due for purchase of electricity.

NOTE 13: INCOME TAXES

For financial reporting purposes, loss before income tax benefit consists of operating expenses incurred. The benefit for income taxes consists of the:

Current, Federal Deferred, Federal	\$ 248,599 100,347
Deferred, Federal	 100,547
Total Tax Benefit	\$ 348,946

Reconciliation between the effective tax rate on loss from continuing operations and the statutory tax rate is as follows:

Income tax benefit at the federal statutory rate	\$	348,946
Change in valuation		
Income tax benefit	\$	348,946

The Company has income tax net operating loss (NOL) carryforwards. Recorded deferred tax assets of \$348,946 reflecting the benefit of in loss carryforwards expire as follows:

2039 2040	\$	100,347 248,599
Total	<u>\$</u>	348,946

We believe that it is more likely than not that the benefit from Federal NOL carryforwards will be realized. In recognition of this risk, we have not provided a valuation allowance on the deferred tax assets related to NOL carryforwards. If or when recognized, the tax benefits related to any reversal of the valuation allowance on deferred tax assets as of June 30, 2021, will be accounted for as follows: approximately \$XXX will be recognized as a reduction of income tax expense and \$XXX will be recorded as an increase in equity. The federal NOL carryforwards in the income tax returns filed included unrecognized tax benefits. The deferred tax assets recognized for those NOLs are presented net of these unrecognized tax benefits.

NOTE 14: NON-CASH INVESTING AND FINANCING ACTIVITIES

In connection with the purchase agreement by Octopus Energy, it repaid the SAFE contracts that existed at the time at agreed upon amounts consisting of the contract face amount plus a premium for each. Octopus Energy also repaid other liabilities by the Company. These repayments did not flow through the Company and as such are reported as non-cash activities.

NOTE 15: EMPHASIS OF MATTER

Liquidity

The Company has incurred losses from operations since inception and has accumulated a detained deficit of \$1,369,015 through 2020. As a result of this condition, the Company has experienced liquidity issues but has been able to receive financing from investors in the form of Simple Agreements for Future Equity ("SAFE") by selling stock and loans. Management believes that the liquidity issue has been mitigated going forward with the stock acquisition by Octopus Energy. Octopus Energy acquired 100% of the stock outstanding and paid off all SAFE contracts. In 2021, Octopus Energy has provided additional funding and has the intention and ability to continue to fund the Company until the Company is able to support itself.

The Company is also taking aggressive actions to increase the customer base. Advertising was increased in the last part of 2020 and continues to be a big focus of the Company. But for more immediate results, the Company acquired the business book of another company, as described in note 16.

Management believes that with financing in place and aggressive business development drive, the Company should overcome liquidity and going concern issues for a reasonable period of time after the financials are issued.

Business Disruption

In December 2020, the World Health Organization declared the outbreak to constitute a "Public Health Emergency of International Concern" with respect to a novel strain of coronavirus. On March 24, 2020, the Houston Mayor declared a stay-at-home order, similar to other counties, states and countries. The COVID-19 outbreak disrupted all areas of business and the economy across a range of industries.

The full impact of the COVID-19 outbreak continues to evolve as of the date of this report. As such, it is uncertain as to the full magnitude that pandemic will have on the Company's financial condition, liquidity, and future results of operations. Management is actively monitoring the situation on its financial condition, liquidity, operations and workforce. Given the changing conditions of the pandemic, the Company is not able to estimate the effects of the COVID-19 outbreak on it results of operations, financial conditions or liquidity for 2021.

NOTE 16: SUBSEQUENT EVENTS

Management has evaluated events through the date the financial statements were available for issuance on October 8, 2021. These matters were identified:

- In mid-February 2021, Texas faced unprecedented and record-low temperatures over an extended period, along with accumulations of snow and ice. The event caused power interruptions across the state, impacting both power and gas supply. As a result, electricity prices became extremely volatile and ERCOT elected to implement a price cap/floor of \$9,000 per megawatt hour for multiple days. This event caused the Company to incur increased supply costs of approximately \$1.5 million. The Company has since recovered and has modified its products to mitigate losses from similar fluctuations.
- On April 30, 2021, the Company agreed to purchase the customer book of Brilliant Energy LLC via an Asset Purchase Agreement executed between the Company and the bankruptcy trustee for the estate of Brilliant Energy LLC. This agreement was completed under the rules and regulations, and in coordination with the Texas Public Utility Commission. This acquisition materially increased the number of customers served by the Company, resulting in significantly increased revenues and costs, as well as managed load. Funding for this transaction was provided by the Company parent.
- From February 2021 through the date of this report, Octopus Energy UK has provided additional funding \$12,590,000 for operations and business development.
- Effective January 1, 2021, the Company went live on a new accounting system. Full transition was performed after conducting accounting function in prior system and new system on parallel basis since October 2020 and making sure that records were complete and accurate.
- On August 11, 2021, the name of the Subsidiary was formally changed with the Delaware Secretary of State from Evolve Mezzanine, LLC to Octopus Energy US Mezzanine, LLC.
- On August 21, 2021, the name of the Operating entity was formally changed with Texas Secretary of State from Evolve Retail Energy, LLC to Octopus Energy, LLC.

NO adjustments have been recorded in the accompanying financial statements in connection with these items.



Octopus Energy

114 Main Street, Suite 500 Houston, TX 77002

actopusenergy.com heretohelp@actopusenergy.com (833) OCTO-888

Financial Arrangements:

Octopus Energy will not know the financial obligations at the utilities until registration with the utilities is complete, which is dependent on licensure by PUCO.

Once licensed by PUCO, Octopus Energy will provide evidence of meeting the financial requirements of the utilities as quickly as possible. Without the ability to know the financial obligations of the utilities before licensure, Octopus Energy is unable to provide evidence that it can meet those obligations.

Competitive Retail Electric Service Affidavit

County of Harris	:
State of Texas	:
Michael Lee	, Affiant, being duly sworn/affirmed, hereby states that:

- 1. The information provided within the certification or certification renewal application and supporting information is complete, true, and accurate to the best knowledge of affiant, and that it will amend its application while it is pending if any substantial changes occur regarding the information provided.
- 2. The applicant will timely file an annual report of its intrastate gross receipts, gross earnings, and sales of kilowatt-hours of electricity pursuant to Sections 4905.10(A), 4911.18(A), and 4928.06(F), Ohio Revised Code.
- 3. The applicant will timely pay any assessment made pursuant to Sections 4905.10, 4911.18, and 4928.06(F), Ohio Revised Code.
- 4. The applicant will comply with all applicable rules and orders adopted by the Public Utilities Commission of Ohio pursuant to Title 49, Ohio Revised Code.
- 5. The applicant will cooperate fully with the Public Utilities Commission of Ohio, and its Staff on any utility matter including the investigation of any consumer complaint regarding any service offered or provided by the applicant.
- 6. The applicant will fully comply with Section <u>4928.09</u>, Ohio Revised Code regarding consent to the jurisdiction of Ohio Courts and the service of process.
- 7. The applicant will comply with all state and/or federal rules and regulations concerning consumer protection, the environment, and advertising/promotions.
- 8. The applicant will use its best efforts to verify that any entity with whom it has a contractual relationship to purchase power is in compliance with all applicable licensing requirements of the Federal Energy Regulatory Commission and the Public Utilities Commission of Ohio.
- 9. The applicant will cooperate fully with the Public Utilities Commission of Ohio, the electric distribution companies, the regional transmission entities, and other electric suppliers in the event of an emergency condition that may jeopardize the safety and reliability of the electric service in accordance with the emergency plans and other procedures as may be determined appropriate by the Commission.
- 10. If applicable to the service(s) the applicant will provide, it will adhere to the reliability standards of (1) the North American Electric Reliability Council (NERC), (2) the appropriate regional reliability council(s), and (3) the Public Utilities Commission of Ohio.
- 11. The Applicant will inform the Public Utilities Commission of Ohio of any material change to the information supplied in the application within 30 days of such material change, including any change in contact person for regulatory purposes or contact person for Staff use in investigating consumer complaints.

Rebecca L Dupont

My Commission Expires 08/17/2022

Corporate History

On Sept 21st, 2020, Evolve Retail Energy, LLC (Evolve) had an upstream change of control when Octopus Energy Holdings Ltd, a Privately owned UK Electric & Gas supplier acquired Evolve and became its new ultimate parent company. This is the only significant Financial History event that has occurred in the last 60 months for the Octopus Energy US branch.

Value Proposition

Octopus Energy LLC has sufficient management resources to secure and schedule electric supply, establish an honest and positive marketing program, provide excellent customer service and responsible fiscal management. The team is as follows:

Michael Lee, CEO Octopus Energy USA

Rebecca L. DuPont, Director of Operations Octopus Energy USA

Greg Jackson, Founder & CEO Octopus Energy

Stuart Jackson, Co-Founder & CFO Octopus Energy

Matt Burney, Head of Energy Procurement and Market Risk

Wayne Tencer, US Financial Controller

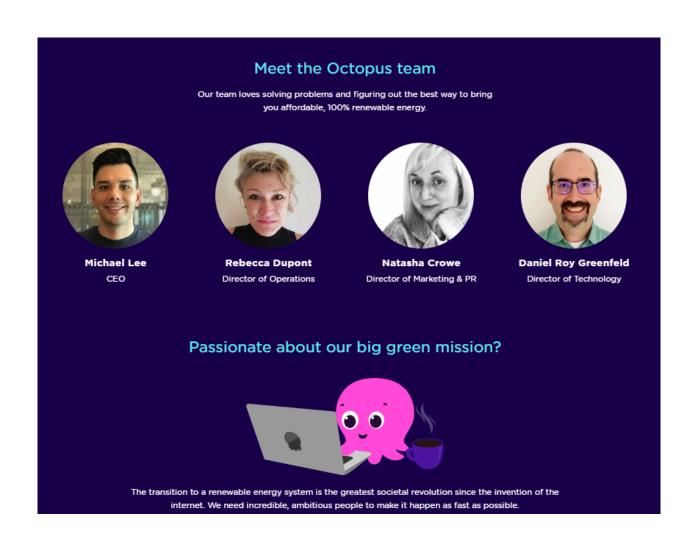
Octopus Energy LLC has the necessary technical and managerial resources to purchase from third parties the electricity and/or renewable energy credits that are produced by new and existing projects that qualify as renewable energy sources as well as purchase renewable energy trading credits on the open market.

Octopus Energy LLC has additional staff in place and lined up to join the company as it expands operations and customer base. Detailed information about these employees will be provided as needed. In addition, Octopus Energy LLC will continue to hire employees as needed to fulfill all staffing needs, and if necessary, will also employ additional outsourced services. Octopus Energy LLC will staff its own customer call center initially, and only outsource this function if operations require it. Octopus Energy LLC will diligently pursue customer satisfaction as a primary goal and will keep its customer service staff up to date on all relevant PSC rules, as well as Octopus Energy LLC's products and rates. This includes continued training procedures for relaying outage reports to the TDU on a 24 basis which is accomplished with our multiple channels of open communication available to our customers through our App (via Google Play Store or Apple Store), Web Chat, Text, Email & Phone.

Octopus Energy

Staff Experience

Name	Title	Phone	Email
Michael Lee	CEO Octopus Energy USA	833-628-6888	michael.lee@octoenergy.com
Rebecca DuPont	Director of Operations USA	713-289-0288	rebecca.dupont@octoenergy.com
Wayne Tencer	US Financial Controller USA	281-787-1948	wayne.tencer@octoenergy.com
Daniel Roy Greenfeld	Director of Technology USA	818-288-1008	daniel.roy.greenfeld@octoenergy.com
Natasha Crowe	Director of Marketing & PR USA	202-368-8101	natasha.crowe@octoenergy.com
Greg Jackson	Founder & CEO Octopus Energy	833-628-6888	greg.jackson@octoenergy.com
Stuart Jackson	Co-Founder & CFO Octopus Energy	833-628-6888	stuart.jackson@octoenergy.com
Matt Bunney	Head of Energy Procurement and Market Risk	833-628-6888	matt.bunney@octoenergy.com



<u>Senior Management – Managerial and Technical Experience</u>

Rebecca DuPont has 20 years experience REP managing all regulatory aspects & Operations for 8 REPs in TX & 3 in the NE.

Wayne Tencer has 20 years experience in Senior Accounting, Financial & Risk Management positions for 5 REPs in TX.

Michael Lee is a Harvard Grad who has spent a decade working in the renewables sector specifically solar & wind. He founded Evolve Energy and co created the App which allows customers to respond to real time pricing in the Ercot market and reduce demand at home using technology like ecobee thermostats.

<u>Senior Management – Risk Management Experience</u>

Matt Bunney will continue meeting the Risk Management requirements for Octopus Energy LLC in the US. Matt has been the Head of Procurement and Market Risk of Octopus Energy in the UK for over 5 years. Matt's department manages all wholesale gas and electricity exposures for >1.6m households, with annualized revenue of c.GBP£1.7Bn which meets the Risk Management Requirements. Matt's risk management team is growing to include employees with experience in all energy markets in the US.

MICHAEL LEE

education HARVARD BUSINESS SCHOOL 2012-2014 **BOSTON, MA** Master in Business Administration OHIO STATE UNIVERSITY 2002-2006 COLUMBUS, OH Bachelor of Science, Finance; Graduated cum laude; Full Scholarship President/Captain of the Ski Team experience PACIFIC NEW ENERGY 2016-present SAN FRANCISCO, CA & SHANGHAI, CHINA Co-founder Led 10-person organization to develop pipeline of over 20 MW of solar DG projects and 100 GWh of hydro power procurement Established international partnerships to deliver solutions in collaboration with local utilities 2014-2016 **SUNEDISON** SAN FRANCISCO, CA **Business Development – Strategic resource for executive team** Storage: Lead sales manager for CA SGIP Solar + Storage projects at commercial accounts DG: Sales manager for industrial accounts in CA and NV, 30+ MW of pipeline and 2 MW contracts in 3 months M&A: Valuation and negotiation on 800+ MW of solar, \$1.2B enterprise value BD: Global strategic account relationship management for Fortune 500 accounts; international projects General Management: Created a China DG team and platform to expand presence in strategic growth market Certifications: Operational Excellence Black Belt 2013-2013 BANK OF AMERICA MERRILL LYNCH **NEW YORK, NY** Summer Associate, Investment Banking – Energy and Power Marketed MLP and YieldCo structure to integrated utilities and IPPs with midstream and long-contracted assets 2009-2012 FIRST WIND **BOSTON, MA** Manager - Strategic Planning/Business Development Ownership of the financial model for non-traditional projects, including DOE-backed 10 MW/20MWh battery Structured innovative financial products, including pre-paid PPA options, batteries, financial hedges Led several holding company equity investment transactions, potential investments valued at \$1.2B Negotiated a minority shareholder buyout, priced at \$30mm; value accretive deal for First Wind **GENERAL ELECTRIC** 2008-2009 PITTSFIELD, MA Lead Analyst Reduced global tax exposure for Plastics BU 10%+ through development of new transfer pricing structures 2006-2008 Financial Management Program (FMP) VARIOUS LOCATIONS Two-year rotational corporate leadership program integrating diverse financial forecasting and operational guidance. Training included Six Sigma and Lean Process Improvement. 2016-present OHIO STATE UNIVERSITY ALUMNI ASSOCIATION **COLUMBUS, OH Board Director** Finance, Audit, Investment committee member: oversee \$30mm endowment carveout and \$10mm annual budget Enjoy hiking, camping, and heli-skiing. Independent travel to all 44 National Parks within the continental US personal Other skills Intermediate Chinese Mandarin, self-taught python language, cryptocurrencies

Rebecca L. DuPont

6111 Beverly Hill, Suite 4 • Houston, Texas 77057 • Cell (713) 289-0288 rebeccadupont2000@gmail.com

With 20 plus years of executive energy leadership, I can bring to your organization practical solutions and help you reach goals. I'm looking for new companies that want to enter the Ercot market, companies that need to expand their operations to include all deregulated markets (US and overseas) and companies that require better options on the wholesale side of their business mainly diversification of energy portfolios. With a broad book of contacts in all areas of the energy and oil and gas industries, I can also assist in buying and selling commodities or other oilfield related assets. I am currently available for both short and long-term engagements barring any conflicts of interest.

ACCOMPLISHMENTS

- 7 Full-Service REP's in Texas up to 25,000 customers. (6 Months from REP application to 1st Enrollment)
- 3 REPs in the North East
- 2 QSE's in Texas
- 1 FERC license with the ability to Export through the DC Ties & Market Based Rate Authority
- 8 ISDA's
- 5 Lockboxes with 3 different Wholesale Suppliers
- Zero PUCT Complaints/Fines from any companies created and maintained. Authored all Customer Legal Documents for every entity created. (EFL, TOS, PDS, YRAC, EULA & TOU)
- All Compliance with DOE, FERC, PUCT and Ercot expertly filed and maintained until released.
- 2 Offsite Customer Service Centers maintained and trained
- 4 Broker Companies with over 1000 sub-brokers and 45 websites designed to drive sales
- 1st Female Geophysicist to work in the field in Oman in April of 1998 for Veritas Digicon
- Youngest Female Director of a Geophysical Department -VDGC / FPS Houston. TX.
- Created 18 LLC's in Texas and 3 In Delaware. Maintained Annual Franchise Tax Filings.
- Filed for and Received multiple EINS, Sales Tax Licenses, GRT Utility Permits & Resale Certificates
- Filed for and received 2 Trademarks for Shyne Energy LLC
- Filed for and Received a HUB license in 2017 to trade wholesale power on the Houston minority market.
- Appointed by the Secretary of State as a Notary Public Officer serving the state of Texas. (Term 8/17/18-8/17/22)

EXPERIENCE

Vice President of Operations

EVOLVE RETAIL ENERGY, LLC – Evolve is Tech company 1st and a REP 2nd. Evolve offers Real Time wholesale settlement point Prices multiplied by Real time 15-minute interval SMT data. This is all controlled by an App that shows billing and pricing while also automatically controlling smart devices (HVAC), lighting, blinds and EV chargers to eliminate or reduce usage during peak prices while increasing usage during Valleys. The App would also send notifications of these peaks and valleys so customers at home without these devices could also benefit from the information by manually adjusting their usage.

- o Filed for & was granted a Pre-Pay/Post-Pay REP license and negotiated a Wholesale Supply agreement with one of the largest Privately held independent Suppliers in the US. This allowed the company to grow without the enormous collateral restraints imposed by Ercot for a Real Time Priced product of this magnitude.
- Coordinated with SmartGrid Billing Systems, Big Data Energy, Smart Meter Texas, Ercot and our Wholesale Supplier to build a network which allowed our Billing System, SMT, EDI and Ercot to bill and manage our customers residential electricity through an App on their phone.
- Helped lead a Team in India to maximize the App's visual appeal and efficiency and got the App added to the Apple Store & Google Play Store.
- o Negotiated Seller Agreements and Authored a leasing program to sell Ecobee and Honeywell devices to our customers which we had already integrated with our systems to react to price spikes in the Ercot market.
- o Created 4 DBA's for Evolve and a Mezzanine Holding Company to put in between the REP and the Parent Company.
- Created a Process to settle Wholesale Usage Daily for the entire load by ESIID with our Supplier, SMT & Ercot. Afterwards billed Ercot UFE and Ancillary Services for said day by customer according to their % of total load.
- o Put into place safeguards to constantly check for rate fluctuations in TDSPs charges, UFE, Ancillaries & Ercot Uplifts. Energy forecasts were pushed to the App for our customers daily.
- Set up Customer Service access points through the App via text, Email, and phone. Also, Webchat was added to the Website
 to assist enrollments through that point of access or browsing customers with questions.
- Since Evolve Energy is 100% Green, I was responsible for managing our Ercot REC account & our REC purchases according to our load per Ercot protocols.

SVP Operations

E-T GLOBAL ENERGY, LLC; ONYXGROUP MANAGEMENT LLC; PACIFIC LNG, LLC; ENERTRADE ELECTRIC, LLC - Family of Energy, Electric, Oil and Gas Companies owned by the same investment group Nov 2013 – Nov 2018 • 6 years Houston, Texas Area

- O Successfully filed Enertrade's PUCT REP license (approved and operating in 6 months.)
- Completed their QSE, LSE & CP with Ercot as well. Received approval from FERC for their PSE.
- Worked with OATI to schedule exports into Mexico. Set up supply agreements across the border.
- o Set Up a Lockbox with Luminant Energy to relieve collateral restraints from Ercot.
- o Renewed ET Global Energy's Export License with the Department of Energy.
- Obtained ISDA's with Direct, Calpine and BP for electric power purchase for ET Global.
- Also set up operations for a fuel reclamation plant in South TX.
- Pacific LNG is still in the planning stages awaiting legislation and awarding of PMEX contracts; additional funding of 2 Billion in capital.

Chief Operating Officer

SMARTCOM ENERGY SERVICES, LLC 2011 – 2014 • 3 yrs Houston, Texas Area

- Created and executed a business plan for post pay customers and later year planned a new model for pre-pay customers. *This Company was set up for a Nigerian Owner. Nigeria is basing their electricity deregulation on the Ercot Model.*
- o Negotiated billing and EDI contracts with vendors for the LSE.
- o Monitored the TX SET testing in flight 1011.
- Outlined a Proforma for the LSE.
- o Investigated and outlined a budget for an offsite call center managed out of Houston.
- o Created and launched a highly effective website with an online enrollment program and in the process of creating a broker's login program where they can login to get daily pricing.
- Oversaw the creation of contracts and implemented services with FISERV and ACE CASH EXPRESS for customers to pay at Fiesta, HEB, Wal-Mart and CVS.
- O Coordinated with the corporation's bank to create a lockbox able to handle paper bills coming in as well as communicate with the billing system to generate and send NACHA files and process credit card payments from Authorize.net.
- Oversaw contracting for a QSE and QSE services for wholesale operations and maintained daily contact with them over market prices, purchasing and hedging.

Senior Vice President of Operations

MEGA ENERGY, LLC 2008 – 2011 • 3 yrs Houston, Texas Area

- Handpicked by the founders of this startup to establish and build the entire operational framework to support this retail electric company. Mega Energy sold its book of business to TXU Energy and started operations in the North East.
- o Assumed operational leadership for QSE licensing, all staffing, training, online enrollment, customer service, system development, and technology implementation and transaction management.
- o Sourced vendors and selected/implemented billing and banking systems.
- o Created and launched a highly effective website with an online enrollment program.
- o Partnered in growing the company from inception to \$24 million in annual sales.
- o Paid over 100 individual Brokers and Brokerage Firms \$250,000 + monthly.
- o Filed Q1-4 GRT, Annual PUGRA and Monthly sales Taxes. Created tax tables manually from Comptroller Data

Senior Vice President of Operations

AMERIPOWER, LLC 2006 – 2008 • 2.5 yrs Sugar Land, Texas Area

- Challenged to restructure internal operations and accounting systems, and to identify new profit centers to drive customer volume and revenue growth.
- Developed rate structures, established an online enrollment system and billing procedures.
- Authored and implemented policies on deposit collections, delinquencies, penalties, credit checks and disconnects.
- o Created chart of accounts, tax tables, salaries, commission reporting and payments.
- o Analyzed gas markets, purchased/scheduled power on the QSE, and managed billing transactions and regulatory reporting.

President and CEO

AZOR ENRGY, LLC 2005 – 2006 • 1.5 yrs Houston, Texas Area

- Authored a business plan, secured QSE and LSE licensing and built the operational infrastructure to support this retail electricity startup.
- Created marketing plans, completed market testing and established sales agreements with energy brokers.
- o Recruited and trained staff developed website and online enrollment and scheduled/purchased power on the ERCOT grid.

Director of Transaction Management

GEXA ENRGY, LLC 2002 – 2005 • 3 yrs Houston, Texas Area

- Recruited by this startup electricity provider to establish and build the operational infrastructure to support the company's
 aggressive growth posture.
- Worked with the TX SET at Ercot in Austin at the very beginning of deregulation.
- Accepted full responsibility for staff recruitment and training, system development, new customer enrollment, performance metrics and reporting.
- o Developed and launched an automated proprietary billing system.
- o Audited internal controls to ensure accurate and timely client billing.
- o Managed the certification, compliance and testing parameters to expand electricity services to the East Coast market.

3D Land Exploration Manager and Geophysicist

Veritas DGC 1998 – 2002 • 4 yrs Houston, Texas Area

- Managed and mentored six geophysicists processing and acquiring seismic data. Developed economic
 forecasts, marketed technical products and services and prepared client bids. Oversaw system installations
 and tested new equipment. Traveled throughout the United States and the Middle East to oversee difficult
 survey projects.
- o Advanced UNIX database management skills and expert level Sage Geophysical Velocity software.

EDUCATION

Louisiana State University Baton Rouge, LA. **Bachelor of Science in Physics and Mathematics, Dual Major (A)** 1991-1994

Louisiana School for Math Science & the Arts Natchitoches, LA. Math Major, Mathematics (A) 1989-1991

Wayne T Tencer CPA, CFE

281.787.1948 wtencer@yahoo.com

A strategic-thinking accounting and finance executive with 20+ years of experience who does no tmuid rolling up his sleeves. Fueled by a passion to develop highly productive teams and individuals.

Looking for a challenging and rewarding home.

Experience

OCTOPUS ENERGY Houston, TX

US Financial Controller – (April 2021 to Present)

- Manage the Finance and Accounting responsibilities for North America
- Coordinate with external Tax, Treasury, Audit and Regulatory agencies and internal groups across the business
- Provide technical expertise and opinions on US GAAP, IAS and M&A activity

CHARIOT ENERGY Houston, TX

Controller / CFO – (August 2019 to April 2021)

- Lead and manage Finance and Accounting team for North America retail electricity
- · Lead the planning, reporting and analysis for existing business, acquisitions and joint ventures
- Coordinate all activities with tax and internal and external audit to ensure complete compliance
- Build and maintain productive relationships with all areas of the business
- Communicate progress, risks and issues to senior management
- Align and streamline power business processes

DIRECT ENERGY Houston, TX

Senior Director of Finance (July 2011 to August 2019)

- Lead the planning, reporting and analysis for North American power margin (annual \$6b revenue)
- Manage the team responsible for retail product price analysis, customer forecast, and commissions
- Coordinate all activities with internal controls, internal and external audit to ensure complete compliance
- Business lead for implementation of the wholesale and retail power trading systems
- Vendor selection, contract negotiation; resource and budget management for \$25m project
- Build and maintain productive relationships with all areas of the business
- Align and streamline power business processes
- Managed and developed the team for North American retail gas and power margin
- Implement Shared Service model, identifying and enacting efficiencies and process improvements
- Ensure full and timely compliance with regulatory reporting and internal controls; led coordination with internal and external audit partners

Senior Finance Manager (October 2006 to July 2007)

- Manage and develop the team for margin accounting across North American retail and wholesale gas
- Lead centralization of team from multiple sites to a single location while improving controls and documentation;
 design and deliver efficiencies and improvements in monthly financial reports

Wayne T Tencer CPA, CFE

281.787.1948 wtencer@yahoo.com

• Lead systems implementations related to reporting and back office, including revenue assurance and calendarization of consumption

PPM ENERGY / IBERDROLA

Houston, TX / Portland, OR

Director of Finance / Back Office Manager (May 2002 to September 2006)

- Lead team responsible for all accounting, finance, and risk management of Enstor natural gas division
- Preparation and presentation of financial reporting, regulatory requirements, compliance metrics and controls
- Lead annual budget and business plan process and presentation
- Management of Settlements, Confirmations, AR/AP, Accounting Controls and systems implementations
- Provide technical expertise and opinions on US GAAP, IAS and M&A activity

ENRON Seattle, WA / Houston, TX

Finance Manager Revenue & Operations (February 1999 to May 2002)

- Manage the full Revenue accounting cycle and staff in locations across US and UK
- · Manage the Treasury function and cash flow modeling/forecasting on development projects
- Coordinate the annual planning and forecasting process
- Manage the complete financial reporting process for all Joint Venture and international projects
- · Lead implementation of SAP and additional project to combine reporting for regional divisions

<u>HINES</u> Phoenix, AZ / Houston, TX

Controller (July 2007 to July 2011)

- Manage the implementation of Oracle Reporting for all domestic investment funds and ownership groups
- Manage the support staff and projects related to the Oracle JD Edwards Enterprise Accounting System
- Development of financial reporting systems related to new systems and new investment funds
- Participate in design and development of long term system strategy planning

Project Accountant / Systems Consultant (July 1993 to February 1999)

- Accounting lead for implementation and conversion of software at 100 worldwide sites
- Finance representative in establishing the first Hines office in Arizona
- Design, implement and communicate investor reporting packages
- Implement and maintain cash flow models for current and prospective properties

Interests

Statistician – National Basketball Association & Federation of International Basketball (1996 to Present)

- Game night input of official statistics
- Coordination with League offices & rules interpretations

Volunteer – Free The Captives (2015 to Present)

• Assist in annual Fun Run management and operation

<u>Senior Management – Risk Management Experience</u>

Matt Bunney CV

Personal Profile

Name: Matt Bunney

Address:

Email: matt.bunney@octoenergy.com

Telephone: 833-628-6888

Employment History

February 2016 to PRESENT

OCTOPUS ENERGY

Head of Procurement and Market Risk

- Risk management for all wholesale gas and electricity exposures for >1.6m households, with annualised revenue of c.GBP£1.7Bn
- Ownership of hedge policy and approach to risk management
- Execution of wholesale gas and electricity trades in line with hedge policy
- Execution of certificate trades
- Calculation of company gross margin

November 2015 to February 2016

DEUTSCHE BANK

Working in the Market Initiatives team within the Finance division. Redundancy of role announced in October 2015

November 2015 to February 2016

Trading Risk and P&L Bookrunner

- Perform a number of key functions supporting activities that manage the trade Life Cycle functions which
 reduce Deutsche Bank risks on the balance sheet, both in terms of Risk Weighted Assets and counterparty
 risk exposure.
- Coordinating External and internal trade compressions, which comprise of analysing selected portfolios to see if they meet trade criteria eligibility for the compressions.
- Trade centralisation via book moves.
- Reducing the Bank's Risk Exposure with other parties via Clearing and termination exercises.
- Liaise with different support teams for escalation and remediation of daily issues encountered.
- Work with different stakeholders to improve/update existing processes and outputs in this constantly changing environment.

- Performs data analysis on Rates trade populations, to assess eligibility for tear up.
- Perform projects to maximise tear up opportunity via centralising trades in a single book, assessing Risk/P&L implications in doing so.
- Key contact for stakeholders across the wider Risk and P&L team, Front Office, Control.
- Key contact for liaison with our external dealer clients to arrange clearing cycles, set up clearing schedules and Compressions and post clearing compression.

February 2013 to October 2015

CO-OPERATIVE ENERGY

February 2014 to November 2015

Hedging Manager (Acting Head of Hedging and Pricing from June 2014)

Standard tasks

As per Hedging Analyst plus the following

- Responsible for Hedging, Demand Forecasting and Customer Product Pricing functions, reporting directly to the Chief Commercial Officer.
- Budget holder for the Hedging and Pricing cost centre. Present in monthly Co-operative Energy account reviews to ensure that the Gross Margin is accurately calculated.
- Preparation and occasional presentation of a monthly slide pack to the Risk Committee, attended by all levels of stakeholders up to and including parent company CEO.
- Accountable for calculating price points for new tariffs, retention tariffs and price changes on existing tariffs with focus on balancing forecasted margins and price ranking versus competitive products.
- Developing and implementing pricing strategy in line with Co-operative Energy's growth.
- Analysing the retail market and identifying opportunities to launch tactical products to gain customers.
- Working with the Department of Energy and Climate Change and Ofgem to respond to and shape proposed policy. Coordinated a number of information requests from the Competition and Market Authority.
- Working closely with the Head of Risk and the Internal Audit department to ensure there are sufficient controls in place to identify and minimise risks.
- Member of Co-operative Energy's Senior Management Team. Responsible for putting in place a number of metrics to improve colleague engagement across the wider Commercial Team.
- Managing a team of two –Pricing Analyst and Forecasting Analyst.

February 2013 to February 2014

Hedging Analyst

Standard tasks

- Managing a forward hedge profile worth over £150m by maintaining strong relationships with a number of trading counterparties including banks, oil companies and Big Six energy suppliers.
- Sourcing and implementing new bilateral credit lines with relevant parties.
- Developing and implementing hedging strategy in line with Co-operative Energy's growth.
- Production of monthly and ad-hoc technical and fundamental analysis of wholesale gas and power
 markets for audiences including the Chief Executive of Midcounties Co-operative (Co-operative Energy's
 parent company).
- Procuring and pricing long term power purchase agreements with renewable generators.
- Demand and renewable generation forecasting from day-ahead to three years ahead.

Achievements at Co-operative Energy

- Novated a £90m gas portfolio to ease credit requirements without incurring any costs.
- Signed new EFET and ISDA contracts with a number of counterparties to gain an additional £85m of credit lines.
- Creation of a number of VBA scripts to make significant efficiencies across a number of areas.
- Sourced the necessary renewable certificates to make Co-operative Energy's fuel mix 70% renewable in 2013-14.
- Key involvement in the preparation of the Community Energy Conference (CEC) 2014.

February 2006 - February 2013

MIDCOUNTIES CO-OPERATIVE

Midcounties is the second largest Co-operative in the UK and has several diverse trading groups including Food, Travel, Pharmacy, Funerals, Childcare, Post Offices and Energy. Annual turnover has rapidly risen year on year due to acquisitions, mergers and new business ventures in 2013 totalled over £1 billion. Nearly 10,000 colleagues are employed.

April 2012 to February 2013

Finance Systems and Processes Analyst

Standard tasks

- Developing P&L, balance sheet and cash flow for the newly formed Co-operative Energy business
- Production of the Business Requirement Document for the planned new Finance, Payroll and HR system.
- Writing macros for all members of the Finance department to minimise unnecessary manual processes.
- Liaising with external software suppliers to ensure that the Finance department receive the required level of reporting from the various systems.
- Accurately mapping all the existing processes within the department.
- Critically analysing processes and suggesting/implementing improvements.
- Preparing and presenting Cost Benefit Analysis reports for potential software enhancement.
- Reviewing and challenging SLA's and KPI's to enable continuous improvement of the Finance department.

Previous roles:

June 2009 - April 2012

Fixed Asset Accountant

August 2006 - September 2008

Assistant Management Accountant

February 2006 - August 2006

Accounts Assistant

Achievements at Midcounties Co-operative

- One of eight finalists in the 2012 Society DOES awards (award across all 10,000 colleagues for displaying the society's values).
- Winner of the 2012 Support Services Colleague of the Year (award across 300 Finance, IT, HR and other support service colleagues).

• Assistance in the design and implementation of the new invoice approval system to ensure capital invoices are correctly distributed.

Qualifications

AAT (Association of Accounting Technicians) – completed all exams with final case study remaining.

A-Level – Maths (A), Further Maths (A), Music Technology (B), Psychology (C)

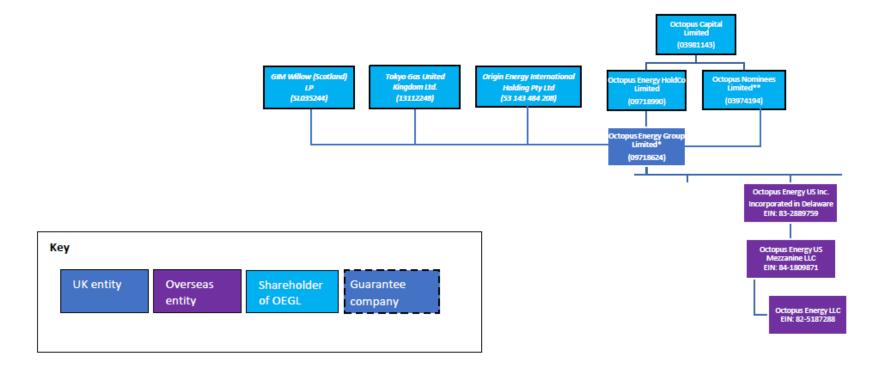
AS-Level – Statistics (A)

System Experience

- Python for data analysis
- SQL
- Microsoft Excel to an advanced level on both formulas and VBA
- Microsoft Office
- Bloomberg
- Agresso
- Business Objects
- IDEA
- Gemini
- ECVAA

***Octopus Energy US Inc owns 100% of Octopus Energy US Mezzanine LLC which owns 100% of Octopus Energy LLC

Octopus Energy Group Limited Structure Chart



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in

Case No(s). 22-0079-EL-CRS

Summary: In the Matter of the Application of Octopus Energy LLC