



An AEP Company

BOUNDLESS ENERGY™

**Legal Department**

**American Electric Power**  
1 Riverside Plaza  
Columbus, OH 43215-2373  
AEP.com

December 27, 2021

Tanowa Troupe  
Docketing Division  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus Ohio 43215-3793

Re: *Ohio Power Company*, Case No. 89-6007-EL-TRF

**Steven T. Nourse**  
Vice President – Legal  
(614) 716-1608 (P)  
(614) 716-2014 (F)  
stnourse@aep.com

Dear Ms. Troupe:

Enclosed are Ohio Power Company's updated tariffs, which are effective with the first billing cycle of January 2022.

Thank you for your attention to this matter.

Respectfully Submitted,

/s/ *Steven T. Nourse*

## P.U.C.O. NO. 21

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Filed pursuant to Order dated December 15, 2021 in Case No. 21-659-EL-USF, December 15, 2021 in Case No. 21-1171-EL-RDR, November 21, 2019 in Case No. 19-1808-EL-UNC, April 25, 2018 in Case No. 16-1852-EL-SSO and November 17, 2021 in Case No. 20-585-EL-AIR

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Filed pursuant to Order dated December 15, 2021 in Case No. 21-659-EL-USF, December 15, 2021 in Case No. 21-1171-EL-RDR, November 21, 2019 in Case No. 19-1808-EL-UNC, April 25, 2018 in Case No. 16-1852-EL-SSO and November 17, 2021 in Case No. 20-585-EL-AIR

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## P.U.C.O. NO. 21

SCHEDULE RS  
(Residential Service)Availability of Service

Available to customers desiring secondary service for all residential purposes through one meter to a single or double occupancy dwelling unit including farm dwellings and who request and receive electric generation service from either a SSO or a qualified CRES Provider. Customers desiring primary voltage will be served under a general service schedule. A dwelling unit consists of a kitchen, bathroom, and heating facilities connected on a permanent basis. Service to appurtenant buildings may be taken on the same meter. This rate is not available for common areas of separately metered apartments and condominium complexes, nor to a separate meter which serves other non-dwelling applications. In the event a detached garage or other facility on a residential customer's property is separately served and metered; such facility shall be metered and billed based on whether or not the structures are used for commercial business. Commercial use will be billed according to the appropriate general service schedule.

Monthly Rate (Schedule Code 015,820)

	Distribution
Customer Charge (\$)	10.00
Monthly Energy Charge (¢ per KWH)	2.63125

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

Payment

Bills from the Company are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company within 21 days after the mailing of the bill.

Delayed Payment Charge

As of April 1, 2022, on all residential accounts not paid within 7 days after the due date, an additional charge of one and one-half percent (1.5%) of the total amount billed will be due.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

Filed pursuant to Order dated November 17, 2021 in Case No. 20-585-EL-AIR

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P.U.C.O. NO. 21

SCHEDULE RS  
(Residential Service)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS.

At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

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## P.U.C.O. NO. 21

SCHEDULE RSDM  
(Residential Service – Demand-Metered)Availability of Service

Available to customers desiring secondary service for all residential purposes through one meter to a single or double occupancy dwelling unit including farm dwellings and who request and receive electric generation service from either a SSO or a qualified CRES Provider. Customers desiring primary voltage will be served under a general service schedule. Service to appurtenant buildings may be taken on the same meter. This rate is not available for common areas of separately metered apartments and condominium complexes, nor to a separate meter which serves non-dwelling applications. In the event a detached garage or other facility on a residential customer's property is separately served and metered; such facility shall be metered and billed based on whether or not the structures are used for commercial business. Commercial use will be billed according to the appropriate general service schedule.

Monthly Rate (Schedule Codes 010,810)

	Distribution
Customer Charge (\$)	10.00
Monthly Demand Charge (\$ per KW)	4.27

Monthly Billing Demand

Energy supplied hereunder will be delivered through not more than 1 single-phase or 1 poly-phase meter. Billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in KW as registered during the month by a 30-minute integrating demand meter or indicator.

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

Payment

Bills from the Company are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company within 21 days after the mailing of the bill.

Delayed Payment Charge

As of April 1, 2022, on all residential accounts not paid within 7 days after the due date, an additional charge of one and one-half percent (1.5%) of the total amount billed will be due.

Applicable Riders

Filed pursuant to Order dated November 17, 2021 in Case No. 20-585-EL-AIR

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SCHEDULE RSDM  
(Residential Service – Demand-Metered)

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS. At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

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## P.U.C.O. NO. 21

SCHEDULE RS – TOU  
(Residential Time-of-Use Service)Availability of Service

Available to individual residential customers for residential electric service through one single-phase, multi-register meter capable of measuring electrical energy consumption during variable pricing periods. Availability is restricted to customers that have an AMI meter and/or customers previously receiving service under Schedule RS-TOD2 and Schedule CPP.

Monthly Rate (Schedule Code 036)

	Distribution
Customer Charge (\$)	10.00
Energy Charge (¢ per KWH):	2.63125

Billing Hours

On-Peak hours apply to all weekdays regardless of holidays November through April 6AM to 9AM and May through October 2PM through 6PM.

Minimum Charge

The minimum monthly charge for service shall be the Customer Charge and all applicable riders.

Payment

Bills from the Company are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company within 21 days after the mailing of the bill.

Delayed Payment Charge

As of April 1, 2022, on all residential accounts not paid within 7 days after the due date, an additional charge of one and one-half percent (1.5%) of the total amount billed will be due.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Term of Contract

A written agreement may, at the Company's option, be required.

Filed pursuant to Order dated November 17, 2021 in Case No. 20-585-EL-AIR

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P.U.C.O. NO. 21

SCHEDULE RS – TOU  
(Residential Time-of-Use Service)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and 3 phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

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## P.U.C.O. NO. 21

SCHEDULE RS-TOD  
(Residential Time-of-Day Service)

THIS SCHEDULE IS IN PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATION OF CUSTOMERS RECEIVING SERVICE HEREUNDER AT PREMISES SERVED ON THE EFFECTIVE DATE HEREOF.

Availability of Service

Available for residential secondary service through one multiple-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods to individual residential customers and/or customers previously receiving service under Schedule RS-ES and Schedule RLM. Customers desiring primary voltage will be served under a general service schedule.

Monthly Rate (Schedule Codes 030(RS-TOD),032(RS-ES),019(RLM))

	Distribution
Customer Charge (\$)	10.00
Monthly Energy Charge (¢ per KWH)	2.63125

On-Peak and Off-Peak Hours

For the purpose of this schedule, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

Payment

Bills from the Company are due and payable in full by mail, checkless payment plan, electronic payment plan, or at an authorized payment agent of the Company within 21 days after the mailing of the bill.

Delayed Payment Charge

As of April 1, 2022, on all residential accounts not paid within 7 days after the due date, an additional charge of one and one-half percent (1.5%) of the total amount billed will be due.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Filed pursuant to Order dated November 17, 2021 in Case No. 20-585-EL-AIR

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Marc Reitter, President  
AEP Ohio

P.U.C.O. NO. 21

SCHEDULE RS-TOD  
(Residential Time-of-Day Service)

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under the applicable Residential Schedule or Schedule NEMS.

At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

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AEP Ohio

Effective: January 1, 2022

P.U.C.O. NO. 21

UNIVERSAL SERVICE FUND RIDER

Effective Cycle 1 January 2022, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Universal Service Fund charge of 0.24127¢/KWH for the first 833,000 KWH consumed each month and 0.01756¢/KWH for all KWH consumed each month in excess of 833,000 KWH.

Filed pursuant to Order dated December 15, 2021 in Case No. 21-659-EL-USF

Issued: December 16, 2021

Effective: Cycle 1 January 2022

Issued by  
Marc Reitter, President  
AEP Ohio

## P.U.C.O. NO. 21

## LEGACY GENERATION RESOURCE RIDER (LGR)

Effective January 1, 2022, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract shall be adjusted by the monthly Legacy Generation Resource Rider charge as follows:

Schedule	Charge	Part A	Part B	Total
Residential	\$/month	\$0.55	\$0.01	\$0.56
Commercial & Industrial	\$/kWh up to 833,000 kWh	\$0.000801	\$0.000033	\$0.000834

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the Opinion and Order in Case No. 19-1808-EL-UNC.

Filed pursuant to Order dated November 21, 2019 in Case No. 19-1808-EL-UNC

Issued: November 30, 2021

Issued by  
Marc Reitter, President  
AEP Ohio

Effective: January 1, 2022

## P.U.C.O. NO. 21

## Solar Generation Fund (SGF) RIDER

Effective January 1, 2022, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the monthly Solar Generation Fund (SGF) Rider charge as follows:

Schedule	Charge	Rate
Residential	\$/month	\$0.10
Non-Residential	\$/kWh up to 833,000 kWh with a per customer monthly cap of \$242	\$0.000274

This Rider is subject to reconciliation and refunds, consistent with Section 3706.46 of the Revised Code and the Entries in Case No. 21-0447-EL-UNC.

Filed pursuant to Order dated December 15, 2021 in Case No. 21-1171-EL-RDR

Issued: December 16, 2021

Issued by  
Marc Reitter, President  
AEP Ohio

Effective: January 1, 2022

P.U.C.O. NO. 21

AUCTION COST RECONCILIATION RIDER

Effective Cycle 1 January 2022, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Auction Cost Reconciliation Rider rate of 0.05709¢/KWH. This Rider shall be adjusted periodically to recover amounts authorized by the Commission. This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, *et al.*

Filed pursuant to Order dated April 25, 2018 in Case No. 16-1852-EL-SSO

Issued: November 30, 2021

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AEP Ohio

Effective: Cycle 1 January 2022

**This foregoing document was electronically filed with the Public Utilities  
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**in**

**Case No(s). 89-6007-EL-TRF**

Summary: Tariff Tariff electronically filed by Mr. Steven T. Nourse on behalf of Ohio  
Power Company