

Legal Department

November 30, 2021

Tanowa Troupe Docketing Division Public Utilities Commission of Ohio 180 East Broad Street Columbus Ohio 43215-3793

> Re: In the Matter of the Legacy Generation Resource Rider for Ohio Power Company, Case No. 20-1118-EL-RDR

Steven T. Nourse Vice President – Legal

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Dear Ms. Troupe:

On November 21, 2019, in Case No. 19-1808-EL-UNC, the Commission established a nonbypassable rate mechanism for the retail recovery of net legacy generation resource (LGR Rider) costs pursuant to R.C. 4928.148. The Commission established the LGR Rider rate design to provide for a statewide rate (Part A Rate) and a specific EDU true-up rate (Part B Rate). The LGR Rider initially became effective January 1, 2020, through December 31, 2030, filed on a semi-annual basis and be subject to final reconciliation. The LGR Rider will be comprised of two parts; Part A Rate – Statewide Rate and Part B Rate – Specific EDU true-up. Beginning January 1, 2020, the Part B Rate will include the estimated December 31, 2019 balance that exists within the EDUs current rider that is being replaced by the LGR Rider.

Ohio Power Company (AEP Ohio) has coordinated with Staff to develop the LGR rates reflected in the attached compliance tariffs, with respect to both the Part A and Part B components. Accordingly, the Company submits its Part B Rate – specific EDU true-up to be included in the LGR Rider effective January 1, 2022. The updated Part B reflects the actual expenses for the months of January through June 2021.

Per the Commission's Entry, the updated rates shall become effective unless otherwise specified by the Commission. Thank you for your attention to this matter.

Respectfully Submitted,

//s/ Steven T. Nourse

P.U.C.O. NO. 21

LEGACY GENERATION RESOURCE RIDER (LGR)

Effective JulyJanuary 1, 20212022, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract shall be adjusted by the monthly Legacy Generation Resource Rider charge as follows:

Schedule	Charge	Part A	Part B	Total
Residential	\$/month	\$1.07 <u>0.55</u>	\$ (0.0030)<u>0.01</u>	\$ <u>1.06700.56</u>
Commercial & Industrial	\$/kWh up to 833,000 kWh	\$0.001481 <u>0.000801</u>	\$0 .000052<u>0.000033</u>	\$0.001533 <u>0.000834</u>

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the Opinion and Order in Case No. 19-1808-EL-UNC.

Filed pursuant to Order dated November 21, 2019 in Case No. 19-1808-EL-UNC

Issued: November 2230, 2021

Effective: DecemberJanuary 1, 20212022

Issued by Marc Reitter, President AEP Ohio

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Case No(s). 20-1118-EL-RDR

Summary: Tariff Tariff electronically filed by Mr. Steven T. Nourse on behalf of Ohio Power Company