

PURCHASED GAS ADJUSTMENT  
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

**GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	8.3577
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.0005)
ACTUAL ADJUSTMENT (AA)	\$/MCF	(1.0220)
<b>GAS COST RECOVERY RATE (GCR) = EGC + RA + AA</b>	<b>\$/MCF</b>	<b>7.3352</b>

GAS COST RECOVERY RATE EFFECTIVE DATES: December 01 -December 31, 2021

**EXPECTED GAS COST SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	15,199,311
UTILITY PRODUCTION EXPECTED GAS COST	\$	
<b>TOTAL ANNUAL EXPECTED GAS COST</b>	<b>\$</b>	<b>15,199,311</b>
<b>TOTAL ANNUAL SALES</b>	<b>MCF</b>	<b>1,818,592</b>
<b>EXPECTED GAS COST (EGC) RATE</b>	<b>\$/MCF</b>	<b>8.3577</b>

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	(0.0005)
THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
<b>SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)</b>	<b>\$/MCF</b>	<b>(0.0005)</b>

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER ACTUAL ADJUSTMENT	\$/MCF	(0.1850)
PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.7010)
SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.2121)
THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.0761
<b>ACTUAL ADJUSTMENT (AA)</b>	<b>\$/MCF</b>	<b>(1.0220)</b>

PURCHASED GAS ADJUSTMENT  
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

**EXPECTED GAS COST RATE CALCULATION**

DETAILS FOR THE EGC RATE IN EFFECT AS OF: December 1, 2021  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED: August 1, 2021

<u>SUPPLIER NAME</u>	DEMAND EXPECTED GAS COST AMT (\$)	COMMODITY EXPECTED GAS COST AMT (\$)	MISC EXPECTED GAS COST AMT (\$)	TOTAL EXPECTED GAS COST AMT (\$)
PRIMARY GAS SUPPLIERS				
INTERSTATE PIPELINE TRANSPORTATION				
Schedule I-A				
(a) Miscellaneous	2,463,091.99	(16,002.81)	0.00	2,447,089
INTERSTATE PIPELINE STORAGE				
Schedule I-A				
(b) Miscellaneous	1,323,076.81	57,540.00	0.00	1,380,617
OTHER GAS (Schedule I-B)				
(d) Companies (Purchased Commodity Costs)				11,371,605
(e) Ohio Producers (Schedule I-B)				
(f) Self-Help Arrangements (Schedule I-B)				
(g) Special Purchases (Schedule I-B)				
TOTAL PRIMARY GAS SUPPLIERS	3,786,169	41,537	0	15,199,311
UTILITY PRODUCTION				
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)				-
TOTAL INCLUDABLE PROPANE				-
TOTAL EXPECTED GAS COST AMOUNT				15,199,311
TOTAL ANNUAL SALES				1,818,592
EXPECTED GAS COST FACTOR				8.3577

PURCHASED GAS ADJUSTMENT  
SUBURBAN NATURAL GAS COMPANY

PRIMARY GAS SUPPLIER/TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF December 1, 2021 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED August 1, 2021

SUPPLIER OR TRANSPORTER NAME Columbia Gulf / Columbia Gas Transmission  
TARIFF SHEET REFERENCE \_\_\_\_\_  
EFFECTIVE DATE OF TARIFF \_\_\_\_\_ RATE SCHEDULE NUMBER \_\_\_\_\_

TYPE GAS PURCHASED ☒ NATURAL ☐ LIQUIFIED ☐ SYNTHETIC  
UNIT OR VOLUME TYPE ☐ MCF ☐ CCF ☒ OTHER DTH  
PURCHASE SOURCE ☒ INTERSTATE ☐ INTRASTATE

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
<b>INCLUDABLE GAS TRANSPORTER</b>			
CONTRACT DEMAND			
DEMAND - GULF - FTS1	5.0490	60,240	304,151.76
DEMAND - TCO Demand FTS	12.7290	169,608	2,158,940.23
<b>TOTAL DEMAND</b>			2,463,091.99
<b>COMMODITY</b>			
TCO Transportation	0.0193	1,968,766	37,997.19
Symmetry Energy Monthly Supply Credit      March 2021	(4,500)		(54,000.00)
April 2021-March 2022			(16,002.81)
<b>TOTAL COMMODITY</b>			
<b>MISCELLANEOUS</b>			
<b>TOTAL MISCELLANEOUS</b>			-
<b>TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER</b>			2,447,089.18

PURCHASED GAS ADJUSTMENT  
SUBURBAN NATURAL GAS COMPANY

PRIMARY GAS SUPPLIER/TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF December 1, 2021 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED August 1, 2021

SUPPLIER OR TRANSPORTER NAME Columbia Gulf / Columbia Gas Transmission  
TARIFF SHEET REFERENCE \_\_\_\_\_  
EFFECTIVE DATE OF TARIFF \_\_\_\_\_ RATE SCHEDULE NUMBER \_\_\_\_\_

TYPE GAS PURCHASED ☒ NATURAL ☐ LIQUIFIED ☐ SYNTHETIC  
UNIT OR VOLUME TYPE ☐ MCF ☐ CCF ☒ OTHER DTH  
PURCHASE SOURCE ☒ INTERSTATE ☐ INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
<b>INCLUDABLE GAS STORAGE</b>			
<b>DEMAND</b>			
SST Demand Charges (Winter)	12.7280	41,106	523,197.17
SST Demand Charges (Summer)	12.7280	20,550	261,560.40
FSS Demand (unit price TCO Capacity Charge)	0.0672	4,588,428	308,342.36
FSS Demand (unit price TCO Reservation Charge)	3.7300	61,656	229,976.88
			-
			-
<b>TOTAL DEMAND</b>			1,323,076.81
<b>COMMODITY</b>			
FSS - Injections	0.0150	350,000	5,250.00
FSS - Withdrawals	0.0150	350,000	5,250.00
Capacity Charge - Injections	0.0672	350,000	23,520.00
Capacity Charge - Withdrawals	0.0672	350,000	23,520.00
<b>TOTAL COMMODITY</b>			57,540.00
<b>MISCELLANEOUS</b>			
<b>TOTAL MISCELLANEOUS</b>			-
<b>TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER</b>			1,380,616.81



PURCHASED GAS ADJUSTMENT  
SUBURBAN NATURAL GAS COMPANY

OTHER PRIMARY GAS SUPPLIERS

DETAILS FOR THE EGC IN EFFECT AS OF: December 1, 2021  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED: August 1, 2021

SUPPLIER OR TRANSPORTER NAME Symmetry Energy

SUPPLIER NAME	UNIT RATE (\$ per)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
<u>OTHER GAS COMPANIES</u>			
Purchase Cost:			
Gas Commodity	5.61	2,027,024	11,371,605
TOTAL OTHER GAS COMPANIES			11,371,605
<u>OHIO PRODUCERS</u>			
TOTAL OHIO PRODUCERS			-
<u>SELF-HELP ARRANGEMENT</u>			
TOTAL SELF-HELP ARRANGEMENT			-
<u>SPECIAL PURCHASES</u>			
TOTAL SPECIAL PURCHASES			-

PURCHASED GAS ADJUSTMENT  
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE THREE MONTHS ENDED

August 1, 2021

PARTICULARS		UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	August 1, 2021	MCF	1,818,592
TOTAL SALES: TWELVE MONTHS ENDED	August 1, 2021	MCF	1,818,592
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES		RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD			\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED			\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER			\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.			\$0
INTEREST FACTOR			1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST			\$0
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	August 1, 2021	MCF	1,818,592
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.		\$/MCF	\$0.00000

DETAILS OF REFUNDS / ADJUSTMENTS  
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED

August 1, 2021

PARTICULARS	AMOUNT
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	
TOTAL SUPPLIER REFUNDS	\$0
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
TOTAL RECONCILIATION ADJUSTMENTS	\$0

PURCHASED GAS ADJUSTMENT  
COMPANY NAME: SUBURBAN NATURAL GAS COMPANY

**ACTUAL ADJUSTMENT**

DETAILS FOR THE THREE MONTH PERIOD ENDED August 1, 2021

PARTICULARS	UNIT	MONTH Jun-2021	MONTH Jul-2021	MONTH Aug-2021
<b>SUPPLY VOLUME PER BOOKS</b>				
PRIMARY GAS SUPPLIERS - Symmetry Energy	MCF	36,313	34,536	33,873
PRIMARY GAS SUPPLIERS - COH	MCF	(435)	516	936
OTHER VOLUMES - Storage				
OTHER VOLUMES - UFG				
TOTAL SUPPLY VOLUMES	MCF	35,879	35,051	34,809
<b>SUPPLY GAS COST PER BOOKS</b>				
PRIMARY GAS SUPPLIERS	\$	149,526	164,170	172,090
OTHER COST - Storage				
OTHER COST - UFG				
TOTAL SUPPLY COST	\$	149,526	164,170	172,090
<b>SALES VOLUMES</b>				
67-1 (NORTH)	MCF	12,588	6,378	5,269
67-3 (SOUTH)	MCF	49,300	29,460	30,684
OTHER VOLUMES (SPECIFY)				
TOTAL SALES VOLUME	MCF	61,888	35,839	35,953
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	2.4161	4.5808	4.7865
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	5.7569	6.4362	6.8665
= DIFFERENCE	\$/MCF	(3.3408)	(1.8554)	(2.0800)
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	61,888	35,839	35,953
= MONTHLY COST DIFFERENCE	\$	(206,757)	(66,495)	(74,783)
BALANCE ADJUSTMENT SCHEDULE IV	\$			11,655
PARTICULARS	UNIT			
COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$			(336,379)
DIVIDED BY: TWELVE MONTHS SALES ENDED <u>August 1, 2021</u>	MCF			1,818,592
= CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			(0.1850)

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**BALANCE ADJUSTMENT**

DETAILS FOR THE THREE MONTHS ENDED

August 1, 2021

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	(\$512,099)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF (\$0.2880) / MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,818,592 MCF	(\$523,754)
AND THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	
<b>BALANCE ADJUSTMENT FOR THE AA</b>	<u>\$11,655</u>
RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$0.0000 / MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 1,818,592 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
<b>BALANCE ADJUSTMENT FOR THE RA</b>	<u>\$0</u>
<b>TOTAL BALANCE ADJUSTMENT AMOUNT</b>	<u>\$11,655</u>



**This foregoing document was electronically filed with the Public Utilities  
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Summary: Report GCR Report electronically filed by Daniela Bivens on behalf of  
Suburban Natural Gas Company