

December 1, 2021

Ms. Tanowa Troupe  
Commission Secretary  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

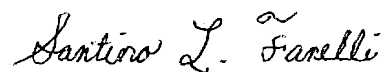
SUBJECT: Case Nos. 21-1132-EL-RDR  
89-6001-EL-TRF

Dear Ms. Troupe:

In response to and compliance with the Orders of May 27, 2009, August 24, 2011, July 18, 2012 and March 31, 2016 in Case Nos. 08-935-EL-SSO, 10-176-EL-ATA, 12-1230-EL-SSO and 14-1297-EL-SSO ("ESP IV"), respectively, please file the attached tariff pages and workpapers on behalf of The Cleveland Electric Illuminating Company. These tariff pages reflect changes to Riders DRR and RER and their associated pages.

Please file one copy of the tariffs in Case Nos. 21-1132-EL-RDR and 89-6001-EL-TRF.  
Thank you.

Sincerely,

A handwritten signature in cursive script that reads "Santino L. Fanelli".

Santino L. Fanelli  
Director, Rates & Regulatory Affairs

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos.

08-935-EL-SSO et al., 12-1230-EL-SSO and 18-1656-EL-ATA et al., and March 31, 2016 and August 22, 2019 in  
Case No. 14-1297-EL-SSO, respectively before

The Public Utilities Commission of Ohio

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**RIDER DRR**  
**Delta Revenue Recovery Rider**

**APPLICABILITY:**

Applicable to any customer receiving electric service under the Company's rate schedules or reasonable arrangement (special contract) approved by the Public Utilities Commission of Ohio. The Delta Revenue Recovery Rider (DRR) charge will apply, for all rate schedules, effective for service rendered beginning January 1, 2022, for all kWhs per kWh. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

**PURPOSE:**

The DRR charge recovers the difference in revenue ("delta revenue") between the application of rates in the otherwise applicable rate schedule and the result of any economic development schedule, energy efficiency schedule, reasonable arrangement, or governmental special contract approved by the Public Utilities Commission of Ohio on or after January 1, 2009.

**RATE:**

RS	0.0030¢
GS	0.0024¢
GP	0.0009¢
GSU	0.0004¢
GT	0.0001¢
STL	0.0113¢
TRF	0.0022¢
POL	0.0114¢

**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on a quarterly basis. No later than December 1st, March 1st, June 1st and September 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st, April 1st, July 1st and October 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission.

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012, March 31, 2016 and March 28, 2018, in Case Nos.  
08-935-EL-SSO et al., 12-1230-EL-SSO, 14-1297-EL-SSO and 17-2278-EL-RDR, respectively and Case No.

21-1132-EL-RDR before

The Public Utilities Commission of Ohio

**Case No. 21-1132-EL-RDR**  
**Ohio Edison Company**  
**The Cleveland Electric Illuminating Company**  
**The Toledo Edison Company**

**Calculation of Rider DRR Charge - Q1 2022 (January - March 2022)**

Rider DRR Charge Calculation - Summary		Total Ohio	
Net Reconciliation Balance			
(1)	OE	\$	251,600
(2)	CEI	\$	-
(3)	TE	\$	-
(4)	Total Ohio Net Reconciliation Balance	\$	251,600
(5)	CAT Tax Rate		0.26%
(6)	Total Revenue Requirement	\$	252,256
(7)	Q1 2022 DRR Charge (cents per kWh)		
	RS	0.0030	
	GS	0.0024	
	GP	0.0009	
	GSU	0.0004	
	GT	0.0001	
	STL	0.0113	
	TRF	0.0022	
	POL	0.0114	
(8)	Q4 2021 DRR Charge (cents per kWh)		
	RS	0.0000	
	GS	0.0000	
	GP	0.0000	
	GSU	0.0000	
	GT	0.0000	
	STL	0.0000	
	TRF	0.0000	
	POL	0.0000	
(9)	Q1 2022 vs. Q4 2021 DRR Charge (cents per kWh)		
	RS	0.0030	
	GS	0.0024	
	GP	0.0009	
	GSU	0.0004	
	GT	0.0001	
	STL	0.0113	
	TRF	0.0022	
	POL	0.0114	

**NOTES**

- (1) - (3) Actual balance from DRR deferral as of October 2021. For OE, see DRR Deferral Sheet Tab, L62  
For CEI, see DRR Deferral Sheet Tab, L31. For TE, see DRR Deferral Sheet Tab, L90
- (4) Calculation: Sum (Lines 1-3)
- (5) Commercial Activity Tax rate currently in effect
- (6) Calculation: Line 4 / (1 - Line 5)
- (7) Calculation of Rider DRR Charge by Rate Schedule
- (8) Q4 2021 DRR Charge for reference purposes only

Case No. 21-1132-EL-RDR  
Ohio Edison Company  
The Cleveland Electric Illuminating Company  
The Toledo Edison Company

**Calculation of Rider DRR Charge - Q1 2022 (January - March 2022)**

(1) Total Revenue Requirement \$ 252,256

(2) Rate Calculation by Rate Schedule

	(A)	(B)	(C)	(D)
Rate Schedule	Revenue Allocation Percentages	Allocated Revenue Requirement	Billing Determinants	Rate (Cents / kWh)
RS	55.98%	\$ 141,213.08		0.0030
GS	33.82%	\$ 85,313.08		0.0024
GP	3.54%	\$ 8,929.87		0.0009
GSU	1.67%	\$ 4,212.68		0.0004
GT	1.25%	\$ 3,153.20		0.0001
STL	2.61%	\$ 6,583.89		0.0113
TRF	0.05%	\$ 126.13		0.0022
POL	1.08%	\$ 2,724.37		0.0114
<b>Total</b>	<b>100%</b>	<b>\$ 252,256.31</b>		

**NOTES**

- (A) Source: Stipulated Revenue Allocation by Rate Schedule from Distribution Rate Case (07-551-EL-AIR)
- (B) Calculation: Line (1) x Column (A) for each Rate Schedule
- (C) Source: Forecasted January - March 2022 MWh by Rate Schedule.
- (D) Calculation: [(Column (B) x 100) / (Column (C) x 1000)] for each Rate Schedule

Case No. 21-1132-EL-RDR  
Ohio Edison Company  
The Cleveland Electric Illuminating Company  
The Toledo Edison Company

Total Ohio MWh Sales by Rate Schedule				
	Jan-22	Feb-22	Mar-22	Q1 2022
RS				
GS				
GP				
GSU				
GT				
STL				
TRF				
POL				

Source: Forecast as of November 2021



		THE CLEVELAND ELECTRIC ILLUMINATING COMPANY												
		2021												
Description		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
1	Beginning Balance - Regulatory Asset/(Liability) 162394	-	-	-	-	-	-	-	-	-	-	-	-	-
2	DRR Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Prior Period Adjustment of DRR Revenues:	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Reasonable Arrangement Recovery (Rider RAR) Discount Revenues (Starts September 2014 - )	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Prior Period Adjustment of RAR Discount Revenues:	-	-	-	-	-	-	-	-	-	-	-	-	-
6	County Farm & Agricultural Societies (Rider CFA) Discount Revenues (Starts January 2020):	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Prior Period Adjustment of CFA Discount Revenues:	-	-	-	-	-	-	-	-	-	-	-	-	-
8	DRR Revenue & RAR Discounts Calculation	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Monthly DRR Revenues (Including Prior Period Adjustments):	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Monthly CAT Amount	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Monthly DRR Revenues Excluding CAT Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Monthly RAR Discounts Only (Including Prior Period Adjustments)	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Monthly CAT Tax Amounts Relating to RAR Discounts Only:	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Monthly RAR Discounts Excluding CAT Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Accumulated RAR Discounts (Excluding CAT Tax)	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Percentage of Accumulated RAR Disc (Excluding CAT Tax)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
17	Monthly CFA Discounts Only (Including Prior Period Adjustments)	-	-	-	-	-	-	-	-	-	-	-	-	-
18	Monthly CAT Tax Amounts Relating to CFA Discounts Only:	-	-	-	-	-	-	-	-	-	-	-	-	-
19	Monthly CFA Discounts Excluding CAT Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
20	Monthly DRR Revenues and RAR & CFA Discounts Excluding CAT Taxes:	2,139,934.64	2,139,934.64	2,139,934.64	2,139,934.64	2,139,934.64	2,139,934.64	2,139,934.64	2,139,934.64	2,139,934.64	2,139,934.64	2,139,934.64	2,139,934.64	25,670,215.68
21	Accumulated DRR Revenue & RAR & CFA Discounts Excluding CAT Taxes:	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Redistribute Accum DRR Rev & RAR Disc Excluding CAT:	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Monthly Principal Over/Under	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Monthly Intercompany DRR Revenues and RAR & CFA Discounts Excluding CAT Taxes:	-	-	-	-	-	-	-	-	-	-	-	-	-
25	DRR Revenue & RAR Discounts Interest Calculation	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Net Redistributed DRR Bal. Subject to Int before Prior Period Adj.	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Prior Period Net DRR Interest Adjustment:	-	-	-	-	-	-	-	-	-	-	-	-	-
28	Net Redistributed DRR Bal. Subject to Interest after Prior Period Adj.	-	-	-	-	-	-	-	-	-	-	-	-	-
29	Monthly Interest Over/Under	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Monthly Deferral Over/Under	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Cumulative Net DRR Principal	-	-	-	-	-	-	-	-	-	-	-	-	-
32	Cumulative Net DRR Interest	-	-	-	-	-	-	-	-	-	-	-	-	-
33	Ending Balance - Regulatory Asset/(Liability) 162394	-	-	-	-	-	-	-	-	-	-	-	-	-
A	Monthly Principal 407770	-	-	-	-	-	-	-	-	-	-	-	-	-
B	Monthly Interest 407770	-	-	-	-	-	-	-	-	-	-	-	-	-
C	Monthly Deferral Over/Under 162394	-	-	-	-	-	-	-	-	-	-	-	-	-
D	Monthly Intercompany 456291	-	-	-	-	-	-	-	-	-	-	-	-	-

		OHIO EDISON COMPANY												
		2021												
Description		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
32	Beginning Balance - Regulatory Asset/(Liability) 162394	106,540	170,575.66	173,176.94		176,611.41	178,657.88	186,455.86	200,057.45	207,154.63	217,330.19	232,622.58	251,600.44	252,971.66
33	DRR Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-
34	Prior Period Adjustment of DRR Revenues:	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Reasonable Arrangement Recovery (Rider RAR) Discount Revenues (Starts September 2014 - )	-	-	-	-	-	-	-	-	-	-	-	-	-
36	Prior Period Adjustment of RAR Discount Revenues:	-	-	-	-	-	-	-	-	-	-	-	-	-
37	County Farm & Agricultural Societies (Rider CFA) Discount Revenues (Starts January 2020):	(2,821.37)	(1,386.57)	(1,186.47)	(1,745.48)	(8,363.73)	(12,309.93)	(5,797.47)	(8,567.59)	(13,939.96)	(17,547.30)			(71,665.77)
38	Prior Period Adjustment of CFA Discount Revenues:	-	-	-	-	-	-	-	-	-	-	-	-	-
39	DRR Revenue & RAR Discounts Calculation	-	-	-	-	-	-	-	-	-	-	-	-	-
40	Monthly DRR Revenues (Including Prior Period Adjustments):	-	-	-	-	-	-	-	-	-	-	-	-	-
41	Monthly CAT Amount	-	-	-	-	-	-	-	-	-	-	-	-	-
42	Monthly DRR Revenues Excluding CAT Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
43	Monthly RAR Discounts Only (Including Prior Period Adjustments)	-	-	-	-	-	-	-	-	-	-	-	-	-
44	Monthly CAT Tax Amounts Relating to RAR Discounts Only:	-	-	-	-	-	-	-	-	-	-	-	-	-
45	Monthly RAR Discounts Excluding CAT Tax	\$(1,62,201.84)	\$(1,62,201.84)	\$(1,62,201.84)	\$(1,62,201.84)	\$(1,62,201.84)	\$(1,62,201.84)	\$(1,62,201.84)	\$(1,62,201.84)	\$(1,62,201.84)	\$(1,62,201.84)	\$(1,62,201.84)	\$(1,62,201.84)	\$(73,946,422.08)
46	Percentage of Accumulated RAR Disc (Excluding CAT Tax)	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
47	Monthly CFA Discounts Only (Including Prior Period Adjustments)	(2,821.37)	(1,386.57)	(1,186.47)	(1,745.48)	(8,363.73)	(12,309.93)	(5,797.47)	(8,567.59)	(13,939.96)	(17,547.30)			(71,665.77)
48	Monthly CAT Tax Amounts Relating to CFA Discounts Only:	(7.34)	(3.61)	(3.08)	(4.54)	(16.56)	(32.01)	(15.07)	(22.28)	(36.24)	(45.62)			(196.34)
49	Monthly CFA Discounts Excluding CAT Tax	\$(2,814.03)	\$(1,382.96)	\$(1,183.39)	\$(1,745.94)	\$(8,347.18)	\$(12,277.92)	\$(5,782.40)	\$(8,545.31)	\$(13,903.62)	\$(17,501.98)			\$(71,474.43)
50	Monthly DRR Revenues and RAR & CFA Discounts Excluding CAT Taxes:	\$(2,814.03)	\$(1,382.96)	\$(1,183.39)	\$(1,740.94)	\$(8,347.18)	\$(12,277.92)	\$(5,782.40)	\$(8,545.31)	\$(13,903.62)	\$(17,501.98)			\$(71,474.43)
51	Accumulated DRR Revenue & RAR & CFA Discounts Excluding CAT Taxes:	\$(4,435,016.89)	\$(4,436,516.89)	\$(4,437,777.77)	\$(4,439,516.18)	\$(4,445,865.36)	\$(4,458,142.28)	\$(4,463,620.59)	\$(4,472,170.98)	\$(4,483,678.74)	\$(4,503,876.29)	\$(4,587,508.96)		\$(41,587,508.96)
52	Redistribute Accum DRR Rev & RAR Disc Excluding CAT:	(19,585.58)	(21,252.68)	(22,746.27)	(24,852.55)	(31,628.55)	(44,179.75)	(50,170.29)	(59,192.27)	(73,261.87)	(90,923.81)	(90,923.81)		(810,641.24)
53	Monthly Principal Over/Under	\$(3,119.21)	(1,667.10)	(1,493.59)	(2,026.28)	(8,730.06)	(12,551.20)	(5,990.54)	(8,001.98)	(14,069.00)	(17,661.94)			\$(74,457.44)
54	Monthly Intercompany DRR Rev & RAR Disc Excluding CAT Tax:	(705.18)	(284.14)	(310.20)	(365.34)	(428.82)	(573.28)	(208.14)	(476.67)	(165.88)	(160.26)			\$(2,978.01)
55	DRR Revenue & RAR Discounts Interest Calculation	-	-	-	-	-	-	-	-	-	-	-	-	-
56	Net Redistributed DRR Bal. Subject to Int before Prior Period Adj.	\$(168,099.92)	\$(171,409.21)	\$(173,923.74)	\$(176,671.55)	\$(2,075,55.55)	\$(92,731.46)	\$(203,052.72)	\$(211,665.62)	\$(224,364.99)	\$(241,453.55)	\$(251,600.44)	\$(252,971.66)	\$(2,450,020.41)
57	Prior Period Net DRR Interest Adjustment:	-	-	-	-	-	-	-	-	-	-	-	-	-
58	Net Redistributed DRR Bal. Subject to Interest after Prior Period Adj.	\$(168,099.92)	\$(171,409.21)	\$(173,923.74)	\$(176,671.55)	\$(2,075,55.55)	\$(92,731.46)	\$(203,052.72)	\$(211,665.62)	\$(224,364.99)	\$(241,453.55)	\$(251,600.44)	\$(252,971.66)	\$(2,450,020.41)
59	Monthly Interest Over/Under	\$(168,099.92)	\$(171,409.21)	\$(173,923.74)	\$(176,671.55)	\$(2,075,55.55)	\$(92,731.46)	\$(203,052.72)	\$(211,665.62)	\$(224,364.99)	\$(241,453.55)	\$(251,600.44)	\$(252,971.66)	\$(2,450,020.41)
60	Monthly Deferral Over/Under	\$(4,035.35)	\$(2,601.28)	\$(2,441.47)	\$(3,089.14)	\$(7,708.31)	\$(13,601.59)	\$(7,097.18)	\$(10,175.63)	\$(15,292.39)	\$(21,453.55)	\$(1,371.22)	\$(1,378.70)	\$(87,810.05)
61	Cumulative Net DRR Principal	19,586.58	21,252.68	22,746.27	24,745.18	31,628.55	44,179.75	50,170.29	59,192.27	73,261.87	90,923.81	90,923.81		810,641.24
62	Cumulative Net DRR Interest	150,990.08	151,924.26	156,875.41	155,836.00	154,627.31	155,877.70	156,964.34	158,137.92	159,360.71	160,676.63	162,047.85	163,426.56	1,534,256.56
63	Ending Balance - Regulatory Asset/(Liability) 162394	170,575.66	173,176.94	175,618.41	178,657.88	186,455.86	200,057.45	207,154.63	217,330.19	232,622.58	251,600.44	252,971.66	254,350.96	
E	Monthly Principal 407770	\$(3,119.21)	\$(1,667.10)	\$(1,493.59)	\$(2,026.28)	\$(8,730.06)	\$(12,551.20)	\$(5,990.54)	\$(8,001.98)	\$(14,069.00)	\$(17,661.94)	-	-	\$(74,457.44)
F	Monthly Interest 407770	(89.14)	(93.18)	(94.89)	(96.26)	(99.21)	(106.39)	(116.64)	(115.58)	(122.79)	(131.22)	(137.78)	-	\$(13,302.01)
G	Monthly Deferral Over/Under 162394	4,035.35	2,601.28	2,441.47	3,089.14	7,708.31	13,601.59	7,097.18	10,175.63	15,292.39	18,877.86	1,371.22	1,378.70	87,810.05
H	Monthly Intercompany 456291	305.18	284.14	310.20	365.34	428.82	573.28	208.14	476.67	165.88	160.26	-	-	2,978.01

		TOLEDO EDISON COMPANY												
		2021												
Description		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
63	Beginning Balance - Regulatory Asset/(Liability) 162394	-	-	-	-	-	-	-	-	-	-	-	-	-
64	DRR Revenues	-	-	-	-	-	-	-	-	-	-	-	-	-
65	Prior Period Adjustment of DRR Revenues:	-	-	-	-	-	-	-	-	-	-	-	-	-
66	Reasonable Arrangement Recovery (Rider RAR) Discount Revenues (Starts September 2014 - )	-	-	-	-	-	-	-	-	-	-	-	-	-
67	Prior Period Adjustment of RAR Discount Revenues:	-	-	-	-	-	-	-	-	-	-	-	-	-
68	County Farm & Agricultural Societies (Rider CFA) Discount Revenues (Starts January 2020):	(305.98)	(284.88)	(311.01)	(366.29)	(429.94)	(273.99)	(208.68)	(477.91)	(166.41)	(160.68)			(2,985.77)
69	Prior Period Adjustment of CFA Discount Revenues:	-	-	-	-	-	-	-	-	-	-	-	-	-
70	DRR Revenue & RAR Discounts Calculation	-	-	-	-	-	-	-	-	-	-	-	-	-
71	Monthly DRR Revenues (Including Prior Period Adjustments):	-	-	-	-	-	-	-	-	-	-	-	-	-
72	Monthly CAT Amount	-	-	-	-	-	-	-	-	-	-	-	-	-
73	Monthly DRR Revenues Excluding CAT Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
74	Monthly RAR Discounts Only (Including Prior Period Adjustments)	-	-	-	-	-	-	-	-	-	-	-	-	-
75	Monthly CAT Tax Amounts Relating to RAR Discounts Only:	-	-	-	-	-	-	-	-	-	-	-	-	-
76	Monthly RAR Discounts Excluding CAT Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
77	Accumulated RAR Discounts (Excluding CAT Tax)	-	-	-	-	-	-	-	-	-	-	-	-	-
78	Percentage of Accumulated RAR Disc (Excluding CAT Tax)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
79	Monthly CFA Discounts Only (Including Prior Period Adjustments)	(305.98)	(284.88)	(311.01)	(366.29)	(429.94)	(273.99)	(208.68)	(477.91)	(166.41)	(160.68)			(2,985.77)
80	Monthly CAT Tax Amounts Relating to CFA Discounts Only:	(0.80)	(0.74)	(0.81)	(0.99)	(1.12)	(0.71)	(0.54)	(1.26)	(0.43)	(0.42)			(7.76)
81	Monthly CFA Discounts Excluding CAT Tax	\$(305.18)	\$(284.14)	\$(310.20)	\$(365.34)	\$(428.82)	\$(273.28)	\$(208.14)	\$(476.67)	\$(165.88)	\$(160.26)			\$(2,978.01)
82	Monthly DRR Revenues and RAR & CFA Discounts Excluding CAT Taxes:	\$(305.18)	\$(284.14)	\$(310.20)	\$(365.34)	\$(428.82)	\$(273.28)	\$(208.14)	\$(476.67)	\$(165.88)	\$(160.26)			\$(2,978.01)
83	Accumulated DRR Revenue & RAR & CFA Discounts Excluding CAT Taxes:	1,275,696.67	1,275,458.53	1,275,936.31	1,274,730.99	1,274,302.17	1,274,028.89	1,273,600.75	1,273,344.08	1,273,178.10	1,273,017.84	1,273,017.84	1,273,017.84	15,288,662.03
84	Redistribute Accum DRR Rev & RAR Disc Excluding													

**RIDER RER**  
**Residential Electric Heating Recovery Rider**

**APPLICABILITY:**

Applicable to any residential customer that takes electric service under the Company's rate schedules. The Residential Electric Heating Recovery Rider (RER) charges will apply, by rate schedule, effective for service rendered as described below. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

**PURPOSE:**

The charges provided for in this Rider recover deferred purchased power costs which represent the differential between the amounts paid by customers that received or are receiving Rider RGC credits and the amounts that otherwise would have been paid by those customers but for the Commission's orders and entries in the 10-176-EL-ATA proceeding, including applicable interest.

1. The RER1 charge set forth in this Rider recovers deferred purchased power costs associated with the 10-176-EL-ATA proceeding incurred by the Company from the implementation of Rider RGC through June 30, 2011, including applicable interest.
2. The RER2 charge set forth in this Rider recovers on-going deferred purchased power costs not otherwise recovered through the RER1 charge per the Order in Case No. 10-176-EL-ATA dated May 25, 2011, including applicable interest.

**RATE:**

The following charges will apply, by rate schedule for all kWhs per kWh:

	<u>RER1</u>	<u>RER2</u>
RS	0.0000¢	0.1044¢

**RIDER UPDATES:**

The RER charges set forth in this Rider shall be updated and reconciled on a semi-annual basis. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of these rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission.

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
1						\$0.001044			0.5450%	
2	CEI	2021	October							\$ (2,794,293)
3	CEI	2021	November	\$ (2,794,293)	\$ 469,056	\$ (616,056)	\$ (382)	\$ (146,619)	\$ (15,628)	\$ (2,956,540)
4	CEI	2021	December	\$ (2,956,540)	\$ 884,688	\$ (775,081)	\$ 285	\$ 109,322	\$ (15,815)	\$ (2,863,034)
5	CEI	2022	January	\$ (2,863,034)	\$ 1,458,300	\$ (571,495)	\$ 2,306	\$ 884,499	\$ (13,193)	\$ (1,991,728)
6	CEI	2022	February	\$ (1,991,728)	\$ 1,428,140	\$ (485,132)	\$ 2,452	\$ 940,556	\$ (8,292)	\$ (1,059,463)
7	CEI	2022	March	\$ (1,059,463)	\$ 1,195,259	\$ (469,931)	\$ 1,886	\$ 723,442	\$ (3,803)	\$ (339,824)
8	CEI	2022	April	\$ (339,824)	\$ 942,117	\$ (385,651)	\$ 1,447	\$ 555,019	\$ (340)	\$ 214,856
9	CEI	2022	May	\$ 214,856	\$ 626,201	\$ (381,461)	\$ 636	\$ 244,103	\$ 1,836	\$ 460,795
10	CEI	2022	June	\$ 460,795	\$ -	\$ (463,252)	\$ (1,204)	\$ (462,047)	\$ 1,252	\$ -

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
11						\$0.003125			0.5450%	
12	OE	2021	October							\$ (8,238,301)
13	OE	2021	November	\$ (8,238,301)	\$ 2,157,348	\$ (2,661,580)	\$ (1,311)	\$ (502,920)	\$ (46,269)	\$ (8,787,491)
14	OE	2021	December	\$ (8,787,491)	\$ 3,662,497	\$ (3,456,195)	\$ 536	\$ 205,765	\$ (47,331)	\$ (8,629,057)
15	OE	2022	January	\$ (8,629,057)	\$ 5,797,686	\$ (2,984,086)	\$ 7,315	\$ 2,806,284	\$ (39,381)	\$ (5,862,154)
16	OE	2022	February	\$ (5,862,154)	\$ 5,499,374	\$ (2,615,861)	\$ 7,497	\$ 2,876,016	\$ (24,112)	\$ (3,010,250)
17	OE	2022	March	\$ (3,010,250)	\$ 4,774,468	\$ (2,422,501)	\$ 6,115	\$ 2,345,852	\$ (10,013)	\$ (674,412)
18	OE	2022	April	\$ (674,412)	\$ 3,933,594	\$ (1,991,792)	\$ 5,049	\$ 1,936,754	\$ 1,602	\$ 1,263,944
19	OE	2022	May	\$ 1,263,944	\$ 2,975,095	\$ (1,943,047)	\$ 2,683	\$ 1,029,365	\$ 9,694	\$ 2,303,002
20	OE	2022	June	\$ 2,303,002	\$ -	\$ (2,315,281)	\$ (6,020)	\$ (2,309,261)	\$ 6,259	\$ -

Line	Company (A)	Year (B)	Month (C)	Beginning Deferral Balance (D)	RGC Credits (E)	Revenue (F)	CAT (G)	Net Revenue Excl CAT (H)	Carrying Charges (I)	Ending Deferral Balance (J)
21						\$0.001266			0.5450%	
22	TE	2021	October							\$ (1,514,738)
23	TE	2021	November	\$ (1,514,738)	\$ 235,753	\$ (346,501)	\$ (288)	\$ (110,461)	\$ (8,556)	\$ (1,633,755)
24	TE	2021	December	\$ (1,633,755)	\$ 461,464	\$ (454,786)	\$ 17	\$ 6,660	\$ (8,886)	\$ (1,635,981)
25	TE	2022	January	\$ (1,635,981)	\$ 828,498	\$ (336,387)	\$ 1,279	\$ 490,832	\$ (7,579)	\$ (1,152,727)
26	TE	2022	February	\$ (1,152,727)	\$ 777,771	\$ (279,539)	\$ 1,295	\$ 496,937	\$ (4,928)	\$ (660,718)
27	TE	2022	March	\$ (660,718)	\$ 675,479	\$ (243,279)	\$ 1,124	\$ 431,076	\$ (2,426)	\$ (232,068)
28	TE	2022	April	\$ (232,068)	\$ 538,745	\$ (213,481)	\$ 846	\$ 324,418	\$ (381)	\$ 91,969
29	TE	2022	May	\$ 91,969	\$ 378,939	\$ (209,881)	\$ 440	\$ 168,619	\$ 961	\$ 261,548
30	TE	2022	June	\$ 261,548	\$ -	\$ (262,943)	\$ (684)	\$ (262,259)	\$ 711	\$ -

NOTES:

Column (E): Column (C) on page 3

Column (F) Line 1, 11, 21: Proposed Rider RER2 rate (\$/kWh) to become effective January 1, 2022, calculated by solving for the rate that would need to be charged through June 2022 such that the cumulative RER2 deferral balance is 0 as of June 30, 2022.

Column (F): Page 2, Column (F) Nov through Dec 2021; for Jan 2022 onward Column (F) = - Column (F) Line 1, 11, 21 respectively\* kWh sales

Column (G): Calculation: (Column (E) + Column (F))\* 0.0026

Column (H): Calculation: (Column (E) + Column (F)) - Column (G)

Column (I): Calculation: (Column (D) + Column (H))/2\* 0.5450%

Column (J): Calculation: Column (D) + Column (H) + Column (I)

Column (J) Lines 2, 12, and 22: RER2 deferral balance as of October 2021

**21-1132-EL-RDR**  
**RIDER RER REVENUES**

Page 2 of 3

Line	Company (A)	Year (B)	Month (C)	kWh <sup>1</sup> (D)	RER2 Rate (E)	RER2 Revenue (F)
1	CEI	2021	Nov		0.001483	\$ 616,056
2	CEI	2021	Dec		0.001483	\$ 775,081

Line	Company (A)	Year (B)	Month (C)	kWh <sup>1</sup> (D)	RER2 Rate (E)	RER2 Revenue (F)
3	OE	2021	Nov		0.003673	\$ 2,661,580
4	OE	2021	Dec		0.003673	\$ 3,456,195

Line	Company (A)	Year (B)	Month (C)	kWh <sup>1</sup> (D)	RER2 Rate (E)	RER2 Revenue (F)
5	TE	2021	Nov		0.001804	\$ 346,501
6	TE	2021	Dec		0.001804	\$ 454,786

**NOTES:**

1-The kWh values for Nov and Dec 2021 represent the forecast as of Nov 2021.

Column (D): Forecasted kWh sales

Column (E): RER2 rate effective Nov 2021 (\$/kWh)

Column (F): Calculation: Column (D)× Column (E)

**TOTAL RESIDENTIAL CREDIT SUMMARY-BY MONTH**

Line	RGC Additional					
	Company	Year	Month	Provision <sup>1</sup>	Successor RDC <sup>2</sup>	Total RGC <sup>3</sup>
				(A)	(B)	(C)=(A)+(B)
1	CEI	2021	11	(358,578)	(110,478)	\$ (469,056)
2		2021	12	(602,197)	(282,491)	\$ (884,688)
3		2022	1	(823,541)	(634,758)	\$ (1,458,300)
4		2022	2	(758,175)	(669,965)	\$ (1,428,140)
5		2022	3	(620,146)	(575,112)	\$ (1,195,259)
6		2022	4	(483,109)	(459,007)	\$ (942,117)
7		2022	5	(294,812)	(331,389)	\$ (626,201)
8		Total		\$ (3,940,559)	\$ (3,063,201)	\$ (7,003,760)
9	OE	2021	11	(1,556,983)	(600,365)	\$ (2,157,348)
10		2021	12	(2,362,472)	(1,300,024)	\$ (3,662,497)
11		2022	1	(3,056,620)	(2,741,066)	\$ (5,797,686)
12		2022	2	(2,751,456)	(2,747,918)	\$ (5,499,374)
13		2022	3	(2,366,888)	(2,407,579)	\$ (4,774,468)
14		2022	4	(1,973,637)	(1,959,957)	\$ (3,933,594)
15		2022	5	(1,415,282)	(1,559,813)	\$ (2,975,095)
16		Total		\$ (15,483,339)	\$ (13,316,723)	\$ (28,800,062)
17	TE	2021	11	(166,615)	(69,137)	\$ (235,753)
18		2021	12	(271,093)	(190,371)	\$ (461,464)
19		2022	1	(359,325)	(469,173)	\$ (828,498)
20		2022	2	(312,087)	(465,685)	\$ (777,771)
21		2022	3	(264,193)	(411,286)	\$ (675,479)
22		2022	4	(205,325)	(333,420)	\$ (538,745)
23		2022	5	(141,494)	(237,446)	\$ (378,939)
24		Total		\$ (1,720,131)	\$ (2,176,518)	\$ (3,896,649)
25	Total	2021	11	\$ (2,082,177)	\$ (779,980)	\$ (2,862,157)
26		2021	12	\$ (3,235,762)	\$ (1,772,886)	\$ (5,008,648)
27		2022	1	\$ (4,239,486)	\$ (3,844,998)	\$ (8,084,484)
28		2022	2	\$ (3,821,718)	\$ (3,883,568)	\$ (7,705,286)
29		2022	3	\$ (3,251,227)	\$ (3,393,978)	\$ (6,645,205)
30		2022	4	\$ (2,662,071)	\$ (2,752,385)	\$ (5,414,456)
31		2022	5	\$ (1,851,588)	\$ (2,128,648)	\$ (3,980,235)
32		Total		\$ (21,144,029)	\$ (18,556,442)	\$ (39,700,471)
33	TOTAL (\$Millions)			\$ (21.1)	\$ (18.6)	\$ (39.7)

## NOTES:

\* Please note that no credits are provided in the summer months of June, July, and August. Please also note that the RGC credit has expired.

<sup>1</sup> Currently effective Rider RGC Additional Provision retail rate applied to the applicable kWh sales based on the forecast as of November 2021.

<sup>2</sup> Currently effective Rider RDC retail rate applied to the applicable kWh sales based on the forecast as of November 2021.

<sup>3</sup> Total RGC amount includes the Rider RGC Additional Provision credit, and the successor RDC equivalent credit since the Companies are authorized to defer purchased power equivalent to the credits provided in case 10-176-EL-ATA.

**This foregoing document was electronically filed with the Public Utilities  
Commission of Ohio Docketing Information System on**

**12/1/2021 4:45:49 PM**

**in**

**Case No(s). 89-6001-EL-TRF, 21-1132-EL-RDR**

Summary: Tariff Update to Riders DRR and RER electronically filed by Karen A. Sweeney on behalf of The Cleveland Electric Illuminating Company and Fanelli, Santino L. Mr.