

**BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO**

<b>In the Matter of the Application of</b>	)	
<b>Ohio Power Company to Update Its</b>	)	<b>Case No. 22-0041-EL-RDR</b>
<b>Basic Transmission Cost Rider</b>	)	

**APPLICATION**

Ohio Power Company d/b/a AEP Ohio (“AEP Ohio” or the “Company”) submits this application to update its Basic Transmission Cost Rider (“BTCR”). In support of its application, AEP Ohio states the following:

1. AEP Ohio is an electric utility as that term is defined in §4928.01(A)(11), Ohio Rev. Code.
2. AEP Ohio is an electric utility operating company subsidiary of American Electric Power Company, Inc.
3. By Finding and Order issued May 26, 2006 in Case No. 06-273-EL-UNC, the Commission approved the Company’s application in that docket to combine the transmission component of the Company’s Standard Service Tariff with its Transmission Cost Recovery Rider (“TCRR”). The TCRR was also approved by the Commission in its ESP I (Case Nos. 08-917-EL-SSO et al.) and ESP II (Case Nos. 11-346-EL-SSO et al.) decisions.
4. As part of the Commission’s approval of that application the Company is to file an annual update to its TCRR. The update would incorporate any over- or under- recovery deferral balance into the surcharge for the next calendar year. In addition to this true-up mechanism, the update also

could adjust the ongoing level of the TCRR, if necessary, to minimize the anticipated level of over- or under- recoveries in the next calendar year.

5. The recovery of costs is to be pursuant to an application filed by the electric utility on an annual basis pursuant to a schedule set by Commission order. (§4901:1-36-03 (A) and (B), Ohio Admin. Code).
6. In the Commission's February 22, 2015, Opinion and Order in Case No. 13-2385-EL-SSO (ESP III), the Basic Cost Transmission Rider ("BTCR") was approved and operates in much the same manner as the TCRR did. The BTCR filing date and included schedules remain the same.
7. The Company's most recent BTCR update proceeding was in Case No. 21-53-EL-RDR. The Company's current BTCR rates were approved by the Commission in its March 24, 2021 entry in that case.
8. Accordingly, the following information is provided with this application, which reflects the current update to the BTCR:

Schedule A-1	Copy of proposed tariff schedules
Schedule A-2	Copy of redlined current tariff schedules
Schedule B-1	Summary of Total Projected Transmission Costs/Revenues
Schedule B-2	Summary of Current versus Proposed Transmission Revenues
Schedule B-3	Summary of Current and Proposed Rates
Schedule B-4	Typical Bill Comparisons
Schedule C-1	Projected Transmission Cost Recovery Rider Cost/Revenues

Schedule C-2	Monthly Projected Cost for Each Rate Schedule
Schedule C-3	Projected Transmission Cost Recovery Rider Rate Calculations
Schedule D-1	Reconciliation Adjustment
Schedule D-2	Monthly Revenues Collected From Each Rate Schedule
Schedule D-3	Monthly Over and Under Recovery
Schedule D-3a	Carrying Cost Calculation
Schedule D-3b	Reconciliation of Throughput to Company Financial Records
Schedule D-3c	Reconciliation of One Month's Bill from RTO to Financial Records of the Company

9. As reflected in Schedules B-1 and B-2, the Company's proposed BTCR revenues for the 12-month period beginning with the April 2022 billing month are \$117,031,507 greater than what the BTCR revenues for that period would be under the current BTCR rates.<sup>1</sup> This represents an average increase in the BTCR of approximately 13.62%. The increase reflects \$5,208,883 of under-recovery, including carrying charges.
10. The carrying charges identified in the prior paragraph were calculated in a manner consistent with the carrying charge calculation ordered by the Commission in Case No. 08-1202-EL-UNC, Finding and Order, December 17, 2008, and approved in Case No. 10-477-EL-RDR, modified to include a forecast period through March which is consistent with the

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<sup>1</sup> The slight difference between the forecast of Total Transmission Costs net of true-up on Schedule B-1 and the forecast for total BTCR revenues under the proposed BTCR on Schedule B-2 is attributable to rounding.

forecast period that better aligns the new filing date of January 15<sup>th</sup> each year as ordered by the Commission in Case No. 17-1461-EL-RDR.

11. The Company's proposed BTCR, as reflected in Schedule A-1 and supported by Schedules B-1, B-2 and C-3 and their related work papers, is reasonable and should be approved.
12. The Company requests that its proposed updated BTCR rates be made effective on a bills rendered basis beginning on March 30, 2022 - the first day of the April 2022 billing cycle. This "bills rendered" effective date is consistent with the Finding and Order in Case Nos. 06-273-EL-UNC and 07-1156-EL-UNC, 08-1202-EL-UNC and 10-477-EL-RDR.
13. Finally, pursuant to §4901:1-36-06, Ohio Administrative Code, this filing Represents the biennial filing in which the Company provides additional information detailing its policies and procedures for minimizing any costs in it BTCR over which it has control. As summarized by the Commission in its February 25, 2015 Opinion and Order in Case No. 13-2385-EL-SSO, the BTCR recovers non-market based transmission charges. As such, the Company does not exert direct control over the costs included in the BTCR which are billed to the Company by PJM.

Based on the reasons stated above and the exhibits and work papers submitted with this filing, the Commission should approve the Company's application.



Respectfully submitted,

/s/ Steven T. Nourse

Steven T. Nourse

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Counsel for Ohio Power Company

P.U.C.O. NO. 21

## BASIC TRANSMISSION COST RIDER

Effective Cycle 1 April 2022, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per kW and/or kWh as follows:

Schedule	¢/kWh	\$/kW
<b>Residential</b> RS, RSDM, RS-ES, RLM, RS-TOD, RS-TOU	3.11199	
<b>Non Demand Metered</b> GS-1, GS Recreational Lighting, GS1 ES, GS2 ES, GS-TOD, GS-2-TOD, GS-2-LMTOD, GS-TOU, EHS, SS	2.31112	
<b>Demand Metered Secondary</b> GS, EHG	0.04222	7.39
<b>Demand Metered Primary</b> GS	0.04080	7.83
<b>Demand Metered Transmission</b> GS	0.04006	8.54
<b>Lighting</b> AL, SL	0.04222	
<b>County Fair Transmission Supplement Secondary</b>	2.31112	
<b>County Fair Transmission Supplement Primary</b>	3.99585	
<b>Interim Pilot 1CP Secondary</b>	0.04222	10.23
<b>Interim Pilot 1CP Primary</b>	0.04080	9.89
<b>Interim Pilot 1CP Transmission</b>	0.04006	9.71
<b>Interim Pilot 1CP Secondary School</b>	0.04222	10.23

The Interim Pilot 1CP Demand rates for the Basic Transmission Cost Rider are limited to availability as established in Case No. 16-1852-EL-SSO. The monthly \$/kW for the Interim Pilot 1CP Basic Transmission rate will be based on the participating customer's demand during the single zonal transmission peak. The 1CP will be changed each January based on the customer's contribution to the single zonal transmission peak during the previous year.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the flow through impact to this Rider of changes to the Open Access Transmission Tariff approved by the Federal Energy Regulatory Commission (including changes related to the Tax Cuts and Jobs Act of 2017) or based upon the results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.

Filed pursuant to Order dated XXXXX XX, XXXX in Case No. XX-XX-EL-RDR

Issued: XXXXX XX, XXXX

Issued by  
Marc Reitter, President  
AEP Ohio

Effective: Cycle 1 April, 2022

P.U.C.O. NO. 21

## BASIC TRANSMISSION COST RIDER

Effective ~~December~~Cycle 1 ~~April, 2021~~2022, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per kW and/or kWh as follows:

Schedule	¢/kWh	\$/kW
<b>Residential</b> RS, RSDM, RS-ES, RLM, RS-TOD, RS-TOU	<del>2.928543</del> 3.11199	
<b>Non Demand Metered</b> GS-1, GS Recreational Lighting, GS1 ES, GS2 ES, GS-TOD, GS-2-TOD, GS-2-LMTOD, GS-TOU, EHS, SS	<del>2.147752</del> 2.31112	
<b>Demand Metered Secondary</b> GS, EHG	<del>0.047490</del> 0.04222	<del>6.647</del> 3.39
<b>Demand Metered Primary</b> GS	<del>0.045840</del> 0.04080	<del>6.727</del> 8.3
<b>Demand Metered Transmission</b> GS	<del>0.044920</del> 0.04006	<del>6.458</del> 5.4
<b>Lighting</b> AL, SL	<del>0.047490</del> 0.04222	
<b>County Fair Transmission Supplement Secondary</b>	<del>2.147752</del> 2.31112	
<b>County Fair Transmission Supplement Primary</b>	<del>2.470423</del> 2.99585	
<b>Interim Pilot 1CP Secondary</b>	<del>0.047490</del> 0.04222	<del>12.67</del> 10.23
<b>Interim Pilot 1CP Primary</b>	<del>0.045840</del> 0.04080	<del>13.189</del> 8.9
<b>Interim Pilot 1CP Transmission</b>	<del>0.044920</del> 0.04006	<del>12.549</del> 7.1
<b>Interim Pilot 1CP Secondary School</b>	<del>0.047490</del> 0.04222	<del>8.98</del> 10.23

The Interim Pilot 1CP Demand rates for the Basic Transmission Cost Rider are limited to availability as established in Case No. 16-1852-EL-SSO. The monthly \$/kW for the Interim Pilot 1CP Basic Transmission rate will be based on the participating customer's demand during the single zonal transmission peak. The 1CP will be changed each January based on the customer's contribution to the single zonal transmission peak during the previous year.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the flow through impact to this Rider of changes to the Open Access Transmission Tariff approved by the Federal Energy Regulatory Commission (including changes related to the Tax Cuts and Jobs Act of 2017) or based upon the results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.

Filed pursuant to Order dated ~~NovemberXXXXX 17XX, 2021XXXX~~ in Case No. ~~20XX-585XX-EL-AIRDR~~

Issued: ~~NovemberXXXXX 22XX, 2021XXXX~~

Effective: ~~December~~Cycle 1 ~~April, 2021~~2022

Issued by  
Marc Reitter, President  
AEP Ohio

**Summary of Total Projected Transmission Costs / Revenues****Ohio Power Company****(\$)**

NITS	\$ 897,396,069	D
Transmission Enhancement Charges	\$ 65,342,314	D
Scheduling	\$ (1,289,892)	E
Point to Point Revenues	\$ (8,328,403)	D
Reactive Supply Charges	\$ 19,704,834	E
Generation Deactivation Charges	\$ -	E
PJM Customer Default Costs	\$ -	D/E
Total Transmission Costs	<u>\$ 972,824,922</u>	
(Over)/Under Collection	\$ 2,641,027	O
Forecast Carrying Costs	<u>\$ 246,257</u>	O
Rider Revenue Requirement	<u><u>\$ 975,712,206</u></u>	

D = Demand, E = Energy, O = Other      \$ 975,712,206

### Summary of Current versus Proposed Transmission Revenues

#### Ohio Power Company

	Forecast for April 2022 - March 2023					
	Metered kWh	Billed kW	Current BTCR	Proposed BTCR	Difference	% Difference
Residential	14,376,054,761	0	\$421,008,514	\$447,381,387	\$26,372,872	6.26%
GS Non Demand Secondary	861,650,321	0	\$18,506,095	\$19,913,773	\$1,407,678	7.61%
GS Non Demand Primary	6,854,390	0	\$169,332	\$273,891	\$104,559	61.75%
GS Secondary	11,533,123,232	33,803,454	\$229,932,017	\$254,676,813	\$24,744,795	10.76%
GS Primary	6,181,346,865	13,287,390	\$92,124,792	\$106,562,256	\$14,437,463	15.67%
GS Transmission	11,364,049,692	14,347,940	\$97,648,946	\$127,083,848	\$29,434,902	30.14%
Lighting	213,273,956	0	\$101,284	\$90,044	-\$11,240	-11.10%
Pilot Secondary				\$168,974		
Pilot Primary				\$1,230,094		
GS Transmission				\$19,141,408		
Total	44,536,353,218	61,438,785	\$859,490,980	\$976,522,487	\$117,031,507	13.62%

**Ohio Power Company**  
**Summary of Current and Proposed Rates**

	Forecast for April 2022 - March 2023				Forecast for April 2022 - March 2023			
	Current BTCR Energy Rate	Proposed BTCR Energy Rate	Energy Difference	Energy % Difference	Current BTCR Demand Rate	Proposed BTCR Demand Rate	Demand Difference	Demand % Difference
Residential	\$0.0292854	\$0.0311199	\$0.0018345	6.26%				
GS Non Demand Secondary	\$0.0214775	\$0.0231112	\$0.0016337	7.61%				
GS Non Demand Primary	\$0.0247042	\$0.0399585	\$0.0152543	61.75%				
GS Secondary	\$0.0004749	\$0.0004222	-\$0.0000527	-11.10%	\$6.64	\$7.39	\$0.75	11.30%
GS Primary	\$0.0004584	\$0.0004080	-\$0.0000504	-10.99%	\$6.72	\$7.83	\$1.11	16.52%
GS Transmission	\$0.0004492	\$0.0004006	-\$0.0000486	-10.82%	\$6.45	\$8.54	\$2.09	32.40%
Lighting	\$0.0004749	\$0.0004222	-\$0.0000527	-11.10%				
Pilot Secondary					\$12.67	\$10.23	-\$2.44	-19.26%
Pilot Primary					\$13.18	\$9.89	-\$3.29	-24.96%
Pilot Transmission					\$12.54	\$9.71	-\$2.83	-22.57%

**Ohio Power Company  
Typical Bill Comparison  
Cycle 1 April 2022 - BTCR  
Ohio Power Rate Zone**

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>	<u>Difference</u>
Residential	100		\$25.53	\$25.71	\$0.18	0.7%
	250		\$43.61	\$44.07	\$0.46	1.1%
	500		\$73.81	\$74.73	\$0.92	1.3%
	750		\$103.96	\$105.34	\$1.38	1.3%
	1,000		\$134.13	\$135.96	\$1.83	1.4%
	1,500		\$194.49	\$197.24	\$2.75	1.4%
	2,000		\$254.83	\$258.50	\$3.67	1.4%
GS-1	100	3	\$32.74	\$32.90	\$0.16	0.5%
	500	3	\$70.65	\$71.47	\$0.82	1.2%
	1,000	3	\$117.99	\$119.62	\$1.63	1.4%
	750	6	\$94.31	\$95.53	\$1.22	1.3%
	2,000	6	\$212.72	\$215.98	\$3.26	1.5%
Secondary	1,500	12	\$284.16	\$293.08	\$8.92	3.1%
	4,000	12	\$425.54	\$434.33	\$8.79	2.1%
	6,000	30	\$801.74	\$823.92	\$22.18	2.8%
	10,000	30	\$1,027.59	\$1,049.56	\$21.97	2.1%
	10,000	40	\$1,173.85	\$1,203.32	\$29.47	2.5%
	14,000	40	\$1,399.70	\$1,428.96	\$29.26	2.1%
	12,500	50	\$1,461.27	\$1,498.11	\$36.84	2.5%
	18,000	50	\$1,770.14	\$1,806.69	\$36.55	2.1%
	15,000	75	\$1,968.05	\$2,023.51	\$55.46	2.8%
	30,000	100	\$3,172.27	\$3,245.69	\$73.42	2.3%
	36,000	100	\$3,507.69	\$3,580.79	\$73.10	2.1%
	30,000	150	\$3,903.57	\$4,014.49	\$110.92	2.8%
	60,000	300	\$7,774.52	\$7,996.36	\$221.84	2.9%
	90,000	300	\$9,451.64	\$9,671.90	\$220.26	2.3%
	100,000	500	\$12,935.84	\$13,305.57	\$369.73	2.9%
	150,000	500	\$15,731.05	\$16,098.14	\$367.09	2.3%
	180,000	500	\$17,408.14	\$17,773.66	\$365.52	2.1%
Secondary	18,000	50	\$1,770.14	\$1,806.69	\$36.55	2.1%
	30,000	75	\$2,806.62	\$2,861.29	\$54.67	2.0%
	50,000	75	\$3,924.71	\$3,978.32	\$53.61	1.4%
	36,000	100	\$3,507.69	\$3,580.79	\$73.10	2.1%
	30,000	150	\$3,903.57	\$4,014.49	\$110.92	2.8%
	60,000	150	\$5,580.67	\$5,690.01	\$109.34	2.0%
	100,000	150	\$7,816.83	\$7,924.06	\$107.23	1.4%
	120,000	300	\$11,128.76	\$11,347.43	\$218.67	2.0%
	150,000	300	\$12,805.89	\$13,022.98	\$217.09	1.7%
	200,000	300	\$15,601.06	\$15,815.52	\$214.46	1.4%
	180,000	500	\$17,408.14	\$17,773.66	\$365.52	2.1%
	200,000	500	\$18,526.22	\$18,890.68	\$364.46	2.0%
	325,000	500	\$25,514.19	\$25,872.07	\$357.88	1.4%

**Ohio Power Company  
Typical Bill Comparison  
Cycle 1 April 2022 - BTCR  
Ohio Power Rate Zone**

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>	<u>Difference</u>
Primary	200,000	1,000	\$24,903.57	\$26,003.49	\$1,099.92	4.4%
	300,000	1,000	\$30,060.75	\$31,155.63	\$1,094.88	3.6%
Primary	360,000	1,000	\$33,120.86	\$34,212.72	\$1,091.86	3.3%
	400,000	1,000	\$35,183.74	\$36,273.58	\$1,089.84	3.1%
	650,000	1,000	\$48,076.70	\$49,153.94	\$1,077.24	2.2%
Transmission	1,500,000	2,000	\$81,361.62	\$85,468.72	\$4,107.10	5.1%
Transmission	2,500,000	5,000	\$147,015.19	\$157,343.69	\$10,328.50	7.0%
	3,250,000	5,000	\$179,371.92	\$189,663.97	\$10,292.05	5.7%
Transmission	3,000,000	10,000	\$200,836.34	\$221,590.54	\$20,754.20	10.3%
	5,000,000	10,000	\$287,120.94	\$307,777.94	\$20,657.00	7.2%
	6,500,000	10,000	\$351,834.39	\$372,418.49	\$20,584.10	5.9%
	10,000,000	20,000	\$567,332.44	\$608,646.44	\$41,314.00	7.3%
	13,000,000	20,000	\$696,759.34	\$737,927.54	\$41,168.20	5.9%
Transmission	25,000,000	50,000	\$1,407,966.94	\$1,511,251.94	\$103,285.00	7.3%
	32,500,000	50,000	\$1,731,534.19	\$1,834,454.69	\$102,920.50	5.9%

\* Typical bills assume 100% Power Factor



**Ohio Power Company  
Typical Bill Comparison  
Cycle 1 April 2022 - BTCR  
Ohio Power Rate Zone**

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>	<u>Difference</u>
Residential	100		\$26.03	\$26.47	\$0.44	1.7%
	250		\$42.28	\$43.38	\$1.10	2.6%
	500		\$69.42	\$71.61	\$2.19	3.2%
	750		\$96.52	\$99.81	\$3.29	3.4%
	1,000		\$123.63	\$128.02	\$4.39	3.6%
	1,500		\$177.87	\$184.46	\$6.59	3.7%
	2,000		\$232.08	\$240.86	\$8.78	3.8%
GS-1 Secondary	100	3	\$38.51	\$38.83	\$0.32	0.8%
	500	3	\$69.75	\$71.34	\$1.59	2.3%
	1,000	3	\$108.78	\$111.97	\$3.19	2.9%
	750	6	\$89.26	\$91.65	\$2.39	2.7%
	2,000	6	\$186.84	\$193.21	\$6.37	3.4%
GS-2	1,500	12	\$270.53	\$284.97	\$14.44	5.3%
	4,000	12	\$407.92	\$422.42	\$14.50	3.6%
	6,000	30	\$730.69	\$766.84	\$36.15	5.0%
	10,000	30	\$950.16	\$986.41	\$36.25	3.8%
	10,000	40	\$1,068.52	\$1,116.77	\$48.25	4.5%
	14,000	40	\$1,287.98	\$1,336.34	\$48.36	3.8%
	12,500	50	\$1,324.06	\$1,384.38	\$60.32	4.6%
	18,000	50	\$1,624.14	\$1,684.60	\$60.46	3.7%
	15,000	75	\$1,757.12	\$1,847.50	\$90.38	5.1%
	30,000	100	\$2,867.63	\$2,988.39	\$120.76	4.2%
	36,000	100	\$3,193.46	\$3,314.38	\$120.92	3.8%
	30,000	150	\$3,459.45	\$3,640.21	\$180.76	5.2%
	60,000	300	\$6,864.07	\$7,225.59	\$361.52	5.3%
	90,000	300	\$8,493.25	\$8,855.53	\$362.28	4.3%
	100,000	500	\$11,403.57	\$12,006.11	\$602.54	5.3%
	150,000	500	\$14,118.88	\$14,722.69	\$603.81	4.3%
	180,000	500	\$15,748.03	\$16,352.60	\$604.57	3.8%

**Ohio Power Company  
Typical Bill Comparison  
Cycle 1 April 2022 - BTCR  
Ohio Power Rate Zone**

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>	<u>Difference</u>
GS-3 Secondary	18,000	50	\$1,624.14	\$1,684.60	\$60.46	3.7%
	30,000	75	\$2,571.72	\$2,662.48	\$90.76	3.5%
	50,000	75	\$3,657.85	\$3,749.12	\$91.27	2.5%
	36,000	100	\$3,193.46	\$3,314.38	\$120.92	3.8%
	30,000	150	\$3,459.45	\$3,640.21	\$180.76	5.2%
	60,000	150	\$5,088.62	\$5,270.14	\$181.52	3.6%
	100,000	150	\$7,260.85	\$7,443.39	\$182.54	2.5%
	120,000	300	\$10,122.42	\$10,485.47	\$363.05	3.6%
	150,000	300	\$11,751.61	\$12,115.42	\$363.81	3.1%
	200,000	300	\$14,466.88	\$14,831.96	\$365.08	2.5%
	180,000	500	\$15,748.03	\$16,352.60	\$604.57	3.8%
	200,000	500	\$16,834.15	\$17,439.23	\$605.08	3.6%
	325,000	500	\$23,622.38	\$24,230.63	\$608.25	2.6%
GS-2 Primary	200,000	1,000	\$22,622.83	\$23,097.73	\$474.90	2.1%
	300,000	1,000	\$27,900.30	\$28,377.65	\$477.35	1.7%
GS-3 Primary	360,000	1,000	\$31,066.78	\$31,545.60	\$478.82	1.5%
	400,000	1,000	\$33,177.77	\$33,657.57	\$479.80	1.5%
	650,000	1,000	\$46,371.46	\$46,857.38	\$485.92	1.1%
GS-2 Subtransmission	1,500,000	5,000	\$97,597.06	\$98,633.06	\$1,036.00	1.1%
GS-3 Subtransmission	2,500,000	5,000	\$142,995.36	\$144,055.36	\$1,060.00	0.7%
	3,250,000	5,000	\$177,044.09	\$178,122.09	\$1,078.00	0.6%
GS-4 Subtransmission	3,000,000	10,000	\$191,494.51	\$193,566.51	\$2,072.00	1.1%
	5,000,000	10,000	\$282,291.11	\$284,411.11	\$2,120.00	0.8%
	6,500,000	10,000	\$350,388.56	\$352,544.56	\$2,156.00	0.6%
	10,000,000	20,000	\$560,882.61	\$565,122.61	\$4,240.00	0.8%
	13,000,000	20,000	\$697,077.51	\$701,389.51	\$4,312.00	0.6%
GS-4 Transmission	25,000,000	50,000	\$1,396,657.11	\$1,407,257.11	\$10,600.00	0.8%
	32,500,000	50,000	\$1,737,144.36	\$1,747,924.36	\$10,780.00	0.6%

\* Typical bills assume 100% Power Factor

April 2022 - March 2023 (Revenue)/ Expense in \$														Forecast BTCR Apr '22 - Mar '23
		Forecast Apr-22	Forecast May-22	Forecast Jun-22	Forecast Jul-22	Forecast Aug-22	Forecast Sep-22	Forecast Oct-22	Forecast Nov-22	Forecast Dec-22	Forecast Jan-23	Forecast Feb-23	Forecast Mar-23	
##	NITS	\$9,233.40 per MW*Mo.	73,968,905	73,968,905	73,968,905	73,968,905	73,968,905	73,968,905	73,968,905	73,968,905	79,789,949	72,096,026	79,789,949	897,396,069
	Transmission Enhancement Charges		5,549,351	5,549,351	5,507,712	5,507,712	5,507,712	5,507,712	5,507,712	5,507,712	5,229,875	5,229,875	5,229,875	65,342,314
	Scheduling		(122,277)	(127,620)	(141,342)	(154,842)	(154,300)	(132,692)	(127,105)	(128,209)	(145,993)	(19,951)	(17,551)	(1,289,892)
	Point to Point Revenues		(713,309)	(540,240)	(742,763)	(851,579)	(885,699)	(628,492)	(514,990)	(443,181)	(686,340)	(808,814)	(830,871)	(8,328,403)
	Reactive Supply Charges		1,642,891	1,642,891	1,642,891	1,642,891	1,642,891	1,642,891	1,642,891	1,642,891	1,639,605	1,639,605	1,639,605	19,704,834
	Generation Deactivation Charges		0	0	0	0	0	0	0	0	0	0	0	0
	PJM Customer Default Costs		0	0	0	0	0	0	0	0	0	0	0	0
Total Net RTO Costs			80,325,561	80,493,288	80,235,403	80,113,087	80,079,510	80,358,324	80,477,414	80,548,118	80,287,174	85,830,664	78,117,084	972,824,922

2022 - 2023 Forecasted Load (kWh)													
	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr '22 - Mar '23
Residential	1,076,738,324	913,521,969	1,058,353,017	1,304,782,415	1,334,895,916	1,235,883,241	971,230,916	960,853,569	1,311,905,386	1,559,310,315	1,414,559,239	1,256,284,603	14,398,318,910
Commercial	1,154,869,303	1,169,112,917	1,288,103,922	1,390,206,231	1,398,901,101	1,385,795,937	1,200,611,692	1,113,859,569	1,228,154,984	1,305,882,010	1,197,308,977	1,160,262,962	14,993,069,605
Industrial	1,240,214,844	1,244,830,180	1,257,921,010	1,258,823,904	1,265,880,578	1,262,423,185	1,255,562,241	1,244,008,637	1,253,103,979	1,249,638,490	1,245,662,696	1,246,066,241	15,024,135,986
Other	8,994,689	8,585,092	8,173,501	8,109,302	8,470,459	9,070,285	9,843,419	10,300,410	10,706,330	10,903,163	9,770,094	9,785,651	112,712,396
Municipals	588,300	567,600	608,100	771,060	794,400	751,560	587,040	560,700	704,220	810,660	730,440	642,240	8,116,320
<b>Total</b>	<b>3,481,405,460</b>	<b>3,336,617,758</b>	<b>3,613,159,549</b>	<b>3,962,692,913</b>	<b>4,008,942,454</b>	<b>3,893,924,209</b>	<b>3,437,835,308</b>	<b>3,329,582,886</b>	<b>3,804,574,899</b>	<b>4,126,544,638</b>	<b>3,868,031,446</b>	<b>3,673,041,697</b>	<b>44,536,353,218</b>

18,475.5 MW

[illegible]

Ohio Power Company  
Monthly Projected Cost for Each Rate Schedule

	Forecast Apr-22	Forecast May-22	Forecast Jun-22	Forecast Jul-22	Forecast Aug-22	Forecast Sep-22	Forecast Oct-22	Forecast Nov-22	Forecast Dec-22	Forecast Jan-23	Forecast Feb-23	Forecast Mar-23	Forecast 2022/2023		
													Proposed Rates		
													kWh	Demand	Total
METERED kWh:															
Residential	1,075,062,356	912,069,535	1,056,777,719	1,302,938,765	1,333,050,671	1,234,320,117	969,721,288	959,134,255	1,309,365,274	1,556,597,857	1,412,551,292	1,254,465,634			14,376,054,761
GS Non Demand Secondary	65,911,412	69,926,773	72,390,611	79,980,162	74,563,896	76,579,709	64,295,097	62,198,345	66,719,293	79,915,826	78,369,671	70,799,525			861,650,321
GS Non Demand Primary	358,570	413,064	526,087	588,333	848,725	1,297,285	880,780	327,331	398,045	440,022	418,581	357,568			6,854,390
GS Secondary	905,840,119	961,603,600	975,453,704	1,032,256,659	1,019,535,775	1,032,569,695	929,236,165	906,515,177	882,113,527	998,930,363	977,272,609	911,795,839			11,533,123,232
GS Primary	510,344,277	485,715,512	521,102,820	557,568,254	576,422,144	501,119,447	513,754,673	532,992,496	494,117,557	502,824,505	508,930,946	476,454,233			6,181,346,865
GS Transmission	907,379,672	890,759,903	970,924,394	972,506,907	987,775,867	1,031,169,659	942,316,433	849,640,945	1,031,437,558	966,324,130	872,090,119	941,724,104			11,364,049,692
Lighting	16,509,054	16,129,371	15,984,213	16,853,833	16,745,376	16,868,297	17,630,872	18,774,337	20,423,646	21,511,935	18,398,228	17,444,794			213,273,956
Total	3,481,405,460	3,336,617,758	3,613,159,549	3,962,692,913	4,008,942,454	3,893,924,209	3,437,835,308	3,329,582,886	3,804,574,899	4,126,544,638	3,868,031,446	3,673,041,697			44,536,353,218
DEMAND:															
GS Secondary	2,648,551	2,901,275	3,005,121	3,137,723	3,092,445	2,948,749	2,736,094	2,717,663	2,593,085	2,891,399	2,645,414	2,485,936			33,803,454
GS Primary	1,112,040	1,064,568	1,144,518	1,212,884	1,259,212	1,050,937	1,092,841	1,143,623	1,058,815	1,110,203	1,049,925	987,824			13,287,390
GS Transmission	1,193,549	1,115,688	1,106,489	1,299,603	1,422,730	1,190,893	1,300,304	779,114	1,343,328	1,309,424	817,030	1,469,787			14,347,940
Total	4,954,140	5,081,531	5,256,128	5,650,209	5,774,386	5,190,579	5,129,240	4,640,400	4,995,229	5,311,026	4,512,369	4,943,547			61,438,785
REVENUES:															
Residential	\$ 33,455,833	\$ 28,383,513	\$ 32,886,817	\$ 40,547,324	\$ 41,484,404	\$ 38,411,919	\$ 30,177,630	\$ 29,848,162	\$ 40,747,316	\$ 48,441,170	\$ 43,958,455	\$ 39,038,845	0.0311199	\$	447,381,387
GS Non Demand Secondary	1,523,292	1,616,092	1,673,034	1,848,438	1,723,261	1,769,849	1,485,937	1,437,478	1,541,963	1,846,951	1,811,217	1,636,262	0.0231112	\$	19,913,773
GS Non Demand Primary	14,328	16,505	21,022	23,509	33,914	51,838	35,195	13,080	15,905	17,583	16,726	14,288	0.0399585	\$	273,891
GS Secondary	19,955,239	21,846,409	22,619,682	23,623,613	23,283,613	22,227,207	20,612,060	20,466,257	19,535,329	21,789,187	19,962,213	18,756,025	0.0004222	7.39	\$ 254,676,813
GS Primary	8,915,493	8,533,739	9,174,184	9,724,368	10,094,809	8,433,294	8,766,559	9,172,031	8,492,124	8,898,042	8,428,553	7,929,059	0.0004080	7.83	\$ 106,562,256
GS Transmission	10,556,405	9,884,818	9,838,372	11,488,193	12,545,817	10,583,315	11,482,089	6,993,999	11,885,215	11,569,591	7,326,800	12,929,235	0.0004006	8.54	\$ 127,083,848
Lighting	6,970	6,810	6,749	7,116	7,070	7,122	7,444	7,927	8,623	9,082	7,768	7,365	0.0004222	\$	90,044
Total	\$ 74,427,560	\$ 70,287,886	\$ 76,219,859	\$ 87,262,538	\$ 89,172,887	\$ 81,484,543	\$ 72,566,913	\$ 67,938,933	\$ 82,226,476	\$ 92,571,606	\$ 81,511,732	\$ 80,311,079			\$ 955,982,011
													Plus Pilot Demand		
													19,827,153.65		
													975,809,164.91		
													\$1,652,262.80		

**Ohio Power Company**  
**Projected Transmission Cost Recovery Rider Rate Calculations**  
 April 2022 - March 2023

	<u>Demand</u>	<u>Demand Cost</u>	Loss Adjusted <u>kWh Energy</u>	<u>Energy Cost</u>	<u>Total Cost</u>
<b>Forecast</b>					
Residential	3,917.8	\$ 440,005,815	14,376,054,761	\$ 6,051,250.37	\$ 446,057,065
GS Non Demand Secondary	173.6	\$ 19,492,147	861,650,321	362,691	\$ 19,854,838
GS Non Demand Primary	2.4	\$ 270,292	6,624,170	2,788	\$ 273,080
GS Secondary	2,217.6	\$ 249,055,330	11,533,123,232	4,854,588	\$ 253,909,918
GS Primary	923.3	\$ 103,690,892	5,973,732,572	2,514,497	\$ 106,205,389
GS Transmission	1,087.4	\$ 122,127,023	10,784,219,314	4,539,355	\$ 126,666,377
Lighting	0.0	\$ -	213,273,956	89,772	\$ 89,772
Pilot Secondary	1.4	\$ 154,590			\$ 154,590
Pilot Primary	10.4	\$ 1,164,072			\$ 1,164,072
Pilot Transmission	164.3	\$ 18,449,821			\$ 18,449,821
Total	8,498.0	\$ 954,409,981	43,748,678,326	\$ 18,414,941	\$ 972,824,922

**Reconciliation**

Residential	\$ 1,305,910	\$ 17,960	\$ 1,323,870
GS Non Demand Secondary	\$ 57,851	\$ 1,076	\$ 58,928
GS Non Demand Primary	\$ 802	\$ 8	\$ 810
GS Secondary	\$ 739,181	\$ 14,408	\$ 753,589
GS Primary	\$ 307,748	\$ 7,463	\$ 315,211
GS Transmission	\$ 362,465	\$ 13,473	\$ 375,938
Lighting	\$ -	\$ 266	\$ 266
Pilot Secondary	\$ 459		\$ 459
Pilot Primary	\$ 3,455		\$ 3,455
Pilot Transmission	\$ 54,758		\$ 54,758
Total	\$ 2,832,630	\$ 54,654	\$ 2,887,284

**Total**

Residential	\$ 441,311,725	\$ 6,069,210	\$ 447,380,935
GS Non Demand Secondary	\$ 19,549,998	\$ 363,767	\$ 19,913,766
GS Non Demand Primary	\$ 271,094	\$ 2,797	\$ 273,891
GS Secondary	\$ 249,794,511	\$ 4,868,996	\$ 254,663,507
GS Primary	\$ 103,998,640	\$ 2,521,960	\$ 106,520,600
GS Transmission	\$ 122,489,488	\$ 4,552,827	\$ 127,042,315
Lighting	\$ -	\$ 90,039	\$ 90,039
Pilot Secondary	\$ 155,049		\$ 155,049
Pilot Primary	\$ 1,167,526		\$ 1,167,526
Pilot Transmission	\$ 18,504,579		\$ 18,504,579
Total	\$ 957,242,610	\$ 18,469,596	\$ 975,712,206

**Ohio Power Company**  
**Projected Basic Transmission Cost Rider Rate Calculations**  
 April 2022 - March 2023

	Costs		Billing Units		Rates	
	<u>Demand Cost</u>	<u>Energy Cost</u>	<u>KW</u>	<u>kWh</u>	<u>Demand</u>	<u>Energy</u>
Residential	\$ 441,311,725	\$ 6,069,210	-	14,376,054,761	\$	0.0311199
GS Non Demand Secondary	\$ 19,549,998	\$ 363,767	-	861,650,321	\$	0.0231112
GS Non Demand Primary	\$ 271,094	\$ 2,797	-	6,854,390	\$	0.0399585
GS Secondary	\$ 249,794,511	\$ 4,868,996	33,803,454	11,533,123,232	\$ 7.39	\$ 0.0004222
GS Primary	\$ 103,998,640	\$ 2,521,960	13,287,390	6,181,346,865	\$ 7.83	\$ 0.0004080
GS Transmission	\$ 122,489,488	\$ 4,552,827	14,347,940	11,364,049,692	\$ 8.54	\$ 0.0004006
Lighting	\$ -	\$ 90,039	-	213,273,956	\$	0.0004222
Pilot Secondary	\$ 155,049					
Pilot Primary	\$ 1,167,526					
Pilot Transmission	\$ 18,504,579					
Total	\$ 957,242,610	\$ 18,469,596	61,438,785	44,536,353,218		
Pilot 1CP	Demand Cost		1CP	Loss Factor		
Secondary	\$ 957,242,610		101,975,882	1.0897	\$ 10.23	
Primary				1.0531	\$ 9.89	
Transmission				1.0341	\$ 9.71	

Ohio Power Company  
Basic Transmission Cost Rider  
Recorded Transmission Rider Revenues & Transmission Costs  
Jan 21 - Dec 21  
<Revenue>/ Expense in \$

		1-Dec	Jan-21	Feb-21	Mar-21	1st Qtr 2021	Apr-21	May-21	Jun-21	2nd Qtr 2021	Jul-21	Aug-21	Sep-21	3rd Qtr 2021	Oct-21	Nov-21	Dec-21	4th Qtr 2021
<b>Total Transm. BTRC Revenue-OPCO</b>			<b>(63,895,808)</b>	<b>(64,011,169)</b>	<b>(60,920,607)</b>	<b>(188,827,584)</b>	<b>(64,666,481)</b>	<b>(69,631,938)</b>	<b>(73,906,457)</b>	<b>(208,204,876)</b>	<b>(81,660,978)</b>	<b>(85,617,970)</b>	<b>(69,145,628)</b>	<b>(236,424,576)</b>	<b>(71,874,709)</b>	<b>(65,807,578)</b>	<b>(68,106,049)</b>	<b>(205,788,336)</b>
<b>Transmission Costs:</b>																		
1	NITS		64,012,693	57,855,627	64,039,679	<b>185,907,999</b>	61,985,675	64,044,871	61,973,986	<b>188,004,532</b>	64,045,999	64,045,573	61,980,814	<b>190,072,387</b>	64,044,347	61,980,815	64,044,347	<b>190,069,508</b>
2	Transmission Enhancements Charges		6,329,188	6,080,668	5,509,829	<b>17,919,685</b>	5,545,534	5,525,343	5,497,836	<b>16,568,713</b>	5,499,671	5,498,756	5,498,753	<b>16,497,180</b>	5,498,754	5,498,755	5,311,452	<b>16,308,961</b>
3	Scheduling		94,575	89,382	83,882	<b>267,839</b>	77,858	85,375	91,361	<b>254,594</b>	91,589	113,224	86,832	<b>291,645</b>	81,738	83,667	88,312	<b>253,717</b>
4	Point to Point Revenues		(808,814)	(830,871)	(682,126)	<b>(2,321,810)</b>	(713,309)	(540,240)	(742,763)	<b>(1,996,312)</b>	(851,579)	(1,157,550)	(634,580)	<b>(2,643,709)</b>	(165,982)	(850,857)	(1,110,102)	<b>(2,126,941)</b>
5	Reactive Supply Charges		1,648,308	1,598,035	1,632,262	<b>4,878,604</b>	1,584,814	1,588,545	1,688,351	<b>4,861,710</b>	1,598,051	1,495,804	1,624,169	<b>4,718,024</b>	125,643	1,623,582	1,606,773	<b>3,355,998</b>
6	Generation Deactivation Charges		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Other		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Total Net RTO Costs - OPCO</b>			<b>71,275,950</b>	<b>64,792,842</b>	<b>70,583,526</b>	<b>206,652,317</b>	<b>68,480,572</b>	<b>70,703,894</b>	<b>68,508,771</b>	<b>207,693,237</b>	<b>70,383,732</b>	<b>69,995,807</b>	<b>68,555,989</b>	<b>208,935,527</b>	<b>69,584,500</b>	<b>68,335,961</b>	<b>69,940,782</b>	<b>207,861,242</b>
<b>Monthly OPCo - Net &lt;Over&gt;/Under Recovery</b>			<b>7,380,142</b>	<b>781,672</b>	<b>9,662,918</b>	<b>17,824,733</b>	<b>3,814,091</b>	<b>1,071,956</b>	<b>(5,397,686)</b>	<b>(511,638)</b>	<b>(11,277,247)</b>	<b>(15,622,163)</b>	<b>(589,639)</b>	<b>(27,489,049)</b>	<b>(2,290,209)</b>	<b>2,528,383</b>	<b>1,834,732</b>	<b>2,072,906</b>
8	Carrying Charge		57,109	91,568	95,614		140,828	159,153	164,857		140,611	89,012	17,041		14,388	3,844	12,327	
<b>OPCO - Cumul. Net &lt;Over&gt;/Under Recovery</b>		<b>12,325,577</b>	<b>19,762,827</b>	<b>20,636,067</b>	<b>30,394,600</b>	<b>30,394,600</b>	<b>34,349,519</b>	<b>35,580,628</b>	<b>30,347,799</b>	<b>30,347,799</b>	<b>19,211,164</b>	<b>3,678,013</b>	<b>3,105,415</b>	<b>3,105,415</b>	<b>829,595</b>	<b>3,361,821</b>	<b>5,208,880</b>	<b>5,208,880</b>

**Reconciliation of Cumulative (Over)/Under Recovery on Schedule D-1  
to Prior Year (Over)/Under Recovery on Schedule B-1**

	<b>Ohio Power Company</b>
Cumulative (Over)/Under Recovery on Schedule D-1	<u>2,641,027</u>
Cumulative Carrying Charges on Schedule D-3a	246,257
Prior Year (Over)/Under Recovery on Schedule B-1	<u><u>2,887,284</u></u>



## Monthly Revenues Collected From Each Rate Schedule

January 2021 - December 2021

Ohio Power Company

	Beginning Balance	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
Billed:													
Residential		(38,075,492)	(35,853,810)	(31,515,715)	(28,631,727)	(26,279,519)	(32,663,180)	(40,326,714)	(40,100,359)	(40,610,438)	(29,921,850)	(27,446,954)	(37,710,983)
GS Non-Demand Secondary		(1,488,794)	(1,391,472)	(1,339,088)	(1,346,436)	(1,243,946)	(1,389,527)	(1,562,816)	(1,556,980)	(1,587,659)	(1,340,891)	(1,281,196)	(1,605,033)
GS Non-Demand Primary		(4,618)	(4,548)	(4,213)	(8,347)	(8,525)	(11,941)	(12,570)	(25,073)	(38,107)	(25,085)	(8,793)	(10,421)
GS Secondary		(13,624,037)	(13,299,776)	(14,495,429)	(17,117,885)	(17,419,262)	(18,896,722)	(19,676,667)	(19,610,757)	(20,095,922)	(18,757,041)	(17,894,503)	(16,877,090)
GS Primary		(6,180,182)	(5,970,300)	(6,595,429)	(6,843,947)	(6,871,025)	(7,496,561)	(7,520,280)	(7,659,888)	(7,670,205)	(7,336,643)	(7,031,708)	(6,666,043)
GS Sub/Tran		(7,357,929)	(4,336,896)	(8,053,526)	(6,011,037)	(9,443,141)	(10,547,921)	(7,411,075)	(9,268,961)	(10,327,917)	(8,601,693)	(7,541,312)	(8,255,892)
Lighting		(100,956)	(90,214)	(91,713)	(7,705)	(7,349)	(6,870)	(6,930)	(7,810)	(8,386)	(10,699)	(39,331)	19,597
Pilot Secondary		(1,058)	(1,602)	(1,597)	(3,959)	(8,794)	(20,822)	(15,925)	9,844	(10,728)	(10,715)	(10,683)	(11,291)
Pilot Primary		(56,647)	(49,830)	(64,704)	(112,007)	(100,243)	(123,168)	(111,765)	(111,902)	(111,788)	(111,979)	(100,681)	(95,917)
Pilot Sub/Tran		(1,613,397)	(1,965,788)	(2,252,829)	(2,085,708)	(1,515,738)	(1,378,597)	(2,014,344)	(1,418,723)	(2,009,246)	(1,714,127)	(982,885)	(1,595,563)
		(68,503,112)	(62,964,235)	(64,414,243)	(62,168,756)	(62,897,543)	(72,535,310)	(78,659,085)	(79,750,611)	(82,470,395)	(67,830,724)	(62,338,046)	(72,808,636)
Estimated and Unbilled													
Estimated Billed Revenue (proration)		(182,557)	(1,411,053)	(445,421)	(1,279,770)	(1,332,219)	(351,232)	(1,238,843)	(1,267,048)	(928,284)	(955,623)	(1,076,567)	(2,012,101)
Prior Month Estimated Billed Revenue		824,504	182,557	1,411,053	445,421	1,279,770	1,332,219	351,232	1,238,843	1,267,048	928,284	955,623	1,076,567
Unbilled Revenue		(23,363,160)	(23,181,599)	(20,653,593)	(22,316,969)	(28,998,915)	(31,351,049)	(33,465,330)	(39,304,485)	(26,318,481)	(30,335,128)	(33,683,715)	(28,045,595)
Prior Month Unbilled Revenue		27,328,518	23,363,160	23,181,599	20,653,593	22,316,969	28,998,915	31,351,049	33,465,330	39,304,485	26,318,481	30,335,128	33,683,715
		4,607,304	(1,046,934)	3,493,637	(2,497,724)	(6,734,395)	(1,371,147)	(3,001,893)	(5,867,359)	13,324,767	(4,043,985)	(3,469,532)	4,702,587
Total Revenue:		(63,895,808)	(64,011,169)	(60,920,605)	(64,666,481)	(69,631,938)	(73,906,457)	(81,660,977)	(85,617,970)	(69,145,628)	(71,874,709)	(65,807,578)	(68,106,049)
Transmission Costs:													
PJM Reactive Charge		1,648,308	1,598,035	1,632,262	1,584,814	1,588,545	1,688,351	1,598,051	1,495,804	1,624,169	125,643	1,623,582	1,606,773
PJM Point to Point Trans Svc		(808,814)	(830,871)	(682,126)	(713,309)	(540,240)	(742,763)	(851,579)	(1,157,550)	(634,580)	(165,982)	(850,857)	(1,110,102)
PJM Transmission Enhancement Charges		2,135,406	1,886,886	1,316,488	1,351,972	1,331,782	1,304,274	1,306,109	1,305,194	1,305,191	1,305,193	1,305,193	1,117,890
Affil. PJM Transmission Enhancement Expense		3,578,506	3,578,507	3,578,116	3,578,370	3,578,370	3,578,370	3,578,373	3,578,377	3,578,377	3,578,377	3,578,377	3,578,371
Affil. PJM Transmission Enhancement Cost		615,276	615,275	615,225	615,192	615,192	615,192	615,188	615,185	615,185	615,185	615,185	615,191
PJM NITS Expense - Affiliated		25,330,474	22,864,178	25,328,369	24,505,029	25,327,003	24,505,029	25,326,860	25,326,725	24,504,760	25,326,725	24,504,760	25,326,949
PJM TO Adm. Serv Exp - Aff		(385,953)	(359,258)	(332,566)	(303,043)	(323,055)	(343,084)	(360,657)	(404,186)	(327,220)	(310,839)	(334,444)	(345,751)
Internal Affil. NITS charges		38,393,304	34,664,997	38,389,030	37,150,637	38,393,422	37,150,637	38,393,566	38,393,700	37,150,906	38,393,700	37,150,906	38,393,476
Internal Affil. TO Sched. Charges		480,527	448,640	416,449	380,901	408,430	434,446	452,246	517,410	414,052	392,577	418,111	434,063
Generation Deactivation Charge		-	-	-	-	-	-	-	-	-	-	-	-
Generation Deactivation Expense		-	-	-	-	-	-	-	-	-	-	-	-
PJM NITS Expense - Nonaffiliated		287,118	325,027	321,452	325,148	323,921	325,148	323,921	325,148	325,148	323,921	325,149	323,921
Green Hat Default Fees		1,798	1,426	828	4,860	525	(6,828)	1,653	-	-	-	-	-
PJM Transmission Loss Credits – LSE (TCRR)		-	-	-	-	-	-	-	-	-	-	-	-
TOTAL Transmission Costs		71,275,950	64,792,842	70,583,526	68,480,572	70,703,894	68,508,771	70,383,732	69,995,807	68,555,989	69,584,500	68,335,961	69,940,782
12/31/2020													
(Over)/Under	\$	12,325,577	781,672	9,662,920	3,814,091	1,071,956	(5,397,686)	(11,277,246)	(15,622,163)	(589,639)	(2,290,209)	2,528,383	1,834,732
Carrying Cost	0.004633333	57,109	91,568	95,614	140,828	159,153	164,857	140,611	89,012	17,041	14,388	3,844	12,327
Accumulated Balance	0.003666667	19,762,827	20,636,067	30,394,602	34,349,521	35,580,630	30,347,801	19,211,167	3,678,016	3,105,418	829,598	3,361,824	5,208,883
		19,762,827	20,636,067	30,394,600	34,349,519	35,580,628	30,347,799	19,211,164	3,678,013	3,105,415	829,595	3,361,821	5,208,880

Ohio Power Company  
January 2021 - December 2021  
Basic Transmission Cost Rider - Carrying Cost Input

Line	Description Recorded In	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	
1	Monthly (Over)/Under Recovery (1823382 / 2540202 / 5660005)	7,380,142.18	781,672.25	9,662,918.44	3,814,091.24	1,071,956.18	(5,397,685.78)	(11,277,246.55)	(15,622,163.17)	(589,638.94)	(2,290,208.99)	2,528,382.95	1,834,732.19	
2	Cumulative (Over)/Under Recovery	18,774,562.22	19,556,234.47	29,219,152.91	33,033,244.15	34,105,200.33	28,707,514.55	17,430,268.00	1,808,104.83	1,218,465.89	(1,071,743.10)	1,456,639.85	3,291,372.04	
3	Carrying Charges													
	Cumulative (Over)/Under Recovery	11,394,420.04	18,774,562.22	19,556,234.47	29,219,152.91	33,033,244.15	34,105,200.33	28,707,514.55	17,430,268.00	1,808,104.83	1,218,465.89	(1,071,743.10)	1,456,639.85	
	Cumulative Carrying Charges	931,156.66	988,265.17	1,079,832.93	1,175,446.71	1,316,275.02	1,475,427.79	1,640,284.71	1,780,896.18	1,869,907.90	1,886,949.36	1,901,337.79	1,905,181.57	
	Total Regulatory Asset Balance Eligible for Carrying Charge	12,325,576.70	19,762,827.39	20,636,067.40	30,394,599.62	34,349,519.17	35,580,628.12	30,347,799.26	19,211,164.18	3,678,012.73	3,105,415.25	829,594.69	3,361,821.42	
	Debt Rate (Need to Update with ESP filings)	5.560%	5.560%	5.560%	5.560%	5.560%	5.560%	5.560%	5.560%	5.560%	5.560%	5.560%	4.400%	
	Current Month Carrying Charge (1823382 / 2540202 / 5660005)	57,108.51	91,567.77	95,613.78	140,828.31	159,152.77	164,856.91	140,611.47	89,011.73	17,041.46	14,388.42	3,843.79	12,326.68	
	Cumulative Carrying Charges	988,265.17	1,079,832.93	1,175,446.71	1,316,275.02	1,475,427.79	1,640,284.71	1,780,896.18	1,869,907.90	1,886,949.36	1,901,337.79	1,905,181.57	1,917,508.25	
	Total Under(Over) Recovery	19,762,827.39	20,636,067.40	30,394,599.62	34,349,519.17	35,580,628.12	30,347,799.26	19,211,164.18	3,678,012.73	3,105,415.25	829,594.69	3,361,821.42	5,208,880.29	
	ENTRY:													
	Transm Rider Ovr/Undr Recov	5660005	(7,380,142.18)	(781,672.25)	(9,662,918.44)	(3,814,091.24)	(1,071,956.18)	5,397,685.78	11,277,246.55	15,622,163.17	589,638.94	2,290,208.99	(2,528,382.95)	(1,834,732.19)
	Under-Recovered Ohio BTRC	1823382	7,380,142.18	781,672.25	9,662,918.44	3,814,091.24	1,071,956.18	(5,397,685.78)	(11,277,246.55)	(15,622,163.17)	(589,638.94)	(2,290,208.99)	1,456,639.85	1,834,732.19
	Over-Recovered Ohio BTRC	2540202	0	0	0	0	0	0	0	0	0	-1071743.1	1071743.1	0
	Trans Rider Ovr/Undr Recov CC	5660005	(57,108.51)	(91,567.77)	(95,613.78)	(140,828.31)	(159,152.77)	(164,856.91)	(140,611.47)	(89,011.73)	(17,041.46)	(14,388.42)	(3,843.79)	(12,326.68)

**Basic Transmission Cost Rider (BTCR) (SC40A, SC40B, SC40C, SC40D, SC40E, SC40F, SC40G, SC40H, SC410, SC411, SC41C, SC41D, SC41E & SC41H)****January 2021**

<b>Total Transmission Revenues</b>	<b>Current Month</b>	<b>Prior Month Reversal (4)</b>	<b>Net</b>
(1) Billed "T" Revenue	67,420,619.11	N/A	67,420,619.11
(2) Estimated "T" Revenue	182,557.24	(824,503.73)	(641,946.49)
(3) Unbilled "T" Revenue	23,363,160.34	(27,328,517.76)	(3,965,357.42)
Total Amount of Transmission Revenues			62,813,315.20
			<u>Diff Between Est &amp; Act UNB</u>
(5) Unbilled "T" Revenue	23,363,160.34		-
(6) Billing Adj - Negotiated Settlement	-	-	-
			<hr/>

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment

## One CP Rider (OCPT) (ST37A, ST37B &amp; ST37C)

January 2021

Total Transmission Revenues	Current Month	Prior Month Reversal (4)	Net
(1) Billed "T" Revenue	1,082,492.52	N/A	1,082,492.52
(2) Estimated "T" Revenue	-	-	-
(3) Unbilled "T" Revenue	-	-	-
Total Amount of Transmission Revenues			1,082,492.52
			<u>Diff Between</u>
			<u>Est &amp; Act UNB</u>
(5) Unbilled "T" Revenue	-		-
(6) Billing Adj - Negotiated Settlement	-	-	-
			<hr/>

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



American Electric Power  
OHIO POWER COMPANY(Companies 7 & 10)

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use  
1 Month Billed - MCSR0194 - FINAL

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State : OH

Line of Business: TRANSMISSION

JANUARY 2021

9-1T

FERC ACCT No.	Operating Revenues Accounts	Operating Revenues			Kilowatt -Hour Sales			Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2021	2020
	<b>SALES OF ELECTRICITY</b>										
	<b>RESIDENTIAL</b>										
4400 002	WITHOUT SPACE HEATING	24,679,330.77	15,141,303.75	62.99	992,637,527	911,279,606	8.93	1,033,248	1,025,643	2.49	1.66
4400 001	WITH SPACE HEATING	13,406,998.62	8,087,122.43	65.78	538,916,521	486,506,911	10.77	279,502	277,627	2.49	1.66
	<b>TOTAL RESIDENTIAL</b>	<b>38,086,329.39</b>	<b>23,228,426.18</b>	<b>63.96</b>	<b>1,531,554,048</b>	<b>1,397,786,517</b>	<b>9.57</b>	<b>1,312,750</b>	<b>1,303,270</b>	<b>2.49</b>	<b>1.66</b>
	<b>COMMERCIAL</b>										
4420 001	OTHER THAN PUBLIC AUTHORITIES	14,087,440.78	10,468,560.88	34.57	1,072,472,554	1,044,536,976	2.67	169,960	169,129	1.31	1.00
4420 006	PUBLIC AUTHS - SCHOOLS	1,727,091.69	1,169,907.22	47.63	136,054,369	113,362,228	20.02	2,526	2,535	1.27	1.03
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	1,516,960.86	1,180,271.83	28.53	118,627,219	125,351,627	-5.36	11,148	11,034	1.28	0.94
	<b>TOTAL COMMERCIAL</b>	<b>17,331,493.33</b>	<b>12,818,739.93</b>	<b>35.20</b>	<b>1,327,154,142</b>	<b>1,283,250,831</b>	<b>3.42</b>	<b>183,634</b>	<b>182,698</b>	<b>1.31</b>	<b>1.00</b>
	<b>INDUSTRIAL</b>										
4420 002	EXCLUDING MINE POWER	12,938,943.85	9,138,614.68	41.59	1,158,073,408	1,039,019,672	11.46	9,320	9,518	1.12	0.88
4420 004	MINE POWER	31,921.36	43,120.73	-25.97	1,720,589	3,934,673	-56.27	50	55	1.86	1.10
4420 005	ASSOCIATED COMPANIES	32,228.03	27,649.91	16.56	3,567,352	3,331,635	7.08	12	16	0.90	0.83
	<b>TOTAL INDUSTRIAL</b>	<b>13,003,093.24</b>	<b>9,209,385.32</b>	<b>41.19</b>	<b>1,163,361,349</b>	<b>1,046,285,980</b>	<b>11.19</b>	<b>9,382</b>	<b>9,589</b>	<b>1.12</b>	<b>0.88</b>
	<b>COMMERCIAL AND INDUSTRIAL</b>	<b>30,334,586.57</b>	<b>22,028,125.25</b>	<b>37.71</b>	<b>2,490,515,491</b>	<b>2,329,536,811</b>	<b>6.91</b>	<b>193,016</b>	<b>192,287</b>	<b>1.22</b>	<b>0.95</b>
	<b>PUBLIC STREET &amp; HIGHWAY LIGHT</b>										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	71,187.70	83,472.44	-14.72	10,762,288	10,827,415	-0.60	2,562	2,588	0.66	0.77
	<b>TOTAL PUBLIC STREET &amp; HIGHWAY LIGHT</b>	<b>71,187.70</b>	<b>83,472.44</b>	<b>-14.72</b>	<b>10,762,288</b>	<b>10,827,415</b>	<b>-0.60</b>	<b>2,562</b>	<b>2,588</b>	<b>0.66</b>	<b>0.77</b>
	<b>OTHER SALES TO PUBLIC AUTHS</b>										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	1,398.85	1,002.72	39.51	76,463	81,044	-5.65	27	25	1.83	1.24
	<b>TOTAL OTHER SALES TO PUBLIC AUTHS</b>	<b>1,398.85</b>	<b>1,002.72</b>	<b>39.51</b>	<b>76,463</b>	<b>81,044</b>	<b>-5.65</b>	<b>27</b>	<b>25</b>	<b>1.83</b>	<b>1.24</b>
	<b>ULTIMATE CUSTOMERS</b>	<b>68,493,502.51</b>	<b>45,341,026.59</b>	<b>51.06</b>	<b>4,032,908,290</b>	<b>3,738,231,787</b>	<b>7.88</b>	<b>1,508,355</b>	<b>1,498,170</b>	<b>1.70</b>	<b>1.21</b>
	<b>SALES FOR RESALE</b>										
4470 XXX	OTHER ELEC UTILS	9,609.12	6,753.76	42.28	871,920	810,660	7.56	3	3	1.10	0.83
	<b>TOTAL SALES FOR RESALE</b>	<b>9,609.12</b>	<b>6,753.76</b>	<b>42.28</b>	<b>871,920</b>	<b>810,660</b>	<b>7.56</b>	<b>3</b>	<b>3</b>	<b>1.10</b>	<b>0.83</b>
	<b>TOTAL SALES OF ELECTRICITY</b>	<b>68,503,111.63</b>	<b>45,347,780.35</b>	<b>51.06</b>	<b>4,033,780,210</b>	<b>3,739,042,447</b>	<b>7.88</b>	<b>1,508,358</b>	<b>1,498,173</b>	<b>1.70</b>	<b>1.21</b>
	<b>PROVISION FOR REFUND</b>										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	<b>TOTAL PROVISION FOR REFUND</b>	<b>0.00</b>	<b>0.00</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
	<b>TOTAL PROVISION FOR REFUND</b>	<b>0.00</b>	<b>0.00</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
	<b>OTHER OPERATING REVENUES</b>										
	<b>OPERATING REVENUE</b>										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	<b>TOTAL OPERATING REVENUE</b>	<b>0.00</b>	<b>0.00</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
	<b>TOTAL OTHER OPERATING REVENUES</b>	<b>0.00</b>	<b>0.00</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
	<b>TOTAL OPERATING REVENUES TRANSMISSION</b>	<b>68,503,111.63</b>	<b>45,347,780.35</b>	<b>51.06</b>	<b>4,033,780,210</b>	<b>3,739,042,447</b>	<b>7.88</b>	<b>1,508,358</b>	<b>1,498,173</b>	<b>1.70</b>	<b>1.21</b>



American Electric Power

OHIO POWER COMPANY(Companies 7 &amp; 10)

Estimate Billings For MACSS GTD

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January 2021

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	12	5,817,184	60.0	16,611.00	41,090.23
211	T	OH	12	5,817,184	60.0	0.00	37,511.67
211	D	OH	12	5,817,184	60.0	0.00	123,364.10
Total 211			12	5,817,184	60.0	16,611.00	201,966.00
212	G	OH	2	670,857	10.0	22,590.00	26,830.38
212	T	OH	2	670,857	10.0	0.00	2,758.17
212	D	OH	2	670,857	10.0	0.00	6,178.45
Total 212			2	670,857	10.0	22,590.00	35,767.00
213	G	OH	1	7,780,000	5.0	0.00	28,521.48
213	T	OH	1	7,780,000	5.0	0.00	45,765.85
213	D	OH	1	7,780,000	5.0	0.00	26,852.67
Total 213			1	7,780,000	5.0	0.00	101,140.00
216	G	OH	1	58,555	5.0	0.00	167.86
216	T	OH	1	58,555	5.0	0.00	355.91
216	D	OH	1	58,555	5.0	0.00	1,279.23
Total 216			1	58,555	5.0	0.00	1,803.00
221	G	OH	20	169,914,655	100.0	17,586.00	99,983.63
221	T	OH	20	169,914,655	100.0	0.00	95,779.90
221	D	OH	20	169,914,655	100.0	0.00	85,455.47
Total 221			20	169,914,655	100.0	17,586.00	281,219.00



American Electric Power  
OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD  
MCSRESTB

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January 2021

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
230	G	OH	1	26,908	5.0	900.00	1,204.24
230	T	OH	1	26,908	5.0	0.00	385.74
230	D	OH	1	26,908	5.0	0.00	562.02
Total 230			1	26,908	5.0	900.00	2,152.00
	Total G:		37	184,268,159	185.0	57,687.00	197,797.82
	Total T:		37	184,268,159	185.0	0.00	182,557.24
	Total D:		37	184,268,159	185.0	0.00	243,691.94
	Grand Total:		37	184,268,159	185.0	57,687.00	624,047.00

**Basic Transmission Cost Rider (BTCR) (SC40A, SC40B, SC40C, SC40D, SC40E, SC40F, SC40F, SC40H, SC410, SC411, SC41C, SC41D, SC41E & SC41H)****February 2021**

<b>Total Transmission Revenues</b>	<b>Current Month</b>	<b>Prior Month Reversal (4)</b>	<b>Net</b>
(1) Billed "T" Revenue	61,605,204.47	N/A	61,605,204.47
(2) Estimated "T" Revenue	1,411,052.91	(182,557.24)	1,228,495.67
(3) Unbilled "T" Revenue	23,181,598.85	(23,363,160.34)	(181,561.49)
Total Amount of Transmission Revenues			62,652,138.65
			<u>Diff Between</u>
			<u>Est &amp; Act UNB</u>
(5) Unbilled "T" Revenue	23,181,598.85		-
(6) Billing Adj - Negotiated Settlement	-	-	-
			<hr/>

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



## One CP Rider (OCPT) (ST37A, ST37B &amp; ST37C)

February 2021

Total Transmission Revenues	Current Month	Prior Month Reversal (4)	Net
(1) Billed "T" Revenue	1,359,030.65	N/A	1,359,030.65
(2) Estimated "T" Revenue	-	-	-
(3) Unbilled "T" Revenue	-	-	-
Total Amount of Transmission Revenues			1,359,030.65
			<u>Diff Between</u>
			<u>Est &amp; Act UNB</u>
(5) Unbilled "T" Revenue	-		-
(6) Billing Adj - Negotiated Settlement	-	-	-
			<hr/>

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



State : OH

Line of Business: TRANSMISSION

FEBRUARY 2021

9-1T

FERC ACCT No.	Operating Revenues Accounts	Operating Revenues			Kilowatt -Hour Sales			Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2021	2020
	<b>SALES OF ELECTRICITY</b>										
	<b>RESIDENTIAL</b>										
4400 002	WITHOUT SPACE HEATING	22,397,868.19	13,249,863.51	69.04	900,870,034	797,477,832	12.96	1,033,045	1,025,178	2.49	1.66
4400 001	WITH SPACE HEATING	13,465,722.76	7,580,159.09	77.64	541,234,182	455,986,972	18.70	279,308	277,427	2.49	1.66
	<b>TOTAL RESIDENTIAL</b>	<b>35,863,590.95</b>	<b>20,830,022.60</b>	<b>72.17</b>	<b>1,442,104,216</b>	<b>1,253,464,804</b>	<b>15.05</b>	<b>1,312,353</b>	<b>1,302,605</b>	<b>2.49</b>	<b>1.66</b>
	<b>COMMERCIAL</b>										
4420 001	OTHER THAN PUBLIC AUTHORITIES	13,030,329.77	10,140,007.59	28.50	898,895,063	928,176,944	-3.15	166,069	168,003	1.45	1.09
4420 006	PUBLIC AUTHS - SCHOOLS	1,164,599.07	1,420,443.52	-18.01	75,038,510	141,119,852	-46.83	2,472	2,519	1.55	1.01
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	1,444,870.65	1,145,892.24	26.09	106,434,175	110,846,897	-3.98	11,009	10,983	1.36	1.03
	<b>TOTAL COMMERCIAL</b>	<b>15,639,799.49</b>	<b>12,706,343.35</b>	<b>23.09</b>	<b>1,080,367,748</b>	<b>1,180,143,693</b>	<b>-8.45</b>	<b>179,550</b>	<b>181,505</b>	<b>1.45</b>	<b>1.08</b>
	<b>INDUSTRIAL</b>										
4420 002	EXCLUDING MINE POWER	11,315,438.95	10,816,138.93	4.62	1,065,417,259	1,278,134,020	-16.64	9,145	9,465	1.06	0.85
4420 004	MINE POWER	33,861.18	43,810.95	-22.71	1,657,511	3,738,846	-55.67	50	53	2.04	1.17
4420 005	ASSOCIATED COMPANIES	36,187.93	26,698.42	35.54	3,331,215	3,264,210	2.05	12	16	1.09	0.82
	<b>TOTAL INDUSTRIAL</b>	<b>11,385,488.06</b>	<b>10,886,648.30</b>	<b>4.58</b>	<b>1,070,405,985</b>	<b>1,285,137,076</b>	<b>-16.71</b>	<b>9,207</b>	<b>9,534</b>	<b>1.06</b>	<b>0.85</b>
	<b>COMMERCIAL AND INDUSTRIAL</b>	<b>27,025,287.55</b>	<b>23,592,991.65</b>	<b>14.55</b>	<b>2,150,773,733</b>	<b>2,465,280,769</b>	<b>-12.76</b>	<b>188,757</b>	<b>191,039</b>	<b>1.26</b>	<b>0.96</b>
	<b>PUBLIC STREET &amp; HIGHWAY LIGHT</b>										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	64,451.03	74,129.53	-13.06	9,571,941	9,512,599	0.62	2,547	2,583	0.67	0.78
	<b>TOTAL PUBLIC STREET &amp; HIGHWAY LIGHT</b>	<b>64,451.03</b>	<b>74,129.53</b>	<b>-13.06</b>	<b>9,571,941</b>	<b>9,512,599</b>	<b>0.62</b>	<b>2,547</b>	<b>2,583</b>	<b>0.67</b>	<b>0.78</b>
	<b>OTHER SALES TO PUBLIC AUTHS</b>										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	1,316.09	928.21	41.79	71,939	75,021	-4.11	23	25	1.83	1.24
	<b>TOTAL OTHER SALES TO PUBLIC AUTHS</b>	<b>1,316.09</b>	<b>928.21</b>	<b>41.79</b>	<b>71,939</b>	<b>75,021</b>	<b>-4.11</b>	<b>23</b>	<b>25</b>	<b>1.83</b>	<b>1.24</b>
	<b>ULTIMATE CUSTOMERS</b>	<b>62,954,645.62</b>	<b>44,498,071.99</b>	<b>41.48</b>	<b>3,602,521,829</b>	<b>3,728,333,193</b>	<b>-3.37</b>	<b>1,503,680</b>	<b>1,496,252</b>	<b>1.75</b>	<b>1.19</b>
	<b>SALES FOR RESALE</b>										
4470 XXX	OTHER ELEC UTILS	9,589.50	6,866.88	39.65	773,100	730,440	5.84	3	3	1.24	0.94
	<b>TOTAL SALES FOR RESALE</b>	<b>9,589.50</b>	<b>6,866.88</b>	<b>39.65</b>	<b>773,100</b>	<b>730,440</b>	<b>5.84</b>	<b>3</b>	<b>3</b>	<b>1.24</b>	<b>0.94</b>
	<b>TOTAL SALES OF ELECTRICITY</b>	<b>62,964,235.12</b>	<b>44,504,938.87</b>	<b>41.48</b>	<b>3,603,294,929</b>	<b>3,729,063,633</b>	<b>-3.37</b>	<b>1,503,683</b>	<b>1,496,255</b>	<b>1.75</b>	<b>1.19</b>
	<b>PROVISION FOR REFUND</b>										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	<b>TOTAL PROVISION FOR REFUND</b>	<b>0.00</b>	<b>0.00</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
	<b>TOTAL PROVISION FOR REFUND</b>	<b>0.00</b>	<b>0.00</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
	<b>OTHER OPERATING REVENUES</b>										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	<b>TOTAL OPERATING REVENUE</b>	<b>0.00</b>	<b>0.00</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
	<b>TOTAL OTHER OPERATING REVENUES</b>	<b>0.00</b>	<b>0.00</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
	<b>TOTAL OPERATING REVENUES TRANSMISSION</b>	<b>62,964,235.12</b>	<b>44,504,938.87</b>	<b>41.48</b>	<b>3,603,294,929</b>	<b>3,729,063,633</b>	<b>-3.37</b>	<b>1,503,683</b>	<b>1,496,255</b>	<b>1.75</b>	<b>1.19</b>



American Electric Power

OHIO POWER COMPANY(Companies 7 &amp; 10)

Estimate Billings For MACSS GTD

MCSRESTB

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February 2021

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	107	82,520,325	535.0	50,584.00	278,838.88
211	T	OH	107	82,520,325	535.0	0.00	347,805.65
211	D	OH	107	82,520,325	535.0	0.00	555,039.47
Total 211			<b>107</b>	<b>82,520,325</b>	<b>535.0</b>	<b>50,584.00</b>	<b>1,181,684.00</b>
212	G	OH	29	2,068,804	145.0	6,367.00	16,183.18
212	T	OH	29	2,068,804	145.0	0.00	12,749.54
212	D	OH	29	2,068,804	145.0	0.00	48,194.28
Total 212			<b>29</b>	<b>2,068,804</b>	<b>145.0</b>	<b>6,367.00</b>	<b>77,127.00</b>
213	G	OH	18	37,083,056	90.0	0.00	104,342.33
213	T	OH	18	37,083,056	90.0	0.00	166,838.19
213	D	OH	18	37,083,056	90.0	0.00	123,322.48
Total 213			<b>18</b>	<b>37,083,056</b>	<b>90.0</b>	<b>0.00</b>	<b>394,503.00</b>
216	G	OH	15	1,807,318	75.0	1,861.00	13,084.76
216	T	OH	15	1,807,318	75.0	0.00	12,509.80
216	D	OH	15	1,807,318	75.0	0.00	42,921.44
Total 216			<b>15</b>	<b>1,807,318</b>	<b>75.0</b>	<b>1,861.00</b>	<b>68,516.00</b>
221	G	OH	68	228,831,322	340.0	63,762.00	1,008,811.43
221	T	OH	68	228,831,322	340.0	0.00	870,846.56
221	D	OH	68	228,831,322	340.0	0.00	622,420.01
Total 221			<b>68</b>	<b>228,831,322</b>	<b>340.0</b>	<b>63,762.00</b>	<b>2,502,078.00</b>



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

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February 2021

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
230	G	OH	1	24,682	5.0	825.00	1,064.11
230	T	OH	1	24,682	5.0	0.00	303.17
230	D	OH	1	24,682	5.0	0.00	441.72
Total 230			1	24,682	5.0	825.00	1,809.00
	Total G:		238	352,335,507	1,190.0	123,399.00	1,422,324.69
	Total T:		238	352,335,507	1,190.0	0.00	1,411,052.91
	Total D:		238	352,335,507	1,190.0	0.00	1,392,339.40
	Grand Total:		238	352,335,507	1,190.0	123,399.00	4,225,717.00

**Basic Transmission Cost Rider (BTCR) (SC40A, SC40B, SC40C, SC40D, SC40E, SC40F, SC40G, SC40H, SC410, SC411, SC41C, SC41D, SC41E & SC41H)****March 2021**

<b>Total Transmission Revenues</b>	<b>Current Month</b>	<b>Prior Month Reversal (4)</b>	<b>Net</b>
(1) Billed "T" Revenue	62,738,014.73	N/A	62,738,014.73
(2) Estimated "T" Revenue	445,421.19	(1,411,052.91)	(965,631.72)
(3) Unbilled "T" Revenue	20,653,593.15	(23,181,598.85)	(2,528,005.70)
Total Amount of Transmission Revenues			59,244,377.31
			<u>Diff Between</u>
			<u>Est &amp; Act UNB</u>
(5) Unbilled "T" Revenue	20,653,593.15		-
(6) Billing Adj - Negotiated Settlement	-	-	-
			<hr/>

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment

## One CP Rider (OCPT) (ST37A, ST37B &amp; ST37C)

March 2021

Total Transmission Revenues	Current Month	Prior Month Reversal (4)	Net
(1) Billed "T" Revenue	1,676,229.90	N/A	1,676,229.90
(2) Estimated "T" Revenue	-	-	-
(3) Unbilled "T" Revenue	-	-	-
Total Amount of Transmission Revenues			1,676,229.90
			<u>Diff Between</u>
			<u>Est &amp; Act UNB</u>
(5) Unbilled "T" Revenue	-		-
(6) Billing Adj - Negotiated Settlement	-	-	-
			<hr/>

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



American Electric Power  
OHIO POWER COMPANY(Companies 7 & 10)

Operating Revenues, Kilowatt Hour Sales, Customer Realization (Cents Per KWH), Avg Rev and KWH Use  
1 Month Billed - MCSR0194

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State : OH

Line of Business: TRANSMISSION

MARCH 2021

9-1T

FERC ACCT No.	Operating Revenues Accounts	Operating Revenues			Kilowatt -Hour Sales			Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2021	2020
	<b>SALES OF ELECTRICITY</b>										
	<b>RESIDENTIAL</b>										
4400 002	WITHOUT SPACE HEATING	20,208,397.96	12,602,207.17	60.36	812,839,689	758,526,870	7.16	1,034,966	1,026,708	2.49	1.66
4400 001	WITH SPACE HEATING	11,317,083.59	6,986,859.97	61.98	454,908,304	420,313,585	8.23	279,821	277,752	2.49	1.66
	<b>TOTAL RESIDENTIAL</b>	<b>31,525,481.55</b>	<b>19,589,067.14</b>	<b>60.93</b>	<b>1,267,747,993</b>	<b>1,178,840,455</b>	<b>7.54</b>	<b>1,314,787</b>	<b>1,304,460</b>	<b>2.49</b>	<b>1.66</b>
	<b>COMMERCIAL</b>										
4420 001	OTHER THAN PUBLIC AUTHORITIES	15,206,004.37	9,744,834.75	56.04	1,057,971,912	867,198,767	22.00	175,022	168,459	1.44	1.12
4420 006	PUBLIC AUTHS - SCHOOLS	1,566,795.69	868,435.40	80.42	104,636,562	67,727,256	54.50	2,599	2,534	1.50	1.28
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	1,585,866.93	1,152,380.70	37.62	110,841,591	108,505,372	2.15	11,324	11,025	1.43	1.06
	<b>TOTAL COMMERCIAL</b>	<b>18,358,666.99</b>	<b>11,765,650.85</b>	<b>56.04</b>	<b>1,273,450,065</b>	<b>1,043,431,395</b>	<b>22.04</b>	<b>188,945</b>	<b>182,018</b>	<b>1.44</b>	<b>1.13</b>
	<b>INDUSTRIAL</b>										
4420 002	EXCLUDING MINE POWER	14,387,118.19	8,306,333.13	73.21	1,330,836,318	910,070,174	46.23	9,459	9,457	1.08	0.91
4420 004	MINE POWER	34,506.80	42,852.63	-19.48	1,543,200	2,916,752	-47.09	50	54	2.24	1.47
4420 005	ASSOCIATED COMPANIES	33,459.38	25,843.56	29.47	2,820,162	2,881,744	-2.14	13	16	1.19	0.90
	<b>TOTAL INDUSTRIAL</b>	<b>14,455,084.37</b>	<b>8,375,029.32</b>	<b>72.60</b>	<b>1,335,199,680</b>	<b>915,868,670</b>	<b>45.79</b>	<b>9,522</b>	<b>9,527</b>	<b>1.08</b>	<b>0.91</b>
	<b>COMMERCIAL AND INDUSTRIAL</b>	<b>32,813,751.36</b>	<b>20,140,680.17</b>	<b>62.92</b>	<b>2,608,649,745</b>	<b>1,959,300,065</b>	<b>33.14</b>	<b>198,467</b>	<b>191,545</b>	<b>1.26</b>	<b>1.03</b>
	<b>PUBLIC STREET &amp; HIGHWAY LIGHT</b>										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	63,733.51	74,871.15	-14.88	9,574,617	9,586,016	-0.12	2,579	2,581	0.67	0.78
	<b>TOTAL PUBLIC STREET &amp; HIGHWAY LIGHT</b>	<b>63,733.51</b>	<b>74,871.15</b>	<b>-14.88</b>	<b>9,574,617</b>	<b>9,586,016</b>	<b>-0.12</b>	<b>2,579</b>	<b>2,581</b>	<b>0.67</b>	<b>0.78</b>
	<b>OTHER SALES TO PUBLIC AUTHS</b>										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	1,599.79	1,018.12	57.13	87,448	82,289	6.27	27	26	1.83	1.24
	<b>TOTAL OTHER SALES TO PUBLIC AUTHS</b>	<b>1,599.79</b>	<b>1,018.12</b>	<b>57.13</b>	<b>87,448</b>	<b>82,289</b>	<b>6.27</b>	<b>27</b>	<b>26</b>	<b>1.83</b>	<b>1.24</b>
	<b>ULTIMATE CUSTOMERS</b>	<b>64,404,566.21</b>	<b>39,805,636.58</b>	<b>61.80</b>	<b>3,886,059,803</b>	<b>3,147,808,825</b>	<b>23.45</b>	<b>1,515,860</b>	<b>1,498,612</b>	<b>1.66</b>	<b>1.26</b>
	<b>SALES FOR RESALE</b>										
4470 XXX	OTHER ELEC UTILS	9,676.49	6,350.53	52.37	760,620	642,240	18.43	3	3	1.27	0.99
	<b>TOTAL SALES FOR RESALE</b>	<b>9,676.49</b>	<b>6,350.53</b>	<b>52.37</b>	<b>760,620</b>	<b>642,240</b>	<b>18.43</b>	<b>3</b>	<b>3</b>	<b>1.27</b>	<b>0.99</b>
	<b>TOTAL SALES OF ELECTRICITY</b>	<b>64,414,242.70</b>	<b>39,811,987.11</b>	<b>61.80</b>	<b>3,886,820,423</b>	<b>3,148,451,065</b>	<b>23.45</b>	<b>1,515,863</b>	<b>1,498,615</b>	<b>1.66</b>	<b>1.26</b>
	<b>PROVISION FOR REFUND</b>										
	<b>PROVISION FOR REFUND</b>										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	<b>TOTAL PROVISION FOR REFUND</b>	<b>0.00</b>	<b>0.00</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
	<b>TOTAL PROVISION FOR REFUND</b>	<b>0.00</b>	<b>0.00</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
	<b>OTHER OPERATING REVENUES</b>										
	<b>OPERATING REVENUE</b>										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	<b>TOTAL OPERATING REVENUE</b>	<b>0.00</b>	<b>0.00</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
	<b>TOTAL OTHER OPERATING REVENUES</b>	<b>0.00</b>	<b>0.00</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
	<b>TOTAL OPERATING REVENUES TRANSMISSION</b>	<b>64,414,242.70</b>	<b>39,811,987.11</b>	<b>61.80</b>	<b>3,886,820,423</b>	<b>3,148,451,065</b>	<b>23.45</b>	<b>1,515,863</b>	<b>1,498,615</b>	<b>1.66</b>	<b>1.26</b>





American Electric Power

OHIO POWER COMPANY(Companies 7 &amp; 10)

Estimate Billings For MACSS GTD

MCSRESTB

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March 2021

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	10	5,107,062	50.0	7,819.00	27,569.61
211	T	OH	10	5,107,062	50.0	0.00	30,619.07
211	D	OH	10	5,107,062	50.0	0.00	73,952.32
Total 211			10	5,107,062	50.0	7,819.00	132,141.00
212	G	OH	5	1,185,563	25.0	31,938.00	36,777.65
212	T	OH	5	1,185,563	25.0	0.00	4,198.65
212	D	OH	5	1,185,563	25.0	0.00	10,988.70
Total 212			5	1,185,563	25.0	31,938.00	51,965.00
213	G	OH	2	40,697,740	10.0	0.00	99,737.76
213	T	OH	2	40,697,740	10.0	0.00	160,040.21
213	D	OH	2	40,697,740	10.0	0.00	93,902.03
Total 213			2	40,697,740	10.0	0.00	353,680.00
221	G	OH	13	64,097,114	65.0	20,110.00	290,941.48
221	T	OH	13	64,097,114	65.0	0.00	250,242.53
221	D	OH	13	64,097,114	65.0	0.00	135,647.99
Total 221			13	64,097,114	65.0	20,110.00	676,832.00
230	G	OH	1	27,787	5.0	929.00	1,181.96
230	T	OH	1	27,787	5.0	0.00	320.73
230	D	OH	1	27,787	5.0	0.00	467.31
Total 230			1	27,787	5.0	929.00	1,970.00





American Electric Power  
OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD  
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March 2021

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
	Total G:		31	111,115,266	155.0	60,796.00	456,208.46
	Total T:		31	111,115,266	155.0	0.00	445,421.19
	Total D:		31	111,115,266	155.0	0.00	314,958.35
	Grand Total:		31	111,115,266	155.0	60,796.00	1,216,588.00

**Basic Transmission Cost Rider (BTCR) (SC40A, SC40B, SC40C, SC40D, SC40E, SC40F, SC40G, SC40H, SC410, SC411, SC41C, SC41D, SC41E & SC41H)****April 2021**

<b>Total Transmission Revenues</b>	<b>Current Month</b>	<b>Prior Month Reversal (4)</b>	<b>Net</b>
(1) Billed "T" Revenue	60,091,139.09	N/A	60,091,139.09
(2) Estimated "T" Revenue	1,279,770.28	(445,421.19)	834,349.09
(3) Unbilled "T" Revenue	22,316,968.54	(20,653,593.15)	1,663,375.39
Total Amount of Transmission Revenues			62,588,863.57
			<u>Diff Between</u>
			<u>Est &amp; Act UNB</u>
(5) Unbilled "T" Revenue	22,316,968.54		-
(6) Billing Adj - Negotiated Settlement	-	-	-
			<hr/>

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment

## One CP Rider (OCPT) (ST37A, ST37B &amp; ST37C)

April 2021

Total Transmission Revenues	Current Month	Prior Month Reversal (4)	Net
(1) Billed "T" Revenue	2,077,617.33	N/A	2,077,617.33
(2) Estimated "T" Revenue	-	-	-
(3) Unbilled "T" Revenue	-	-	-
Total Amount of Transmission Revenues			2,077,617.33
			<u>Diff Between</u>
			<u>Est &amp; Act UNB</u>
(5) Unbilled "T" Revenue	-		-
(6) Billing Adj - Negotiated Settlement	-	-	-
			<hr/>

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



State : OH

Line of Business: TRANSMISSION

APRIL 2021

9-1T

FERC ACCT No.	Operating Revenues Accounts	Operating Revenues			Kilowatt -Hour Sales			Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2021	2020
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	19,780,880.65	17,665,053.64	11.98	676,495,378	710,595,144	-4.80	1,033,764	1,026,568	2.92	2.49
4400 001	WITH SPACE HEATING	8,851,837.89	7,990,635.04	10.78	302,527,733	321,251,164	-5.83	279,550	277,610	2.93	2.49
	TOTAL RESIDENTIAL	28,632,718.54	25,655,688.68	11.60	979,023,111	1,031,846,308	-5.12	1,313,314	1,304,178	2.92	2.49
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	16,081,257.00	12,635,459.01	27.27	848,030,717	806,040,247	5.21	171,009	168,226	1.90	1.57
4420 006	PUBLIC AUTHS - SCHOOLS	1,841,398.42	1,318,621.00	39.65	102,927,468	89,268,684	15.30	2,518	2,525	1.79	1.48
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	1,817,301.65	1,523,831.62	19.26	104,282,407	101,297,229	2.95	11,228	11,012	1.74	1.50
	TOTAL COMMERCIAL	19,739,957.07	15,477,911.63	27.54	1,055,240,592	996,606,160	5.88	184,755	181,763	1.87	1.55
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	13,675,867.55	13,115,320.84	4.27	1,033,945,198	1,217,119,256	-15.05	9,262	9,436	1.32	1.08
4420 004	MINE POWER	42,168.31	50,982.14	-17.29	1,258,050	2,450,995	-48.67	50	55	3.35	2.08
4420 005	ASSOCIATED COMPANIES	37,898.21	31,971.02	18.54	2,242,507	2,583,066	-13.18	34	16	1.69	1.24
	TOTAL INDUSTRIAL	13,755,934.07	13,198,274.00	4.23	1,037,445,755	1,222,153,317	-15.11	9,346	9,507	1.33	1.08
	COMMERCIAL AND INDUSTRIAL	33,495,891.14	28,676,185.63	16.81	2,092,686,347	2,218,759,477	-5.68	194,101	191,270	1.60	1.29
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	30,222.72	61,159.08	-50.58	8,786,162	8,836,636	-0.57	2,563	2,576	0.34	0.69
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	30,222.72	61,159.08	-50.58	8,786,162	8,836,636	-0.57	2,563	2,576	0.34	0.69
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	1,222.43	974.68	25.42	56,917	53,277	6.83	25	25	2.15	1.83
	TOTAL OTHER SALES TO PUBLIC AUTHS	1,222.43	974.68	25.42	56,917	53,277	6.83	25	25	2.15	1.83
	ULTIMATE CUSTOMERS	62,160,054.83	54,394,008.07	14.28	3,080,552,537	3,259,495,698	-5.49	1,510,003	1,498,049	2.02	1.67
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	8,701.59	8,014.80	8.57	578,760	588,300	-1.62	3	3	1.50	1.36
	TOTAL SALES FOR RESALE	8,701.59	8,014.80	8.57	578,760	588,300	-1.62	3	3	1.50	1.36
	TOTAL SALES OF ELECTRICITY	62,168,756.42	54,402,022.87	14.28	3,081,131,297	3,260,083,998	-5.49	1,510,006	1,498,052	2.02	1.67
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
4500	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES TRANSMISSION	62,168,756.42	54,402,022.87	14.28	3,081,131,297	3,260,083,998	-5.49	1,510,006	1,498,052	2.02	1.67



American Electric Power

OHIO POWER COMPANY(Companies 7 &amp; 10)

Estimate Billings For MACSS GTD

MCSRESTB

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April 2021

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	7	69,724,734	35.0	1,455.00	201,423.09
211	T	OH	7	69,724,734	35.0	0.00	322,207.76
211	D	OH	7	69,724,734	35.0	0.00	230,304.15
Total 211			7	69,724,734	35.0	1,455.00	753,935.00
212	G	OH	2	644,340	10.0	1,488.00	5,040.72
212	T	OH	2	644,340	10.0	0.00	3,014.29
212	D	OH	2	644,340	10.0	0.00	5,381.99
Total 212			2	644,340	10.0	1,488.00	13,437.00
213	G	OH	2	35,485,920	10.0	0.00	124,078.59
213	T	OH	2	35,485,920	10.0	0.00	199,097.74
213	D	OH	2	35,485,920	10.0	0.00	116,818.67
Total 213			2	35,485,920	10.0	0.00	439,995.00
216	G	OH	1	48,723	5.0	0.00	143.37
216	T	OH	1	48,723	5.0	0.00	304.00
216	D	OH	1	48,723	5.0	0.00	1,092.63
Total 216			1	48,723	5.0	0.00	1,540.00
221	G	OH	15	199,725,137	75.0	0.00	831,806.73
221	T	OH	15	199,725,137	75.0	0.00	747,158.90
221	D	OH	15	199,725,137	75.0	0.00	290,155.37
Total 221			15	199,725,137	75.0	0.00	1,869,121.00



American Electric Power  
OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD  
MCSRESTD

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April 2021

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
222	G	OH	1	273,103	5.0	10,116.00	27,539.40
222	T	OH	1	273,103	5.0	0.00	7,231.20
222	D	OH	1	273,103	5.0	0.00	26,485.40
Total 222			1	273,103	5.0	10,116.00	61,256.00
230	G	OH	1	20,909	5.0	699.00	1,295.57
230	T	OH	1	20,909	5.0	0.00	756.39
230	D	OH	1	20,909	5.0	0.00	1,102.04
Total 230			1	20,909	5.0	699.00	3,154.00
	Total G:		29	305,922,866	145.0	13,758.00	1,191,327.47
	Total T:		29	305,922,866	145.0	0.00	1,279,770.28
	Total D:		29	305,922,866	145.0	0.00	671,340.25
	Grand Total:		29	305,922,866	145.0	13,758.00	3,142,438.00

**Basic Transmission Cost Rider (BTCR) (SC40A, SC40B, SC40C, SC40D, SC40E, SC40F, SC40F, SC40H, SC410, SC411, SC41C, SC41D, SC41E & SC41H)****May 2021**

<b>Total Transmission Revenues</b>	<b>Current Month</b>	<b>Prior Month Reversal (4)</b>	<b>Net</b>
(1) Billed "T" Revenue	61,404,602.96	N/A	61,404,602.96
(2) Estimated "T" Revenue	1,332,219.18	(1,279,770.28)	52,448.90
(3) Unbilled "T" Revenue	28,998,914.98	(22,316,968.54)	6,681,946.44
Total Amount of Transmission Revenues			68,138,998.30
			<u>Diff Between Est &amp; Act UNB</u>
(5) Unbilled "T" Revenue	28,998,914.98		-
(6) Billing Adj - Negotiated Settlement	-	-	-
			<hr/>

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment

## One CP Rider (OCPT) (ST37A, ST37B &amp; ST37C)

May 2021

Total Transmission Revenues	Current Month	Prior Month Reversal (4)	Net
(1) Billed "T" Revenue	1,492,939.84	N/A	1,492,939.84
(2) Estimated "T" Revenue	-	-	-
(3) Unbilled "T" Revenue	-	-	-
Total Amount of Transmission Revenues			1,492,939.84
			<u>Diff Between</u>
			<u>Est &amp; Act UNB</u>
(5) Unbilled "T" Revenue	-		-
(6) Billing Adj - Negotiated Settlement	-	-	-
			<hr/>

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment





State : OH

Line of Business: TRANSMISSION

MAY 2021

9-1T

FERC ACCT No.	Operating Revenues Accounts	Operating Revenues			Kilowatt -Hour Sales			Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2021	2020
	<b>SALES OF ELECTRICITY</b>										
	<b>RESIDENTIAL</b>										
4400 002	WITHOUT SPACE HEATING	18,896,986.65	17,081,516.42	10.63	646,224,942	687,041,767	-5.94	1,033,491	1,027,469	2.92	2.49
4400 001	WITH SPACE HEATING	7,383,331.49	7,153,435.32	3.21	252,358,635	287,580,618	-12.25	279,230	277,734	2.93	2.49
	<b>TOTAL RESIDENTIAL</b>	<b>26,280,318.14</b>	<b>24,234,951.74</b>	<b>8.44</b>	<b>898,583,577</b>	<b>974,622,385</b>	<b>-7.80</b>	<b>1,312,721</b>	<b>1,305,203</b>	<b>2.92</b>	<b>2.49</b>
	<b>COMMERCIAL</b>										
4420 001	OTHER THAN PUBLIC AUTHORITIES	17,083,701.50	12,409,783.53	37.66	883,238,881	771,809,008	14.44	170,989	169,669	1.93	1.61
4420 006	PUBLIC AUTHS - SCHOOLS	2,104,967.45	1,400,263.54	50.33	105,977,293	87,567,698	21.02	2,511	2,532	1.99	1.60
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	1,858,199.85	1,485,764.64	25.07	100,546,941	97,806,689	2.80	11,226	11,028	1.85	1.52
	<b>TOTAL COMMERCIAL</b>	<b>21,046,868.80</b>	<b>15,295,811.71</b>	<b>37.60</b>	<b>1,089,763,115</b>	<b>957,183,395</b>	<b>13.85</b>	<b>184,726</b>	<b>183,229</b>	<b>1.93</b>	<b>1.60</b>
	<b>INDUSTRIAL</b>										
4420 002	EXCLUDING MINE POWER	15,457,382.26	12,233,619.92	26.35	1,257,461,100	963,288,231	30.54	9,214	9,392	1.23	1.27
4420 004	MINE POWER	36,437.77	48,152.76	-24.33	1,275,687	2,315,749	-44.91	49	54	2.86	2.08
4420 005	ASSOCIATED COMPANIES	37,216.37	30,982.87	20.12	2,242,325	2,317,011	-3.22	23	16	1.66	1.34
	<b>TOTAL INDUSTRIAL</b>	<b>15,531,036.40</b>	<b>12,312,755.55</b>	<b>26.14</b>	<b>1,260,979,112</b>	<b>967,920,991</b>	<b>30.28</b>	<b>9,286</b>	<b>9,462</b>	<b>1.23</b>	<b>1.27</b>
	<b>COMMERCIAL AND INDUSTRIAL</b>	<b>36,577,905.20</b>	<b>27,608,567.26</b>	<b>32.49</b>	<b>2,350,742,227</b>	<b>1,925,104,386</b>	<b>22.11</b>	<b>194,012</b>	<b>192,691</b>	<b>1.56</b>	<b>1.43</b>
	<b>PUBLIC STREET &amp; HIGHWAY LIGHT</b>										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	29,980.68	58,815.63	-49.03	8,239,616	8,363,745	-1.48	2,558	2,572	0.36	0.70
	<b>TOTAL PUBLIC STREET &amp; HIGHWAY LIGHT</b>	<b>29,980.68</b>	<b>58,815.63</b>	<b>-49.03</b>	<b>8,239,616</b>	<b>8,363,745</b>	<b>-1.48</b>	<b>2,558</b>	<b>2,572</b>	<b>0.36</b>	<b>0.70</b>
	<b>OTHER SALES TO PUBLIC AUTHS</b>										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	874.55	921.70	-5.12	40,719	50,381	-19.18	24	25	2.15	1.83
	<b>TOTAL OTHER SALES TO PUBLIC AUTHS</b>	<b>874.55</b>	<b>921.70</b>	<b>-5.12</b>	<b>40,719</b>	<b>50,381</b>	<b>-19.18</b>	<b>24</b>	<b>25</b>	<b>2.15</b>	<b>1.83</b>
	<b>ULTIMATE CUSTOMERS</b>	<b>62,889,078.57</b>	<b>51,903,256.33</b>	<b>21.17</b>	<b>3,257,606,139</b>	<b>2,908,140,897</b>	<b>12.02</b>	<b>1,509,315</b>	<b>1,500,491</b>	<b>1.93</b>	<b>1.78</b>
	<b>SALES FOR RESALE</b>										
4470 XXX	OTHER ELEC UTILS	8,464.23	7,468.49	13.33	549,120	567,600	-3.26	3	3	1.54	1.32
	<b>TOTAL SALES FOR RESALE</b>	<b>8,464.23</b>	<b>7,468.49</b>	<b>13.33</b>	<b>549,120</b>	<b>567,600</b>	<b>-3.26</b>	<b>3</b>	<b>3</b>	<b>1.54</b>	<b>1.32</b>
	<b>TOTAL SALES OF ELECTRICITY</b>	<b>62,897,542.80</b>	<b>51,910,724.82</b>	<b>21.16</b>	<b>3,258,155,259</b>	<b>2,908,708,497</b>	<b>12.01</b>	<b>1,509,318</b>	<b>1,500,494</b>	<b>1.93</b>	<b>1.78</b>
	<b>PROVISION FOR REFUND</b>										
	<b>PROVISION FOR REFUND</b>										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	<b>TOTAL PROVISION FOR REFUND</b>	<b>0.00</b>	<b>0.00</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
	<b>TOTAL PROVISION FOR REFUND</b>	<b>0.00</b>	<b>0.00</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
	<b>OTHER OPERATING REVENUES</b>										
	<b>OPERATING REVENUE</b>										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	<b>TOTAL OPERATING REVENUE</b>	<b>0.00</b>	<b>0.00</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
	<b>TOTAL OTHER OPERATING REVENUES</b>	<b>0.00</b>	<b>0.00</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
	<b>TOTAL OPERATING REVENUES TRANSMISSION</b>	<b>62,897,542.80</b>	<b>51,910,724.82</b>	<b>21.16</b>	<b>3,258,155,259</b>	<b>2,908,708,497</b>	<b>12.01</b>	<b>1,509,318</b>	<b>1,500,494</b>	<b>1.93</b>	<b>1.78</b>



American Electric Power

OHIO POWER COMPANY(Companies 7 &amp; 10)

Estimate Billings For MACSS GTD

MCSRESTB

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May 2021

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	20	83,084,679	100.0	2,589.00	295,141.11
211	T	OH	20	83,084,679	100.0	0.00	470,631.67
211	D	OH	20	83,084,679	100.0	0.00	440,542.22
Total 211			20	83,084,679	100.0	2,589.00	1,206,315.00
212	G	OH	2	1,335,138	10.0	21,381.00	29,505.31
212	T	OH	2	1,335,138	10.0	0.00	6,387.01
212	D	OH	2	1,335,138	10.0	0.00	11,518.68
Total 212			2	1,335,138	10.0	21,381.00	47,411.00
213	G	OH	3	45,311,339	15.0	0.00	154,545.38
213	T	OH	3	45,311,339	15.0	0.00	247,904.30
213	D	OH	3	45,311,339	15.0	0.00	149,063.32
Total 213			3	45,311,339	15.0	0.00	551,513.00
216	G	OH	1	49,511	5.0	0.00	142.63
216	T	OH	1	49,511	5.0	0.00	302.42
216	D	OH	1	49,511	5.0	0.00	1,086.95
Total 216			1	49,511	5.0	0.00	1,532.00
221	G	OH	35	132,196,157	175.0	31,719.00	623,619.99
221	T	OH	35	132,196,157	175.0	0.00	606,008.78
221	D	OH	35	132,196,157	175.0	0.00	465,867.23
Total 221			35	132,196,157	175.0	31,719.00	1,695,496.00



American Electric Power  
OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD  
MCSRESTB

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May 2021

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
230	G	OH	1	27,957	5.0	1,015.00	1,791.87
230	T	OH	1	27,957	5.0	0.00	985.00
230	D	OH	1	27,957	5.0	0.00	1,435.13
Total 230			1	27,957	5.0	1,015.00	4,212.00
	Total G:		62	262,004,781	310.0	56,704.00	1,104,746.29
	Total T:		62	262,004,781	310.0	0.00	1,332,219.18
	Total D:		62	262,004,781	310.0	0.00	1,069,513.53
	Grand Total:		62	262,004,781	310.0	56,704.00	3,506,479.00

**Basic Transmission Cost Rider (BTCR) (SC40A, SC40B, SC40C, SC40D, SC40E, SC40F, SC40G, SC40H, SC410, SC411, SC41C, SC41D, SC41E & SC41H)****June 2021**

<b>Total Transmission Revenues</b>	<b>Current Month</b>	<b>Prior Month Reversal (4)</b>	<b>Net</b>
(1) Billed "T" Revenue	71,100,603.04	N/A	71,100,603.04
(2) Estimated "T" Revenue	351,231.66	(1,332,219.18)	(980,987.52)
(3) Unbilled "T" Revenue	31,351,049.23	(28,998,914.98)	2,352,134.25
Total Amount of Transmission Revenues			72,471,749.77
			<u>Diff Between Est &amp; Act UNB</u>
(5) Unbilled "T" Revenue	31,351,049.23		-
(6) Billing Adj - Negotiated Settlement	-	-	-
			<hr/>

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment

## One CP Rider (OCPT) (ST37A, ST37B &amp; ST37C)

June 2021

Total Transmission Revenues	Current Month	Prior Month Reversal (4)	Net
(1) Billed "T" Revenue	1,434,706.90	N/A	1,434,706.90
(2) Estimated "T" Revenue	-	-	-
(3) Unbilled "T" Revenue	-	-	-
Total Amount of Transmission Revenues			1,434,706.90
			<u>Diff Between</u>
			<u>Est &amp; Act UNB</u>
(5) Unbilled "T" Revenue	-		-
(6) Billing Adj - Negotiated Settlement	-	-	-
			<hr/>

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



State : OH

Line of Business: TRANSMISSION

JUNE 2021

9-1T

FERC ACCT No.	Operating Revenues Accounts	Operating Revenues			Kilowatt -Hour Sales			Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2021	2020
	SALES OF ELECTRICITY										
	RESIDENTIAL										
4400 002	WITHOUT SPACE HEATING	25,107,470.24	21,625,283.27	16.10	858,305,206	869,464,213	-1.28	1,033,815	1,028,116	2.93	2.49
4400 001	WITH SPACE HEATING	7,556,360.84	6,650,297.23	13.62	258,254,496	267,299,491	-3.38	279,370	277,936	2.93	2.49
	TOTAL RESIDENTIAL	32,663,831.08	28,275,580.50	15.52	1,116,559,702	1,136,763,704	-1.78	1,313,185	1,306,052	2.93	2.49
	COMMERCIAL										
4420 001	OTHER THAN PUBLIC AUTHORITIES	19,638,131.48	15,241,229.70	28.85	1,115,677,200	967,508,309	15.31	171,956	168,976	1.76	1.58
4420 006	PUBLIC AUTHS - SCHOOLS	2,260,277.20	1,597,401.49	41.50	115,939,021	96,003,388	20.77	2,506	2,538	1.95	1.66
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	2,012,412.03	1,666,971.88	20.72	114,572,049	108,651,198	5.45	11,300	11,069	1.76	1.53
	TOTAL COMMERCIAL	23,910,820.71	18,505,603.07	29.21	1,346,188,270	1,172,162,895	14.85	185,762	182,583	1.78	1.58
	INDUSTRIAL										
4420 002	EXCLUDING MINE POWER	15,845,037.49	12,570,583.40	26.05	1,224,397,341	996,472,281	22.87	9,280	9,387	1.29	1.26
4420 004	MINE POWER	36,013.35	45,522.19	-20.89	1,004,186	2,166,328	-53.65	50	53	3.59	2.10
4420 005	ASSOCIATED COMPANIES	37,183.16	30,878.68	20.42	2,316,833	2,311,812	0.22	40	13	1.60	1.34
	TOTAL INDUSTRIAL	15,918,234.00	12,646,984.27	25.87	1,227,718,360	1,000,950,421	22.66	9,370	9,453	1.30	1.26
	COMMERCIAL AND INDUSTRIAL	39,829,054.71	31,152,587.34	27.85	2,573,906,630	2,173,113,316	18.44	195,132	192,036	1.55	1.43
	PUBLIC STREET & HIGHWAY LIGHT										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	29,923.85	57,213.73	-47.70	7,884,000	7,967,768	-1.05	2,553	2,580	0.38	0.72
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	29,923.85	57,213.73	-47.70	7,884,000	7,967,768	-1.05	2,553	2,580	0.38	0.72
	OTHER SALES TO PUBLIC AUTHS										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	694.32	714.32	-2.80	32,328	39,045	-17.20	25	25	2.15	1.83
	TOTAL OTHER SALES TO PUBLIC AUTHS	694.32	714.32	-2.80	32,328	39,045	-17.20	25	25	2.15	1.83
	ULTIMATE CUSTOMERS	72,523,503.96	59,486,095.89	21.92	3,698,382,660	3,317,883,833	11.47	1,510,895	1,500,693	1.96	1.79
	SALES FOR RESALE										
4470 XXX	OTHER ELEC UTILS	11,805.98	10,922.44	8.09	650,040	608,100	6.90	3	3	1.82	1.80
	TOTAL SALES FOR RESALE	11,805.98	10,922.44	8.09	650,040	608,100	6.90	3	3	1.82	1.80
	TOTAL SALES OF ELECTRICITY	72,535,309.94	59,497,018.33	21.91	3,699,032,700	3,318,491,933	11.47	1,510,898	1,500,696	1.96	1.79
	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER OPERATING REVENUES										
	OPERATING REVENUE										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES TRANSMISSION	72,535,309.94	59,497,018.33	21.91	3,699,032,700	3,318,491,933	11.47	1,510,898	1,500,696	1.96	1.79



American Electric Power

OHIO POWER COMPANY(Companies 7 &amp; 10)

Estimate Billings For MACSS GTD

MCSRESTB

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June 2021

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	7	3,731,188	35.0	0.00	17,563.20
211	T	OH	7	3,731,188	35.0	0.00	21,457.26
211	D	OH	7	3,731,188	35.0	0.00	58,520.54
Total 211			<b>7</b>	<b>3,731,188</b>	<b>35.0</b>	<b>0.00</b>	<b>97,541.00</b>
212	G	OH	1	388,063	5.0	11,961.00	15,558.12
212	T	OH	1	388,063	5.0	0.00	2,474.33
212	D	OH	1	388,063	5.0	0.00	4,925.55
Total 212			<b>1</b>	<b>388,063</b>	<b>5.0</b>	<b>11,961.00</b>	<b>22,958.00</b>
213	G	OH	4	53,730,924	20.0	0.00	178,958.61
213	T	OH	4	53,730,924	20.0	0.00	287,042.12
213	D	OH	4	53,730,924	20.0	0.00	173,050.27
Total 213			<b>4</b>	<b>53,730,924</b>	<b>20.0</b>	<b>0.00</b>	<b>639,051.00</b>
216	G	OH	1	42,257	5.0	0.00	426.13
216	T	OH	1	42,257	5.0	0.00	616.06
216	D	OH	1	42,257	5.0	0.00	2,149.81
Total 216			<b>1</b>	<b>42,257</b>	<b>5.0</b>	<b>0.00</b>	<b>3,192.00</b>
221	G	OH	22	145,901,562	110.0	20,935.00	16,773.50
221	T	OH	22	145,901,562	110.0	0.00	38,727.14
221	D	OH	22	145,901,562	110.0	0.00	65,477.36
Total 221			<b>22</b>	<b>145,901,562</b>	<b>110.0</b>	<b>20,935.00</b>	<b>120,978.00</b>



American Electric Power  
OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD  
MCSRESTB

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June 2021

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
230	G	OH	1	25,429	5.0	784.00	1,505.47
230	T	OH	1	25,429	5.0	0.00	914.75
230	D	OH	1	25,429	5.0	0.00	1,332.78
Total 230			1	25,429	5.0	784.00	3,753.00
	Total G:		36	203,819,423	180.0	33,680.00	230,785.03
	Total T:		36	203,819,423	180.0	0.00	351,231.66
	Total D:		36	203,819,423	180.0	0.00	305,456.31
	Grand Total:		36	203,819,423	180.0	33,680.00	887,473.00



**Basic Transmission Cost Rider (BTCR) (SC40A, SC40B, SC40C, SC40D, SC40E, SC40F, SC40G, SC40H, SC410, SC411, SC41C, SC41D, SC41E & SC41H)****July 2021**

<b>Total Transmission Revenues</b>	<b>Current Month</b>	<b>Prior Month Reversal (4)</b>	<b>Net</b>
(1) Billed "T" Revenue	76,683,455.49	N/A	76,683,455.49
(2) Estimated "T" Revenue	1,238,843.45	(351,231.66)	887,611.79
(3) Unbilled "T" Revenue	33,465,330.04	(31,351,049.23)	2,114,280.81
Total Amount of Transmission Revenues			79,685,348.09
			<u>Diff Between</u>
			<u>Est &amp; Act UNB</u>
(5) Unbilled "T" Revenue	33,465,330.04		-
(6) Billing Adj - Negotiated Settlement	-	-	-
			<hr/>

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment

## One CP Rider (OCPT) (ST37A, ST37B &amp; ST37C)

July 2021

Total Transmission Revenues	Current Month	Prior Month Reversal (4)	Net
(1) Billed "T" Revenue	1,975,630.04	N/A	1,975,630.04
(2) Estimated "T" Revenue	-	-	-
(3) Unbilled "T" Revenue	-	-	-
Total Amount of Transmission Revenues			1,975,630.04
			<u>Diff Between</u>
			<u>Est &amp; Act UNB</u>
(5) Unbilled "T" Revenue	-		-
(6) Billing Adj - Negotiated Settlement	-	-	-
			<hr/>

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



State : OH

Line of Business: TRANSMISSION

JULY 2021

9-1T

FERC ACCT No.	Operating Revenues Accounts	Operating Revenues			Kilowatt -Hour Sales			Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2021	2020
	<b>SALES OF ELECTRICITY</b>										
	<b>RESIDENTIAL</b>										
4400 002	WITHOUT SPACE HEATING	31,741,122.04	28,795,262.44	10.23	1,084,932,563	1,157,546,995	-6.27	1,033,927	1,028,410	2.93	2.49
4400 001	WITH SPACE HEATING	8,586,222.92	7,648,368.46	12.26	293,417,075	307,398,906	-4.55	279,220	278,076	2.93	2.49
	<b>TOTAL RESIDENTIAL</b>	<b>40,327,344.96</b>	<b>36,443,630.90</b>	<b>10.66</b>	<b>1,378,349,638</b>	<b>1,464,945,901</b>	<b>-5.91</b>	<b>1,313,147</b>	<b>1,306,486</b>	<b>2.93</b>	<b>2.49</b>
	<b>COMMERCIAL</b>										
4420 001	OTHER THAN PUBLIC AUTHORITIES	18,795,029.69	15,695,815.55	19.75	1,042,909,282	1,063,425,452	-1.93	172,097	170,467	1.80	1.48
4420 006	PUBLIC AUTHS - SCHOOLS	2,460,008.72	1,658,350.98	48.34	138,718,121	114,761,020	20.88	2,537	2,523	1.77	1.45
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	2,116,779.38	1,724,637.30	22.74	123,552,728	120,457,042	2.57	11,357	11,106	1.71	1.43
	<b>TOTAL COMMERCIAL</b>	<b>23,371,817.79</b>	<b>19,078,803.83</b>	<b>22.50</b>	<b>1,305,180,131</b>	<b>1,298,643,514</b>	<b>0.50</b>	<b>185,991</b>	<b>184,096</b>	<b>1.79</b>	<b>1.47</b>
	<b>INDUSTRIAL</b>										
4420 002	EXCLUDING MINE POWER	14,831,551.98	13,278,087.76	11.70	1,226,314,680	1,148,780,839	6.75	9,252	9,445	1.21	1.16
4420 004	MINE POWER	44,876.95	52,195.79	-14.02	1,205,208	2,507,801	-51.94	50	53	3.72	2.08
4420 005	ASSOCIATED COMPANIES	37,459.48	30,687.93	22.07	2,483,908	2,305,667	7.73	62	13	1.51	1.33
	<b>TOTAL INDUSTRIAL</b>	<b>14,913,888.41</b>	<b>13,360,971.48</b>	<b>11.62</b>	<b>1,230,003,796</b>	<b>1,153,594,307</b>	<b>6.62</b>	<b>9,364</b>	<b>9,511</b>	<b>1.21</b>	<b>1.16</b>
	<b>COMMERCIAL AND INDUSTRIAL</b>	<b>38,285,706.20</b>	<b>32,439,775.31</b>	<b>18.02</b>	<b>2,535,183,927</b>	<b>2,452,237,821</b>	<b>3.38</b>	<b>195,355</b>	<b>193,607</b>	<b>1.51</b>	<b>1.32</b>
	<b>PUBLIC STREET &amp; HIGHWAY LIGHT</b>										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	31,787.93	58,239.56	-45.42	8,189,221	8,211,467	-0.27	2,564	2,582	0.39	0.71
	<b>TOTAL PUBLIC STREET &amp; HIGHWAY LIGHT</b>	<b>31,787.93</b>	<b>58,239.56</b>	<b>-45.42</b>	<b>8,189,221</b>	<b>8,211,467</b>	<b>-0.27</b>	<b>2,564</b>	<b>2,582</b>	<b>0.39</b>	<b>0.71</b>
	<b>OTHER SALES TO PUBLIC AUTHS</b>										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	663.09	498.83	32.93	30,874	27,267	13.23	26	25	2.15	1.83
	<b>TOTAL OTHER SALES TO PUBLIC AUTHS</b>	<b>663.09</b>	<b>498.83</b>	<b>32.93</b>	<b>30,874</b>	<b>27,267</b>	<b>13.23</b>	<b>26</b>	<b>25</b>	<b>2.15</b>	<b>1.83</b>
	<b>ULTIMATE CUSTOMERS</b>	<b>78,645,502.18</b>	<b>68,942,144.60</b>	<b>14.07</b>	<b>3,921,753,660</b>	<b>3,925,422,456</b>	<b>-0.09</b>	<b>1,511,092</b>	<b>1,502,700</b>	<b>2.01</b>	<b>1.76</b>
	<b>SALES FOR RESALE</b>										
4470 XXX	OTHER ELEC UTILS	13,582.52	12,543.96	8.28	734,580	771,060	-4.73	3	3	1.85	1.63
	<b>TOTAL SALES FOR RESALE</b>	<b>13,582.52</b>	<b>12,543.96</b>	<b>8.28</b>	<b>734,580</b>	<b>771,060</b>	<b>-4.73</b>	<b>3</b>	<b>3</b>	<b>1.85</b>	<b>1.63</b>
	<b>TOTAL SALES OF ELECTRICITY</b>	<b>78,659,084.70</b>	<b>68,954,688.56</b>	<b>14.07</b>	<b>3,922,488,240</b>	<b>3,926,193,516</b>	<b>-0.09</b>	<b>1,511,095</b>	<b>1,502,703</b>	<b>2.01</b>	<b>1.76</b>
	<b>PROVISION FOR REFUND</b>										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	<b>TOTAL PROVISION FOR REFUND</b>	<b>0.00</b>	<b>0.00</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
	<b>TOTAL PROVISION FOR REFUND</b>	<b>0.00</b>	<b>0.00</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
	<b>OTHER OPERATING REVENUES</b>										
	<b>OPERATING REVENUE</b>										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	<b>TOTAL OPERATING REVENUE</b>	<b>0.00</b>	<b>0.00</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
	<b>TOTAL OTHER OPERATING REVENUES</b>	<b>0.00</b>	<b>0.00</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
	<b>TOTAL OPERATING REVENUES TRANSMISSION</b>	<b>78,659,084.70</b>	<b>68,954,688.56</b>	<b>14.07</b>	<b>3,922,488,240</b>	<b>3,926,193,516</b>	<b>-0.09</b>	<b>1,511,095</b>	<b>1,502,703</b>	<b>2.01</b>	<b>1.76</b>



American Electric Power

OHIO POWER COMPANY(Companies 7 &amp; 10)

Estimate Billings For MACSS GTD

MCSRESTB

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July 2021

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	8	88,242,877	40.0	2,720.00	244,366.67
211	T	OH	8	88,242,877	40.0	0.00	382,968.64
211	D	OH	8	88,242,877	40.0	0.00	319,637.69
Total 211			8	88,242,877	40.0	2,720.00	946,973.00
212	G	OH	2	277,075	10.0	8,380.00	11,223.52
212	T	OH	2	277,075	10.0	0.00	1,910.72
212	D	OH	2	277,075	10.0	0.00	3,999.76
Total 212			2	277,075	10.0	8,380.00	17,134.00
213	G	OH	1	46,146,900	5.0	0.00	142,030.71
213	T	OH	1	46,146,900	5.0	0.00	227,903.89
213	D	OH	1	46,146,900	5.0	0.00	133,720.40
Total 213			1	46,146,900	5.0	0.00	503,655.00
216	G	OH	1	419,988	5.0	0.00	1,158.44
216	T	OH	1	419,988	5.0	0.00	2,456.25
216	D	OH	1	419,988	5.0	0.00	8,828.31
Total 216			1	419,988	5.0	0.00	12,443.00
221	G	OH	16	159,627,943	80.0	25,816.00	715,612.22
221	T	OH	16	159,627,943	80.0	0.00	622,823.22
221	D	OH	16	159,627,943	80.0	0.00	260,977.56
Total 221			16	159,627,943	80.0	25,816.00	1,599,413.00



American Electric Power  
OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD  
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July 2021

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
230	G	OH	1	21,662	5.0	652.00	1,267.76
230	T	OH	1	21,662	5.0	0.00	780.73
230	D	OH	1	21,662	5.0	0.00	1,137.51
Total 230			1	21,662	5.0	652.00	3,186.00
	Total G:		29	294,736,445	145.0	37,568.00	1,115,659.32
	Total T:		29	294,736,445	145.0	0.00	1,238,843.45
	Total D:		29	294,736,445	145.0	0.00	728,301.23
	Grand Total:		29	294,736,445	145.0	37,568.00	3,082,804.00

**Basic Transmission Cost Rider (BTCR) (SC40A, SC40B, SC40C, SC40D, SC40E, SC40F, SC40F, SC40H, SC410, SC411, SC41C, SC41D, SC41E & SC41H)****August 2021**

<b>Total Transmission Revenues</b>	<b>Current Month</b>	<b>Prior Month Reversal (4)</b>	<b>Net</b>
(1) Billed "T" Revenue	78,320,992.13	N/A	78,320,992.13
(2) Estimated "T" Revenue	1,267,047.55	(1,238,843.45)	28,204.10
(3) Unbilled "T" Revenue	39,304,484.68	(33,465,330.04)	5,839,154.64
Total Amount of Transmission Revenues			84,188,350.87
			<u>Diff Between</u>
			<u>Est &amp; Act UNB</u>
(5) Unbilled "T" Revenue	39,304,484.68		-
(6) Billing Adj - Negotiated Settlement	-	-	-
			<hr/>

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment

## One CP Rider (OCPT) (ST37A, ST37B &amp; ST37C)

August 2021

Total Transmission Revenues	Current Month	Prior Month Reversal (4)	Net
(1) Billed "T" Revenue	1,429,618.85	N/A	1,429,618.85
(2) Estimated "T" Revenue	-	-	-
(3) Unbilled "T" Revenue	-	-	-
Total Amount of Transmission Revenues			1,429,618.85
			<u>Diff Between</u>
			<u>Est &amp; Act UNB</u>
(5) Unbilled "T" Revenue	-		-
(6) Billing Adj - Negotiated Settlement	-	-	-
			<hr/>

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



State : OH

Line of Business: TRANSMISSION

AUGUST 2021

9-1T

FERC ACCT No.	Operating Revenues Accounts	Operating Revenues			Kilowatt -Hour Sales			Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2021	2020
	<b>SALES OF ELECTRICITY</b>										
	<b>RESIDENTIAL</b>										
4400 002	WITHOUT SPACE HEATING	31,637,863.23	29,402,574.01	7.60	1,081,523,853	1,182,041,480	-8.50	1,034,129	1,029,223	2.93	2.49
4400 001	WITH SPACE HEATING	8,463,365.19	7,763,124.12	9.02	289,219,396	312,070,778	-7.32	279,274	278,190	2.93	2.49
	<b>TOTAL RESIDENTIAL</b>	<b>40,101,228.42</b>	<b>37,165,698.13</b>	<b>7.90</b>	<b>1,370,743,249</b>	<b>1,494,112,258</b>	<b>-8.26</b>	<b>1,313,403</b>	<b>1,307,413</b>	<b>2.93</b>	<b>2.49</b>
	<b>COMMERCIAL</b>										
4420 001	OTHER THAN PUBLIC AUTHORITIES	20,054,576.50	15,816,211.97	26.80	1,140,095,196	1,062,887,278	7.26	172,374	169,548	1.76	1.49
4420 006	PUBLIC AUTHS - SCHOOLS	2,201,093.43	1,836,359.62	19.86	121,469,596	127,749,417	-4.92	2,497	2,520	1.81	1.44
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	2,147,503.05	1,730,189.06	24.12	124,942,937	120,600,181	3.60	11,366	11,127	1.72	1.43
	<b>TOTAL COMMERCIAL</b>	<b>24,403,172.98</b>	<b>19,382,760.65</b>	<b>25.90</b>	<b>1,386,507,729</b>	<b>1,311,236,876</b>	<b>5.74</b>	<b>186,237</b>	<b>183,195</b>	<b>1.76</b>	<b>1.48</b>
	<b>INDUSTRIAL</b>										
4420 002	EXCLUDING MINE POWER	15,118,185.13	13,009,988.90	16.20	1,124,567,221	1,174,550,211	-4.26	9,224	9,419	1.34	1.11
4420 004	MINE POWER	45,507.09	35,699.95	27.47	1,385,278	1,428,046	-2.99	51	52	3.29	2.50
4420 005	ASSOCIATED COMPANIES	37,138.69	30,919.28	20.11	2,383,760	2,193,395	8.68	47	13	1.56	1.41
	<b>TOTAL INDUSTRIAL</b>	<b>15,200,830.91</b>	<b>13,076,608.13</b>	<b>16.24</b>	<b>1,128,336,259</b>	<b>1,178,171,652</b>	<b>-4.23</b>	<b>9,322</b>	<b>9,484</b>	<b>1.35</b>	<b>1.11</b>
	<b>COMMERCIAL AND INDUSTRIAL</b>	<b>39,604,003.89</b>	<b>32,459,368.78</b>	<b>22.01</b>	<b>2,514,843,988</b>	<b>2,489,408,528</b>	<b>1.02</b>	<b>195,559</b>	<b>192,679</b>	<b>1.57</b>	<b>1.30</b>
	<b>PUBLIC STREET &amp; HIGHWAY LIGHT</b>										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	31,681.28	60,236.89	-47.41	8,605,938	8,592,170	0.16	2,551	2,575	0.37	0.70
	<b>TOTAL PUBLIC STREET &amp; HIGHWAY LIGHT</b>	<b>31,681.28</b>	<b>60,236.89</b>	<b>-47.41</b>	<b>8,605,938</b>	<b>8,592,170</b>	<b>0.16</b>	<b>2,551</b>	<b>2,575</b>	<b>0.37</b>	<b>0.70</b>
	<b>OTHER SALES TO PUBLIC AUTHS</b>										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	659.09	449.47	46.64	30,687	24,569	24.90	25	25	2.15	1.83
	<b>TOTAL OTHER SALES TO PUBLIC AUTHS</b>	<b>659.09</b>	<b>449.47</b>	<b>46.64</b>	<b>30,687</b>	<b>24,569</b>	<b>24.90</b>	<b>25</b>	<b>25</b>	<b>2.15</b>	<b>1.83</b>
	<b>ULTIMATE CUSTOMERS</b>	<b>79,737,572.68</b>	<b>69,685,753.27</b>	<b>14.42</b>	<b>3,894,223,862</b>	<b>3,992,137,525</b>	<b>-2.45</b>	<b>1,511,538</b>	<b>1,502,692</b>	<b>2.05</b>	<b>1.75</b>
	<b>SALES FOR RESALE</b>										
4470 XXX	OTHER ELEC UTILS	13,038.30	12,453.72	4.69	733,320	794,400	-7.69	3	3	1.78	1.57
	<b>TOTAL SALES FOR RESALE</b>	<b>13,038.30</b>	<b>12,453.72</b>	<b>4.69</b>	<b>733,320</b>	<b>794,400</b>	<b>-7.69</b>	<b>3</b>	<b>3</b>	<b>1.78</b>	<b>1.57</b>
	<b>TOTAL SALES OF ELECTRICITY</b>	<b>79,750,610.98</b>	<b>69,698,206.99</b>	<b>14.42</b>	<b>3,894,957,182</b>	<b>3,992,931,925</b>	<b>-2.45</b>	<b>1,511,541</b>	<b>1,502,695</b>	<b>2.05</b>	<b>1.75</b>
	<b>PROVISION FOR REFUND</b>										
	<b>PROVISION FOR REFUND</b>										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	<b>TOTAL PROVISION FOR REFUND</b>	<b>0.00</b>	<b>0.00</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
	<b>TOTAL PROVISION FOR REFUND</b>	<b>0.00</b>	<b>0.00</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
	<b>OTHER OPERATING REVENUES</b>										
	<b>OPERATING REVENUE</b>										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	<b>TOTAL OPERATING REVENUE</b>	<b>0.00</b>	<b>0.00</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
	<b>TOTAL OTHER OPERATING REVENUES</b>	<b>0.00</b>	<b>0.00</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
	<b>TOTAL OPERATING REVENUES TRANSMISSION</b>	<b>79,750,610.98</b>	<b>69,698,206.99</b>	<b>14.42</b>	<b>3,894,957,182</b>	<b>3,992,931,925</b>	<b>-2.45</b>	<b>1,511,541</b>	<b>1,502,695</b>	<b>2.05</b>	<b>1.75</b>





American Electric Power

OHIO POWER COMPANY(Companies 7 &amp; 10)

Estimate Billings For MACSS GTD

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August 2021

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	10	86,576,716	50.0	6,484.00	247,437.47
211	T	OH	10	86,576,716	50.0	0.00	387,156.56
211	D	OH	10	86,576,716	50.0	0.00	310,311.97
Total 211			10	86,576,716	50.0	6,484.00	944,906.00
212	G	OH	2	320,255	10.0	9,900.00	13,028.72
212	T	OH	2	320,255	10.0	0.00	2,116.50
212	D	OH	2	320,255	10.0	0.00	4,367.78
Total 212			2	320,255	10.0	9,900.00	19,513.00
213	G	OH	2	61,038,000	10.0	0.00	201,165.83
213	T	OH	2	61,038,000	10.0	0.00	322,792.68
213	D	OH	2	61,038,000	10.0	0.00	189,395.49
Total 213			2	61,038,000	10.0	0.00	713,354.00
221	G	OH	18	268,615,650	90.0	11,417.00	624,486.83
221	T	OH	18	268,615,650	90.0	0.00	554,324.94
221	D	OH	18	268,615,650	90.0	0.00	172,851.23
Total 221			18	268,615,650	90.0	11,417.00	1,351,663.00
230	G	OH	1	18,443	5.0	568.00	1,086.08
230	T	OH	1	18,443	5.0	0.00	656.87
230	D	OH	1	18,443	5.0	0.00	957.05
Total 230			1	18,443	5.0	568.00	2,700.00



American Electric Power  
OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD  
MCSRESTB

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August 2021

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
	Total G:		33	416,569,064	165.0	28,369.00	1,087,204.93
	Total T:		33	416,569,064	165.0	0.00	1,267,047.55
	Total D:		33	416,569,064	165.0	0.00	677,883.52
	Grand Total:		33	416,569,064	165.0	28,369.00	3,032,136.00



**Basic Transmission Cost Rider (BTCR) (SC40A, SC40B, SC40C, SC40D, SC40E, SC40F, SC40F, SC40H, SC410, SC411, SC41C, SC41D, SC41E & SC41H)****September 2021**

<b>Total Transmission Revenues</b>	<b>Current Month</b>	<b>Prior Month Reversal (4)</b>	<b>Net</b>
(1) Billed "T" Revenue	80,500,116.99	N/A	80,500,116.99
(2) Estimated "T" Revenue	928,284.28	(1,267,047.55)	(338,763.27)
(3) Unbilled "T" Revenue	26,318,481.07	(39,304,484.68)	(12,986,003.61)
Total Amount of Transmission Revenues			67,175,350.11
			<u>Diff Between</u>
			<u>Est &amp; Act UNB</u>
(5) Unbilled "T" Revenue	26,318,481.07		-
(6) Billing Adj - Negotiated Settlement	-	-	-
			<hr/>

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment

## One CP Rider (OCPT) (ST37A, ST37B &amp; ST37C)

September 2021

Total Transmission Revenues	Current Month	Prior Month Reversal (4)	Net
(1) Billed "T" Revenue	1,970,277.98	N/A	1,970,277.98
(2) Estimated "T" Revenue	-	-	-
(3) Unbilled "T" Revenue	-	-	-
Total Amount of Transmission Revenues			1,970,277.98
			<u>Diff Between</u>
			<u>Est &amp; Act UNB</u>
(5) Unbilled "T" Revenue	-		-
(6) Billing Adj - Negotiated Settlement	-	-	-
			<hr/>

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



State : OH

Line of Business: TRANSMISSION

SEPTEMBER 2021

9-1T

FERC ACCT No.	Operating Revenues Accounts	Operating Revenues			Kilowatt -Hour Sales			Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2021	2020
	<b>SALES OF ELECTRICITY</b>										
	<b>RESIDENTIAL</b>										
4400 002	WITHOUT SPACE HEATING	32,041,076.24	25,759,720.57	24.38	1,095,375,980	1,035,766,395	5.76	1,035,088	1,031,166	2.93	2.49
4400 001	WITH SPACE HEATING	8,570,162.46	7,039,516.26	21.74	292,968,959	283,026,892	3.51	279,437	278,663	2.93	2.49
	<b>TOTAL RESIDENTIAL</b>	<b>40,611,238.70</b>	<b>32,799,236.83</b>	<b>23.82</b>	<b>1,388,344,939</b>	<b>1,318,793,287</b>	<b>5.27</b>	<b>1,314,525</b>	<b>1,309,829</b>	<b>2.93</b>	<b>2.49</b>
	<b>COMMERCIAL</b>										
4420 001	OTHER THAN PUBLIC AUTHORITIES	19,912,650.85	15,027,126.60	32.51	1,152,619,534	979,653,913	17.66	172,324	170,035	1.73	1.53
4420 006	PUBLIC AUTHS - SCHOOLS	2,798,692.39	2,008,890.16	39.32	162,967,422	132,278,274	23.20	2,506	2,522	1.72	1.52
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	2,144,341.13	1,720,222.64	24.65	126,068,191	116,751,735	7.98	11,410	11,141	1.70	1.47
	<b>TOTAL COMMERCIAL</b>	<b>24,855,684.37</b>	<b>18,756,239.40</b>	<b>32.52</b>	<b>1,441,655,147</b>	<b>1,228,683,922</b>	<b>17.33</b>	<b>186,240</b>	<b>183,698</b>	<b>1.72</b>	<b>1.53</b>
	<b>INDUSTRIAL</b>										
4420 002	EXCLUDING MINE POWER	16,874,110.75	13,187,542.85	27.95	1,430,426,007	1,159,823,179	23.33	9,210	9,419	1.18	1.14
4420 004	MINE POWER	46,167.82	44,201.92	4.45	1,428,059	1,833,361	-22.11	49	50	3.23	2.41
4420 005	ASSOCIATED COMPANIES	37,280.20	30,771.26	21.15	2,402,912	2,205,589	8.95	47	12	1.55	1.40
	<b>TOTAL INDUSTRIAL</b>	<b>16,957,558.77</b>	<b>13,262,516.03</b>	<b>27.86</b>	<b>1,434,256,978</b>	<b>1,163,862,129</b>	<b>23.23</b>	<b>9,306</b>	<b>9,481</b>	<b>1.18</b>	<b>1.14</b>
	<b>COMMERCIAL AND INDUSTRIAL</b>	<b>41,813,243.14</b>	<b>32,018,755.43</b>	<b>30.59</b>	<b>2,875,912,125</b>	<b>2,392,546,051</b>	<b>20.20</b>	<b>195,546</b>	<b>193,179</b>	<b>1.45</b>	<b>1.34</b>
	<b>PUBLIC STREET &amp; HIGHWAY LIGHT</b>										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	31,768.97	62,849.84	-49.45	9,075,406	9,083,708	-0.09	2,549	2,571	0.35	0.69
	<b>TOTAL PUBLIC STREET &amp; HIGHWAY LIGHT</b>	<b>31,768.97</b>	<b>62,849.84</b>	<b>-49.45</b>	<b>9,075,406</b>	<b>9,083,708</b>	<b>-0.09</b>	<b>2,549</b>	<b>2,571</b>	<b>0.35</b>	<b>0.69</b>
	<b>OTHER SALES TO PUBLIC AUTHS</b>										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	609.67	403.57	51.07	28,386	22,060	28.68	25	25	2.15	1.83
	<b>TOTAL OTHER SALES TO PUBLIC AUTHS</b>	<b>609.67</b>	<b>403.57</b>	<b>51.07</b>	<b>28,386</b>	<b>22,060</b>	<b>28.68</b>	<b>25</b>	<b>25</b>	<b>2.15</b>	<b>1.83</b>
	<b>ULTIMATE CUSTOMERS</b>	<b>82,456,860.48</b>	<b>64,881,245.67</b>	<b>27.09</b>	<b>4,273,360,856</b>	<b>3,720,445,106</b>	<b>14.86</b>	<b>1,512,645</b>	<b>1,505,604</b>	<b>1.93</b>	<b>1.74</b>
	<b>SALES FOR RESALE</b>										
4470 XXX	OTHER ELEC UTILS	13,534.49	11,985.91	12.92	793,980	751,560	5.64	3	3	1.70	1.59
	<b>TOTAL SALES FOR RESALE</b>	<b>13,534.49</b>	<b>11,985.91</b>	<b>12.92</b>	<b>793,980</b>	<b>751,560</b>	<b>5.64</b>	<b>3</b>	<b>3</b>	<b>1.70</b>	<b>1.59</b>
	<b>TOTAL SALES OF ELECTRICITY</b>	<b>82,470,394.97</b>	<b>64,893,231.58</b>	<b>27.09</b>	<b>4,274,154,836</b>	<b>3,721,196,666</b>	<b>14.86</b>	<b>1,512,648</b>	<b>1,505,607</b>	<b>1.93</b>	<b>1.74</b>
	<b>PROVISION FOR REFUND</b>										
	<b>PROVISION FOR REFUND</b>										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	<b>TOTAL PROVISION FOR REFUND</b>	<b>0.00</b>	<b>0.00</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
	<b>TOTAL PROVISION FOR REFUND</b>	<b>0.00</b>	<b>0.00</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
	<b>OTHER OPERATING REVENUES</b>										
	<b>OPERATING REVENUE</b>										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	<b>TOTAL OPERATING REVENUE</b>	<b>0.00</b>	<b>0.00</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
	<b>TOTAL OTHER OPERATING REVENUES</b>	<b>0.00</b>	<b>0.00</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
	<b>TOTAL OPERATING REVENUES TRANSMISSION</b>	<b>82,470,394.97</b>	<b>64,893,231.58</b>	<b>27.09</b>	<b>4,274,154,836</b>	<b>3,721,196,666</b>	<b>14.86</b>	<b>1,512,648</b>	<b>1,505,607</b>	<b>1.93</b>	<b>1.74</b>



American Electric Power

OHIO POWER COMPANY(Companies 7 &amp; 10)

Estimate Billings For MACSS GTD

MCSRESTD

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September 2021

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	5	90,634,396	25.0	0.00	256,846.60
211	T	OH	5	90,634,396	25.0	0.00	415,266.70
211	D	OH	5	90,634,396	25.0	0.00	293,843.70
Total 211			5	90,634,396	25.0	0.00	965,957.00
212	G	OH	1	414,825	5.0	12,786.00	16,610.13
212	T	OH	1	414,825	5.0	0.00	2,630.48
212	D	OH	1	414,825	5.0	0.00	5,236.39
Total 212			1	414,825	5.0	12,786.00	24,477.00
213	G	OH	1	43,443,130	5.0	0.00	141,347.14
213	T	OH	1	43,443,130	5.0	0.00	226,807.03
213	D	OH	1	43,443,130	5.0	0.00	133,076.83
Total 213			1	43,443,130	5.0	0.00	501,231.00
216	G	OH	2	498,568	10.0	0.00	1,497.57
216	T	OH	2	498,568	10.0	0.00	3,046.23
216	D	OH	2	498,568	10.0	0.00	10,483.20
Total 216			2	498,568	10.0	0.00	15,027.00
221	G	OH	14	82,214,862	70.0	11,452.00	311,461.82
221	T	OH	14	82,214,862	70.0	0.00	279,665.61
221	D	OH	14	82,214,862	70.0	0.00	144,588.57
Total 221			14	82,214,862	70.0	11,452.00	735,716.00



American Electric Power  
OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD  
MCSRESTB

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September 2021

Rev'n Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
230	G	OH	1	24,593	5.0	758.00	1,442.77
230	T	OH	1	24,593	5.0	0.00	868.23
230	D	OH	1	24,593	5.0	0.00	1,265.00
Total 230			1	24,593	5.0	758.00	3,576.00
	Total G:		24	217,230,374	120.0	24,996.00	729,206.03
	Total T:		24	217,230,374	120.0	0.00	928,284.28
	Total D:		24	217,230,374	120.0	0.00	588,493.69
	Grand Total:		24	217,230,374	120.0	24,996.00	2,245,984.00

**Basic Transmission Cost Rider (BTCR) (SC40A, SC40B, SC40C, SC40D, SC40E, SC40F, SC40F, SC40H, SC410, SC411, SC41C, SC41D, SC41E & SC41H)****October 2021**

<b>Total Transmission Revenues</b>	<b>Current Month</b>	<b>Prior Month Reversal (4)</b>	<b>Net</b>
(1) Billed "T" Revenue	66,120,537.79	N/A	66,120,537.79
(2) Estimated "T" Revenue	955,622.75	(928,284.28)	27,338.47
(3) Unbilled "T" Revenue	30,335,127.79	(26,318,481.07)	4,016,646.72
Total Amount of Transmission Revenues			70,164,522.98
			<u>Diff Between</u>
			<u>Est &amp; Act UNB</u>
(5) Unbilled "T" Revenue	30,335,127.79		-
(6) Billing Adj - Negotiated Settlement	-	-	-
			<hr/>

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



## One CP Rider (OCPT) (ST37A, ST37B &amp; ST37C)

October 2021

Total Transmission Revenues	Current Month	Prior Month Reversal (4)	Net
(1) Billed "T" Revenue	1,710,185.84	N/A	1,710,185.84
(2) Estimated "T" Revenue	-	-	-
(3) Unbilled "T" Revenue	-	-	-
Total Amount of Transmission Revenues			1,710,185.84
			<u>Diff Between</u>
			<u>Est &amp; Act UNB</u>
(5) Unbilled "T" Revenue	-		-
(6) Billing Adj - Negotiated Settlement	-	-	-
			<hr/>

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



State : OH

Line of Business: TRANSMISSION

OCTOBER 2021

9-1T

FERC ACCT No.	Operating Revenues Accounts	Operating Revenues			Kilowatt -Hour Sales			Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2021	2020
	<b>SALES OF ELECTRICITY</b>										
	<b>RESIDENTIAL</b>										
4400 002	WITHOUT SPACE HEATING	23,184,176.88	17,754,760.75	30.58	793,057,127	714,308,496	11.02	1,035,641	1,030,723	2.92	2.49
4400 001	WITH SPACE HEATING	6,738,555.69	5,633,102.94	19.62	230,474,582	226,561,287	1.73	279,565	278,702	2.92	2.49
	<b>TOTAL RESIDENTIAL</b>	<b>29,922,732.57</b>	<b>23,387,863.69</b>	<b>27.94</b>	<b>1,023,531,709</b>	<b>940,869,783</b>	<b>8.79</b>	<b>1,315,206</b>	<b>1,309,425</b>	<b>2.92</b>	<b>2.49</b>
	<b>COMMERCIAL</b>										
4420 001	OTHER THAN PUBLIC AUTHORITIES	18,327,907.67	14,712,201.93	24.58	1,022,243,126	963,166,047	6.13	172,633	170,005	1.79	1.53
4420 006	PUBLIC AUTHS - SCHOOLS	2,464,165.51	1,884,368.18	30.77	134,101,692	122,040,879	9.88	2,496	2,524	1.84	1.54
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	2,021,681.83	1,584,346.68	27.60	114,349,554	104,330,687	9.60	11,406	11,142	1.77	1.52
	<b>TOTAL COMMERCIAL</b>	<b>22,813,755.01</b>	<b>18,180,916.79</b>	<b>25.48</b>	<b>1,270,694,372</b>	<b>1,189,537,613</b>	<b>6.82</b>	<b>186,535</b>	<b>183,671</b>	<b>1.80</b>	<b>1.53</b>
	<b>INDUSTRIAL</b>										
4420 002	EXCLUDING MINE POWER	14,964,394.81	12,683,379.14	17.98	1,147,625,971	1,132,078,998	1.37	9,178	9,361	1.30	1.12
4420 004	MINE POWER	47,739.28	28,401.14	68.09	1,496,481	1,237,684	20.91	51	53	3.19	2.29
4420 005	ASSOCIATED COMPANIES	37,306.18	30,916.65	20.67	2,303,373	2,147,675	7.25	96	12	1.62	1.44
	<b>TOTAL INDUSTRIAL</b>	<b>15,049,440.27</b>	<b>12,742,696.93</b>	<b>18.10</b>	<b>1,151,425,825</b>	<b>1,135,464,357</b>	<b>1.41</b>	<b>9,325</b>	<b>9,426</b>	<b>1.31</b>	<b>1.12</b>
	<b>COMMERCIAL AND INDUSTRIAL</b>	<b>37,863,195.28</b>	<b>30,923,613.72</b>	<b>22.44</b>	<b>2,422,120,197</b>	<b>2,325,001,970</b>	<b>4.18</b>	<b>195,860</b>	<b>193,097</b>	<b>1.56</b>	<b>1.33</b>
	<b>PUBLIC STREET &amp; HIGHWAY LIGHT</b>										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	32,229.14	66,455.93	-51.50	9,775,525	9,753,628	0.22	2,550	2,569	0.33	0.68
	<b>TOTAL PUBLIC STREET &amp; HIGHWAY LIGHT</b>	<b>32,229.14</b>	<b>66,455.93</b>	<b>-51.50</b>	<b>9,775,525</b>	<b>9,753,628</b>	<b>0.22</b>	<b>2,550</b>	<b>2,569</b>	<b>0.33</b>	<b>0.68</b>
	<b>OTHER SALES TO PUBLIC AUTHS</b>										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	601.41	505.15	19.06	28,001	27,613	1.41	25	25	2.15	1.83
	<b>TOTAL OTHER SALES TO PUBLIC AUTHS</b>	<b>601.41</b>	<b>505.15</b>	<b>19.06</b>	<b>28,001</b>	<b>27,613</b>	<b>1.41</b>	<b>25</b>	<b>25</b>	<b>2.15</b>	<b>1.83</b>
	<b>ULTIMATE CUSTOMERS</b>	<b>67,818,758.40</b>	<b>54,378,438.49</b>	<b>24.72</b>	<b>3,455,455,432</b>	<b>3,275,652,994</b>	<b>5.49</b>	<b>1,513,641</b>	<b>1,505,116</b>	<b>1.96</b>	<b>1.66</b>
	<b>SALES FOR RESALE</b>										
4470 XXX	OTHER ELEC UTILS	11,965.23	8,091.99	47.87	617,760	587,040	5.23	3	3	1.94	1.38
	<b>TOTAL SALES FOR RESALE</b>	<b>11,965.23</b>	<b>8,091.99</b>	<b>47.87</b>	<b>617,760</b>	<b>587,040</b>	<b>5.23</b>	<b>3</b>	<b>3</b>	<b>1.94</b>	<b>1.38</b>
	<b>TOTAL SALES OF ELECTRICITY</b>	<b>67,830,723.63</b>	<b>54,386,530.48</b>	<b>24.72</b>	<b>3,456,073,192</b>	<b>3,276,240,034</b>	<b>5.49</b>	<b>1,513,644</b>	<b>1,505,119</b>	<b>1.96</b>	<b>1.66</b>
	<b>PROVISION FOR REFUND</b>										
	<b>PROVISION FOR REFUND</b>										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	<b>TOTAL PROVISION FOR REFUND</b>	<b>0.00</b>	<b>0.00</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
	<b>TOTAL PROVISION FOR REFUND</b>	<b>0.00</b>	<b>0.00</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
	<b>OTHER OPERATING REVENUES</b>										
	<b>OPERATING REVENUE</b>										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	<b>TOTAL OPERATING REVENUE</b>	<b>0.00</b>	<b>0.00</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
	<b>TOTAL OTHER OPERATING REVENUES</b>	<b>0.00</b>	<b>0.00</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
	<b>TOTAL OPERATING REVENUES TRANSMISSION</b>	<b>67,830,723.63</b>	<b>54,386,530.48</b>	<b>24.72</b>	<b>3,456,073,192</b>	<b>3,276,240,034</b>	<b>5.49</b>	<b>1,513,644</b>	<b>1,505,119</b>	<b>1.96</b>	<b>1.66</b>



American Electric Power

OHIO POWER COMPANY(Companies 7 &amp; 10)

Estimate Billings For MACSS GTD

MCSRETB

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October 2021

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	8	72,330,792	40.0	2,497.00	248,053.29
211	T	OH	8	72,330,792	40.0	0.00	396,359.36
211	D	OH	8	72,330,792	40.0	0.00	288,783.35
Total 211			8	72,330,792	40.0	2,497.00	933,196.00
212	G	OH	5	1,761,613	25.0	14,182.00	25,531.14
212	T	OH	5	1,761,613	25.0	0.00	16,862.92
212	D	OH	5	1,761,613	25.0	0.00	55,480.94
Total 212			5	1,761,613	25.0	14,182.00	97,875.00
213	G	OH	1	40,959,540	5.0	0.00	132,678.18
213	T	OH	1	40,959,540	5.0	0.00	212,896.73
213	D	OH	1	40,959,540	5.0	0.00	124,915.09
Total 213			1	40,959,540	5.0	0.00	470,490.00
216	G	OH	2	466,071	10.0	0.00	1,392.01
216	T	OH	2	466,071	10.0	0.00	2,817.51
216	D	OH	2	466,071	10.0	0.00	9,643.48
Total 216			2	466,071	10.0	0.00	13,853.00
221	G	OH	19	89,605,233	95.0	6,257.00	333,610.03
221	T	OH	19	89,605,233	95.0	0.00	325,799.52
221	D	OH	19	89,605,233	95.0	0.00	256,237.45
Total 221			19	89,605,233	95.0	6,257.00	915,647.00



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

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October 2021

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
230	G	OH	1	24,812	5.0	711.00	1,410.35
230	T	OH	1	24,812	5.0	0.00	886.71
230	D	OH	1	24,812	5.0	0.00	1,291.94
Total 230			1	24,812	5.0	711.00	3,589.00
	Total G:		36	205,148,061	180.0	23,647.00	742,675.00
	Total T:		36	205,148,061	180.0	0.00	955,622.75
	Total D:		36	205,148,061	180.0	0.00	736,352.25
	Grand Total:		36	205,148,061	180.0	23,647.00	2,434,650.00

**Basic Transmission Cost Rider (BTCR) (SC40A, SC40B, SC40C, SC40D, SC40E, SC40F, SC40G, SC40H, SC410, SC411, SC41C, SC41D, SC41E & SC41H)****November 2021**

<b>Total Transmission Revenues</b>	<b>Current Month</b>	<b>Prior Month Reversal (4)</b>	<b>Net</b>
(1) Billed "T" Revenue	61,311,332.28	N/A	61,311,332.28
(2) Estimated "T" Revenue	1,076,567.05	(955,622.75)	120,944.30
(3) Unbilled "T" Revenue	33,683,715.35	(30,335,127.79)	3,348,587.56
Total Amount of Transmission Revenues			64,780,864.14
			<u>Diff Between</u>
			<u>Est &amp; Act UNB</u>
(5) Unbilled "T" Revenue	33,683,715.35		-
(6) Billing Adj - Negotiated Settlement	-	-	-
			<hr/>

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment

## One CP Rider (OCPT) (ST37A, ST37B &amp; ST37C)

November 2021

Total Transmission Revenues	Current Month	Prior Month Reversal (4)	Net
(1) Billed "T" Revenue	1,026,713.98	N/A	1,026,713.98
(2) Estimated "T" Revenue	-	-	-
(3) Unbilled "T" Revenue	-	-	-
Total Amount of Transmission Revenues			1,026,713.98
			<u>Diff Between</u>
			<u>Est &amp; Act UNB</u>
(5) Unbilled "T" Revenue	-		-
(6) Billing Adj - Negotiated Settlement	-	-	-
			<hr/>

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



State : OH

Line of Business: TRANSMISSION

NOVEMBER 2021

9-1T

FERC ACCT No.	Operating Revenues Accounts	Operating Revenues			Kilowatt -Hour Sales			Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2021	2020
	<b>SALES OF ELECTRICITY</b>										
	<b>RESIDENTIAL</b>										
4400 002	WITHOUT SPACE HEATING	19,861,774.85	16,228,802.44	22.39	679,739,203	653,162,899	4.07	1,036,862	1,030,171	2.92	2.48
4400 001	WITH SPACE HEATING	7,586,037.66	6,459,905.31	17.43	259,488,083	259,838,218	-0.13	279,947	278,416	2.92	2.49
	<b>TOTAL RESIDENTIAL</b>	<b>27,447,812.51</b>	<b>22,688,707.75</b>	<b>20.98</b>	<b>939,227,286</b>	<b>913,001,117</b>	<b>2.87</b>	<b>1,316,809</b>	<b>1,308,587</b>	<b>2.92</b>	<b>2.49</b>
	<b>COMMERCIAL</b>										
4420 001	OTHER THAN PUBLIC AUTHORITIES	17,540,348.59	13,592,657.67	29.04	948,253,719	848,045,244	11.82	172,613	169,607	1.85	1.60
4420 006	PUBLIC AUTHS - SCHOOLS	2,148,477.60	1,717,015.65	25.13	111,250,875	106,862,004	4.11	2,493	2,517	1.93	1.61
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	1,882,296.88	1,516,787.98	24.10	103,898,851	98,099,593	5.91	11,355	11,132	1.81	1.55
	<b>TOTAL COMMERCIAL</b>	<b>21,571,123.07</b>	<b>16,826,461.30</b>	<b>28.20</b>	<b>1,163,403,445</b>	<b>1,053,006,841</b>	<b>10.48</b>	<b>186,461</b>	<b>183,256</b>	<b>1.85</b>	<b>1.60</b>
	<b>INDUSTRIAL</b>										
4420 002	EXCLUDING MINE POWER	13,190,576.33	12,310,727.46	7.15	932,393,458	1,017,429,308	-8.36	9,148	9,357	1.41	1.21
4420 004	MINE POWER	49,582.94	29,204.78	69.78	1,621,069	1,307,614	23.97	49	50	3.06	2.23
4420 005	ASSOCIATED COMPANIES	37,562.31	31,094.86	20.80	2,431,303	2,230,653	9.00	73	12	1.54	1.39
	<b>TOTAL INDUSTRIAL</b>	<b>13,277,721.58</b>	<b>12,371,027.10</b>	<b>7.33</b>	<b>936,445,830</b>	<b>1,020,967,575</b>	<b>-8.28</b>	<b>9,270</b>	<b>9,419</b>	<b>1.42</b>	<b>1.21</b>
	<b>COMMERCIAL AND INDUSTRIAL</b>	<b>34,848,844.65</b>	<b>29,197,488.40</b>	<b>19.36</b>	<b>2,099,849,275</b>	<b>2,073,974,416</b>	<b>1.25</b>	<b>195,731</b>	<b>192,675</b>	<b>1.66</b>	<b>1.41</b>
	<b>PUBLIC STREET &amp; HIGHWAY LIGHT</b>										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	31,721.15	67,850.71	-53.25	10,111,149	10,149,553	-0.38	2,546	2,566	0.31	0.67
	<b>TOTAL PUBLIC STREET &amp; HIGHWAY LIGHT</b>	<b>31,721.15</b>	<b>67,850.71</b>	<b>-53.25</b>	<b>10,111,149</b>	<b>10,149,553</b>	<b>-0.38</b>	<b>2,546</b>	<b>2,566</b>	<b>0.31</b>	<b>0.67</b>
	<b>OTHER SALES TO PUBLIC AUTHS</b>										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	846.18	612.18	38.22	39,399	33,463	17.74	25	24	2.15	1.83
	<b>TOTAL OTHER SALES TO PUBLIC AUTHS</b>	<b>846.18</b>	<b>612.18</b>	<b>38.22</b>	<b>39,399</b>	<b>33,463</b>	<b>17.74</b>	<b>25</b>	<b>24</b>	<b>2.15</b>	<b>1.83</b>
	<b>ULTIMATE CUSTOMERS</b>	<b>62,329,224.49</b>	<b>51,954,659.04</b>	<b>19.97</b>	<b>3,049,227,109</b>	<b>2,997,158,549</b>	<b>1.74</b>	<b>1,515,111</b>	<b>1,503,852</b>	<b>2.04</b>	<b>1.73</b>
	<b>SALES FOR RESALE</b>										
4470 XXX	OTHER ELEC UTILS	8,821.77	7,827.19	12.71	555,060	560,700	-1.01	3	3	1.59	1.40
	<b>TOTAL SALES FOR RESALE</b>	<b>8,821.77</b>	<b>7,827.19</b>	<b>12.71</b>	<b>555,060</b>	<b>560,700</b>	<b>-1.01</b>	<b>3</b>	<b>3</b>	<b>1.59</b>	<b>1.40</b>
	<b>TOTAL SALES OF ELECTRICITY</b>	<b>62,338,046.26</b>	<b>51,962,486.23</b>	<b>19.97</b>	<b>3,049,782,169</b>	<b>2,997,719,249</b>	<b>1.74</b>	<b>1,515,114</b>	<b>1,503,855</b>	<b>2.04</b>	<b>1.73</b>
	<b>PROVISION FOR REFUND</b>										
	<b>PROVISION FOR REFUND</b>										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	<b>TOTAL PROVISION FOR REFUND</b>	<b>0.00</b>	<b>0.00</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
	<b>TOTAL PROVISION FOR REFUND</b>	<b>0.00</b>	<b>0.00</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
	<b>OTHER OPERATING REVENUES</b>										
	<b>OPERATING REVENUE</b>										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	<b>TOTAL OPERATING REVENUE</b>	<b>0.00</b>	<b>0.00</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
	<b>TOTAL OTHER OPERATING REVENUES</b>	<b>0.00</b>	<b>0.00</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
	<b>TOTAL OPERATING REVENUES TRANSMISSION</b>	<b>62,338,046.26</b>	<b>51,962,486.23</b>	<b>19.97</b>	<b>3,049,782,169</b>	<b>2,997,719,249</b>	<b>1.74</b>	<b>1,515,114</b>	<b>1,503,855</b>	<b>2.04</b>	<b>1.73</b>



American Electric Power

OHIO POWER COMPANY(Companies 7 &amp; 10)

Estimate Billings For MACSS GTD

MCSRESTB

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November 2021

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	7	88,459,989	35.0	3,341.00	295,099.52
211	T	OH	7	88,459,989	35.0	0.00	242,841.22
211	D	OH	7	88,459,989	35.0	0.00	479,575.26
Total 211			7	88,459,989	35.0	3,341.00	1,017,516.00
212	G	OH	1	527,720	5.0	15,130.00	20,291.97
212	T	OH	1	527,720	5.0	0.00	3,550.73
212	D	OH	1	527,720	5.0	0.00	7,068.30
Total 212			1	527,720	5.0	15,130.00	30,911.00
213	G	OH	2	41,824,710	10.0	0.00	139,250.02
213	T	OH	2	41,824,710	10.0	0.00	115,993.33
213	D	OH	2	41,824,710	10.0	0.00	228,263.65
Total 213			2	41,824,710	10.0	0.00	483,507.00
216	G	OH	2	443,714	10.0	0.00	1,492.58
216	T	OH	2	443,714	10.0	0.00	3,164.72
216	D	OH	2	443,714	10.0	0.00	11,374.70
Total 216			2	443,714	10.0	0.00	16,032.00
221	G	OH	35	297,336,914	175.0	8,417.00	797,966.02
221	T	OH	35	297,336,914	175.0	0.00	710,348.78
221	D	OH	35	297,336,914	175.0	0.00	389,640.20
Total 221			35	297,336,914	175.0	8,417.00	1,897,955.00





American Electric Power  
OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD  
MCSRESTB

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November 2021

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
230	G	OH	1	18,798	5.0	539.00	1,066.07
230	T	OH	1	18,798	5.0	0.00	668.27
230	D	OH	1	18,798	5.0	0.00	973.66
Total 230			1	18,798	5.0	539.00	2,708.00
	Total G:		48	428,611,845	240.0	27,427.00	1,255,166.18
	Total T:		48	428,611,845	240.0	0.00	1,076,567.05
	Total D:		48	428,611,845	240.0	0.00	1,116,895.77
	Grand Total:		48	428,611,845	240.0	27,427.00	3,448,629.00

**Basic Transmission Cost Rider (BTCR) (SC40A, SC40B, SC40C, SC40D, SC40E, SC40F, SC40F, SC40H, SC410, SC411, SC41C, SC41D, SC41E & SC41H)****December 2021**

<b>Total Transmission Revenues</b>	<b>Current Month</b>	<b>Prior Month Reversal (4)</b>	<b>Net</b>
(1) Billed "T" Revenue	71,204,514.73	N/A	71,204,514.73
(2) Estimated "T" Revenue	2,012,100.50	(1,076,567.05)	935,533.45
(3) Unbilled "T" Revenue	28,045,594.88	(33,683,715.35)	(5,638,120.47)
Total Amount of Transmission Revenues			66,501,927.71
			<u>Diff Between Est &amp; Act UNB</u>
(5) Unbilled "T" Revenue	28,045,594.88		-
(6) Billing Adj - Negotiated Settlement	-	-	-
			<hr/>

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment

## One CP Rider (OCPT) (ST37A, ST37B &amp; ST37C)

December 2021

Total Transmission Revenues	Current Month	Prior Month Reversal (4)	Net
(1) Billed "T" Revenue	1,604,121.68	N/A	1,604,121.68
(2) Estimated "T" Revenue	-	-	-
(3) Unbilled "T" Revenue	-	-	-
Total Amount of Transmission Revenues			1,604,121.68
			<u>Diff Between</u>
			<u>Est &amp; Act UNB</u>
(5) Unbilled "T" Revenue	-		-
(6) Billing Adj - Negotiated Settlement	-	-	-
			<hr/>

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



State : OH

Line of Business: TRANSMISSION

DECEMBER 2021

9-1T

FERC ACCT No.	Operating Revenues Accounts	Operating Revenues			Kilowatt -Hour Sales			Customers		Cents Per Kwh	
		This YR	Last YR	% Chng	This YR	Last YR	% Chng	This YR	Last YR	2021	2020
	<b>SALES OF ELECTRICITY</b>										
	<b>RESIDENTIAL</b>										
4400 002	WITHOUT SPACE HEATING	25,222,630.46	21,065,898.17	19.73	862,951,931	847,513,320	1.82	1,036,908	1,032,202	2.92	2.49
4400 001	WITH SPACE HEATING	12,486,460.69	10,231,918.42	22.03	426,871,005	411,399,533	3.76	279,897	278,907	2.93	2.49
	<b>TOTAL RESIDENTIAL</b>	<b>37,709,091.15</b>	<b>31,297,816.59</b>	<b>20.48</b>	<b>1,289,822,936</b>	<b>1,258,912,853</b>	<b>2.46</b>	<b>1,316,805</b>	<b>1,311,109</b>	<b>2.92</b>	<b>2.49</b>
	<b>COMMERCIAL</b>										
4420 001	OTHER THAN PUBLIC AUTHORITIES	16,913,094.30	13,638,933.29	24.01	1,043,286,467	950,519,238	9.76	171,651	169,846	1.62	1.43
4420 006	PUBLIC AUTHS - SCHOOLS	2,059,249.50	1,503,789.67	36.94	120,818,882	99,261,988	21.72	2,501	2,526	1.70	1.51
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	1,832,427.15	1,515,823.62	20.89	117,403,387	110,810,597	5.95	12,349	11,136	1.56	1.37
	<b>TOTAL COMMERCIAL</b>	<b>20,804,770.95</b>	<b>16,658,546.58</b>	<b>24.89</b>	<b>1,281,508,736</b>	<b>1,160,591,823</b>	<b>10.42</b>	<b>186,501</b>	<b>183,508</b>	<b>1.62</b>	<b>1.44</b>
	<b>INDUSTRIAL</b>										
4420 002	EXCLUDING MINE POWER	14,156,963.93	12,705,348.23	11.43	1,090,370,721	1,249,570,817	-12.74	9,121	9,344	1.30	1.02
4420 004	MINE POWER	54,710.70	32,367.16	69.03	2,330,530	1,471,834	58.34	51	52	2.35	2.20
4420 005	ASSOCIATED COMPANIES	40,052.30	31,751.37	26.14	3,144,185	2,907,173	8.15	90	12	1.27	1.09
	<b>TOTAL INDUSTRIAL</b>	<b>14,251,726.93</b>	<b>12,769,466.76</b>	<b>11.61</b>	<b>1,095,845,436</b>	<b>1,253,949,824</b>	<b>-12.61</b>	<b>9,262</b>	<b>9,408</b>	<b>1.30</b>	<b>1.02</b>
	<b>COMMERCIAL AND INDUSTRIAL</b>	<b>35,056,497.88</b>	<b>29,428,013.34</b>	<b>19.13</b>	<b>2,377,354,172</b>	<b>2,414,541,647</b>	<b>-1.54</b>	<b>195,763</b>	<b>192,916</b>	<b>1.47</b>	<b>1.22</b>
	<b>PUBLIC STREET &amp; HIGHWAY LIGHT</b>										
4440 000	PUBLIC STREET & HIGHWAY LIGHT	32,744.08	71,143.79	-53.97	11,033,405	10,778,132	2.37	2,552	2,565	0.30	0.66
	<b>TOTAL PUBLIC STREET &amp; HIGHWAY LIGHT</b>	<b>32,744.08</b>	<b>71,143.79</b>	<b>-53.97</b>	<b>11,033,405</b>	<b>10,778,132</b>	<b>2.37</b>	<b>2,552</b>	<b>2,565</b>	<b>0.30</b>	<b>0.66</b>
	<b>OTHER SALES TO PUBLIC AUTHS</b>										
4450 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450 002	OTHER THAN PUBLIC SCHOOLS	1,224.62	936.82	30.72	57,019	51,207	11.35	25	24	2.15	1.83
	<b>TOTAL OTHER SALES TO PUBLIC AUTHS</b>	<b>1,224.62</b>	<b>936.82</b>	<b>30.72</b>	<b>57,019</b>	<b>51,207</b>	<b>11.35</b>	<b>25</b>	<b>24</b>	<b>2.15</b>	<b>1.83</b>
	<b>ULTIMATE CUSTOMERS</b>	<b>72,799,557.73</b>	<b>60,797,910.54</b>	<b>19.74</b>	<b>3,678,267,532</b>	<b>3,684,283,839</b>	<b>-0.16</b>	<b>1,515,145</b>	<b>1,506,614</b>	<b>1.98</b>	<b>1.65</b>
	<b>SALES FOR RESALE</b>										
4470 XXX	OTHER ELEC UTILS	9,078.68	8,716.28	4.16	763,680	704,220	8.44	3	3	1.19	1.24
	<b>TOTAL SALES FOR RESALE</b>	<b>9,078.68</b>	<b>8,716.28</b>	<b>4.16</b>	<b>763,680</b>	<b>704,220</b>	<b>8.44</b>	<b>3</b>	<b>3</b>	<b>1.19</b>	<b>1.24</b>
	<b>TOTAL SALES OF ELECTRICITY</b>	<b>72,808,636.41</b>	<b>60,806,626.82</b>	<b>19.74</b>	<b>3,679,031,212</b>	<b>3,684,988,059</b>	<b>-0.16</b>	<b>1,515,148</b>	<b>1,506,617</b>	<b>1.98</b>	<b>1.65</b>
	<b>PROVISION FOR REFUND</b>										
4491	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	<b>TOTAL PROVISION FOR REFUND</b>	<b>0.00</b>	<b>0.00</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
	<b>TOTAL PROVISION FOR REFUND</b>	<b>0.00</b>	<b>0.00</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
	<b>OTHER OPERATING REVENUES</b>										
	<b>OPERATING REVENUE</b>										
4500	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	<b>TOTAL OPERATING REVENUE</b>	<b>0.00</b>	<b>0.00</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
	<b>TOTAL OTHER OPERATING REVENUES</b>	<b>0.00</b>	<b>0.00</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>100.00</b>	<b>0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
	<b>TOTAL OPERATING REVENUES TRANSMISSION</b>	<b>72,808,636.41</b>	<b>60,806,626.82</b>	<b>19.74</b>	<b>3,679,031,212</b>	<b>3,684,988,059</b>	<b>-0.16</b>	<b>1,515,148</b>	<b>1,506,617</b>	<b>1.98</b>	<b>1.65</b>



American Electric Power

OHIO POWER COMPANY(Companies 7 &amp; 10)

Estimate Billings For MACSS GTD

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December 2021

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	22	105,112,179	110.0	22,532.00	115,369.01
211	T	OH	22	105,112,179	110.0	0.00	351,265.59
211	D	OH	23	106,120,723	115.0	0.00	889,633.40
Total 211			<b>23</b>	<b>106,120,723</b>	<b>115.0</b>	<b>22,532.00</b>	<b>1,356,268.00</b>
212	G	OH	4	901,246	20.0	16,048.00	20,350.08
212	T	OH	4	901,246	20.0	0.00	16,796.39
212	D	OH	4	901,246	20.0	0.00	11,929.53
Total 212			<b>4</b>	<b>901,246</b>	<b>20.0</b>	<b>16,048.00</b>	<b>49,076.00</b>
213	G	OH	2	31,631,469	10.0	0.00	21,564.23
213	T	OH	2	31,631,469	10.0	0.00	101,061.29
213	D	OH	2	31,631,469	10.0	0.00	246,170.48
Total 213			<b>2</b>	<b>31,631,469</b>	<b>10.0</b>	<b>0.00</b>	<b>368,796.00</b>
216	G	OH	4	568,197	20.0	0.00	1,946.55
216	T	OH	4	568,197	20.0	0.00	3,925.75
216	D	OH	4	568,197	20.0	0.00	12,774.70
Total 216			<b>4</b>	<b>568,197</b>	<b>20.0</b>	<b>0.00</b>	<b>18,647.00</b>
221	G	OH	50	406,785,575	250.0	3,606,840.00	5,226,521.00
221	T	OH	50	406,785,575	250.0	0.00	1,526,750.47
221	D	OH	52	407,352,744	260.0	0.00	1,506,520.53
Total 221			<b>52</b>	<b>407,352,744</b>	<b>260.0</b>	<b>3,606,840.00</b>	<b>8,259,792.00</b>



American Electric Power  
OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD  
MCSRESTB

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December 2021

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
222	G	OH	1	815,834	5.0	23,880.00	39,846.96
222	T	OH	1	815,834	5.0	0.00	12,301.01
222	D	OH	1	815,834	5.0	0.00	37,548.03
Total 222			1	815,834	5.0	23,880.00	89,696.00
	Total G:		83	545,814,500	415.0	3,669,300.00	5,425,597.83
	Total T:		83	545,814,500	415.0	0.00	2,012,100.50
	Total D:		86	547,390,213	430.0	0.00	2,704,576.67
	Grand Total:		86	547,390,213	430.0	3,669,300.00	10,142,275.00

## March 2020 Actual for PJM Related Charges or Credits Attributable to BTCRR

Acct #	Acct Name	CHARGES	BILLING LINE ITEM NAME	BILL AMOUNT (\$)	BTCR AMOUNT (GL - \$)	DELTA
5550074	PJM Reactive-Charge	1330	Reactive Supply and Voltage Control from Generation and Other Sources Service	\$ 1,359,218.21	\$ 1,309,177.06	\$ 50,041.15
5550074		1330A	Reactive Supply and Voltage Control from Generation and Other Sources Service (05/1/2019)	\$ (7,848.76)		\$ (7,848.76)
5550074		1330A	Reactive Supply and Voltage Control from Generation and Other Sources Service (06/1/2019)	\$ (10,053.22)		\$ (10,053.22)
5550074		1330A	Reactive Supply and Voltage Control from Generation and Other Sources Service (07/1/2019)	\$ (10,090.59)		\$ (10,090.59)
5550074		1330A	Reactive Supply and Voltage Control from Generation and Other Sources Service (08/1/2019)	\$ (10,081.58)		\$ (10,081.58)
5550074		1330A	Reactive Supply and Voltage Control from Generation and Other Sources Service (09/1/2019)	\$ (10,080.82)		\$ (10,080.82)
5550074		1330A	Reactive Supply and Voltage Control from Generation and Other Sources Service (03/1/2020)	\$ (1,886.17)		\$ (1,886.17)
			Total 5550074	\$ 1,309,177.07	\$ 1,309,177.06	\$ 0.01
4561005	PJM Point to Point Trans Svc	2130	Firm Point-to-Point Transmission Service	\$ (646,477.99)	\$ (669,879.53)	\$ 23,401.54
4561005		2140	Non-Firm Point-to-Point Transmission Service	\$ (18,769.96)		\$ (18,769.96)
4561005		2140A	Non-Firm Point-to-Point Transmission Service (2/1/2020)	\$ (4,631.39)		\$ (4,631.39)
				\$ (669,879.34)	\$ (669,879.53)	\$ 0.19
Reclassification to 12CP						
4561005		2130	Firm Point-to-Point Transmission Service		\$ (61,324.17)	
		2140	Non-Firm Point-to-Point Transmission Service		\$ (2,798.50)	
		2140A	Non-Firm Point-to-Point Transmission Service		\$ (690.54)	
					\$ (64,813.21)	
4561005			Ohio Power Portion of AEP-E Point to Point Service based on the 12CP		\$ (734,692.74)	
5650012	PJM Trans Enhancement Charge	1108	Transmission Enhancement	\$ 4,996,541.75	\$ 4,996,541.87	\$ (0.12)
Reclassification to 12CP and removal of Affiliated Transmission Enhancement						
5650012		1108	Transmission Enhancement		\$ (3,535,903.84)	
5650012		1115	ICTR for Transmission Enhancement Credit		\$ (53,995.42)	
5650012		1115	ICTR for Transmission Enhancement Credit		\$ (362,147.27)	
					\$ (3,952,046.53)	
5650012			Ohio Power Portion of Third Party Transmission Enhancement Service based on the 12CP		\$ 1,044,495.34	
4561036	PJM Affiliated Trans TO Cost	1320	Transmission Owner Scheduling, System Control and Dispatch Service	\$ 241,079.75	\$ 51,857.40	\$ 189,222.35
5650015	PJM TO Serv Exp - Affil		Transmission Owner Services	\$ -	\$ 189,222.21	\$ (189,222.21)
			Total 4561036	\$ 241,079.75	\$ 241,079.61	\$ 0.14

**This foregoing document was electronically filed with the Public Utilities  
Commission of Ohio Docketing Information System on**

**1/18/2022 4:59:17 PM**

**in**

**Case No(s). 22-0041-EL-RDR**

Summary: Application Application electronically filed by Mr. Steven T. Nourse on  
behalf of Ohio Power Company