

January 28, 2022

Ms. Barcy F. McNeal  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215

Re: *The East Ohio Gas Company d/b/a Dominion Energy Ohio*, Case No. 21-1096-GA-RDR

Dear Ms. McNeal:

On November 15, 2021, in the above-captioned proceeding, The East Ohio Gas Company d/b/a Dominion Energy Ohio (DEO) filed an application for approval of an adjustment to its Demand Side Management (DSM) Rider Rate.

On January 27, 2022, Staff filed its corrected Review and Recommendation, which noted that DEO submitted revised schedules to Staff, which supported a revised DSM Rider Rate of \$0.0325 per Mcf. DEO has no objection to the revised DSM Rider Rate and requests that the Commission issue a Finding and Order approving the revised DSM Rider Rate.

Please find included herein Attachment A, which contains the revised schedules previously submitted to Staff, and Attachment B, which contains revised tariff sheets (scored and clean) that reflect the revised DSM Rider Rate of \$0.0325 per Mcf.

Please note that a copy of this correspondence will be filed electronically in the above-captioned docket. Please do not hesitate to contact me with any questions.

Respectfully submitted,

/s/ Christopher T. Kennedy

*Counsel for The East Ohio Gas Company d/b/a  
Dominion Energy Ohio*

# ATTACHMENT A

**Dominion Energy Ohio  
Demand Side Management Rider Calculation  
December 2021 - REVISED**

**DSM Expense:**

## Prior Year Costs:

Annual Amount to be Recovered by DSM Rider	\$ 4,000,000.00
Prior Year's Over-recovered DSM Amount (October 2019 - Sep 2020)	<u>(67,272.79)</u>
Total to be Recovered	3,932,727.21
Recoveries - October 1, 2020 through September 30, 2021	<u>(3,406,238.45)</u>
Under-recovered DSM Costs	526,488.76

**Amount to be Recovered - Oct 2021 through Sept 2022** 4,000,000.00

**Total to be Recovered in the Coming Year** \$ 4,526,488.76 (a)

**Applicable Rate Schedule Planned Volumes:**

General Sales Service (GSS)	11,531,148
Energy Choice Transportation Service (ECTS)	<u>127,828,783</u>
Total	139,359,931 (b)

**Resulting DSM Rider Calculation** \$ 0.0325 (a) / (b)

**Current DSM Rider** \$ 0.0286

**Rider Change Increase (Decrease)** \$ 0.0039

## Reconciliation to Books:

Balance of GL# 1171198 as of October 31, 2021	\$ 404,920.96
Add back: Corrections to prior months posted in Nov/Dec, 2021	(94,127.91)
Add back: October estimated recoveries	96,756.51
Add back: October unbilled recoveries	<u>118,939.20</u>
Total under-recovered DSM as of September 30, 2021	<u><u>\$ 526,488.76</u></u>

			Oct-20 FINAL	Nov-20 FINAL	Dec-20 FINAL		Jan-21 FINAL	Feb-21 FINAL	Mar-21 FINAL	Apr-21 FINAL	May-21 FINAL	Jun-21 FINAL	Jul-21 FINAL	Aug-21 FINAL	Sep-21 FINAL	2021 Total	Q4-2020 - Sep-21 Total
Volumes (Mcf)						Q4-2020											
	Sales	CCS	384,878.4	770,737.4	1,381,830.9	2,537,446.7	1,716,663.9	1,783,607.4	1,247,976.3	651,683.9	498,783.4	230,745.6	139,116.6	125,542.8	131,011.8	6,525,131.7	9,062,578.4
		SBS	1,007.9	4,697.4	(789.2)	4,916.1	5,325.0	23,035.7	(21,061.4)	539.5	0.0	0.0	0.0	0.0	0.0	7,838.8	12,754.9
			385,886.3	775,434.8	1,381,041.7	2,542,362.8	1,721,988.9	1,806,643.1	1,226,914.9	652,223.4	498,783.4	230,745.6	139,116.6	125,542.8	131,011.8	6,532,970.5	9,075,333.3
	Energy Choice	CCS	4,526,454.6	9,362,698.9	17,132,334.9	31,021,488.4	22,647,932.3	24,807,312.3	17,226,453.7	9,783,391.0	7,055,429.9	3,264,760.4	2,218,817.7	2,023,097.0	2,182,265.1	91,209,459.4	122,230,947.8
		SBS	3,010.7	9,401.0	25,535.3	37,947.0	29,095.8	35,109.4	24,227.2	11,907.8	6,953.7	3,435.6	1,907.6	1,739.6	1,531.1	115,907.8	153,854.8
			4,529,465.3	9,372,099.9	17,157,870.2	31,059,435.4	22,677,028.1	24,842,421.7	17,250,680.9	9,795,298.8	7,062,383.6	3,268,196.0	2,220,725.3	2,024,836.6	2,183,796.2	91,325,367.2	122,384,802.6
	Total DSM Volumes		4,915,351.6	10,147,534.7	18,538,911.9	33,601,798.2	24,399,017.0	26,649,064.8	18,477,595.8	10,447,522.2	7,561,167.0	3,498,941.6	2,359,841.9	2,150,379.4	2,314,808.0	97,858,337.7	131,460,135.9
Dollars																	
	Sales	CCS	\$ 9,482.20	\$ 19,037.27	\$ 34,129.58	\$ 62,649.05	\$ 42,398.37	\$ 44,052.85	\$ 34,136.44	\$ 18,599.22	\$ 14,230.35	\$ 6,584.48	\$ 3,966.04	\$ 3,569.92	\$ 3,738.21	\$ 171,275.88	\$ 233,924.93
		SBS	\$ 24.90	\$ 116.02	\$ (19.49)	\$ 121.43	\$ 131.53	\$ 568.98	\$ (520.21)	\$ 13.33	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 193.63	\$ 315.06
			\$ 9,507.10	\$ 19,153.29	\$ 34,110.09	\$ 62,770.48	\$ 42,529.90	\$ 44,621.83	\$ 33,616.23	\$ 18,612.55	\$ 14,230.35	\$ 6,584.48	\$ 3,966.04	\$ 3,569.92	\$ 3,738.21	\$ 171,469.51	\$ 234,239.99
	Energy Choice	CCS	\$ 111,421.58	\$ 231,300.74	\$ 423,157.59	\$ 765,879.91	\$ 559,385.90	\$ 612,719.12	\$ 472,186.25	\$ 279,598.10	\$ 201,645.30	\$ 93,283.91	\$ 63,385.93	\$ 57,781.06	\$ 62,332.78	\$ 2,402,318.35	\$ 3,168,198.26
		SBS	\$ 74.32	\$ 232.27	\$ 630.70	\$ 937.29	\$ 718.73	\$ 867.19	\$ 598.46	\$ 294.16	\$ 171.75	\$ 84.86	\$ 47.05	\$ 42.95	\$ 37.76	\$ 2,862.91	\$ 3,800.20
			\$ 111,495.90	\$ 231,533.01	\$ 423,788.29	\$ 766,817.20	\$ 560,104.63	\$ 613,586.31	\$ 472,784.71	\$ 279,892.26	\$ 201,817.05	\$ 93,368.77	\$ 63,432.98	\$ 57,824.01	\$ 62,370.54	\$ 2,405,181.26	\$ 3,171,998.46
	Total DSM Recoveries		\$ 121,003.00	\$ 250,686.30	\$ 457,898.38	\$ 829,587.68	\$ 602,634.53	\$ 658,208.14	\$ 506,400.94	\$ 298,504.81	\$ 216,047.40	\$ 99,953.25	\$ 67,399.02	\$ 61,393.93	\$ 66,108.75	\$ 2,576,650.77	\$ 3,406,238.45

**Dominion Energy Ohio**  
**Demand Side Management Rider Calculation**  
**Normalized Plan Volumes Through September 2022**

	<b>SBS</b>		<b>CCS</b>		<b>Total</b>		<b>Grand</b>
	<b><u>GSS</u></b>	<b><u>ECTS</u></b>	<b><u>GSS</u></b>	<b><u>ECTS</u></b>	<b><u>GSS</u></b>	<b><u>ECTS</u></b>	<b><u>Total</u></b>
October 2021	213	6,922	682,939	6,653,448	683,152	6,660,370	7,343,522
November	224	13,287	1,203,705	12,353,314	1,203,929	12,366,601	13,570,530
December	684	20,324	1,903,210	19,720,647	1,903,894	19,740,971	21,644,865
January 2022	651	27,041	2,087,811	24,170,944	2,088,462	24,197,985	26,286,447
February	177	27,611	1,882,614	21,959,655	1,882,791	21,987,266	23,870,057
March	142	18,896	1,689,495	18,448,183	1,689,637	18,467,079	20,156,716
April	76	10,856	822,038	10,266,613	822,114	10,277,469	11,099,583
May	35	3,847	400,329	4,572,754	400,364	4,576,601	4,976,965
June	40	1,347	251,531	2,665,409	251,571	2,666,756	2,918,327
July	43	1,092	189,483	2,185,718	189,526	2,186,810	2,376,336
August	42	1,092	174,647	2,060,239	174,689	2,061,331	2,236,020
September	54	1,656	240,965	2,637,888	241,019	2,639,544	2,880,563
Plan 12-Months	2,381	133,971	11,528,767	127,694,812	11,531,148	127,828,783	139,359,931

**Dominion Energy Ohio**  
**Demand Side Management Rider Calculation**  
**Actual Historical Volumes October 2020 - September 2021**

	<b>SBS</b>		<b>CCS</b>		<b>Total</b>		<b>Grand</b>
	<b><u>GSS</u></b>	<b><u>ECTS</u></b>	<b><u>GSS</u></b>	<b><u>ECTS</u></b>	<b><u>GSS</u></b>	<b><u>ECTS</u></b>	<b><u>Total</u></b>
October 2020	1,008	3,011	384,878	4,526,455	385,886	4,529,465	4,915,352
November	4,697	9,401	770,737	9,362,699	775,435	9,372,100	10,147,535
December	(789)	25,535	1,381,831	17,132,335	1,381,042	17,157,870	18,538,912
January 2021	5,325	29,096	1,716,664	22,647,932	1,721,989	22,677,028	24,399,017
February	23,036	35,109	1,783,607	24,807,312	1,806,643	24,842,422	26,649,065
March	(21,061)	24,227	1,247,976	17,226,454	1,226,915	17,250,681	18,477,596
April	540	11,908	651,684	9,783,391	652,223	9,795,299	10,447,522
May	-	6,954	498,783	7,055,430	498,783	7,062,384	7,561,167
June	-	3,436	230,746	3,264,760	230,746	3,268,196	3,498,942
July	-	1,908	139,117	2,218,818	139,117	2,220,725	2,359,842
August	-	1,740	125,543	2,023,097	125,543	2,024,837	2,150,379
September	-	1,531	131,012	2,182,265	131,012	2,183,796	2,314,808
Historical 12-Months	<b>12,755</b>	<b>153,855</b>	<b>9,062,578</b>	<b>122,230,948</b>	<b>9,075,333</b>	<b>122,384,803</b>	<b>131,460,136</b>

**Normalized Plan Volumes October 2020 - September 2021**

	<b>SBS</b>		<b>CCS</b>		<b>Total</b>		<b>Grand</b>
	<b><u>GSS</u></b>	<b><u>ECTS</u></b>	<b><u>GSS</u></b>	<b><u>ECTS</u></b>	<b><u>GSS</u></b>	<b><u>ECTS</u></b>	<b><u>Total</u></b>
October 2020	72	6,756	650,219	6,634,111	650,291	6,640,867	7,291,158
November	126	12,373	1,142,796	12,264,147	1,142,922	12,276,520	13,419,442
December	197	19,630	1,798,663	19,496,982	1,798,860	19,516,612	21,315,472
January 2021	454	27,965	2,080,285	23,819,966	2,080,739	23,847,931	25,928,670
February	-	23,763	1,839,821	21,440,767	1,839,821	21,464,530	23,304,351
March	-	20,110	1,664,011	18,323,880	1,664,011	18,343,990	20,008,001
April	-	10,634	781,018	9,971,891	781,018	9,982,525	10,763,543
May	-	3,876	376,884	4,576,757	376,884	4,580,633	4,957,517
June	26	1,355	238,977	2,649,205	239,003	2,650,560	2,889,563
July	54	1,060	181,902	2,168,622	181,956	2,169,682	2,351,638
August	53	1,060	168,878	2,043,077	168,931	2,044,137	2,213,068
September	17	1,653	233,137	2,627,949	233,154	2,629,602	2,862,756
Plan 12-Months	<b>999</b>	<b>130,235</b>	<b>11,156,591</b>	<b>126,017,354</b>	<b>11,157,590</b>	<b>126,147,589</b>	<b>137,305,179</b>

# ATTACHMENT B

## Demand Side Management Rider

An additional charge of \$0.0~~325286~~<sup>325286</sup> per Mcf to recover the cost of demand side management programs shall be applied to all volumes delivered under the following rate schedules:

- a) General Sales Service – Residential
- b) General Sales Service – Nonresidential
- c) Energy Choice Transportation Service – Residential
- d) Energy Choice Transportation Service – Nonresidential

This Rider is subject to reconciliation or adjustment, including, but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to the twelve-month period of expenditures subjected to annual review and audit by the Commission, if determined to be unlawful, unreasonable, or imprudent by the Commission in such docket or by the Supreme Court of Ohio.



## **Demand Side Management Rider**

An additional charge of \$0.0325 per Mcf to recover the cost of demand side management programs shall be applied to all volumes delivered under the following rate schedules:

- a) General Sales Service – Residential
- b) General Sales Service – Nonresidential
- c) Energy Choice Transportation Service – Residential
- d) Energy Choice Transportation Service – Nonresidential

This Rider is subject to reconciliation or adjustment, including, but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to the twelve-month period of expenditures subjected to annual review and audit by the Commission, if determined to be unlawful, unreasonable, or imprudent by the Commission in such docket or by the Supreme Court of Ohio.

Issued:

Effective: With bills rendered on or after  
Filed under authority of The Public Utilities Commission of Ohio in Case No. 21-1096-GA-RDR  
James E. Eck, Vice President and General Manager

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**Case No(s). 21-1096-GA-RDR**

Summary: Correspondence Correspondence in response to Staff Review and  
Recommendation electronically filed by Christopher T. Kennedy on behalf of The  
East Ohio Gas Company d/b/a Dominion Energy Ohio