

January 12, 2022

Ms. Tanowa Troupe
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

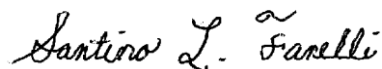
SUBJECT: Case No. 20-0050-EL-ATA
Case No. 89-6008-EL-TRF

Dear Ms. Troupe:

In response to and in compliance with the Commission Opinion and Order in Case No. 16-481-EL-UNC, et. al., dated July 17, 2019, and the Commission Finding and Order in Case No. 20-0050-EL-ATA dated January 27, 2021, please file the attached Rider GEN tariff to establish a time-varying rate (TVR) offering and its associated pages on behalf of The Toledo Edison Company. The Company notes that the final customer education and marketing plan for the TVR has been approved by PUCO Staff, pursuant to the Commission's January 27, 2021, Order in Case No. 20-0050-EL-ATA.

Please file one copy of the tariff in Case No. 20-0050-EL-ATA and Case No. 89-6008-EL-TRF. Thank you.

Sincerely,



Santino L. Fanelli
Director, Rates & Regulatory Affairs

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012, July 17, 2019 in
Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO, and 18-1656-EL-ATA et al., and March 31, 2016 and August 22,
2019 in Case No. 14-1297-EL-SSO, respectively, before

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in

Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO, and 18-1656-EL-ATA et al., and March 31, 2016 and August 22, 2019 in Case No. 14-1297-EL-SSO, respectively, before

The Public Utilities Commission of Ohio

RIDER GEN
Generation Service Rider

TIME-OF-DAY OPTION (NON-RESIDENTIAL):

For customers with the appropriate qualifying time-of-day metering, or an advanced meter installed by the Company who elect to be served under the Time-Of-Day Option (Non-Residential), the charge by rate schedule will be as shown below, for all kWhs, per kWh:

<u>Capacity Charges</u>	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
GS	1.5824¢	1.5824¢	1.5824¢	1.5824¢	1.5824¢	1.5824¢
GP	1.2692¢	1.2692¢	1.2692¢	1.2692¢	1.2692¢	1.2692¢
GSU	0.8989¢	0.8989¢	0.8989¢	0.8989¢	0.8989¢	0.8989¢
GT	0.9432¢	0.9432¢	0.9432¢	0.9432¢	0.9432¢	0.9432¢

<u>Energy Charges</u>	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
GS	6.4995¢	4.2328¢	3.2497¢	5.0305¢	3.8546¢	2.5152¢
GP	6.2747¢	4.0864¢	3.1373¢	4.8567¢	3.7215¢	2.4284¢
GSU	6.0989¢	3.9719¢	3.0495¢	4.7207¢	3.6173¢	2.3604¢
GT	6.0929¢	3.9680¢	3.0465¢	4.7161¢	3.6137¢	2.3580¢

Midday-peak time shall be noon to 6 p.m. EST, Monday through Friday, excluding holidays.

Shoulder-peak time shall be 6 a.m. to noon and 6 p.m. to 10 p.m. EST, Monday through Friday, excluding holidays.

Holidays are defined as New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-Peak shall be all other hours.

A customer may terminate its participation in this time-of-day option at any time effective with the next scheduled meter reading. A qualifying customer may return to the time-of-day option at any time after a hiatus from the time-of-day option of at least one (1) year.

Filed pursuant to Orders dated March 31, 2016, May 19, 2021, and January 27, 2021, in Case Nos.

14-1297-EL-SSO, 21-0237-EL-RDR, and 20-0050-EL-ATA, respectively, before

The Public Utilities Commission of Ohio

RIDER GEN
Generation Service Rider

TIME-OF-DAY OPTION (RESIDENTIAL):

For customers with an advanced meter installed by the Company who elect to be served under the Time-Of-Day Option (Residential), the charge by rate schedule will be as shown below, for all kWhs, per kWh:

<u>Energy Charges</u>	<u>Summer</u>			<u>Winter</u>		
	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>	<u>Midday Peak</u>	<u>Shoulder Peak</u>	<u>Off-Peak</u>
RS	6.7130¢	4.4047¢	3.3565¢	5.2981¢	3.8974¢	2.6491¢

The Capacity Charges for customers taking service under this option shall be the same as the standard Capacity Charges under Rider GEN.

Midday-peak time shall be 2 p.m. to 6 p.m. EPT, Monday through Friday, excluding holidays.

Shoulder-peak time shall be 6 a.m. to 2 p.m. and 6 p.m. to 8 p.m. EPT, Monday through Friday, excluding holidays.

Holidays are defined as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Off-peak shall be all other hours.

A customer may terminate its participation in this time-of-day option at any time.

METERING:

The customer must arrange for time-of-day metering consistent with the Company's Miscellaneous Charges, Tariff Sheet 75, or have an advanced meter installed by the Company.

Residential Time-Varying Rate Design - Summer

Midday = 2pm-6pm (HE 15 - HE 18); Shoulder = 6am - 2pm (HE 7 - HE 14) and 6pm - 8pm (HE 19 - HE 20); excludes weekends and holidays

(1) Hr Ending	Peak Days	Non-Peak Days	Total	Midday	Shoulder	Off	Total
(2) 1	404,174	163,080	567,253	0	0	567,253	567,253
(3) 2	347,328	149,055	496,384	0	0	496,384	496,384
(4) 3	314,564	135,661	450,225	0	0	450,225	450,225
(5) 4	300,617	129,959	430,576	0	0	430,576	430,576
(6) 5	301,320	124,459	425,779	0	0	425,779	425,779
(7) 6	312,571	120,600	433,172	0	0	433,172	433,172
(8) 7	331,313	116,199	447,512	0	331,313	116,199	447,512
(9) 8	337,108	126,048	463,156	0	337,108	126,048	463,156
(10) 9	337,372	141,751	479,123	0	337,372	141,751	479,123
(11) 10	342,418	161,157	503,575	0	342,418	161,157	503,575
(12) 11	364,910	169,278	534,188	0	364,910	169,278	534,188
(13) 12	393,958	186,115	580,073	0	393,958	186,115	580,073
(14) 13	419,025	190,945	609,970	0	419,025	190,945	609,970
(15) 14	434,058	200,955	635,013	0	434,058	200,955	635,013
(16) 15	447,414	208,399	655,813	447,414	0	208,399	655,813
(17) 16	483,196	210,670	693,865	483,196	0	210,670	693,865
(18) 17	530,382	220,529	750,911	530,382	0	220,529	750,911
(19) 18	596,167	241,846	838,013	596,167	0	241,846	838,013
(20) 19	607,850	264,500	872,350	0	607,850	264,500	872,350
(21) 20	625,563	268,025	893,588	0	625,563	268,025	893,588
(22) 21	623,529	273,091	896,620	0	0	896,620	896,620
(23) 22	608,649	253,928	862,577	0	0	862,577	862,577
(24) 23	571,971	237,723	809,694	0	0	809,694	809,694
(25) 24	494,289	199,854	694,142	0	0	694,142	694,142
(26)	10,529,746	4,493,825	15,023,570	2,057,158	4,193,576	8,772,836	15,023,570

(27) Average kWh Breakdown per Customer	Midday	Shoulder	Off	Total
(28) % Average kWh	13.7%	27.9%	58.4%	100.0%
(29) Average Monthly kWh per Customer	110	223	467	800

(32) Monthly Bill Comparison	(33) Rate (\$/kWh)		(34) Average Monthly kWh		(35) Monthly Charges
	Factor	Price	% Total	kWh	
(36) Standard Rider GEN Rate		\$0.041087	100.0%	800	\$32.87
(37) Time-Varying Rate					
(38) Midday Peak	163%	\$0.067130	13.7%	110	\$7.35
(39) Shoulder Peak	107%	\$0.044047	27.9%	223	\$9.84
(40) Off Peak	82%	\$0.033565	58.4%	467	\$15.68
(41) Total TVR		\$0.041087	100.0%	800	\$32.87
(42) Difference		\$0.000000			\$0.00

NOTES

- (1) - (25) Source: FE Ohio aggregate hourly MWH consumption 12/1/2016 through 11/30/2019
- (29) Calculation: Portion of total on Line 26
- (30) Estimated average monthly usage of typical residential customer
- (35) Source: Rider GEN Energy Charge in effect September 1, 2021; typical residential customer uses 800 kWh monthly on average
- (38-40) Shaping Factor for Shoulder Peak based on average LMP from ATSI zone, 12/1/2016 through 11/30/2019. Shaping Factor for Midday Peak set equal to 2 times the Shaping Factor for Off-Peak, designed to achieve revenue neutrality.
- (43) Line 41 - Line 35

Residential Time-Varying Rate Design - Winter

Midday = 2pm-6pm (HE 15 - HE 18); Shoulder = 6am - 2pm (HE 7 - HE 14) and 6pm - 8pm (HE 19 - HE 20); excludes weekends and holidays

(1) Hr Ending	Peak Days	Non-Peak Days	Total	Midday	Shoulder	Off	Total
(2) 1	904,845	403,550	1,308,395	0	0	1,308,395	1,308,395
(3) 2	831,013	373,212	1,204,225	0	0	1,204,225	1,204,225
(4) 3	798,349	344,077	1,142,426	0	0	1,142,426	1,142,426
(5) 4	803,885	345,421	1,149,306	0	0	1,149,306	1,149,306
(6) 5	851,971	351,211	1,203,182	0	0	1,203,182	1,203,182
(7) 6	970,613	368,174	1,338,788	0	0	1,338,788	1,338,788
(8) 7	1,103,691	396,851	1,500,542	0	1,103,691	396,851	1,500,542
(9) 8	1,147,805	448,573	1,596,378	0	1,147,805	448,573	1,596,378
(10) 9	1,131,159	500,274	1,631,434	0	1,131,159	500,274	1,631,434
(11) 10	1,085,512	526,436	1,611,948	0	1,085,512	526,436	1,611,948
(12) 11	1,061,021	532,736	1,593,756	0	1,061,021	532,736	1,593,756
(13) 12	1,039,250	533,427	1,572,676	0	1,039,250	533,427	1,572,676
(14) 13	1,019,573	528,446	1,548,019	0	1,019,573	528,446	1,548,019
(15) 14	988,192	514,433	1,502,626	0	988,192	514,433	1,502,626
(16) 15	991,020	504,368	1,495,388	991,020	0	504,368	1,495,388
(17) 16	1,053,000	507,461	1,560,460	1,053,000	0	507,461	1,560,460
(18) 17	1,174,730	530,906	1,705,635	1,174,730	0	530,906	1,705,635
(19) 18	1,312,453	560,330	1,872,783	1,312,453	0	560,330	1,872,783
(20) 19	1,342,364	568,198	1,910,562	0	1,342,364	568,198	1,910,562
(21) 20	1,351,140	568,913	1,920,054	0	1,351,140	568,913	1,920,054
(22) 21	1,394,858	578,084	1,972,941	0	0	1,972,941	1,972,941
(23) 22	1,358,725	558,023	1,916,749	0	0	1,916,749	1,916,749
(24) 23	1,228,127	511,888	1,740,016	0	0	1,740,016	1,740,016
(25) 24	1,057,861	445,218	1,503,079	0	0	1,503,079	1,503,079
(26)	26,001,157	11,500,211	37,501,368	4,531,202	11,269,708	21,700,459	37,501,368

(27) Average kWh Breakdown per Customer	Midday	Shoulder	Off	Total
(28) % Average kWh	12.1%	30.1%	57.9%	100.0%
(29) Average Monthly kWh per Customer	97	240	463	800

(32) Monthly Bill Comparison	(33) Rate (\$/kWh)		(34) Average Monthly kWh		(35) Monthly Charges
	Factor	Price	% Total	kWh	
(36) Standard Rider GEN Rate		\$0.033443	100.0%	800	\$26.75
(37) Time-Varying Rate					
(38) Midday Peak	158%	\$0.052981	12.1%	97	\$5.12
(39) Shoulder Peak	117%	\$0.038974	30.1%	240	\$9.37
(40) Off Peak	79%	\$0.026491	57.9%	463	\$12.26
(41) Total TVR		\$0.033443	100.0%	800	\$26.75
(42) Difference		\$0.000000			\$0.00

NOTES

- (1) - (25) Source: FE Ohio aggregate hourly MWH consumption 12/1/2016 through 11/30/2019
- (29) Calculation: Portion of total on Line 26
- (30) Estimated average monthly usage of typical residential customer
- (35) Source: Rider GEN Energy Charge in effect September 1, 2021; typical residential customer uses 800 kWh monthly on average
- (38-40) Shaping Factor for Shoulder Peak based on average LMP from ATSI zone, 12/1/2016 through 11/30/2019. Shaping Factor for Midday Peak set equal to 2 times the Shaping Factor for Off-Peak, designed to achieve revenue neutrality.
- (43) Line 41 - Line 35

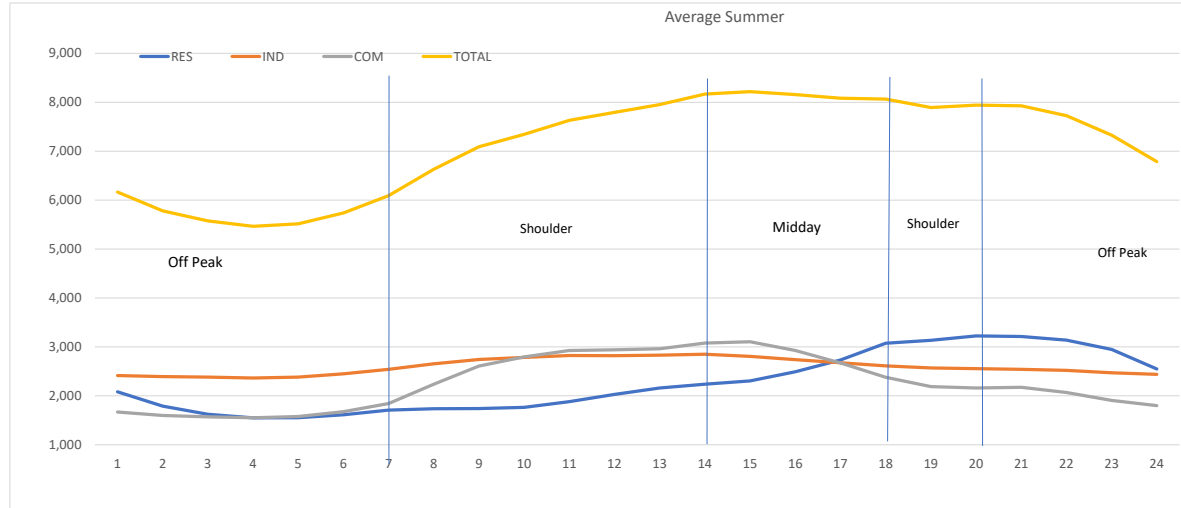
Summer - Average Hourly MW (36 Months Ended November 2019)

Excludes Weekends and Holidays

HR End	Peak Days			
	RES	COM	IND	TOTAL
1	2,083	1,669	2,415	6,167
2	1,790	1,597	2,393	5,780
3	1,621	1,571	2,382	5,575
4	1,550	1,551	2,364	5,465
5	1,553	1,579	2,382	5,514
6	1,611	1,677	2,451	5,739
7	1,708	1,841	2,541	6,091
8	1,738	2,239	2,654	6,631
9	1,739	2,607	2,744	7,090
10	1,765	2,795	2,786	7,347
11	1,881	2,926	2,823	7,630
12	2,031	2,941	2,821	7,794
13	2,160	2,962	2,830	7,952
14	2,237	3,080	2,850	8,167
15	2,306	3,105	2,806	8,217
16	2,491	2,925	2,740	8,156
17	2,734	2,673	2,677	8,084
18	3,073	2,380	2,613	8,066
19	3,133	2,190	2,570	7,893
20	3,225	2,160	2,556	7,940
21	3,214	2,175	2,540	7,930
22	3,137	2,069	2,519	7,725
23	2,948	1,906	2,472	7,326
24	2,548	1,801	2,438	6,787
	2,262	2,268	2,599	7,128

Peak Periods

Midday = 2pm-6pm (HE 15 - HE 18); Shoulder = 6am - 2pm (HE 7 - HE 14) and 6pm - 8pm (HE 19 - HE 20); excludes weekends and holidays



Summer - Total Hourly MW (36 Months Ended November 2019)

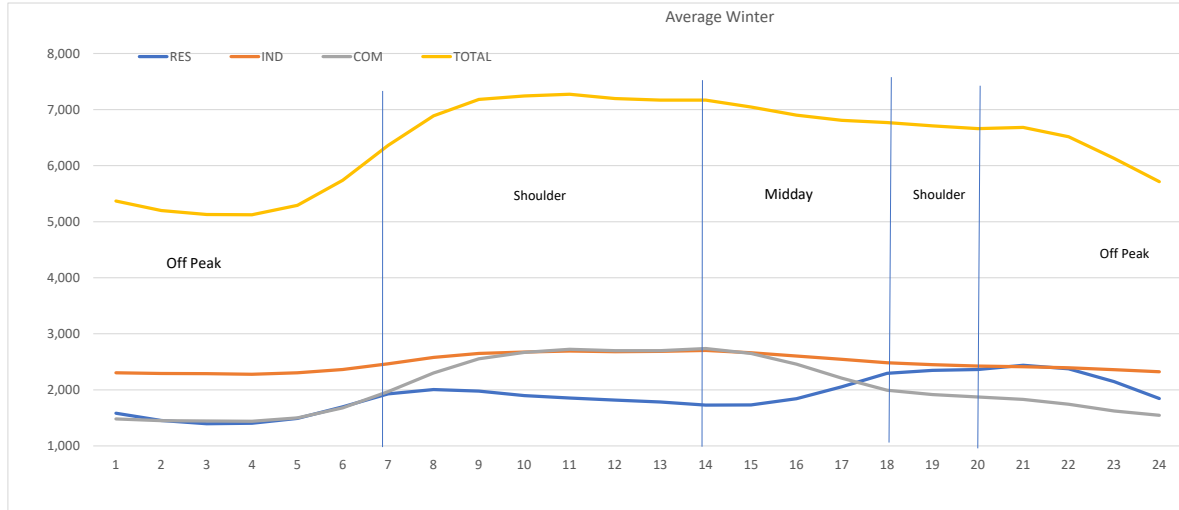
HR End	Peak Days				Holidays and Weekends Only				All Days			
	RES	COM	IND	TOTAL	RES	COM	IND	TOTAL	RES	COM	IND	TOTAL
1	404,174	323,783	468,414	1,196,371	163,080	129,655	177,377	470,112	567,253	453,438	645,791	1,666,483
2	347,328	309,776	464,295	1,121,400	149,055	119,174	174,567	442,796	496,384	428,950	638,863	1,564,196
3	314,564	304,848	462,203	1,081,615	135,661	116,119	173,420	425,199	450,225	420,966	635,623	1,506,814
4	300,617	300,953	458,632	1,060,202	129,959	113,555	171,841	415,355	430,576	414,508	630,473	1,475,557
5	301,320	306,271	462,118	1,069,709	124,459	112,360	171,770	408,588	425,779	418,631	633,888	1,478,297
6	312,571	325,268	475,531	1,113,370	120,600	112,270	172,571	405,441	433,172	437,538	648,102	1,518,811
7	331,313	357,230	493,035	1,181,578	116,199	106,276	172,871	395,345	447,512	463,506	665,906	1,576,923
8	337,108	434,329	514,905	1,286,342	126,048	112,423	174,854	413,325	463,156	546,753	689,758	1,699,667
9	337,372	505,787	532,260	1,375,419	141,751	120,693	176,579	439,023	479,123	626,480	708,840	1,814,443
10	342,418	542,265	540,562	1,425,245	161,157	127,683	178,155	466,995	503,575	669,948	718,717	1,892,240
11	364,910	567,727	547,608	1,480,245	169,278	134,775	179,767	483,821	534,188	702,502	727,375	1,964,066
12	393,958	570,616	547,368	1,511,942	186,115	136,180	180,415	502,709	580,073	706,796	727,782	2,014,652
13	419,025	574,640	548,941	1,542,606	190,945	138,623	181,394	510,961	609,970	713,263	730,335	2,053,568
14	434,058	597,432	552,922	1,584,412	200,955	138,779	180,862	520,596	635,013	736,212	733,784	2,105,009
15	447,414	602,408	544,312	1,594,133	208,399	140,483	180,161	529,043	655,813	742,890	724,472	2,123,176
16	483,196	567,538	531,496	1,582,230	210,670	137,583	178,756	527,009	693,865	705,122	710,252	2,109,239
17	530,382	518,566	519,257	1,568,206	220,529	133,443	177,873	531,844	750,911	652,009	697,130	2,100,050
18	596,167	461,694	506,935	1,564,796	241,846	132,530	177,135	551,511	838,013	594,225	684,070	2,116,307
19	607,850	424,852	498,547	1,531,249	264,500	128,976	175,202	568,677	872,350	553,828	673,749	2,099,926
20	625,563	419,084	495,775	1,540,422	268,025	126,457	174,907	569,389	893,588	545,541	670,681	2,109,811
21	623,529	421,978	492,828	1,538,335	273,091	129,919	175,080	578,090	896,620	551,897	667,908	2,116,425
22	608,649	401,379	488,643	1,498,671	253,928	132,347	175,340	561,615	862,577	533,726	663,983	2,060,286
23	571,971	369,752	479,586	1,421,310	237,723	128,931	175,298	541,952	809,694	498,683	654,885	1,963,262
24	494,289	349,322	473,031	1,316,641	199,854	125,455	176,166	501,475	694,142	474,777	649,197	1,818,116
	10,529,746	10,557,499	12,099,205	33,186,450	4,493,825	3,034,689	4,232,360	11,760,874	15,023,570	13,592,188	16,331,565	44,947,324

Winter - Average Hourly MW (36 Months Ended November 2019)
 Excludes Weekends and Holidays

HR End	Peak Days			
	RES	COM	IND	TOTAL
1	1,585	1,481	2,304	5,370
2	1,453	1,452	2,293	5,198
3	1,396	1,445	2,288	5,129
4	1,405	1,440	2,278	5,123
5	1,489	1,500	2,303	5,293
6	1,697	1,677	2,365	5,739
7	1,930	1,968	2,464	6,361
8	2,007	2,302	2,579	6,888
9	1,978	2,556	2,649	7,182
10	1,898	2,669	2,674	7,241
11	1,855	2,725	2,694	7,273
12	1,817	2,698	2,680	7,195
13	1,782	2,699	2,686	7,168
14	1,728	2,737	2,703	7,168
15	1,733	2,651	2,662	7,045
16	1,841	2,458	2,602	6,901
17	2,054	2,209	2,544	6,807
18	2,294	1,992	2,482	6,769
19	2,347	1,916	2,448	6,710
20	2,362	1,874	2,424	6,660
21	2,439	1,831	2,412	6,681
22	2,375	1,745	2,395	6,515
23	2,147	1,624	2,359	6,129
24	1,846	1,547	2,322	5,715
	1,894	2,050	2,484	6,428

Peak Periods

Midday = 2pm-6pm (HE 15 - HE 18); Shoulder = 6am - 2pm (HE 7 - HE 14) and 6pm - 8pm (HE 19 - HE 20); excludes weekends and holidays



Winter - Total Hourly MW (36 Months Ended November 2019)

HR End	Peak Days				Holidays and Weekends Only				All Days			
	RES	COM	IND	TOTAL	RES	COM	IND	TOTAL	RES	COM	IND	TOTAL
1	904,845	845,561	1,315,768	3,066,174	403,550	340,965	503,037	1,247,552	1,308,395	1,186,526	1,818,805	4,313,726
2	831,013	830,504	1,311,519	2,973,036	373,212	329,514	504,920	1,207,646	1,204,225	1,160,018	1,816,439	4,180,682
3	798,349	826,608	1,308,615	2,933,572	344,077	319,174	491,595	1,154,845	1,142,426	1,145,782	1,800,210	4,088,417
4	803,885	823,571	1,303,036	2,930,491	345,421	319,334	495,453	1,160,208	1,149,306	1,142,905	1,798,489	4,090,700
5	851,971	857,969	1,317,386	3,027,325	351,211	323,712	495,112	1,170,035	1,203,182	1,181,681	1,812,497	4,197,360
6	970,613	959,405	1,352,514	3,282,532	368,174	334,248	498,898	1,201,320	1,338,788	1,293,653	1,851,412	4,483,852
7	1,103,691	1,125,786	1,409,251	3,638,729	396,851	344,635	503,940	1,245,426	1,500,542	1,470,422	1,913,191	4,884,155
8	1,147,805	1,316,847	1,475,101	3,939,753	448,573	342,755	506,764	1,298,092	1,596,378	1,659,602	1,981,866	5,237,845
9	1,131,159	1,461,850	1,515,131	4,108,141	500,274	357,689	509,442	1,367,405	1,631,434	1,819,539	2,024,573	5,475,546
10	1,085,512	1,526,714	1,529,734	4,141,960	526,436	372,518	510,949	1,409,903	1,611,948	1,899,232	2,040,683	5,551,863
11	1,061,021	1,558,427	1,540,746	4,160,194	532,736	374,860	512,146	1,419,742	1,593,756	1,933,288	2,052,892	5,579,936
12	1,039,250	1,543,401	1,532,920	4,115,571	533,427	369,418	509,261	1,412,106	1,572,676	1,912,820	2,042,182	5,527,677
13	1,019,573	1,544,000	1,536,357	4,099,931	528,446	360,267	508,410	1,397,123	1,548,019	1,904,267	2,044,768	5,497,054
14	988,192	1,565,697	1,546,217	4,100,107	514,433	354,485	507,004	1,375,922	1,502,626	1,920,182	2,053,222	5,476,029
15	991,020	1,516,282	1,522,572	4,029,874	504,368	350,088	503,269	1,357,726	1,495,388	1,866,370	2,025,841	5,387,600
16	1,053,000	1,406,019	1,488,490	3,947,509	507,461	338,080	500,292	1,345,833	1,560,460	1,744,099	1,988,782	5,293,341
17	1,174,730	1,263,701	1,455,131	3,893,562	530,906	332,837	498,614	1,362,357	1,705,635	1,596,538	1,953,746	5,255,919
18	1,312,453	1,139,405	1,419,964	3,871,822	560,330	342,091	497,145	1,399,566	1,872,783	1,481,495	1,917,109	5,271,388
19	1,342,364	1,095,721	1,400,258	3,838,344	568,198	343,339	494,845	1,406,382	1,910,562	1,439,060	1,895,103	5,244,726
20	1,351,140	1,071,659	1,386,716	3,809,516	568,913	348,825	494,527	1,412,265	1,920,054	1,420,484	1,881,243	5,221,781
21	1,394,858	1,047,316	1,379,521	3,821,695	578,084	353,904	496,152	1,428,140	1,972,941	1,401,220	1,875,673	5,249,835
22	1,358,725	997,919	1,369,973	3,726,618	558,023	347,774	496,700	1,402,498	1,916,749	1,345,694	1,866,673	5,129,116
23	1,228,127	928,733	1,349,181	3,506,042	511,888	340,539	498,426	1,350,853	1,740,016	1,269,271	1,847,608	4,856,895
24	1,057,861	886,359	1,330,459	3,274,679	445,218	334,000	498,137	1,277,355	1,503,079	1,220,359	1,828,596	4,552,034
	26,001,157	28,139,455	34,096,563	88,237,176	11,500,211	8,275,052	12,035,039	31,810,301	37,501,368	36,414,507	46,131,602	120,047,477

ATSI Zone LMP Data (\$/MWH)

Hour Ended	Summer					Winter				
	Peak Days	Non-Peak Days	All Days	Midday	Shoulder	Peak Days	Non-Peak Days	All Days	Midday	Shoulder
1	\$ 20.65	\$ 20.29	\$ 20.54			\$ 24.77	\$ 26.91	\$ 25.41		
2	\$ 19.72	\$ 19.97	\$ 19.80			\$ 24.48	\$ 24.86	\$ 24.59		
3	\$ 18.48	\$ 18.57	\$ 18.50			\$ 23.63	\$ 24.95	\$ 24.02		
4	\$ 17.65	\$ 17.39	\$ 17.57			\$ 23.57	\$ 23.81	\$ 23.65		
5	\$ 17.85	\$ 16.52	\$ 17.45			\$ 25.53	\$ 24.47	\$ 25.21		
6	\$ 19.67	\$ 16.29	\$ 18.67			\$ 28.25	\$ 25.09	\$ 27.30		
7	\$ 21.68	\$ 14.91	\$ 19.67		\$ 21.68	\$ 40.78	\$ 26.05	\$ 36.33		\$ 40.78
8	\$ 22.70	\$ 17.05	\$ 21.02		\$ 22.70	\$ 42.56	\$ 29.87	\$ 38.74		\$ 42.56
9	\$ 24.22	\$ 20.32	\$ 23.06		\$ 24.22	\$ 35.33	\$ 29.98	\$ 33.71		\$ 35.33
10	\$ 28.53	\$ 22.75	\$ 26.82		\$ 28.53	\$ 35.85	\$ 30.35	\$ 34.19		\$ 35.85
11	\$ 31.63	\$ 27.17	\$ 30.31		\$ 31.63	\$ 36.88	\$ 29.90	\$ 34.77		\$ 36.88
12	\$ 33.94	\$ 30.98	\$ 33.06		\$ 33.94	\$ 36.35	\$ 30.10	\$ 34.47		\$ 36.35
13	\$ 35.61	\$ 33.77	\$ 35.07		\$ 35.61	\$ 37.95	\$ 28.88	\$ 35.21		\$ 37.95
14	\$ 38.03	\$ 33.74	\$ 36.76		\$ 38.03	\$ 38.29	\$ 27.43	\$ 35.02		\$ 38.29
15	\$ 39.27	\$ 36.52	\$ 38.45	\$ 39.27		\$ 39.93	\$ 28.42	\$ 36.46	\$ 39.93	
16	\$ 46.71	\$ 36.82	\$ 43.77	\$ 46.71		\$ 39.31	\$ 31.05	\$ 36.82	\$ 39.31	
17	\$ 49.11	\$ 45.01	\$ 47.90	\$ 49.11		\$ 44.05	\$ 31.86	\$ 40.37	\$ 44.05	
18	\$ 45.56	\$ 43.30	\$ 44.89	\$ 45.56		\$ 45.90	\$ 35.89	\$ 42.88	\$ 45.90	
19	\$ 39.00	\$ 36.40	\$ 38.23		\$ 39.00	\$ 39.01	\$ 34.55	\$ 37.66		\$ 39.01
20	\$ 33.27	\$ 31.38	\$ 32.71		\$ 33.27	\$ 39.01	\$ 35.46	\$ 37.94		\$ 39.01
21	\$ 31.57	\$ 29.30	\$ 30.89			\$ 38.16	\$ 33.82	\$ 36.85		
22	\$ 30.04	\$ 28.46	\$ 29.58			\$ 33.88	\$ 29.88	\$ 32.67		
23	\$ 24.43	\$ 23.69	\$ 24.21			\$ 28.07	\$ 26.20	\$ 27.51		
24	\$ 22.24	\$ 21.46	\$ 22.01			\$ 25.40	\$ 23.63	\$ 24.86		
Total	\$ 29.65	\$ 26.75	\$ 28.79	\$ 45.16	\$ 30.86	\$ 34.45	\$ 28.89	\$ 32.78	\$ 42.30	\$ 38.20
LMP Factor				157%	107%				129%	117%

- Source: Real-Time LMP at ATSI zone from 12/1/2016 through 11/30/2019

- Factor represents average LMP during Midday Peak Hours and Shoulder Peak Hours compared to the seasonal round-the-clock average LMP

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in

Case No(s). 20-0050-EL-ATA, 89-6008-EL-TRF

Summary: Tariff Update to Rider GEN (TVR) electronically filed by Karen A. Sweeney on behalf of The Toledo Edison Company and Fanelli, Santino L. Mr.