

December 1, 2021

Ms. Tanowa Troupe  
Commission Secretary  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

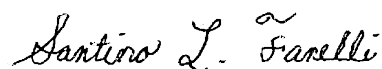
SUBJECT: Case No. 21-1136-EL-RDR  
89-6008-EL-TRF

Dear Ms. Troupe:

In response to and in compliance with the Commission Finding and Order in Case No. 19-1920-EL-UNC dated January 29, 2020, please file the attached tariff Rider CFA and its associated pages on behalf of The Toledo Edison Company.

Please file one copy of the tariff in Case Nos. 21-1136-EL-RDR and 89-6008-EL-TRF. Thank you.

Sincerely,

A handwritten signature in black ink that reads "Santino L. Fanelli". The signature is written in a cursive style with a small flourish at the end.

Santino L. Fanelli  
Director, Rates & Regulatory Affairs

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012, July 17, 2019 in  
Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO, and 18-1656-EL-ATA et al., and March 31, 2016 and August 22,  
2019 in Case No. 14-1297-EL-SSO, respectively, before

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**Rider CFA**  
**County Fairs and Agricultural Societies Rider**

**AVAILABILITY:**

Available to any customer who receives electric service under the Company's rate schedules General Service – Secondary ("Rate GS") and General Service – Primary ("Rate GP") that qualifies as a county fair or agricultural society per Section 4928.80 of the Revised Code. Prior to participating under this rider, a customer must provide notice to the Company and verify that it qualifies as a county fair or agricultural society. The charges under Rider CFA will apply, by rate schedule, effective for service rendered beginning January 1, 2022.

**RATE:**

Rate GS

**Charges:**

Energy Charge:	20.3455¢
All kWh, per kWh	

**Credits:**

Customers who are taking service under this rider will be credited the following demand charges applicable to Rate GS: (1) all demand based riders; (2) the Capacity Charge applicable to each kW over 5 kW; and (3) the Reactive Demand Charge.

Rate GP

**Charges:**

Energy Charge:	7.4803¢
All kWh, per kWh	

**Credits:**

Customers who are taking service under this rider will be credited the following demand charges applicable to Rate GP: (1) all demand based riders; (2) the Capacity Charge; and (3) the Reactive Demand Charge.

The monthly net charges under this rider shall not exceed \$0 for any participating customer.

Any revenue loss associated with customer migration to this tariff ("delta revenue") shall be fully recovered through the Delta Revenue Recovery Rider (Rider DRR) or its successor.

**RIDER UPDATES:**

The charges contained in this Rider shall be updated on an annual basis. No later than December 1<sup>st</sup> of each year, the Company will file with the PUCO to update the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1<sup>st</sup> of each year.

**Rider County Fairs and Agricultural Societies****Rates Effective January 1, 2022 - December 31, 2022**

Company		Rate GS	Rate GP
(A)		(B)	(C)
OE	per kWh	\$ 0.2202	\$ 0.0746
CEI	per kWh	\$ 0.1209	\$ 0.0904
TE	per kWh	\$ 0.2035	\$ 0.0748

**NOTES**

Column (B) and (C) rate source, Pages 2, Column (H)

**County Fairs and Agricultural Societies kWh Rate Calculation**

		(A)	(B)	(C)	(D) = (B) x \$0.36	(E) = (A) x Total Rider Demand Charges	(F) = SUM((C), (D), (E))	(G)	(H) = (F)/(G)
Line No.	OpCo Rate	Average Demand	rkVa Average Demand	Distribution Demand Revenue	Reactive Demand Revenue	Rider Demand Revenue	Total Demand Revenue	Annualized kWh	kWh Rate
1	OE-GS	147	10	\$ 475	\$ 4	\$ 1,357	\$ 1,836	8,340	\$ 0.2202
2	CE-GS	182	38	\$ 910	\$ 14	\$ 2,068	\$ 2,992	24,736	\$ 0.1209
3	TE-GS	132	29	\$ 583	\$ 10	\$ 1,277	\$ 1,870	9,192	\$ 0.2035
4	OE-GP	1,576	428	\$ 3,554	\$ 154	\$ 13,531	\$ 17,239	231,030	\$ 0.0746
5	CE-GP	2,206	501	\$ 5,305	\$ 180	\$ 19,841	\$ 25,326	280,290	\$ 0.0904
6	TE-GP	2,835	575	\$ 4,913	\$ 207	\$ 19,531	\$ 24,651	329,550	\$ 0.0748

**NOTES**

Column (A), Average annual demand per customer for estimated eligible county fair and agricultural society customers

Column (B), Average annual reactive demand per customer for estimated eligible county fair and agricultural society customers

Column (C), Lines 1-3: (Column (A) – 60) x Base distribution Capacity Charge for each kW over 5 kW of billing demand per customer

Column (C), Lines 4-6: Column (A) x Base distribution Capacity Charge for each kW of billing demand per customer

Column (D), Average rkVa Demand x Reactive Demand Charge for each rkVa per customer

Column (E), Current applicable rider demand charges (Rider DCR, and Rider NMB)

Column (G), Average annual kWh per customer for estimated eligible county fair and agricultural society customers

Column (A), (B), (G): Lines 1, 3, and 4 – Rate design is based on current Rider CFA participants as of November 2021. Lines 2 and 6 – There are no current Rider CFA participants on these rate schedules so the rate design is based on estimated eligible customers. The Companies have not identified any estimated eligible CEI Rate GP customers. For purposes of this filing, the CEI Rate GP proposed rate design is based on the average demands and kWh of the estimated eligible OE Rate GP and TE Rate GP.

**This foregoing document was electronically filed with the Public Utilities  
Commission of Ohio Docketing Information System on**

**12/1/2021 11:57:15 AM**

**in**

**Case No(s). 89-6008-EL-TRF, 21-1136-EL-RDR**

Summary: Tariff Update to Rider CFA electronically filed by Karen A. Sweeney on behalf of The Toledo Edison Company and Fanelli, Santino L. Mr.