

December 1, 2021

Ms. Tanowa Troupe
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

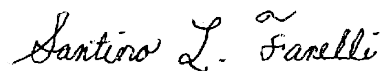
SUBJECT: Case No. 21-1136-EL-RDR
89-6001-EL-TRF

Dear Ms. Troupe:

In response to and in compliance with the Commission Finding and Order in Case No. 19-1920-EL-UNC dated January 29, 2020, please file the attached tariff Rider CFA and its associated pages on behalf of The Cleveland Electric Illuminating Company.

Please file one copy of the tariff in Case Nos. 21-1136-EL-RDR and 89-6001-EL-TRF. Thank you.

Sincerely,

A handwritten signature in black ink that reads "Santino L. Fanelli". The signature is written in a cursive, flowing style.

Santino L. Fanelli
Director, Rates & Regulatory Affairs

TABLE OF CONTENTS

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	<u>Sheet</u>	<u>Effective Date</u>
TABLE OF CONTENTS	1	01-01-22
DEFINITION OF TERRITORY	3	05-01-09
ELECTRIC SERVICE REGULATIONS	4	06-01-16
ELECTRIC SERVICE SCHEDULES		
Residential Service (Rate "RS")	10	05-01-09
General Service - Secondary (Rate "GS")	20	05-01-09
General Service - Primary (Rate "GP")	21	05-01-09
General Service - Subtransmission (Rate "GSU")	22	05-01-09
General Service - Transmission (Rate "GT")	23	05-01-09
Street Lighting Provisions	30	05-01-09
Street Lighting (Rate "STL")	31	05-01-09
Traffic Lighting (Rate "TRF")	32	05-01-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
Experimental Company Owned LED Lighting Program	34	01-01-20
MISCELLANEOUS CHARGES	75	07-05-12
OTHER SERVICE		
Partial Service	46	01-01-06
Cogenerators and Small Power Production Facilities	48	08-03-17
Residential Renewable Energy Credit Purchase Program	60	10-01-09
Interconnection Tariff	95	05-06-16

TABLE OF CONTENTS

<u>RIDERS</u>	<u>Sheet</u>	<u>Effective Date</u>
Summary	80	11-01-21
Residential Distribution Credit	81	05-21-10
Transmission and Ancillary Service Rider	83	09-22-10
Alternative Energy Resource	84	01-01-22
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	05-01-09
Hospital Net Energy Metering	87	10-27-09
Peak Time Rebate Program	88	06-01-14
Residential Critical Peak Pricing	89	06-01-21
Universal Service	90	01-01-20
Tax Savings Adjustment	91	01-01-22
State kWh Tax	92	05-01-09
Net Energy Metering	93	10-27-09
Grandfathered Contract	94	06-01-09
Delta Revenue Recovery	96	01-01-22
Demand Side Management	97	01-01-16
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	01-01-22
Economic Load Response Program	101	06-01-18
Generation Cost Reconciliation	103	01-01-22
Fuel	105	06-01-09
Advanced Metering Infrastructure / Modern Grid	106	01-01-22
Line Extension Cost Recovery	107	01-01-15
Delivery Service Improvement	108	01-01-12
PIPP Uncollectible	109	01-01-22
Non-Distribution Uncollectible	110	01-01-22
Experimental Real Time Pricing	111	06-01-21
CEI Delta Revenue Recovery	112	08-06-11
Experimental Critical Peak Pricing	113	06-01-21
Generation Service	114	06-01-21
Demand Side Management and Energy Efficiency	115	01-01-22
Economic Development	116	01-01-22
Deferred Generation Cost Recovery	117	06-21-13
Deferred Fuel Cost Recovery	118	06-21-13
Non-Market-Based Services	119	09-01-21
Residential Deferred Distribution Cost Recovery	120	12-30-11
Non-Residential Deferred Distribution Cost Recovery	121	12-26-11
Residential Electric Heating Recovery	122	01-01-22
Residential Generation Credit	123	10-31-18
Delivery Capital Recovery	124	12-01-21
Phase-In Recovery	125	01-01-22
Government Directives Recovery	126	06-01-16
Automated Meter Opt Out	128	09-01-20

Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos.

08-935-EL-SSO et al., 12-1230-EL-SSO and 18-1656-EL-ATA et al., and March 31, 2016 and August 22, 2019 in
Case No. 14-1297-EL-SSO, respectively before

The Public Utilities Commission of Ohio

TABLE OF CONTENTS

<u>RIDERS</u>	<u>Sheet</u>	<u>Effective Date</u>
Ohio Renewable Resources	129	06-01-16
Commercial High Load Factor Experimental TOU	130	06-01-21
Conservation Support Rider	133	09-01-21
County Fairs and Agricultural Societies	134	01-01-22
Legacy Generation Resource	135	01-01-22
Solar Generation Fund	136	01-01-22

Rider CFA
County Fairs and Agricultural Societies Rider

AVAILABILITY:

Available to any customer who receives electric service under the Company's rate schedules General Service – Secondary ("Rate GS") and General Service – Primary ("Rate GP") that qualifies as a county fair or agricultural society per Section 4928.80 of the Revised Code. Prior to participating under this rider, a customer must provide notice to the Company and verify that it qualifies as a county fair or agricultural society. The charges under Rider CFA will apply, by rate schedule, effective for service rendered beginning January 1, 2022.

RATE:

Rate GS

Charges:

Energy Charge:	12.0942¢
All kWh, per kWh	

Credits:

Customers who are taking service under this rider will be credited the following demand charges applicable to Rate GS: (1) all demand based riders; (2) the Capacity Charge applicable to each kW over 5 kW; and (3) the Reactive Demand Charge.

Rate GP

Charges:

Energy Charge:	9.0357¢
All kWh, per kWh	

Credits:

Customers who are taking service under this rider will be credited the following demand charges applicable to Rate GP: (1) all demand based riders; (2) the Capacity Charge; and (3) the Reactive Demand Charge.

The monthly net charges under this rider shall not exceed \$0 for any participating customer.

Any revenue loss associated with customer migration to this tariff ("delta revenue") shall be fully recovered through the Delta Revenue Recovery Rider (Rider DRR) or its successor.

RIDER UPDATES:

The charges contained in this Rider shall be updated on an annual basis. No later than December 1st of each year, the Company will file with the PUCO to update the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of each year.

Rider County Fairs and Agricultural Societies**Rates Effective January 1, 2022 - December 31, 2022**

Company		Rate GS		Rate GP	
(A)		(B)		(C)	
OE	per kWh	\$	0.2202	\$	0.0746
CEI	per kWh	\$	0.1209	\$	0.0904
TE	per kWh	\$	0.2035	\$	0.0748

NOTES

Column (B) and (C) rate source, Pages 2, Column (H)

County Fairs and Agricultural Societies kWh Rate Calculation

		(A)	(B)	(C)	(D) = (B) x \$0.36	(E) = (A) x Total Rider Demand Charges	(F) = SUM((C), (D), (E))	(G)	(H) = (F)/(G)
Line No.	OpCo Rate	Average Demand	rkVa Average Demand	Distribution Demand Revenue	Reactive Demand Revenue	Rider Demand Revenue	Total Demand Revenue	Annualized kWh	kWh Rate
1	OE-GS	147	10	\$ 475	\$ 4	\$ 1,357	\$ 1,836	8,340	\$ 0.2202
2	CE-GS	182	38	\$ 910	\$ 14	\$ 2,068	\$ 2,992	24,736	\$ 0.1209
3	TE-GS	132	29	\$ 583	\$ 10	\$ 1,277	\$ 1,870	9,192	\$ 0.2035
4	OE-GP	1,576	428	\$ 3,554	\$ 154	\$ 13,531	\$ 17,239	231,030	\$ 0.0746
5	CE-GP	2,206	501	\$ 5,305	\$ 180	\$ 19,841	\$ 25,326	280,290	\$ 0.0904
6	TE-GP	2,835	575	\$ 4,913	\$ 207	\$ 19,531	\$ 24,651	329,550	\$ 0.0748

NOTES

Column (A), Average annual demand per customer for estimated eligible county fair and agricultural society customers

Column (B), Average annual reactive demand per customer for estimated eligible county fair and agricultural society customers

Column (C), Lines 1-3: (Column (A) – 60) x Base distribution Capacity Charge for each kW over 5 kW of billing demand per customer

Column (C), Lines 4-6: Column (A) x Base distribution Capacity Charge for each kW of billing demand per customer

Column (D), Average rkVa Demand x Reactive Demand Charge for each rkVa per customer

Column (E), Current applicable rider demand charges (Rider DCR, and Rider NMB)

Column (G), Average annual kWh per customer for estimated eligible county fair and agricultural society customers

Column (A), (B), (G): Lines 1, 3, and 4 – Rate design is based on current Rider CFA participants as of November 2021. Lines 2 and 6 – There are no current Rider CFA participants on these rate schedules so the rate design is based on estimated eligible customers. The Companies have not identified any estimated eligible CEI Rate GP customers. For purposes of this filing, the CEI Rate GP proposed rate design is based on the average demands and kWh of the estimated eligible OE Rate GP and TE Rate GP.

**This foregoing document was electronically filed with the Public Utilities
Commission of Ohio Docketing Information System on**

12/1/2021 11:16:17 AM

in

Case No(s). 89-6001-EL-TRF, 21-1136-EL-RDR

Summary: Tariff Update to Rider CFA electronically filed by Karen A. Sweeney on behalf of The Cleveland Electric Illuminating Company and Fanelli, Santino L. Mr.