

November 29, 2021

Ms. Tanowa Troupe
Secretary, Office of Administration
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215

Re: Case Number 21-121-GA-UNC
Case Number 89-8003-GA-TRF

Dear Ms. Troupe:

In compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF, Columbia Gas of Ohio, Inc. (Columbia) has enclosed for filing a copy in the above referenced dockets the following tariff sheets:

<u>Sec.</u> <u>No.</u>	<u>Sheet No.</u>	<u>Description</u>
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	Two Hundred and Sixty-Sixth Revised Sheet No. 1b	Index
V	One Hundred and Forty-Ninth Revised Sheet No. 22	Standard Choice Offer Rider (SCO)
VI	Ninety-Fourth Revised Sheet No. 67, Page 2 of 3	Banking and Balancing

Very truly yours,

Melissa L. Thompson
Director of Regulatory Policy

COLUMBIA GAS OF OHIO, INC.

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION

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Filed in accordance with Public Utilities Commission of Ohio Finding and Order dated January 9, 2013 in Case No. 12-2637-GA-EXM

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Issued By
Vincent A. Parisi, President

COLUMBIA GAS OF OHIO, INC.
RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS

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 Vincent A. Parisi, President

P.U.C.O. No. 2
One Hundred and Forty-Ninth Revised Sheet No. 22
Cancels
One Hundred and Forty-Eighth Revised Sheet No. 22
COLUMBIA GAS OF OHIO, INC.
RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS

STANDARD CHOICE OFFER RIDER (SCO)

APPLICABILITY:

To all customer accounts provided Sales Service under the Company's Small General Service; Small General Schools Rate; General Sales Rate; General Schools Sales Rate or Large General Service Sales rate schedules.

SCO Rider:

\$0.7147 rate per 100 cubic feet for all gas consumed each billing period. Company's monthly SCO Rider will be computed each month based on the NYMEX final settlement price for the month plus the Retail Price Adjustment determined through the SCO Auction converted from dollars per Mcf to dollars per Ccf for billing purposes.

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Vincent A. Parisi, President

COLUMBIA GAS OF OHIO, INC.
RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS

RATE:

Customers that subscribe for this service will be billed the applicable rate per Mcf on all volumes consumed which corresponds to the level of balancing service elected by the Customer. These rates will be updated concurrent with the Company's Standard Sales Offer filings to reflect changes in rates contained herein.

Monthly Bank Tolerance Levels Maximum Percent of Annual Transportation Volumes	Rate Per Mcf For All Volumes Consumed
1.0%	\$0.0112 per Mcf
2.0%	\$0.0198 per Mcf
3.0%	\$0.0286 per Mcf
4.0%	\$0.0373 per Mcf

To meet competition and retain throughput, the Company may be required to flex the level of the Banking and Balancing Service rate to customers subject to this tariff.

TRANSPORTATION SERVICE IMBALANCE CHARGES

- a. In any month when a TS Customer's deliveries to Company, when added to their available bank volume and applicable Backup Service quantities, are less than their usage, the incremental shortfall will be sold to the Customer at a price equal to 130% of the average of the TCO Daily Index prices for each day of the applicable month, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage), plus the gross receipts or other applicable taxes plus the applicable Company transportation. In addition, if, in any month, Company incurs other charges, including gas costs, penalty charges or cash-outs caused by excess monthly usage, the TS Customer shall be charged its pro rata share of such charges. All non-Company transportation revenue from such sales and charges paid by the TS Customer to Company shall be credited to the CSRR.
- b. In any month when a TS Customer's Volume Bank exceeds the allowed bank level, Company will purchase the excess volumes. The purchase price shall be equal to 70% of the average of the TCO Daily Index prices for each day of the applicable month, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage). In addition, if, in any month, Company incurs other charges, including gas costs, penalty charges or cash-outs caused by excess monthly gas supply, the TS Customer shall be charged its pro rata share of such charges. All costs from such purchases made by Company from the TS Customer shall be debited to the CSRR with all revenues for the Customer credited to the CSRR.

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in

Case No(s). 21-0121-GA-UNC, 89-8003-GA-TRF

Summary: Report Revised tariff pages for Columbia's Standard Choice Offer (SCO)
and Banking & Balancing effective November 29, 2021 electronically filed by Ms.
May L. Battig on behalf of Columbia Gas of Ohio, Inc.