

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of The East)	
Ohio Gas Company d/b/a Dominion Energy)	
Ohio for Approval of Tariffs to Adjust its)	Case No. 21-1094-GA-RDR
Automated Meter Reading Cost Recovery)	
Charge and Related Matters.)	

**NOTICE OF INTENT TO FILE AN APPLICATION TO ADJUST
AUTOMATED METER READING COST RECOVERY CHARGE**

In accordance with Paragraph 10(d) of its Application in Case No. 06-1453-GA-UNC, The East Ohio Gas Company d/b/a Dominion Energy Ohio (DEO) submits this ninety-day Notice of Intent to File an Application to Adjust its Automated Meter Reading (AMR) Cost Recovery Charge (Pre-Filing Notice) for costs incurred during calendar year 2021.

In its October 15, 2008 Opinion and Order in Case No. 07-829-GA-AIR, the Commission approved DEO's use of an automatic adjustment mechanism to recover costs associated with the deployment of AMR technology. (*See* Order at 13.) The Order contemplated periodic filings of applications and adjustments of the rate for the AMR Cost Recovery Charge. The AMR Cost Recovery Charge currently in effect was approved in the April 21, 2021 Opinion and Order in Case No. 20-1624-GA-RDR. As last noted in the April 27, 2011 Opinion and Order in Case No. 10-2853-GA-RDR, the AMR Cost Recovery Charge mechanism was approved as an alternative rate plan under R.C. 4929.05 and 4929.11; therefore, DEO's application to adjust the AMR Cost Recovery Charge will constitute an application not for an increase in rates under R.C. 4909.18. *See* Case No. 10-2843-GA-RDR, Opinion and Order at 7 (Apr. 27, 2011).

In Case No. 20-1624-GA-RDR, the Commission approved the incorporation of a reconciliation component for over- or under-recoveries in the computation of the AMR revenue requirement in future AMR applications, beginning with the reconciliation of 2021 AMR costs.

Accordingly, DEO intends to include this reconciliation component in the Company's AMR application for recovery of 2022 costs (pre-filing in November 2022 and actual filing in February 2023) with respect to the over-or under-recovery of 2021 AMR costs.

DEO continues to reflect the impacts of the Tax Cuts and Jobs Act of 2017 (TCJA) as it pertains to the AMR Cost Recovery Charge. The pre-tax rate of return reflects the 21-percent corporate income tax rate. Amortization of excess deferred tax is being refunded to customers through a credit to the AMR revenue requirement, and unamortized excess deferred tax remains a reduction of AMR rate base.

In order to facilitate a timely and complete review of the application to be filed in this case, DEO hereby submits provisional estimated schedules, which are attached as Exhibit A. The estimated schedules contain a combination of actual and projected cost data for the 2021 calendar year. The estimated schedules also reflect the stipulation reached with Commission Staff and the Ohio Consumers' Counsel in Case No. 09-38-GA-UNC regarding the appropriate baseline for meter-reading and call-center savings and the supplemental directives contained in the Commission's May 5, 2010 Order in Case No. 09-1875-GA-RDR regarding the calculation of call-center savings associated with AMR deployment on a going-forward basis.

In February 2022, DEO will file its application for approval of a specific AMR Cost Recovery Charge based upon updated schedules reflecting actual costs incurred for calendar year 2021. In accordance with R.C. 4909.18 and 4909.43, DEO is notifying, in writing, the mayor and legislative authority of each municipality included in such application of DEO's intent to file the application. Additionally, this Pre-Filing Notice is being served on all parties to DEO's most recent distribution rate case, Case No. 07-829-GA-AIR.

Dated: November 29, 2021

Respectfully submitted,

/s/ Christopher T. Kennedy
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(Counsel willing to accept service by email)

ATTORNEYS FOR THE EAST OHIO
GAS COMPANY D/B/A DOMINION
ENERGY OHIO

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing Notice of Intent to File an Application to Adjust Automated Meter Reading Cost Recovery Charge was served by electronic mail to the following on this 29th day of November, 2021:

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THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 21-1094-GA-RDR
REVENUE REQUIREMENT

Exhibit A
Schedule 1

Line No.		Approved 12/31/20	2021 Activity	Cumulative Through 12/31/21	Reference
1	Return on Investment				
2	Plant in Service				
3	Additions	\$ 90,630,951.01	\$ -	\$ 90,630,951.01	Schedule 2, Line 7
4	Retirements	(1,698,575.82)	-	(1,698,575.82)	Schedule 2A, Line 7
5	Total Plant in Service	88,932,375.19	-	88,932,375.19	
6	Less: Accumulated Provision for Depreciation				
7	Depreciation Expense	51,517,463.55	2,903,543.52	54,421,007.07	Schedule 3, Line 25
8	Retirements	(1,698,575.82)	-	(1,698,575.82)	Line 4
9	Total Accumulated Provision for Depreciation	49,818,887.73	2,903,543.52	52,722,431.25	
10	Subtotal: Net Plant Additions	39,113,487.46	(2,903,543.52)	36,209,943.94	
11	Net Regulatory Asset - Post-In-Service Carrying Costs	2,754,037.10	(138,765.39)	2,615,271.71	Schedule 4, Lines 33 & 41
12	Net Deferred Tax Balance - PISCC	(578,347.82)	29,140.74	(549,207.08)	Schedule 5, Lines 4 & 5
13	Excess Deferred Income Tax (EDIT) on PISCC	(279,992.09)	93,330.70	(186,661.39)	Schedule 5, Lines 10 & 11
14	Deferred Taxes on Liberalized Depreciation	(6,848,784.81)	159,452.93	(6,689,331.88)	Schedule 6, Lines 4 & 6
15	Excess Deferred Income Tax (EDIT) on Depreciation	(4,512,921.46)	133,550.98	(4,379,370.48)	Schedule 6, Lines 4 & 7
16	Net Rate Base	<u>\$ 29,647,478.38</u>	<u>\$ (2,626,833.56)</u>	\$ 27,020,644.82	
17	Approved Pre-Tax Rate of Return			9.91%	Schedule 9, Line 8
18	Annualized Return on Rate Base			\$ 2,677,745.90	Line 16 x Line 17
	Operating Expense				
19	Incremental Annual Depreciation Expense			2,903,543.52	Schedule 3, Line 25
20	Annualized Amortization of PISCC			123,390.26	Schedule 7, Line 35
21	Incremental Annual Property Tax Expense			1,245,675.78	Schedule 8, Line 5
22	Reduction in Meter Reading Expense			(6,830,373.51)	Schedule 11, Line 1
23	Reduction in Call Center Expense			-	Schedule 11, Line 2
24	Excess Deferred Income Taxes (EDIT) Amortization			(169,051.87)	Schedule 6, Line 8
25	Excess Deferred Income Taxes (EDIT) PISCC Amortization			<u>(118,140.13)</u>	Schedule 5A, Line 5
26	Annualized Revenue Requirement			\$ (167,210.05)	
27	Number of Bills			14,718,314	Schedule 10, Line 4
28	AMR Cost Recovery Charge			<u>\$ (0.01)</u>	Per Customer Per Month

Exhibit A
Schedule 2[illegible]

Exhibit A
Schedule 2A

Total

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 21-1094-GA-RDR
Provision for Depreciation

Exhibit A
Schedule 3

No.		FERC	Approved 12/31/20	01/31/21	02/28/21	03/31/21	04/30/21	05/31/21	06/30/21	07/31/21	08/31/21	09/30/21	10/31/21	11/30/21	12/31/21		
Cumulative Plant Additions																	
1	ERT Installation	3820	\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14	
2	ERT Purchases	3810	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	
3	Computer Hardware	3912	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	
4	In House Labor - CCS IT	3990	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	
5	In House Labor - IT	3030	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	
6	Computer Software - Purchased	3030	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	
7	Total		\$ 90,630,951.01	\$ 90,630,951.01	\$ 90,630,951.01	\$ 90,630,951.01	\$ 90,630,951.01	\$ 90,630,951.01	\$ 90,630,951.01	\$ 90,630,951.01	\$ 90,630,951.01	\$ 90,630,951.01	\$ 90,630,951.01	\$ 90,630,951.01	\$ 90,630,951.01	\$ 90,630,951.01	
Less: Fully Depreciated Plant - Cumulative																	
8	Computer Hardware		\$ (2,079,836.69)	(2,079,836.69)	(2,079,836.69)	(2,079,836.69)	(2,079,836.69)	(2,079,836.69)	(2,079,836.69)	(2,079,836.69)	(2,079,836.69)	(2,079,836.69)	(2,079,836.69)	(2,079,836.69)	(2,079,836.69)	(2,079,836.69)	
9	In House Labor - IT		(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	
10	Computer Software - Purchased		(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	
11	Total		\$ (2,840,412.36)	(2,840,412.36)	(2,840,412.36)	(2,840,412.36)	(2,840,412.36)	(2,840,412.36)	(2,840,412.36)	(2,840,412.36)	(2,840,412.36)	(2,840,412.36)	(2,840,412.36)	(2,840,412.36)	(2,840,412.36)	(2,840,412.36)	
Net Depreciable Plant - Cumulative																	
12	ERT Installation		\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14	\$ 36,901,116.14	
13	ERT Purchases		48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	
14	Computer Hardware		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
15	In House Labor - CCS IT		1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	
16	In House Labor - IT		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
17	Computer Software - Purchased		-	-	-	-	-	-	-	-	-	-	-	-	-	-	
18	Total		\$ 87,790,538.65	\$ 87,790,538.65	\$ 87,790,538.65	\$ 87,790,538.65	\$ 87,790,538.65	\$ 87,790,538.65	\$ 87,790,538.65	\$ 87,790,538.65	\$ 87,790,538.65	\$ 87,790,538.65	\$ 87,790,538.65	\$ 87,790,538.65	\$ 87,790,538.65	\$ 87,790,538.65	
Depreciation Expense			Rate													Current Year	Cumulative
19	ERT Installation	3.75%	\$ 20,240,336.87	\$ 115,315.99	\$ 115,315.99	\$ 115,315.99	\$ 115,315.99	\$ 115,315.99	\$ 115,315.99	\$ 115,315.99	\$ 115,315.99	\$ 115,315.99	\$ 115,315.99	\$ 115,315.99	\$ 115,315.99	\$ 1,383,791.88	\$ 21,624,128.75
20	ERT Purchases	2.84%	27,042,449.74	115,835.23	115,835.23	115,835.23	115,835.23	115,835.23	115,835.23	115,835.23	115,835.23	115,835.23	115,835.23	115,835.23	115,835.23	1,390,022.76	28,432,472.50
21	Computer Hardware	20.00%	2,079,836.69	-	-	-	-	-	-	-	-	-	-	-	-	2,079,836.69	
22	In House Labor - CCS IT	6.67%	1,394,264.58	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	129,728.88	1,523,993.46
23	In House Labor - IT	10.00%	410,575.46	-	-	-	-	-	-	-	-	-	-	-	-	-	410,575.46
24	Computer Software - Purchased	10.00%	350,000.21	-	-	-	-	-	-	-	-	-	-	-	-	-	350,000.21
25	Total		\$ 51,517,463.55	\$ 241,961.96	\$ 241,961.96	\$ 241,961.96	\$ 241,961.96	\$ 241,961.96	\$ 241,961.96	\$ 241,961.96	\$ 241,961.96	\$ 241,961.96	\$ 241,961.96	\$ 241,961.96	\$ 241,961.96	\$ 2,903,543.52	\$ 54,421,007.07
26	Cumulative Provision for Depreciation		\$ 51,517,463.55	\$ 51,759,425.51	\$ 52,001,387.47	\$ 52,243,349.43	\$ 52,485,311.39	\$ 52,727,273.35	\$ 52,969,235.31	\$ 53,211,197.27	\$ 53,453,159.23	\$ 53,695,121.19	\$ 53,937,083.15	\$ 54,179,045.11	\$ 54,421,007.07		
27	Cumulative Current Year Activity		\$ 241,961.96	\$ 483,923.92	\$ 725,885.88	\$ 967,847.84	\$ 1,209,809.80	\$ 1,451,771.76	\$ 1,693,733.72	\$ 1,935,695.68	\$ 2,177,657.64	\$ 2,419,619.60	\$ 2,661,581.56	\$ 2,903,543.52			

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 21-1094-GA-RDR
Net Regulatory Asset - Post-In-Service Carrying Costs (PISCC)

Exhibit A
Schedule 4

No.		Approved 12/31/20	Rate Change (a)													Balance at 12/31/21	Adjustment (b)	Adjusted Balance at 12/31/21
			01/31/21	02/28/21	03/31/21	04/30/21	05/31/21	06/30/21	07/31/21	08/31/21	09/30/21	10/31/21	11/30/21	12/31/21				
1	Accumulated Capital Additions																	
2	ERT Installation	-	-	-	-	-	-	-	-	-	-	-	-	-				
3	ERT Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-				
4	Computer Hardware	-	-	-	-	-	-	-	-	-	-	-	-	-				
5	In House Labor - CCS IT	-	-	-	-	-	-	-	-	-	-	-	-	-				
6	In House Labor - IT	-	-	-	-	-	-	-	-	-	-	-	-	-				
7	Computer Software - Purchased	-	-	-	-	-	-	-	-	-	-	-	-	-				
8	Accumulated Capital Additions	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
9	Regulatory Asset - Deferrals																	
10	ERT Installation		-	-	-	-	-	-	-	-	-	-	-	-				
11	ERT Purchases		-	-	-	-	-	-	-	-	-	-	-	-				
12	Computer Hardware		-	-	-	-	-	-	-	-	-	-	-	-				
13	In House Labor - CCS IT		-	-	-	-	-	-	-	-	-	-	-	-				
14	In House Labor - IT		-	-	-	-	-	-	-	-	-	-	-	-				
15	Computer Software - Purchased		-	-	-	-	-	-	-	-	-	-	-	-				
16	Total Deferrals	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
17	Regulatory Asset - Amortization															(b)		
18	ERT Installation	\$ 5,044.01	\$ 5,044.01	\$ 5,044.01	\$ 5,044.01	\$ 5,044.01	\$ 5,044.01	\$ 5,044.01	\$ 5,044.01	\$ 5,044.01	\$ 5,044.01	\$ 5,044.01	\$ 5,044.01	\$ 5,044.01	\$ 60,528.12	\$ 4,217.48	\$ 64,745.60	
19	ERT Purchases	4,926.47	4,926.47	4,926.47	4,926.47	4,926.47	4,926.47	4,926.47	4,926.47	4,926.47	4,926.47	4,926.47	4,926.47	4,926.47	59,117.64	8,624.68	67,742.32	
20	Computer Hardware (b)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2,233.74	2,233.74	
21	In House Labor - CCS IT	312.04	312.04	312.04	312.04	312.04	312.04	312.04	312.04	312.04	312.04	312.04	312.04	312.04	3,744.48	299.25	4,043.73	
22	In House Labor - IT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
23	Computer Software - Purchased	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
24	Total Amortization	\$ 10,282.52	\$ 10,282.52	\$ 10,282.52	\$ 10,282.52	\$ 10,282.52	\$ 10,282.52	\$ 10,282.52	\$ 10,282.52	\$ 10,282.52	\$ 10,282.52	\$ 10,282.52	\$ 10,282.52	\$ 10,282.52	\$ 123,390.24	\$ 15,375.15	\$ 138,765.39	
25	Regulatory Asset - Net Change																	
26	ERT Installation	\$ (5,044.01)	\$ (5,044.01)	\$ (5,044.01)	\$ (5,044.01)	\$ (5,044.01)	\$ (5,044.01)	\$ (5,044.01)	\$ (5,044.01)	\$ (5,044.01)	\$ (5,044.01)	\$ (5,044.01)	\$ (5,044.01)	\$ (5,044.01)	\$ (60,528.12)	\$ (4,217.48)	\$ (64,745.60)	
27	ERT Purchases	(4,926.47)	(4,926.47)	(4,926.47)	(4,926.47)	(4,926.47)	(4,926.47)	(4,926.47)	(4,926.47)	(4,926.47)	(4,926.47)	(4,926.47)	(4,926.47)	(4,926.47)	(59,117.64)	(8,624.68)	(67,742.32)	
28	Computer Hardware	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(2,233.74)	(2,233.74)	
29	In House Labor - CCS IT	(312.04)	(312.04)	(312.04)	(312.04)	(312.04)	(312.04)	(312.04)	(312.04)	(312.04)	(312.04)	(312.04)	(312.04)	(312.04)	(3,744.48)	(299.25)	(4,043.73)	
30	In House Labor - IT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
31	Computer Software - Purchased	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
32	Net	\$ (10,282.52)	\$ (10,282.52)	\$ (10,282.52)	\$ (10,282.52)	\$ (10,282.52)	\$ (10,282.52)	\$ (10,282.52)	\$ (10,282.52)	\$ (10,282.52)	\$ (10,282.52)	\$ (10,282.52)	\$ (10,282.52)	\$ (10,282.52)	\$ (123,390.24)	\$ (15,375.15)	\$ (138,765.39)	
33	Cumulative Current Year Activity	\$ (10,282.52)	\$ (20,565.04)	\$ (30,847.56)	\$ (41,130.08)	\$ (51,412.60)	\$ (61,695.12)	\$ (71,977.64)	\$ (82,260.16)	\$ (92,542.68)	\$ (102,825.20)	\$ (113,107.72)	\$ (123,390.24)		\$ (138,765.39)			
34	Cumulative Net Regulatory Asset																	
35	ERT Installation	\$ 1,113,639.12	\$ 1,108,595.11	\$ 1,103,551.10	\$ 1,098,507.09	\$ 1,093,463.08	\$ 1,088,419.07	\$ 1,083,375.06	\$ 1,078,331.05	\$ 1,073,287.04	\$ 1,068,243.03	\$ 1,063,199.02	\$ 1,058,155.01	\$ 1,053,111.00		\$ (4,217.48)	\$ 1,048,893.52	
36	ERT Purchases	1,616,257.26	1,611,330.79	1,606,404.32	1,601,477.85	1,596,551.38	1,591,624.91	1,586,698.44	1,581,771.97	1,576,845.50	1,571,919.03	1,566,992.56	1,562,066.09	1,557,139.62		(8,624.68)	1,548,514.94	
37	Computer Hardware	2,233.74	2,233.74	2,233.74	2,233.74	2,233.74	2,233.74	2,233.74	2,233.74	2,233.74	2,233.74	2,233.74	2,233.74	2,233.74		(2,233.74)	-	
38	In House Labor - CCS IT	21,906.98	21,594.94	21,282.90	20,970.86	20,658.82	20,346.78	20,034.74	19,722.70	19,410.66	19,098.62	18,786.58	18,474.54	18,162.50		(299.25)	17,863.25	
39	In House Labor - IT	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	
40	Computer Software - Purchased	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	
41	Total	\$ 2,754,037.10	\$ 2,743,754.58	\$ 2,733,472.06	\$ 2,723,189.54	\$ 2,712,907.02	\$ 2,702,624.50	\$ 2,692,341.98	\$ 2,682,059.46	\$ 2,671,776.94	\$ 2,661,494.42	\$ 2,651,211.90	\$ 2,640,929.38	\$ 2,630,646.86		\$ (15,375.15)	\$ 2,615,271.71	

- (a) Prior year cumulative assets are included in the calculation of PISCC up to the month in which the associated AMR Cost Recovery charge was put into effect.
- (b) In Case No. 11-5843-GA-RDR, the rate effective date was delayed by five months, which delayed the PISCC amortization. The five months of amortization for all asset classes is now being included in this filing, so that the Net Regulatory Asset (PISCC) is reconciled to the amount of amortization from Schedule 7 that has been recognized in the revenue requirement over the past years.

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 21-1094-GA-RDR
Net Deferred Tax Balance - PISCC

Exhibit A
Schedule 5

Line No.	Approved 12/31/20	01/31/21	02/28/21	03/31/21	04/30/21	05/31/21	06/30/21	07/31/21	08/31/21	09/30/21	10/31/21	11/30/21	Balance at 12/31/21
1 Net Deferred Tax Balance - PISCC													
2 Beginning Balance	\$ 578,347.82	\$ 576,188.49	\$ 574,029.16	\$ 571,869.83	\$ 569,710.50	\$ 567,551.17	\$ 565,391.84	\$ 563,232.51	\$ 561,073.18	\$ 558,913.85	\$ 556,754.52	\$ 554,595.19	
3 Monthly Activity	(2,159.33)	(2,159.33)	(2,159.33)	(2,159.33)	(2,159.33)	(2,159.33)	(2,159.33)	(2,159.33)	(2,159.33)	(2,159.33)	(2,159.33)	(2,159.33)	(5,388.11)
4 Ending Balance	<u>\$ 578,347.82</u>	<u>\$ 576,188.49</u>	<u>\$ 574,029.16</u>	<u>\$ 571,869.83</u>	<u>\$ 569,710.50</u>	<u>\$ 567,551.17</u>	<u>\$ 565,391.84</u>	<u>\$ 563,232.51</u>	<u>\$ 561,073.18</u>	<u>\$ 558,913.85</u>	<u>\$ 556,754.52</u>	<u>\$ 554,595.19</u>	<u>\$ 549,207.08</u>
5 Cumulative Current Year Activity	<u>\$ (2,159.33)</u>	<u>\$ (4,318.66)</u>	<u>\$ (6,477.99)</u>	<u>\$ (8,637.32)</u>	<u>\$ (10,796.65)</u>	<u>\$ (12,955.98)</u>	<u>\$ (15,115.31)</u>	<u>\$ (17,274.64)</u>	<u>\$ (19,433.97)</u>	<u>\$ (21,593.30)</u>	<u>\$ (23,752.63)</u>	<u>\$ (29,140.74)</u>	
6 Tax Rate	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
7 Excess Deferred Income Tax (EDIT)													
8 Reclassification from the													
Net Deferred Tax Balance	\$ 287,769.64	\$ 279,992.09	\$ 272,214.53	\$ 264,436.97	\$ 256,659.41	\$ 248,881.85	\$ 241,104.29	\$ 233,326.74	\$ 225,549.18	\$ 217,771.62	\$ 209,994.06	\$ 202,216.50	\$ 194,438.94
9 Amortization (Sch. 5A, Line 4)	(7,777.55)	(7,777.56)	(7,777.56)	(7,777.56)	(7,777.56)	(7,777.56)	(7,777.55)	(7,777.56)	(7,777.56)	(7,777.56)	(7,777.56)	(7,777.56)	(7,777.55)
10 Ending Balance	<u>\$ 279,992.09</u>	<u>\$ 272,214.53</u>	<u>\$ 264,436.97</u>	<u>\$ 256,659.41</u>	<u>\$ 248,881.85</u>	<u>\$ 241,104.29</u>	<u>\$ 233,326.74</u>	<u>\$ 225,549.18</u>	<u>\$ 217,771.62</u>	<u>\$ 209,994.06</u>	<u>\$ 202,216.50</u>	<u>\$ 194,438.94</u>	<u>\$ 186,661.39</u>
11 Cumulative Current Year Activity	<u>\$ (7,777.56)</u>	<u>\$ (15,555.12)</u>	<u>\$ (23,332.68)</u>	<u>\$ (31,110.24)</u>	<u>\$ (38,887.80)</u>	<u>\$ (46,665.35)</u>	<u>\$ (54,442.91)</u>	<u>\$ (62,220.47)</u>	<u>\$ (69,998.03)</u>	<u>\$ (77,775.59)</u>	<u>\$ (85,553.15)</u>	<u>\$ (93,330.70)</u>	

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 21-1094-GA-RDR
PISCC Excess Deferred Income Tax (EDIT) Amortization

Exhibit A
Schedule 5A

Line No.	2018	PISCC Deferred Tax		Excess Deferred Income Tax	
		@35%	@21%		
1	Net PISCC Regulatory Asset- December 31, 2017	\$ 3,999,887.08	\$ 3,999,887.08		Schedule 4
2	PISCC Deferred Tax	1,399,960.48	839,976.29	\$ 559,984.19	(a)
3	Amortize over 6 years - 2018-2024			6	(b)
4	PISCC Excess Deferred Income Tax (EDIT) Amortization			<u>\$ 93,330.70</u>	(c=a/b)
5	PISCC EDIT Amortization at (c) Grossed Up for Federal Income Tax			<u>\$ 118,140.13</u>	Sch 1 line 25

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
 AUTOMATED METER READING COST RECOVERY CHARGE
 CASE NO. 21-1094-GA-RDR
 Deferred Income Tax on Liberalized Depreciation

Exhibit A
Schedule 6

Line No.	2021	Deferred Tax		Excess Deferred Income Tax	
		ARAM*	@21%		
1	Beginning of Year Timing Difference - Previously Reported	\$ 32,613,260.70	\$ 32,613,260.70		
2	Deferred Tax	11,361,706.27	6,848,784.81	\$ 4,512,921.46	(a)
3	End of Year Timing Difference	\$ 31,853,961.33	\$ 31,853,961.33		
4	Deferred Tax	11,068,702.36	6,689,331.88	<u>\$ 4,379,370.48</u>	(b)
5	Change in Plant Timing Difference	\$ (759,299.37)			
6	Change in Deferred Income Tax @ 21%		<u>\$ (159,452.93)</u>		
7	Change in Excess Deferred Income Tax (EDIT)			<u>\$ (133,550.98)</u>	(c=b-a)
8	EDIT Amortization - Grossed Up for Federal Income Tax			<u>\$ (169,051.87)</u>	

**Average Rate Assumption Method*

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 21-1094-GA-RDR
Annualized Amortization of PISCC

Exhibit A
Schedule 7

Line No.	Description	PISCC Deferrals						(a)	Accumulated Deferrals at	
		2008	2009	2010	2011	2012	2013	2014-2021	12/31/21	
1	Regulatory Asset--Deferrals									
2	ERT Installation	\$ 484,140.14	\$ 637,446.79	\$ 517,451.28	\$ 456,006.91	\$ 413,510.10	\$ 10,263.85	\$ -	\$	2,518,819.07
3	ERT Purchases	1,025,594.22	845,624.48	629,317.60	765,792.14	476,810.50	7,999.25	-		3,751,138.19
4	Computer Hardware	26,349.10	33,973.79	21,024.97	26,804.32	11,517.50	-	-		119,669.68
5	In House Labor - CCS IT	-	-	38,452.35	10,758.35	6,930.60	-	-		56,141.30
6	In House Labor - IT	26,186.72	11,119.75	-	-	-	-	-		37,306.47
7	Computer Software - Purchased	20,562.72	9,479.15	-	-	-	-	-		30,041.87
8	Cumulative Total--Deferred PISCC	\$ 1,582,832.90	\$ 1,537,643.96	\$ 1,206,246.20	\$ 1,259,361.72	\$ 908,768.70	\$ 18,263.10	\$ -	\$	6,513,116.58

(b)		Annual Amortization of:							Total Annual	Monthly	
9	Amortization Approved in Case #19-1945-GA-RDR	Amortization %	2008 PISCC	2009 PISCC	2010 PISCC	2011 PISCC	2012 PISCC	2013 PISCC	2014-2021 PISCC	Amortization	Amortization
10	Annualized Amortization of PISCC										
11	ERT Installation	3.75%	\$ 10,123.02	\$ 14,681.21	\$ 12,707.69	\$ 11,735.02	\$ 11,001.08	\$ 280.11	\$ -	\$ 60,528.13	\$ 5,044.01
12	ERT Purchases	2.84%	13,659.57	12,685.72	10,326.54	13,460.46	8,830.43	154.97	-	59,117.69	4,926.47
13	Computer Hardware	20.00%	-	-	-	-	-	-	-	-	-
14	In House Labor - CCS IT	6.67%	-	-	2,564.71	717.57	462.16	-	-	3,744.44	312.04
15	In House Labor - IT	10.00%	-	-	-	-	-	-	-	-	-
16	Computer Software - Purchased	10.00%	-	-	-	-	-	-	-	-	-
17	Total -- Annualized PISCC Amortization		\$ 23,782.59	\$ 27,366.93	\$ 25,598.94	\$ 25,913.05	\$ 20,293.67	\$ 435.08	\$ -	\$ 123,390.26	\$ 10,282.52

(b)		Annual Amortization of:							Total Annual	Monthly	
18	Amortization Approved in Case #20-1624-GA-RDR	Amortization %	2008 PISCC	2009 PISCC	2010 PISCC	2011 PISCC	2012 PISCC	2013 PISCC	2014-2021 PISCC	Amortization	Amortization
19	Annualized Amortization of PISCC										
20	ERT Installation	3.75%	\$ 10,123.02	\$ 14,681.21	\$ 12,707.69	\$ 11,735.02	\$ 11,001.08	\$ 280.11	\$ -	\$ 60,528.13	\$ 5,044.01
21	ERT Purchases	2.84%	13,659.57	12,685.72	10,326.54	13,460.46	8,830.43	154.97	-	59,117.69	4,926.47
22	Computer Hardware	20.00%	-	-	-	-	-	-	-	-	-
23	In House Labor - CCS IT	6.67%	-	-	2,564.71	717.57	462.16	-	-	3,744.44	312.04
24	In House Labor - IT	10.00%	-	-	-	-	-	-	-	-	-
25	Computer Software - Purchased	10.00%	-	-	-	-	-	-	-	-	-
26	Total -- Annualized PISCC Amortization		\$ 23,782.59	\$ 27,366.93	\$ 25,598.94	\$ 25,913.05	\$ 20,293.67	\$ 435.08	\$ -	\$ 123,390.26	\$ 10,282.52

(b)		Annual Amortization of:							Total Annual	
27	Current Year Calculation	Amortization %	2008 PISCC	2009 PISCC	2010 PISCC	2011 PISCC	2012 PISCC	2013 PISCC	2014-2021 PISCC	Amortization
28	Annualized Amortization of PISCC									
29	ERT Installation	3.75%	\$ 10,123.02	\$ 14,681.21	\$ 12,707.69	\$ 11,735.02	\$ 11,001.08	\$ 280.11	\$ -	\$ 60,528.13
30	ERT Purchases	2.84%	13,659.57	12,685.72	10,326.54	13,460.46	8,830.43	154.97	-	59,117.69
31	Computer Hardware	20.00%	-	-	-	-	-	-	-	-
32	In House Labor - CCS IT	6.67%	-	-	2,564.71	717.57	462.16	-	-	3,744.44
33	In House Labor - IT	10.00%	-	-	-	-	-	-	-	-
34	Computer Software - Purchased	10.00%	-	-	-	-	-	-	-	-
35	Total -- Annualized PISCC Amortization		\$ 23,782.59	\$ 27,366.93	\$ 25,598.94	\$ 25,913.05	\$ 20,293.67	\$ 435.08	\$ -	\$ 123,390.26

Schedule 1, Line 20

Schedule 1, Line 20

(a) Due to completion of program, no PISCC was recorded for calendar years 2014-2021

(b) Based on asset lives approved in Case No. 19-1639-GA-AAM

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 21-1094-GA-RDR
Property Tax Expense

Exhibit A
Schedule 8

Line No.		Through 12/31/20	2021 Activity	Cumulative Through 12/31/21	
1	Total Plant in Service	\$ 90,630,951.01	\$ -	\$ 90,630,951.01	Schedule 2
2	Retirements	(1,698,575.82)	-	(1,698,575.82)	Schedule 2A
3	Total Plant in Service Less Retirements	\$ 88,932,375.19	\$ -	\$ 88,932,375.19	
4	2020 Effective Rate	1.4007%			
5	Tax on Property Through 12/31/2020 - Expensed in 2021	<u>\$ 1,245,675.78</u>			

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 21-1094-GA-RDR
Approved Rate of Return on Rate Base

Exhibit A
Schedule 9

Line No.		
1	Capital Structure	
2	Debt	48.66%
3	Equity	51.34%
4	Cost of Capital	
5	Debt	6.50%
6	Equity	10.38%
7	Return on Rate Base	<u>8.49%</u>
8	Return on Rate Base using Pre-Tax Equity	<u>9.91%</u>
		(a)

(a) The Pre-Tax Rate of Return on Rate Base was adjusted to reflect the federal income tax rate of 21% in accordance with the Tax Cuts and Jobs Act.

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO

AUTOMATED METER READING COST RECOVERY CHARGE

CASE NO. 21-1094-GA-RDR

Actual Bills Issued

Twelve Months Ended September 30, 2021

Exhibit A
Schedule 10

Line No.	Customer Class	CCS	SBS	Total Bills
1	GSS / ECTS	14,646,712	1,387	14,648,099
2	LVGSS / LVECTS	50,667	2,177	52,844
3	GTS / TSS	10,274	7,097	17,371
4	Total	14,707,653	10,661	14,718,314

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 21-1094-GA-RDR
Meter Reading and Call Center O&M Expense

Exhibit A
Schedule 11

Line No.		2007 Baseline	2021 Projected	Variance 2021 Projected vs. 2007 Baseline	Reduction of AMR Revenue Requirement
1	Meter Reading	\$ 8,684,136.64	\$ 1,853,763.13	\$ (6,830,373.51)	\$ (6,830,373.51)
2	Call Center - Restated	19,031,482.22	21,966,484.90	2,935,002.68	-
3	Total	<u>\$ 27,715,618.86</u>	<u>\$ 23,820,248.03</u>	<u>\$ (3,895,370.83)</u>	<u>\$ (6,830,373.51)</u>

**This foregoing document was electronically filed with the Public Utilities
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in

Case No(s). 21-1094-GA-RDR

Summary: Application In the Matter of the Notice of Intent to File an Application to
Adjust Automated Meter Reading Cost Recovery Charge electronically filed by
Christopher T. Kennedy on behalf of The East Ohio Gas Company d/b/a Dominion
Energy Ohio