

November 28, 2021

Ms. Tanowa M. Troupe, Secretary
Public Utilities Commission of Ohio
180 E. Broad St.
Columbus, OH 43215-3793

Re: Foraker Gas Company, Inc.
Gas Cost Recovery Rate Calculation
November 2021 Service Period
Case No. 21-0204-GA-GCR

Dear Ms. Troupe:

Foraker Gas Company ("Foraker") herein submits the following for filing in Case No. 21-0204-GA-GCR, an original copy of the GCR calculation for the GCR to be effective for the November 2021 service period.

Thank you for your attention to this matter.

Sincerely,

/s/ *Kenneth N. Rosselet, Jr.*

Kenneth N. Rosselet, Jr.
Consultant for Foraker Gas Co. Inc.

cc: PUCO Staff

FORAKER GAS COMPANY, INC.
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/mcf	\$ 6.2872
Supplier Refund and Reconciliation Adjustment (RA)	\$/mcf	\$ -
Actual Adjustment (AA)	\$/mcf	\$ 0.1200
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/mcf	\$ 6.4072

Gas Cost Recovery Rate for the November 2021 Service Period

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 251,595
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 251,595
Total Annual Sales	Mcf	40,017
Expected Gas Costs (EGC) Rate	\$/mcf	\$ 6.2872

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/mcf	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/mcf	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/mcf	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/mcf	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/mcf	\$ -

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/mcf	\$ 0.0600
Previous Quarterly Reported Actual Adjustment	\$/mcf	\$ (0.0300)
Second Previous Quarterly Reported Actual Adjustment	\$/mcf	\$ 0.0700
Third Previous Quarterly Reported Actual Adjustment	\$/mcf	\$ 0.0200
Actual Adjustment (AA)	\$/mcf	\$ 0.1200

THIS REPORT FILED PURSUANT TO ORDER NO 13-1911-GA-GCR OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED FEBRUARY 13, 2014.

DATE FILED: November 28, 2021

BY: Daniel Foraker
TITLE: President

FORAKER GAS COMPANY, INC.
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION

Details for the EGC Rate In Effect for the November 2021 Service Period
 Volumes for the Twelve Month Period Ended October 31, 2021

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch. 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch. 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch. 1-B)	\$ -	\$ 250,529	\$ -	\$ 250,529
(D) Ohio Producers (Sch. 1-B)	\$ -	\$ 1,066	\$ -	\$ 1,066
(E) Self Help Arrangements (Sch. 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch. 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 251,595	\$ -	\$ 251,595
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 251,595

FORAKER GAS COMPANY, INC.
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

Details for the Three Months Ended June 30, 2021

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended June 30, 2021	Mcf	40,670.0
Total Sales: Twelve Months Ended June 30, 2021	Mcf	185,829.0
Ratio Jurisdictional Sales to Total Sales	Ratio	22%
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales for the Twelve Months Ended June 30, 2021	Mcf	40,670.0
Current Supplier Refund and Reconciliation Adjustment	\$/Mcf	\$ -

Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended June 30, 2021

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	-
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
Total Reconciliation Adjustments Ordered	\$ -

**FORAKER GAS COMPANY, INC.
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect for the November 2021 Service Period
Volumes for the Twelve Month Period Ended October 31, 2021

Supplier Name	Unit Rate (\$/Dth)	Twelve Month Volume (Dth)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Snyder Brothers	\$	6.3444	39,448	\$	250,273.89
National Gas	\$	7.0833	36	\$	255.00

Total Other Gas Companies				\$	250,528.89
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Ohio Producers

Various	\$	2.0000	533	\$	1,066.00
	\$	-	-		
	\$	-	-		

Total Other Gas Companies				\$	1,066.00
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Self-Help Arrangement

	\$	-	-	\$	-
	\$	-	-		
	\$	-	-		

Total Self-Help Arrangement				\$	-
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Special Purchases

Various Sources Price	\$	-	-	\$	-
Includes Transportation	\$	-	-		
	\$	-	-		

Total Other Gas Companies				\$	-
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FORAKER GAS COMPANY, INC.
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS

Details for the Three Months Ended June 30, 2021

MM-YY	Amount
Apr-21	\$ -
May-21	\$ -
Jun-21	\$ -
Total	\$ -

FORAKER GAS COMPANY, INC.
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT

Details for the Three Months Ended June 30, 2021

Particulars	Unit	Month Apr-21	Month May-21	Month Jun-21
<u>Supply Volume Per Books</u>				
Primary Supplies	Dth	16,421.4	13,546.4	10,046.2
Local Production	Dth	266.0	309.0	362.0
Special Production	Dth	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Dth	-	-	-
Storage Adjustment	Dth	-	-	-
Total Supply Volumes	Dth	16,687.4	13,855.4	10,408.2
<u>Supply Costs Per Books</u>				
Primary Supplies	\$	\$ 45,549.86	\$ 41,887.67	\$ 32,533.62
Local Production	\$	\$ 539.36	\$ 605.00	\$ 720.77
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	\$ 100.00	\$ 100.00	\$ 100.00
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 46,189.22	\$ 42,592.67	\$ 33,354.39
<u>Sales Volumes</u>				
Jurisdictional	Mcf	2,776.0	1,987.0	633.0
Non-Jurisdictional	Mcf	12,959.0	9,247.0	7,851.0
Other Volumes (Specify)	Mcf	-	-	-
Total Sales Volumes	Mcf	15,735.0	11,234.0	8,484.0
<u>Unit Book Cost of Gas</u>				
(Supply \$ / Sales MCF)	\$/Mcf	\$ 2.9400	\$ 3.7900	\$ 3.9300
Less: EGC In Effect for Month	\$/Mcf	\$ 2.7667	\$ 3.1203	\$ 3.2027
Difference	\$/Mcf	\$ 0.1733	\$ 0.6697	\$ 0.7273
Times: Jurisdictional Sales	Mcf	2,776.0	1,987.0	633.0
Monthly Cost Difference	\$	\$ 481.08	\$ 1,330.69	\$ 460.38
Other Credits	\$	\$ -	\$ -	\$ -
Particulars	Unit	Amount		
Cost Difference for Three Month Period	\$	\$	2,272.15	
Balance Adjustment (Sch. IV)			(16.88)	
Total		\$	2,255.27	
Jurisdictional Sales for the Twelve Months Ended June 30, 2021	Mcf		40,670.0	
Current Quarter Actual Adjustment	\$/Mcf	\$	0.0600	

**FORAKER GAS COMPANY, INC.
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT**

Details for the Three Months Ended June 30, 2021

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR	\$ (1,237)
Less: Dollar amount resulting from the AA of <u>(\$0.0300)</u> \$/Dth as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of <u>40,670</u> .	\$ (1,220)
Balance Adjustment for the AA	<u>\$ (17)</u>
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <u>\$0.0000</u> \$/Dth as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of _____ Dth for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Dth for the period between the effective date of the current GCR rate and effective date of the GCR rate in effect immediately prior to the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ (17)</u></u>

**This foregoing document was electronically filed with the Public Utilities
Commission of Ohio Docketing Information System on**

11/29/2021 11:41:32 AM

in

Case No(s). 21-0204-GA-GCR

Summary: Report GCR for November 2021 Billing Period electronically filed by Mr.
Kenneth N. Rosselet on behalf of Foraker Gas Company, Inc.