

December 17, 2021

Ms. Tanowa Troupe
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

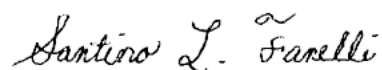
SUBJECT: Case Nos. 21-1127-EL-ATA
89-6008-EL-TRF

Dear Mr. Troupe:

Enclosed are The Toledo Edison Company's compliance tariffs, which are being filed in accordance with the Commission's Opinion and Order dated December 1, 2021 in Case No. 21-1127-EL-ATA, et. al. These compliance tariffs include the Consumer Rate Credit Rider (Rider CRC) and associated pages, effective December 31, 2021.

Please file one copy of the tariffs in Case No. 21-1127-EL-ATA and one copy in Case No. 89-6008-EL-TRF. Thank you.

Sincerely,

A handwritten signature in cursive script that reads "Santino L. Fanelli".

Santino L. Fanelli
Director, Rates & Regulatory Affairs

Enclosures

TABLE OF CONTENTS

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

| | <u>Sheet</u> | <u>Effective Date</u> |
|--|---------------------|------------------------------|
| TABLE OF CONTENTS | 1 | 12-31-21 |
| DEFINITION OF TERRITORY | 3 | 01-23-09 |
| ELECTRIC SERVICE REGULATIONS | 4 | 06-01-16 |
| ELECTRIC SERVICE SCHEDULES | | |
| Residential Service (Rate "RS") | 10 | 01-23-09 |
| General Service - Secondary (Rate "GS") | 20 | 01-23-09 |
| General Service - Primary (Rate "GP") | 21 | 01-23-09 |
| General Service - Subtransmission (Rate "GSU") | 22 | 01-23-09 |
| General Service - Transmission (Rate "GT") | 23 | 01-23-09 |
| Street Lighting Provisions | 30 | 01-23-09 |
| Street Lighting (Rate "STL") | 31 | 06-01-09 |
| Traffic Lighting (Rate "TRF") | 32 | 01-23-09 |
| Private Outdoor Lighting (Rate "POL") | 33 | 06-01-09 |
| Experimental Company Owned LED Lighting Program | 34 | 01-01-20 |
| MISCELLANEOUS CHARGES | 75 | 07-05-12 |
| OTHER SERVICE | | |
| Partial Service | 52 | 01-01-06 |
| Residential Renewable Energy Credit Purchase Program | 60 | 10-01-09 |
| Cogeneration and Small Power Producer | 70 | 08-03-17 |
| Interconnection Tariff | 76 | 05-06-16 |

Filed pursuant to Orders dated May 27, 2009, July 18, 2012, July 17, 2019 in
Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO, and 18-1656-EL-ATA et al., and March 31, 2016 and August 22,
2019 in Case No. 14-1297-EL-SSO, respectively, before

The Public Utilities Commission of Ohio

TABLE OF CONTENTS

| <u>RIDERS</u> | <u>Sheet</u> | <u>Effective Date</u> |
|---|---------------------|------------------------------|
| Summary | 80 | 11-01-21 |
| Residential Distribution Credit | 81 | 05-21-10 |
| Transmission and Ancillary Services | 83 | 09-10-10 |
| Alternative Energy Resource | 84 | 10-01-21 |
| School Distribution Credit | 85 | 06-01-09 |
| Business Distribution Credit | 86 | 01-23-09 |
| Hospital Net Energy Metering | 87 | 10-27-09 |
| Economic Development (4a) | 88 | 01-23-09 |
| Universal Service | 90 | 01-01-20 |
| Tax Savings Adjustment | 91 | 01-01-21 |
| State kWh Tax | 92 | 01-23-09 |
| Net Energy Metering | 93 | 10-27-09 |
| Delta Revenue Recovery | 96 | 10-01-21 |
| Demand Side Management | 97 | 01-01-16 |
| Reasonable Arrangement | 98 | 06-01-09 |
| Distribution Uncollectible | 99 | 10-01-21 |
| Economic Load Response Program | 101 | 06-01-18 |
| Generation Cost Reconciliation | 103 | 10-01-21 |
| Fuel | 105 | 12-14-09 |
| Advanced Metering Infrastructure / Modern Grid | 106 | 10-01-21 |
| Line Extension Cost Recovery | 107 | 01-01-15 |
| Delivery Service Improvement | 108 | 01-01-12 |
| PIPP Uncollectible | 109 | 10-01-21 |
| Non-Distribution Uncollectible | 110 | 10-01-21 |
| Experimental Real Time Pricing | 111 | 06-01-21 |
| Experimental Critical Peak Pricing | 113 | 06-01-21 |
| Generation Service | 114 | 06-01-21 |
| Demand Side Management and Energy Efficiency | 115 | 07-01-21 |
| Economic Development | 116 | 10-01-21 |
| Deferred Generation Cost Recovery | 117 | 06-01-09 |
| Deferred Fuel Cost Recovery | 118 | 06-21-13 |
| Non-Market-Based Services | 119 | 09-01-21 |
| Residential Deferred Distribution Cost Recovery | 120 | 01-01-12 |
| Non-Residential Deferred Distribution Cost Recovery | 121 | 01-01-12 |
| Residential Electric Heating Recovery | 122 | 07-01-21 |
| Residential Generation Credit | 123 | 10-31-18 |
| Delivery Capital Recovery | 124 | 12-01-21 |
| Phase-In Recovery | 125 | 07-01-21 |
| Government Directives Recovery | 126 | 06-01-16 |
| Automated Meter Opt Out | 128 | 09-01-20 |
| Ohio Renewable Resources | 129 | 06-01-16 |
| Commercial High Load Factor Experimental TOU | 130 | 06-01-21 |

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The Public Utilities Commission of Ohio

TABLE OF CONTENTS

| | | |
|---|-----|----------|
| Conservation Support Rider | 133 | 09-01-21 |
| County Fairs and Agricultural Societies | 134 | 01-01-21 |
| Legacy Generation Resource | 135 | 07-01-21 |
| Solar Generation Fund | 136 | 11-01-21 |
| Consumer Rate Credit | 137 | 12-31-21 |

Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in
Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO, and 18-1656-EL-ATA et al., and March 31, 2016 and August 22,
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The Public Utilities Commission of Ohio

Issued by: Samuel L. Belcher, President

Effective: December 31, 2021

RIDER CRC
Consumer Rate Credit Rider

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. The Consumer Rate Credit Rider ("CRC") is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

For Rate RS, the Rider CRC RATE 1 and RATE 2 rates will each be a single flat rate per customer per month. RATE 1 will apply on a bills rendered basis and RATE 2 will apply on a service rendered basis.

For all other rate schedules listed below, the Rider CRC RATE 1 and RATE 2 rates will each be a single cents per kWh rate per month per customer billing account that will apply on a service rendered basis.

| | <u>RATE 1</u> | <u>RATE 2</u> |
|-----|---------------|---------------|
| RS | \$(26.91) | \$(1.87) |
| GS | (0.2578¢) | (0.1055¢) |
| GP | (0.2578¢) | (0.1055¢) |
| GSU | (0.2578¢) | (0.1055¢) |
| GT | (0.2578¢) | (0.1055¢) |
| STL | (0.2578¢) | (0.1055¢) |
| TRF | (0.2578¢) | (0.1055¢) |
| POL | (0.2578¢) | (0.1055¢) |

PROVISIONS:

1. RATE 1 provides refunds to customers associated with the Company's Significantly Excessive Earnings Test for years 2017-2019.
2. RATE 2 provides consumer rate reductions, pursuant to the December 1, 2021 PUCO Opinion and Order in Case No. 20-1476-EL-UNC et. al.

RIDER UPDATES:

RATE 1 for Rate RS will apply over one month and RATE 1 for all other rate schedules will apply over six months, at which point the RATE 1 rates will be set to zero subject to final reconciliation.

For RATE 2, all rates shall be updated and reconciled on an annual basis. No later than November 1st of each year, the Company will file with the PUCO to update the RATE 2 rates which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of each year.

This Rider is subject to reconciliation, including, but not limited to increases or refunds, based upon the results of audits ordered by the Commission in accordance with the December 1, 2021 Opinion and Order in Case No. 21-1127-EL-ATA.

**This foregoing document was electronically filed with the Public Utilities
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in

Case No(s). 21-1127-EL-ATA, 89-6008-EL-TRF

Summary: Tariff Update to Rider CRC electronically filed by Karen A. Sweeney on behalf of The Toledo Edison Company and Fanelli, Santino L. Mr.