FirstEnergy

76 South Main St.
Akron, Ohio 44308

November 30, 2021

Ms. Tanowa Troupe
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case No. 21-1135-EL-RDR
89-6008-EL-TRF

Dear Ms. Troupe:

In response to and in compliance with the Commission Finding and Order in Case No. 19-2121-EL-ATA dated December 18, 2019, please file the attached tariff Rider LGR and its associated pages on behalf of The Toledo Edison Company.

Please file one copy of the tariff in Case Nos. 21-1135-EL-RDR and 89-6008-EL-TRF. Thank you.

Sincerely,

Santino L. Fanelli

Santino L. Fanelli
Director, Rates & Regulatory Affairs

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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RIDER LGR
Legacy Generation Resource Rider

APPLICABILITY:

Applicable to any customer that takes electric service under the Company's rate schedules. The Legacy Generation Resource Rider ("LGR") charges or credits will apply effective for service rendered beginning January 1, 2022. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

For Rate RS, the Rider LGR charges or credits will be a single monthly flat rate per month. For all other rate schedules listed below, the Rider LGR charges or credits will be a single cents per kWh rate for usage up to 833,000 kWh per month per customer billing account.

	Part A	Part B	Part A & B
RS	$0.55	($0.04)	$0.51
GS	0.0801¢	0.0246¢	0.1047¢
GP	0.0801¢	0.0246¢	0.1047¢
GSU	0.0801¢	0.0246¢	0.1047¢
GT	0.0801¢	0.0246¢	0.1047¢
STL	0.0801¢	0.0246¢	0.1047¢
TRF	0.0801¢	0.0246¢	0.1047¢
POL	0.0801¢	0.0246¢	0.1047¢

PROVISIONS:

1. Rider LGR is implemented pursuant to Section 4928.148 of the Revised Code.

2. The Part A rate will be designed to collect the forecasted net costs related to the legacy generation resources and the over/under recovered amount from the period.

3. The Part B rate will reconcile the over/under amounts associated with the forecasted billing determinants versus the actual billing determinants.

RIDER UPDATES:

The charges or credits contained in this Rider shall be updated and reconciled on a semi-annual basis. No later than December 1st and June 1st each year, the Company will file with the PUCO a request for approval of the Rider charges or credits which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the commission.

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Case No(s). 21-1135-EL-RDR, 89-6008-EL-TRF

Summary: Tariff Update to Rider LGR electronically filed by Karen A. Sweeney on behalf of The Toledo Edison Company and Fanelli, Santino L. Mr.