

BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of the	:	
Ohio Department of Development for	:	
an Order Approving Adjustments to the	:	Case No. 21-659-EL-USF
Universal Service Fund Riders of	:	
Jurisdictional Ohio Electric Distribution	:	
Utilities.	:	

SUPPLEMENTAL TESTIMONY

OF

MEGAN MEADOWS

ON BEHALF OF
THE OHIO DEPARTMENT OF DEVELOPMENT

November 22, 2021

TESTIMONY OF MEGAN MEADOWS
On Behalf of The Ohio Department of Development

I. INTRODUCTION

1 **Q. Please state your name and business address.**

2 A. My name is Megan Meadows. My business address is Ohio Department of Development
3 ("Development"), 77 South High Street, 26th Floor, Columbus, Ohio 43216-1001.

Q.4 By whom are you employed and in what capacity?

5 A. I am employed by Development as Assistant Chief, Community Services Division
6 ("CSD").

7 **Q. Have you previously submitted written testimony on behalf of Development in this**
8 **case?**

9 A. Yes. My direct testimony in support of Development's original application was filed in
10 this docket on October 29, 2021

11 **Q. What is the purpose of your supplemental testimony?**

12 A. The purpose of this supplemental testimony is to support the amended application that
13 Development has filed in this proceeding. In this testimony, I discuss the reasons for the
14 changes to the Universal Service Fund ("USF") rider revenue requirements and USF
15 rider rates originally proposed for each electric distribution utility ("EDU") and
16 sponsor the revised exhibits and workpapers that document these changes.

17 **Q. Why has Development filed an amended application?**

18 A. The approved test period for purposes of this case is calendar year 2021. Because actual
19 2021 data was only available through August 2021 at the time the original application
20 was prepared, Development utilized data from September, October, November, and

December 2020 as a surrogate for the corresponding months of the 2021 test period.

However, Development reserved the right to update its calculations to incorporate additional actual data as it became available. Development now has EDU reported data for September 2021 and I have substituted that data for the September 2020 data used in the original test-period analysis.

Q. How does the inclusion of the additional month of actual data impact your revenue requirement analysis?

A. Substituting the actual numbers for September 2021 for the estimates used in the original analysis changes the test-period cost of electricity delivered to the EDUs' PIPP customers as well as the amount of the test-period USF rider collections that are offset against that cost to determine the test-period cost of PIPP. Although one impact is on the cost of PIPP, there are also changes to other USF rider revenue requirement components that flow from substituting actual numbers from September 2021 for the September 2020 numbers used in my original analysis.

Q. How was the cost of PIPP component of each EDU's USF rider revenue requirement determined for purposes of the amended application?

A. The cost of PIPP represents the total cost of electricity consumed by each EDU's PIPP customers during the test period, plus their pre-PIPP balances, less the monthly installment payments billed to PIPP customers, less payments made by or on behalf of PIPP Plus customers during the test period, to the extent that payments exceed the amount of the installment payments billed over the same period. Substituting actual data from September 2021 for the September 2020 data used in the original analysis produces the revised test-period cost of PIPP Plus for each EDU shown in Exhibit A to the

1 amended application. The supporting work papers are attached to my supplemental
2 testimony as Exhibits MM1 through MM 6.

3 **Q. In your direct testimony, you discussed the need to adjust the test-period cost of**
4 **PIPP to annualize the impact of Commission-approved changes to EDU tariff**
5 **rates. Does the use of actual September 2021 data in your revised analysis also**
6 **affect these adjustments?**

7 A. Yes. As I explained in my direct testimony, PIPP customer payments are based on
8 fixed, specified percentages of the customer's income and are not tied to the cost of
9 electricity the customer consumes. An increase in an EDU rate element widens the
10 gap between the cost of electricity delivered to PIPP customers and the amount paid
11 by PIPP customers, thereby increasing the cost of PIPP. By the same token, a
12 decrease in an EDU tariff rate reduces the cost of PIPP. Thus, it is necessary to
13 adjust the test-period cost of PIPP to account for the impact of these known changes
14 in the underlying EDU tariff rates on the annual revenue requirement the new USF
15 rider rates must be designed to generate during the 2022 collection period. In
16 instances where the rate change is known, but will not occur until after the test
17 period, the impact is annualized by multiplying the total cost of electricity delivered
18 to the subject EDU's PIPP customers during the test period by the net percentage
19 increase or decrease in the EDU's rates resulting from the rate changes.

20 Replacing the September 2020 data with the actual September 2021 data changes the total test-
21 period cost of electricity to which the percentage change is applied. In instances where
22 the rate changes occurred during the test period, the cost of electricity delivered to PIPP
23 customers in months prior to the rate change must be restated to recognize the impact of

1 the rate change on the cost of PIPP. In this scenario, the adjustment is calculated by
2 multiplying the cost of electricity for the months prior to the rate change by the net
3 percentage increase or decrease. The availability of actual data for September 2021
4 eliminated the need to restate that data from the surrogate month of September 2020 in
5 performing these adjustments.

6 **Q. What effect did replacing the September 2020 data with actual data for**
7 **September 2021 have on the adjustments for Commission-approved changes to**
8 **EDU tariff rates?**

9 A. Compared to the original application, Commission-approved adjustments to the
10 tariffed rates caused the adjusted test-period cost of PIPP to increase for all EDUs. The
11 calculations of the related adjustments to the cost of PIPP for these EDUs are shown in
12 A.1.a through A.1.d of the amended application. These adjustments are summarized in
13 of Exhibit A.1.

14 **Q. Does the use of the actual September 2021 data affect the adjustment to the cost of**
15 **PIPP for the projected increase in enrollment during the 2022 collection period?**

16 A. Yes, as explained in my direct testimony, this adjustment was calculated utilizing the
17 annual PIPP enrollment for each EDU for the period 2016 through 2021. As shown in
18 Exhibit A.2 to the amended application, the inclusion of the actual September 2021
19 enrollments produced a decreased average enrollment for all of the EDUs during the test-
20 period and as projected for 2022. The adjustments to the test-period cost of PIPP
21 described above also affected the adjusted test-period cost of PIPP in Column B Exhibit
22 A.2 and the average test-period cost of PIPP per customer shown in Column C.

23 Changing these inputs, but using the same methodology described in my direct testimony,

1 produced the revised total adjusted cost of PIPP for each EDU shown in the final column
2 (Column F) in Exhibit A.2.

3 **Q. What was the overall effect on the adjusted test-period cost of PIPP of substituting**
4 **actual September 2021 data for the September 2020 data, revising the adjustment**
5 **due to rate changes for each of the EDUs and updating the adjustment for Projected**
6 **2021 PIPP enrollments?**

7 A. A comparison of Exhibit A.2 to the original application with Exhibit A.2 to the amended
8 application shows that the net impact of these changes was to decrease the indicated
9 aggregate revenue requirement associated with the adjusted test-year cost of PIPP
10 component from \$231,447,499 \$230,487,847.

11 **Q. You indicated that, although an impact of updating the USF rider revenue**
12 **requirement analysis was on the cost of PIPP, other components were also affected**
13 **by substituting actual numbers from September 2021 for the September 2020**
14 **numbers used in your original analysis. Please describe these other changes.**

15 A. First, because the Electric Partnership Program ("EPP") costs are allocated based on
16 each EDU's cost of PIPP relative to the total cost of PIPP, the changes to the
17 respective cost of PIPP components produce changes in the EPP components as
18 well. Second, the projected December 31, 2021 PIPP account balances for each EDU
19 must also be recalculated to capture the impact of this additional actual data, resulting
20 in changes in the adjustments necessary to synchronize the proposed riders with the
21 EDU's PIPP USF account balances as of the riders' proposed effective date of
22 January 1, 2022. Third, the substitution of the actual kWh sales for September 2021

1 for the September 2020 kWh sales figures used in the original calculations also
2 affects the calculation of the allowance for undercollection.

3 **Q. How was the EPP component of the USF rider revenue requirement determined**
4 **for purposes of the amended application?**

5 A. As in the original application, the total proposed allowance for EPP is \$13,141,665.44.
6 In the NOI approved by the Commission in its October 6, 2021 opinion and order (the
7 "*NOI Order*"), Development projected its EPP costs to be \$14,946,196, but indicated
8 it would review and amend the projection, if required, when filing this application.
9 The allowance will fully fund the program based on current costs needed. However, as
10 noted above, the specific amount allocated to each EDU changes due to the change in
11 its relative cost of PIPP. The development of the allocation factors and the results of
12 the allocation are shown in Exhibit B to the amended application.

13 **Q. Has the administrative cost component of the USF rider revenue requirement**
14 **changed as a result of substituting actual data from September 2021 for the**
15 **September 2020 used in the original application?**

16 A. No. Administrative costs are allocated among the EDUs based on the relative number of
17 PIPP customers during the test-period month with the highest PIPP customer account
18 totals. In the original application, June 2020 was the test-period month with the highest
19 PIPP customer account totals. With the substitution of the September 2021 data, June
20 2020 was still the test period month with the highest PIPP customer account totals. The
21 overall amount of the PIPP administrative cost did not change.

22 **Q. What was the effect of substituting actual data for September 2020 on the projected**
23 **December 31, 2021 account balance element of the USF rider revenue requirement?**

1 A. As shown in Exhibit H of the amended application, Development projects account
2 surpluses for all EDUs. Development now projects a consolidated USF surplus of
3 \$112,710,933.91 as compared to the \$123,110,881.57 identified in the original
4 application. The workpapers showing the calculations of the December 2021 USF
5 account balances now projected for each EDU are attached to my supplemental testimony
6 as Exhibits MM-7 through MM-12.

7 **Q. Were changes made to the reserve component of the USF rider revenue target in**
8 **preparing the amended application?**

9 A. Yes, as explained in my initial testimony, Development determined that a reserve balance
10 needs to be included in the calculation of the USF rider rate in this proceeding. Because
11 the account balance in this amended application has changed, Development reaffirms that
12 a reserve balance needs to be included in the USF rider rate calculation. The reserve
13 component for each EDU is shown in Exhibit F to the amended application.

14 **Q. You indicated that substituting actual kWh sales for September 2021 in calculating**
15 **test-period sales, coupled with the changes in pro forma USF rider revenues, affects**
16 **the undercollection component of the revenue requirement. What was the impact of**
17 **these changes on the undercollection component?**

18 A. As shown in Exhibit G to the amended application, the total allowance for
19 undercollection is now \$166,958 as compared to the \$-888,262 proposed in the original
20 application. The workpapers supporting the revisions for each EDU are attached to my
21 testimony as Exhibits MM-13 through MM-18.

22 **Q. Taking into account the various changes you have described, what are the results of**
23 **your revised USF rider revenue requirement analysis?**

1 A. The results of the revised USF rider revenue requirement analysis for each EDU are
2 summarized in Exhibit I to the amended application. The total revised revenue
3 requirement increased to \$187,258,690 compared to \$164,872,879 identified in the
4 original application.

Q.5 How did you calculate the proposed USF rider rate for each EDU?

6 A. I applied the same Commission-approved rate design methodology described in my
7 initial testimony, substituting actual September 2021 kWh sales for the September 2020
8 sales used in the original calculation. I began by dividing each EDU's indicated revenue
9 requirement by its revised test-period sales to determine the per kWh rate that would be
10 applicable if the EDU's revenue requirement were to be recovered through a uniform per
11 kWh rate. The kWh sales figures for each EDU are shown in Exhibits MM-19 through
12 MM-24. The per kWh rates that would apply if the respective EDU's revenue
13 requirements were recovered through a uniform per kWh rate are shown in Exhibit J to
14 the amended application.

**Q. How did you convert the indicated uniform per kWh USF rider rate for each EDU
into the two-tiered rates proposed in the amended application?**

17 A. Under the Commission-approved methodology, the first block of the rate applies to all
18 monthly consumption up to and including 833,000 kWh (*i.e.*, one-twelfth of an annual
19 consumption of 10,000,000 kWh), while the second block applies to all consumption
20 above 833,000 kWh per month. The rate per kWh for the second block is set at the lower
21 of the PIPP rider rate in effect in October 1999 or the per-kWh rate that would apply if
22 the EDU's annual USF rider revenue requirement were to be recovered through a single
23 block per-kWh rate, with the rate for the first block set at the level necessary to produce

1 the remainder of the EDU's annual USF rider revenue requirement. In this case, this cap
2 is in play for all EDUs so the two-tier declining block structure will be in effect for all
3 EDUs. The EDUs' proposed rider rates are shown in Table II of the amended
4 application. The workpapers supporting the rate calculations are attached to my testimony
5 as Exhibits MM-25 through MM-30.¹ The final line item on each of these exhibits shows
6 the annual cost impact on the average residential consumer resulting from the use of the
7 declining block rate structure as opposed to a uniform rate per kWh. As in prior cases, I
8 have included this analysis purely for informational purposes.

9 **Q. How do the USF riders proposed in the amended application compare to the current**
10 **USF riders?**

11 A. Table II of the amended application compares the current and proposed rider rates. As
12 indicated in Table I of the amended application, the revenues produced by the current
13 USF riders of all EDUs would under collect their indicated revenue targets. Thus, the first
14 block rider rates for all EDUs will increase.

15 **Q. Will the USF rider adjustments proposed in the amended application produce the**
16 **minimum amount of revenue necessary to serve the purposes for which the USF**
17 **riders were created?**

18 A. Yes, Development's goal is to propose USF riders at the lowest possible level that will
19 generate the revenues sufficient to fund the low-income customer assistance and
20 consumer education programs and to cover the associated administrative costs. However,
21 Development continues to believe that the USF riders must be reviewed no less

¹ The 1999 PIPP rider rate in effect for the merged AEP operating company was determined by averaging CSP's and OP's 1999 rates of \$0.0001830 and \$0.0001681, respectively.

1 frequently than annually to assure, to the extent possible, that these riders will generate
2 the necessary level of revenues, but no more than that level.

3 **Q. Does this conclude your supplemental testimony?**

4 A. Yes; however, I reserve the right to amend or supplement my testimony.

CERTIFICATE OF SERVICE

I hereby certify that a true copy of the foregoing *Supplemental Testimony of Megan Meadows* has been served upon the following parties by first class mail, postage prepaid, or electronic mail this 22nd day of November 2021.



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Universal Service Fund
Current Rider Mechanism
Cost of PIPP

			10/2020	11/2020	12/2020	1/2021	2/2021	3/2021	4/2021	5/2021	6/2021	7/2021	8/2021	9/2021	Total
American Electric Power - Ohio Power	A.														
		1. USF Rider Collected on All Customers	\$8,560,084.87	\$8,171,666.51	\$9,970,017.76	\$7,871,161.94	\$5,369,714.72	\$5,219,427.33	\$4,382,736.70	\$4,193,065.52	\$4,912,989.02	\$5,559,647.44	\$5,527,491.99	\$5,699,977.31	\$75,437,981.11
		2. Non-USF Rider Funds													
		a. Customer Payments	\$6,777,792.57	\$5,803,215.34	\$6,042,238.90	\$5,785,640.30	\$5,622,957.04	\$6,987,772.59	\$6,271,116.05	\$5,612,024.13	\$6,513,497.40	\$6,312,364.04	\$6,228,709.72	\$6,325,144.02	\$74,282,472.10
		b. Other Customer Payments	\$2,760,319.36	\$2,034,352.57	\$2,019,679.18	\$2,683,381.09	\$2,538,112.62	\$3,760,059.53	\$2,767,448.10	\$2,333,658.30	\$2,510,406.05	\$2,257,389.54	\$2,175,782.51	\$2,012,068.16	\$29,852,657.01
		c. Agency Payments	\$745,637.24	\$1,223,818.85	\$550,338.46	\$3,245,734.99	\$1,090,351.15	\$1,211,952.52	\$723,039.39	\$473,701.71	\$246,675.66	\$227,486.99	\$665,172.09	\$579,456.54	\$10,983,365.59
		3. Total Payments	\$10,283,749.17	\$9,061,386.76	\$8,612,256.54	\$11,714,756.38	\$9,251,420.81	\$11,959,784.64	\$9,761,603.54	\$8,419,384.14	\$9,270,579.11	\$8,797,240.57	\$9,069,664.32	\$8,916,668.72	\$115,118,494.70
		4. Payments Applied to Arrearages	\$252,815.52	\$1,116,119.74	\$272,338.56	\$3,050,033.43	\$729,844.42	\$959,662.85	\$607,614.48	\$405,657.92	\$305,538.02	\$201,617.20	\$243,370.56	\$237,311.35	\$8,381,924.05
		5. Total Amount of Remittance	\$8,812,900.39	\$9,287,786.25	\$10,242,356.32	\$10,921,195.37	\$6,099,559.14	\$6,179,090.18	\$4,990,351.18	\$4,598,723.44	\$5,218,527.04	\$5,761,264.64	\$5,770,862.55	\$5,937,288.66	\$83,819,905.16
	B.	OCS Admin	\$180,712.29	\$180,712.29	\$180,712.26	\$186,681.52	\$186,681.52	\$186,681.52	\$186,681.52	\$186,681.52	\$186,681.52	\$186,681.52	\$186,681.52	\$186,681.52	\$2,222,270.52
	C.	EPP/TEE Program	\$425,915.69	\$425,915.69	\$425,915.65	\$454,176.63	\$454,176.63	\$454,176.63	\$454,176.63	\$454,176.63	\$454,176.63	\$454,176.63	\$454,176.63	\$454,176.63	\$5,365,336.70
	D.	Available Balance (A4-B-C)	\$8,206,272.41	\$8,681,158.27	\$9,635,728.41	\$10,280,337.22	\$5,458,700.99	\$5,538,232.03	\$4,349,493.03	\$3,957,865.29	\$4,577,668.89	\$5,120,406.49	\$5,130,004.40	\$5,296,430.51	\$76,232,297.94
E.	Total Costs	\$11,476,374.30	\$12,192,097.58	\$17,239,575.64	\$19,398,091.03	\$19,235,834.83	\$17,424,444.00	\$13,523,901.57	\$11,765,912.28	\$13,554,266.03	\$15,385,861.86	\$15,360,556.85	\$15,621,627.48	\$182,178,543.45	
F.	Active PIPP and Grad PIPP Bill	\$6,391,904.39	\$6,372,244.80	\$6,123,893.64	\$6,133,223.03	\$6,259,124.44	\$6,437,204.68	\$6,493,881.36	\$6,502,247.06	\$6,516,587.72	\$6,527,896.47	\$6,573,708.35	\$6,581,560.77	\$76,913,476.71	
G.	Reimbursement Due	\$5,084,469.91	\$5,819,852.78	\$11,115,682.00	\$13,264,868.00	\$12,976,710.39	\$10,987,239.32	\$7,030,020.21	\$5,263,665.22	\$7,037,678.31	\$8,857,965.39	\$8,786,848.50	\$9,040,066.71	\$105,265,066.74	
H.	Surplus/Deficit (D-G)	\$3,121,802.50	\$2,861,305.49	(\$1,479,953.59)	(\$2,984,530.78)	(\$7,518,009.40)	(\$5,449,007.29)	(\$2,680,527.18)	(\$1,305,799.93)	(\$2,460,009.42)	(\$3,737,558.90)	(\$3,656,844.10)	(\$3,743,636.20)	(\$29,032,768.80)	
I.	Cost to USF	\$4,831,654.39	\$4,703,733.04	\$10,843,343.44	\$10,214,834.57	\$12,246,865.97	\$10,027,576.47	\$6,422,405.73	\$4,858,007.30	\$6,732,140.29	\$8,656,348.19	\$8,543,477.94	\$8,802,755.36	\$96,883,142.69	

Cost of PIPP:	\$96,883,143
Adjustment Test-Period Cost of PIPP:	\$6,213,023
Enrollment Adjustment Test-Period Cost of PIPP:	\$1,743,666
Total Adjusted Cost of PIPP:	\$104,839,832

Universal Service Fund
Current Rider Mechanism
Cost of PIPP

		10/2020	11/2020	12/2020	1/2021	2/2021	3/2021	4/2021	5/2021	6/2021	7/2021	8/2021	9/2021	Total
Dayton Power and Light Company	A.													
	1. USF Rider Collected on All Customers	\$1,670,147.98	\$1,520,233.71	\$1,912,708.66	\$579,036.70	\$493,820.91	\$502,371.81	\$443,718.69	\$395,289.34	\$473,731.66	\$539,911.67	\$554,330.70	\$552,448.44	\$9,637,750.27
	2. Non-USF Rider Funds													
	a. Customer Payments	\$1,216,381.75	\$1,104,221.05	\$1,062,297.80	\$1,273,927.83	\$1,163,129.75	\$1,347,228.02	\$1,182,243.01	\$1,107,672.65	\$1,174,857.29	\$1,149,852.23	\$1,156,766.76	\$1,118,380.43	\$14,056,958.57
	b. Other Customer Payments	\$218,526.65	\$131,051.31	\$153,486.24	\$212,434.31	\$185,812.75	\$274,518.39	\$245,341.96	\$265,651.00	\$238,031.39	\$220,765.29	\$203,551.52	\$188,967.71	\$2,538,138.52
	c. Agency Payments	\$138,783.00	\$605,872.95	\$80,012.61	\$560,737.91	\$117,444.40	\$60,261.15	\$58,884.24	\$20,762.87	\$117,543.48	\$120,839.78	\$79,696.20	\$97,270.01	\$2,058,108.60
	3. Total Payments	\$1,573,691.40	\$1,841,145.31	\$1,295,796.65	\$2,047,100.05	\$1,466,386.90	\$1,682,007.56	\$1,486,469.21	\$1,394,086.52	\$1,530,432.16	\$1,491,457.30	\$1,440,014.48	\$1,404,618.15	\$18,653,205.69
	4. Payments Applied to Arrearages	\$187,413.65	\$249,644.74	\$82,128.34	\$165,491.48	\$96,666.31	\$298,970.45	\$139,874.62	\$171,677.00	\$162,935.62	\$154,261.56	\$206,571.85	\$139,518.46	\$2,055,154.08
	5. Total Amount of Remittance	\$1,857,561.63	\$1,769,878.45	\$1,994,837.00	\$744,528.18	\$590,487.22	\$801,342.26	\$583,593.31	\$566,966.34	\$636,667.28	\$694,173.23	\$760,902.55	\$691,966.90	\$11,692,904.35
	B. OCS Admin	\$37,623.48	\$37,623.48	\$37,623.46	\$39,274.78	\$39,274.78	\$39,274.78	\$39,274.78	\$39,274.78	\$39,274.78	\$39,274.78	\$39,274.78	\$39,274.78	\$466,343.44
	C. EPP/TEE Program	\$75,144.28	\$75,144.28	\$75,144.25	\$40,779.81	\$40,779.81	\$40,779.81	\$40,779.81	\$40,779.81	\$40,779.81	\$40,779.81	\$40,779.81	\$40,779.81	\$592,451.10
	D. Available Balance (A4-B-C)	\$1,744,793.87	\$1,657,110.69	\$1,882,069.29	\$664,473.59	\$510,432.63	\$721,287.67	\$503,538.72	\$486,911.75	\$556,612.69	\$614,118.64	\$680,847.96	\$611,912.31	\$10,634,109.81
	E. Total Costs	\$1,750,537.99	\$1,873,595.15	\$2,315,728.69	\$2,666,234.91	\$2,539,367.08	\$2,473,987.78	\$1,837,210.99	\$1,495,383.85	\$1,949,562.57	\$2,349,893.84	\$2,374,957.46	\$2,310,307.82	\$25,936,768.13
	F. Active PIPP and Grad PIPP Bill	\$1,217,000.72	\$1,216,130.36	\$1,218,505.86	\$1,215,855.72	\$1,218,581.89	\$1,214,410.96	\$1,208,144.44	\$1,198,587.03	\$1,185,738.39	\$1,170,951.89	\$1,157,024.81	\$1,145,739.14	\$14,366,671.21
	G. Reimbursement Due	\$533,537.27	\$657,464.79	\$1,097,222.83	\$1,450,379.19	\$1,320,785.19	\$1,259,576.82	\$629,066.55	\$296,796.82	\$763,824.18	\$1,178,941.95	\$1,217,932.65	\$1,164,568.68	\$11,570,096.92
	H. Surplus/Deficit (D-G)	\$1,211,256.60	\$999,645.90	\$784,846.46	(\$785,905.60)	(\$810,352.56)	(\$538,289.15)	(\$125,527.83)	\$190,114.93	(\$207,211.49)	(\$564,823.31)	(\$537,084.69)	(\$552,656.37)	(\$935,987.11)
	I. Cost to USF	\$346,123.62	\$407,820.05	\$1,015,094.49	\$1,284,887.71	\$1,224,118.88	\$960,606.37	\$489,191.93	\$125,119.82	\$600,888.56	\$1,024,680.39	\$1,011,360.80	\$1,025,050.22	\$9,514,942.84

Cost of PIPP:	\$9,514,943
Adjustment Test-Period Cost of PIPP:	\$3,961,893
Enrollment Adjustment Test-Period Cost of PIPP:	\$657,780
Total Adjusted Cost of PIPP:	\$14,134,616

Universal Service Fund
Current Rider Mechanism
Cost of PIPP

		10/2020	11/2020	12/2020	1/2021	2/2021	3/2021	4/2021	5/2021	6/2021	7/2021	8/2021	9/2021	Total
Duke Energy	A.													
	1. USF Rider Collected on All Customers	\$1,286,307.02	\$1,223,713.57	\$1,466,260.61	\$584,750.11	\$586,552.82	\$577,789.00	\$455,699.59	\$500,477.98	\$534,817.07	\$675,387.71	\$607,688.57	\$672,859.93	\$9,172,303.98
	2. Non-USF Rider Funds													
	a. Customer Payments	\$985,630.39	\$845,965.21	\$962,810.27	\$1,039,267.64	\$992,495.51	\$1,150,387.78	\$972,886.44	\$892,704.69	\$990,354.23	\$1,054,077.66	\$1,083,183.50	\$1,056,910.66	\$12,026,673.98
	b. Other Customer Payments	\$118,042.52	\$119,671.50	\$122,491.02	\$116,444.71	\$107,170.18	\$184,008.06	\$142,435.08	\$135,707.25	\$151,578.84	\$136,820.55	\$131,200.62	\$134,643.99	\$1,600,214.32
	c. Agency Payments	\$27,280.46	\$88,744.84	\$69,016.83	\$299,873.49	\$69,338.05	\$68,090.12	\$50,159.72	\$24,018.92	\$15,770.05	\$19,932.88	\$16,128.73	\$16,468.68	\$764,822.77
	3. Total Payments	\$1,130,953.37	\$1,054,381.55	\$1,154,318.12	\$1,455,585.84	\$1,169,003.74	\$1,402,485.96	\$1,165,481.24	\$1,052,430.86	\$1,157,703.12	\$1,210,831.09	\$1,230,512.85	\$1,208,023.33	\$14,391,711.07
	4. Payments Applied to Arrearages	\$196,495.14	\$246,291.44	\$290,950.97	\$549,845.32	\$282,756.82	\$333,361.48	\$236,755.09	\$199,990.14	\$266,938.88	\$285,814.52	\$258,460.39	\$250,656.39	\$3,398,316.58
	5. Total Amount of Remittance	\$1,482,802.16	\$1,470,005.01	\$1,757,211.58	\$1,134,595.43	\$869,309.64	\$911,150.48	\$692,454.68	\$700,468.12	\$801,755.95	\$961,202.23	\$866,148.96	\$923,516.32	\$12,570,620.56
	B. OCS Admin	\$32,567.94	\$32,567.94	\$32,567.94	\$32,816.35	\$32,816.35	\$32,816.35	\$32,816.35	\$32,816.35	\$32,816.35	\$32,816.35	\$32,816.35	\$32,816.35	\$393,050.97
	C. EPP/TEE Program	\$60,201.00	\$60,201.00	\$60,201.04	\$48,558.95	\$48,558.95	\$48,558.95	\$48,558.95	\$48,558.95	\$48,558.95	\$48,558.95	\$48,558.95	\$48,558.95	\$617,633.59
	D. Available Balance (A4-B-C)	\$1,390,033.22	\$1,377,236.07	\$1,664,442.60	\$1,053,220.13	\$787,934.34	\$829,775.18	\$611,079.38	\$619,092.82	\$720,380.65	\$879,826.93	\$784,773.66	\$842,141.02	\$11,559,936.00
	E. Total Costs	\$1,869,987.24	\$2,027,446.04	\$2,563,567.85	\$2,971,916.79	\$2,856,325.22	\$2,821,879.74	\$2,228,765.95	\$1,928,854.40	\$2,418,976.05	\$2,797,770.12	\$2,765,587.26	\$2,730,944.00	\$29,982,020.66
	F. Active PIPP and Grad PIPP Bill	\$1,053,348.57	\$1,095,839.49	\$1,112,717.78	\$1,153,397.31	\$1,115,167.91	\$1,243,833.88	\$1,176,572.74	\$1,111,775.74	\$1,076,171.92	\$1,082,108.65	\$1,085,312.07	\$1,080,514.71	\$13,386,760.77
	G. Reimbursement Due	\$816,638.67	\$931,606.55	\$1,450,850.07	\$1,818,519.48	\$1,741,157.31	\$1,578,045.86	\$1,052,193.21	\$817,078.66	\$1,342,804.13	\$1,715,661.47	\$1,680,275.19	\$1,650,429.29	\$16,595,259.89
	H. Surplus/Deficit (D-G)	\$573,394.55	\$445,629.52	\$213,592.53	(\$765,299.35)	(\$953,222.97)	(\$748,270.68)	(\$441,113.83)	(\$197,985.84)	(\$622,423.48)	(\$835,834.54)	(\$895,501.53)	(\$808,288.27)	(\$5,035,323.89)
	I. Cost to USF	\$620,143.53	\$685,315.11	\$1,159,899.10	\$1,268,674.16	\$1,458,400.49	\$1,244,684.38	\$815,438.12	\$617,088.52	\$1,075,865.25	\$1,429,846.95	\$1,421,814.80	\$1,399,772.90	\$13,196,943.31

Cost of PIPP: \$13,196,943
Adjustment Test-Period Cost of PIPP: \$802,669
Enrollment Adjustment Test-Period Cost of PIPP: \$216,687

Universal Service Fund
Current Rider Mechanism
Cost of PIPP

		10/2020	11/2020	12/2020	1/2021	2/2021	3/2021	4/2021	5/2021	6/2021	7/2021	8/2021	9/2021	Total
Cleveland Electric Illuminating Company	A.													
	1. USF Rider Collected on All Customers	\$2,711,616.90	\$2,571,691.53	\$2,803,572.20	\$1,399,752.56	\$1,155,348.96	\$1,113,821.92	\$908,778.98	\$1,093,156.34	\$1,013,423.55	\$1,242,639.20	\$1,205,081.14	\$1,251,395.63	\$18,470,278.91
	2. Non-USF Rider Funds													
	a. Customer Payments	\$1,632,476.36	\$1,381,259.08	\$1,589,100.40	\$1,657,379.14	\$1,550,694.31	\$1,947,705.81	\$1,805,320.01	\$1,617,499.04	\$1,780,796.84	\$1,697,325.86	\$1,726,031.45	\$1,607,752.23	\$19,993,340.53
	b. Other Customer Payments	\$342,906.45	\$202,149.70	\$191,184.79	\$211,023.94	\$167,814.95	\$237,892.58	\$232,306.62	\$230,521.47	\$246,629.23	\$281,488.40	\$312,794.12	\$298,934.90	\$2,955,647.15
	c. Agency Payments	\$87,257.87	\$131,555.10	\$114,569.28	\$340,691.54	\$190,184.31	\$138,387.65	\$93,543.68	\$71,485.85	\$59,645.18	\$96,560.76	\$109,607.84	\$123,283.48	\$1,556,772.54
	3. Total Payments	\$2,062,640.68	\$1,714,963.88	\$1,894,854.47	\$2,209,094.62	\$1,908,693.57	\$2,323,986.04	\$2,131,170.31	\$1,919,506.36	\$2,087,071.25	\$2,075,375.02	\$2,148,433.41	\$2,029,970.61	\$24,505,760.22
	4. Payments Applied to Arrearages	\$81,933.82	\$69,567.60	\$65,172.38	\$185,074.34	\$116,371.13	\$121,301.11	\$96,850.79	\$101,711.25	\$100,871.35	\$119,192.14	\$108,490.69	\$95,334.46	\$1,261,871.06
	5. Total Amount of Remittance	\$2,793,550.72	\$2,641,259.13	\$2,868,744.58	\$1,584,826.90	\$1,271,720.09	\$1,235,123.03	\$1,005,629.77	\$1,194,867.59	\$1,114,294.90	\$1,361,831.34	\$1,313,571.83	\$1,346,730.09	\$19,732,149.97
	B. OCS Admin	\$64,923.05	\$64,923.05	\$64,923.06	\$64,499.20	\$64,499.20	\$64,499.20	\$64,499.20	\$64,499.20	\$64,499.20	\$64,499.20	\$64,499.20	\$64,499.20	\$775,261.96
	C. EPP/TEE Program	\$122,769.22	\$122,769.22	\$122,769.18	\$97,331.65	\$97,331.65	\$97,331.65	\$97,331.65	\$97,331.65	\$97,331.65	\$97,331.65	\$97,331.65	\$97,331.65	\$1,244,292.47
	D. Available Balance (A4-B-C)	\$2,605,858.45	\$2,453,566.86	\$2,681,052.34	\$1,422,996.05	\$1,109,889.24	\$1,073,292.18	\$843,798.92	\$1,033,036.74	\$952,464.05	\$1,200,000.49	\$1,151,740.98	\$1,184,899.24	\$17,712,595.54
	E. Total Costs	\$3,581,390.20	\$3,460,600.84	\$3,902,607.35	\$4,469,505.60	\$4,943,894.92	\$4,678,524.18	\$3,906,700.99	\$3,550,028.83	\$3,903,591.68	\$4,363,864.93	\$4,117,920.13	\$4,142,458.40	\$49,021,088.05
	F. Active PIPP and Grad PIPP Bill	\$1,745,376.10	\$1,750,849.00	\$1,763,135.78	\$1,790,756.64	\$1,835,866.49	\$1,836,812.74	\$1,840,193.00	\$1,827,898.03	\$1,866,346.42	\$1,814,629.16	\$1,806,323.87	\$1,787,170.14	\$21,665,357.37
	G. Reimbursement Due	\$1,836,014.10	\$1,709,751.84	\$2,139,471.57	\$2,678,748.96	\$3,108,028.43	\$2,841,711.44	\$2,066,507.99	\$1,722,130.80	\$2,037,245.26	\$2,549,235.77	\$2,311,596.26	\$2,355,288.26	\$27,355,730.68
	H. Surplus/Deficit (D-G)	\$769,844.35	\$743,815.02	\$541,580.77	(\$1,255,752.91)	(\$1,998,139.19)	(\$1,768,419.26)	(\$1,222,709.07)	(\$689,094.06)	(\$1,084,781.21)	(\$1,349,235.28)	(\$1,159,855.28)	(\$1,170,389.02)	(\$9,643,135.14)
	I. Cost to USF	\$1,754,080.28	\$1,640,184.24	\$2,074,299.19	\$2,493,674.62	\$2,991,657.30	\$2,720,410.33	\$1,969,657.20	\$1,620,419.55	\$1,936,373.91	\$2,430,043.63	\$2,203,105.57	\$2,259,953.80	\$26,093,859.62

Cost of PIPP:	\$26,093,860
Adjustment Test-Period Cost of PIPP:	\$2,552,522
Enrollment Adjustment Test-Period Cost of PIPP:	(\$23,992)
Total Adjusted Cost of PIPP:	\$28,622,389

Universal Service Fund
Current Rider Mechanism
Cost of PIPP

		10/2020	11/2020	12/2020	1/2021	2/2021	3/2021	4/2021	5/2021	6/2021	7/2021	8/2021	9/2021	Total
Ohio Edison	A.													
	1. USF Rider Collected on All Customers	\$5,174,851.90	\$4,884,527.12	\$5,274,493.14	\$2,672,921.56	\$2,166,357.40	\$1,979,562.20	\$1,758,770.01	\$1,803,742.15	\$2,032,146.93	\$2,265,038.36	\$2,220,441.78	\$2,334,394.33	\$34,567,246.88
	2. Non-USF Rider Funds													
	a. Customer Payments	\$3,305,030.19	\$2,708,474.53	\$3,041,816.05	\$3,332,074.56	\$2,867,358.42	\$3,626,237.45	\$3,286,068.59	\$2,845,479.81	\$3,248,251.56	\$3,049,272.44	\$3,165,597.98	\$3,101,779.31	\$37,577,440.89
	b. Other Customer Payments	\$536,816.55	\$379,468.82	\$399,636.78	\$369,941.31	\$287,675.18	\$441,429.93	\$410,674.63	\$358,791.57	\$377,843.60	\$398,049.25	\$451,031.71	\$454,249.13	\$4,865,608.46
	c. Agency Payments	\$116,208.96	\$303,122.93	\$256,338.49	\$829,753.73	\$320,813.03	\$424,353.79	\$224,873.12	\$133,050.34	\$131,752.99	\$205,737.69	\$202,724.69	\$229,292.33	\$3,378,022.09
	3. Total Payments	\$3,958,055.70	\$3,391,066.28	\$3,697,791.32	\$4,531,769.60	\$3,475,846.63	\$4,492,021.17	\$3,921,616.34	\$3,337,321.72	\$3,757,848.15	\$3,653,059.38	\$3,819,354.38	\$3,785,320.77	\$45,821,071.44
	4. Payments Applied to Arrearages	\$94,011.31	\$167,450.85	\$181,789.80	\$446,941.12	\$255,492.55	\$288,123.84	\$210,694.08	\$151,278.00	\$150,815.23	\$139,720.78	\$118,015.97	\$156,083.56	\$2,360,417.09
	5. Total Amount of Remittance	\$5,268,863.21	\$5,051,977.97	\$5,456,282.94	\$3,119,862.68	\$2,421,849.95	\$2,267,686.04	\$1,969,464.09	\$1,955,020.15	\$2,182,962.16	\$2,404,759.14	\$2,338,457.75	\$2,490,477.89	\$36,927,663.97
	B. OCS Admin	\$102,627.61	\$102,627.61	\$102,627.57	\$106,672.99	\$106,672.99	\$106,672.99	\$106,672.99	\$106,672.99	\$106,672.99	\$106,672.99	\$106,672.99	\$106,672.99	\$1,267,939.70
	C. EPP/TEE Program	\$212,925.13	\$212,925.13	\$212,925.08	\$174,513.11	\$174,513.11	\$174,513.11	\$174,513.11	\$174,513.11	\$174,513.11	\$174,513.11	\$174,513.11	\$174,513.11	\$2,209,393.33
	D. Available Balance (A4-B-C)	\$4,953,310.47	\$4,736,425.23	\$5,140,730.29	\$2,838,676.58	\$2,140,663.85	\$1,986,499.94	\$1,688,277.99	\$1,673,834.05	\$1,901,776.06	\$2,123,573.04	\$2,057,271.65	\$2,209,291.79	\$33,450,330.94
	E. Total Costs	\$6,230,327.69	\$6,144,398.17	\$7,179,683.39	\$8,675,909.46	\$9,179,024.11	\$8,528,926.03	\$6,914,340.64	\$6,321,671.75	\$6,854,987.02	\$8,129,653.07	\$7,945,967.89	\$7,749,487.28	\$89,854,376.50
	F. Active PIPP and Grad PIPP Bill	\$3,164,555.85	\$3,153,824.79	\$3,173,722.08	\$3,247,537.50	\$3,246,070.72	\$3,305,093.59	\$3,302,470.94	\$3,303,265.71	\$3,335,075.69	\$3,284,920.89	\$3,273,725.65	\$3,294,856.92	\$39,085,120.33
	G. Reimbursement Due	\$3,065,771.84	\$2,990,573.38	\$4,005,961.31	\$5,428,371.96	\$5,932,953.39	\$5,223,832.44	\$3,611,869.70	\$3,018,406.04	\$3,519,911.33	\$4,844,732.18	\$4,672,242.24	\$4,454,630.36	\$50,769,256.17
	H. Surplus/Deficit (D-G)	\$1,887,538.63	\$1,745,851.85	\$1,134,768.98	(\$2,589,695.38)	(\$3,792,289.54)	(\$3,237,332.50)	(\$1,923,591.71)	(\$1,344,571.99)	(\$1,618,135.27)	(\$2,721,159.14)	(\$2,614,970.59)	(\$2,245,338.57)	(\$17,318,925.23)
	I. Cost to USF	\$2,971,760.53	\$2,823,122.53	\$3,824,171.51	\$4,981,430.84	\$5,677,460.84	\$4,935,708.60	\$3,401,175.62	\$2,867,128.04	\$3,369,096.10	\$4,705,011.40	\$4,554,226.27	\$4,298,546.80	\$48,408,839.08

Cost of PIPP:	\$48,408,839
Adjustment Test-Period Cost of PIPP:	\$5,062,573
Enrollment Adjustment Test-Period Cost of PIPP:	(\$1,093,996)
Total Adjusted Cost of PIPP:	\$52,377,416

Universal Service Fund
Current Rider Mechanism
Cost of PIPP

		10/2020	11/2020	12/2020	1/2021	2/2021	3/2021	4/2021	5/2021	6/2021	7/2021	8/2021	9/2021	Total
Toledo Edison/First Energy	A.													
	1. USF Rider Collected on All Customers	\$1,632,198.27	\$1,541,734.23	\$1,701,873.69	\$888,419.46	\$667,566.02	\$600,130.42	\$580,820.03	\$568,527.60	\$653,370.69	\$699,481.69	\$713,900.35	\$731,914.16	\$10,979,936.61
	2. Non-USF Rider Funds													
	a. Customer Payments	\$971,709.20	\$809,596.94	\$847,468.42	\$978,363.24	\$902,418.99	\$1,158,719.34	\$1,008,583.69	\$923,106.22	\$984,525.67	\$941,574.38	\$1,008,950.43	\$1,014,475.16	\$11,549,491.68
	b. Other Customer Payments	\$183,873.98	\$122,132.68	\$101,544.80	\$117,681.75	\$109,866.61	\$160,644.86	\$153,765.33	\$121,170.45	\$140,483.05	\$159,019.34	\$204,750.69	\$201,428.41	\$1,776,361.95
	c. Agency Payments	\$31,790.40	\$117,301.94	\$109,825.84	\$353,838.46	\$89,537.43	\$122,276.19	\$66,546.29	\$53,903.76	\$46,554.02	\$65,580.17	\$69,720.65	\$88,649.64	\$1,215,524.79
	3. Total Payments	\$1,187,373.58	\$1,049,031.56	\$1,058,839.06	\$1,449,883.45	\$1,101,823.03	\$1,441,640.39	\$1,228,895.31	\$1,098,180.43	\$1,171,562.74	\$1,166,173.89	\$1,283,421.77	\$1,304,553.21	\$14,541,378.42
	4. Payments Applied to Arrearages	\$29,712.18	\$56,017.50	\$53,507.25	\$161,508.68	\$82,527.85	\$81,544.61	\$63,399.66	\$54,423.12	\$62,334.92	\$54,255.73	\$64,096.59	\$81,973.63	\$845,301.72
	5. Total Amount of Remittance	\$1,661,910.45	\$1,597,751.73	\$1,755,380.94	\$1,049,928.14	\$750,093.87	\$681,675.03	\$644,219.69	\$622,950.72	\$715,705.61	\$753,737.42	\$777,996.94	\$813,887.79	\$11,825,238.33
	B. OCS Admin	\$30,617.01	\$30,617.01	\$30,616.95	\$32,239.19	\$32,239.19	\$32,239.19	\$32,239.19	\$32,239.19	\$32,239.19	\$32,239.19	\$32,239.19	\$32,239.19	\$382,003.68
	C. EPP/TEE Program	\$64,732.73	\$64,732.73	\$64,732.70	\$53,757.91	\$53,757.91	\$53,757.91	\$53,757.91	\$53,757.91	\$53,757.91	\$53,757.91	\$53,757.91	\$53,757.91	\$678,019.35
	D. Available Balance (A4-B-C)	\$1,566,560.71	\$1,502,401.99	\$1,660,031.29	\$963,931.04	\$664,096.77	\$595,677.93	\$558,222.59	\$536,953.62	\$629,708.51	\$667,740.32	\$691,999.84	\$727,890.69	\$10,765,215.30
	E. Total Costs	\$2,015,817.48	\$1,983,554.85	\$2,314,864.26	\$2,740,839.95	\$3,101,865.58	\$2,766,108.06	\$2,241,871.59	\$1,966,298.23	\$2,166,887.95	\$2,567,182.99	\$2,528,023.16	\$2,431,290.18	\$28,824,604.28
	F. Active PIPP and Grad PIPP Bill	\$1,013,537.11	\$1,013,186.65	\$1,024,248.06	\$1,036,023.99	\$1,039,981.14	\$1,054,133.82	\$1,049,147.67	\$1,048,950.78	\$1,043,772.70	\$1,028,929.94	\$1,028,443.87	\$1,028,865.94	\$12,409,221.67
	G. Reimbursement Due	\$1,002,280.37	\$970,368.20	\$1,290,616.20	\$1,704,815.96	\$2,061,884.44	\$1,711,974.24	\$1,192,723.92	\$917,347.45	\$1,123,115.25	\$1,538,253.05	\$1,499,579.29	\$1,402,424.24	\$16,415,382.61
	H. Surplus/Deficit (D-G)	\$564,280.34	\$532,033.79	\$369,415.09	(\$740,884.92)	(\$1,397,787.67)	(\$1,116,296.31)	(\$634,501.33)	(\$380,393.83)	(\$493,406.74)	(\$870,512.73)	(\$807,579.45)	(\$674,533.55)	(\$5,650,167.31)
	I. Cost to USF	\$972,568.19	\$914,350.70	\$1,237,108.95	\$1,543,307.28	\$1,979,356.59	\$1,630,429.63	\$1,129,324.26	\$862,924.33	\$1,060,780.33	\$1,483,997.32	\$1,435,482.70	\$1,320,450.61	\$15,570,080.89

Cost of PIPP:	\$15,570,081
Adjustment Test-Period Cost of PIPP:	\$1,112,152
Enrollment Adjustment Test-Period Cost of PIPP:	(\$384,938)
Total Adjusted Cost of PIPP:	\$16,297,295

Universal Service Fund
Projection of December 31, 2021 Balance
Jan 2021- Dec 2021
AEP

AEP

Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total
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For Monthly Billing Cycle Ending:

A. Remittance (Form USF-301-00)

1. USF Rider Collected on All Customers II a.	\$ 7,871,161.94	\$ 5,369,714.72	\$ 5,219,427.33	\$ 4,382,736.70	\$ 4,193,065.52	\$ 4,912,989.02	\$ 5,559,647.44	\$ 5,527,491.99	\$ 5,699,977.31	\$4,447,827.81	\$4,160,752.23	\$5,050,244.94	\$ 62,395,036.95
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20-0602-EL-UNC Refund (Applies to January 2021)
17-1382-EL-UNC Refund (Applies to 2019 Only)

\$2,100,000.00

Actual Collection From 2019 Rider

\$5,771,161.94

2. Non-USF Rider Funds

III A. + B. Customer Payments	\$5,785,640.30	\$5,622,957.04	\$6,987,772.59	\$6,271,116.05	\$5,612,024.13	\$6,513,497.40	\$6,312,364.04	\$6,228,709.72	\$6,325,144.02	\$6,777,792.57	\$5,803,215.34	\$6,042,238.90	\$ 74,282,472.10
III C. + D. Other Customer Payments	\$2,683,381.09	\$2,538,112.62	\$3,760,059.53	\$2,767,448.10	\$2,333,658.30	\$2,510,406.05	\$2,257,389.54	\$2,175,782.51	\$2,012,068.16	\$2,760,319.36	\$2,034,352.57	\$2,019,679.18	\$ 29,852,657.01
III E. 1 + 2 + 3 Agency Payments	\$3,245,734.99	\$1,090,351.15	\$1,211,952.52	\$723,039.39	\$473,701.71	\$246,675.66	\$227,486.99	\$665,172.09	\$579,456.54	\$745,637.24	\$1,223,818.85	\$550,338.46	\$ 10,983,365.59

3. Total Payments, 301 III F.	\$11,714,756.38	\$9,251,420.81	\$11,959,784.64	\$9,761,603.54	\$8,419,384.14	\$9,270,579.11	\$8,797,240.57	\$9,069,664.32	\$8,916,668.72	\$10,283,749.17	\$9,061,386.76	\$8,612,256.54	\$ 115,118,494.70
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4. Payments Applied to Arrearages II b.	\$3,050,033.43	\$729,844.42	\$959,662.85	\$607,614.48	\$405,657.92	\$305,538.02	\$201,617.20	\$243,370.56	\$237,311.35	\$252,815.52	\$1,116,119.74	\$272,338.56	\$ 8,381,924.05
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5. Total Amount of Remittance II c.	\$10,921,195.37	\$ 6,099,559.14	\$ 6,179,090.18	\$ 4,990,351.18	\$ 4,598,723.44	\$ 5,218,527.04	\$ 5,761,264.64	\$ 5,770,862.55	\$ 5,937,288.66	\$ 4,700,643.33	\$ 5,276,871.97	\$ 5,322,583.50	\$ 70,776,961.00
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B. OCS Admin	\$186,681.52	\$186,681.52	\$186,681.52	\$186,681.52	\$186,681.52	\$186,681.52	\$186,681.52	\$186,681.52	\$186,681.52	\$186,681.52	\$186,681.52	\$186,681.52	\$ 2,240,178.24
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C. EPP Program	\$454,176.63	\$454,176.63	\$454,176.63	\$454,176.63	\$454,176.63	\$454,176.63	\$454,176.63	\$454,176.63	\$454,176.63	\$454,176.63	\$454,176.63	\$454,176.63	\$ 5,450,119.56
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D. Available Balance (A5-B-C)	\$10,280,337.22	\$5,458,700.99	\$5,538,232.03	\$4,349,493.03	\$3,957,865.29	\$4,577,668.89	\$5,120,406.49	\$5,130,004.40	\$5,296,430.51	\$4,059,785.18	\$4,636,013.82	\$4,681,725.35	\$ 63,086,663.20
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E. Total Cost: (302, VIII)	\$19,398,091.03	\$19,235,834.83	\$17,424,444.00	\$13,523,901.57	\$11,765,912.28	\$13,554,266.03	\$15,385,861.86	\$15,360,556.85	\$15,621,627.48	\$11,476,374.30	\$12,192,097.58	\$17,239,575.64	\$ 182,178,543.45
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F. Active PIPP and Grad PIPP Bill (302, X)	\$6,133,223.03	\$6,259,124.44	\$6,437,204.68	\$6,493,881.36	\$6,502,247.06	\$6,516,587.72	\$6,527,896.47	\$6,573,708.35	\$6,581,560.77	\$6,391,904.39	\$6,372,244.80	\$6,123,893.64	\$ 76,913,476.71
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G. Reimbursement Due: (302, XI)	\$13,264,868.00	\$12,976,710.39	\$10,987,239.32	\$7,030,020.21	\$5,263,665.22	\$7,037,678.31	\$8,857,965.39	\$8,786,848.50	\$9,040,066.71	\$5,084,469.91	\$5,819,852.78	\$11,115,682.00	\$ 105,265,066.74
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H. Surplus/Deficit (D-E)	(\$2,984,530.78)	(\$7,518,009.40)	(\$5,449,007.29)	(\$2,680,527.18)	(\$1,305,799.93)	(\$2,460,009.42)	(\$3,737,558.90)	(\$3,656,844.10)	(\$3,743,636.20)	(\$1,024,684.73)	(\$1,183,838.96)	(\$6,433,956.65)	\$ (42,178,403.54)
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I. Cumulative Deficit	\$14,113,061.93	\$6,595,052.53	\$1,146,045.24	(\$1,534,481.94)	(\$2,840,281.87)	(\$5,300,291.29)	(\$9,037,850.19)	(\$12,694,694.29)	(\$16,438,330.49)	(\$17,463,015.22)	(\$18,646,854.18)	(\$25,080,810.83)	
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J. Monthly Reconciliation	\$39,343,370.86	\$35,862,373.81	\$34,983,964.53	\$34,514,672.79	\$28,919,932.34	\$17,066,391.62	\$5,951,089.49	\$8,262,191.78	\$4,545,907.49	\$1,055,127.76	(\$2,694,446.43)	\$48,513,271.09	
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Universal Service Fund
Projection of December 31, 2021 Balance
Jan 2021- Dec 2021
Dayton Power and Light

For Monthly Billing Cycle Ending:		Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total
A.	Remittance (Form USF-301-00)													
1.	USF Rider Collected on All Customers II a.	\$579,036.70	\$493,820.91	\$502,371.81	\$443,718.69	\$395,289.34	\$473,731.66	\$539,911.67	\$554,330.70	\$552,448.44	\$425,788.14	\$366,916.41	\$448,152.41	\$5,775,516.88
2.	Non-USF Rider Funds													
III A. + B.	Customer Payments	\$1,273,927.83	\$1,163,129.75	\$1,347,228.02	\$1,182,243.01	\$1,107,672.65	\$1,174,857.29	\$1,149,852.23	\$1,156,766.76	\$1,118,380.43	\$1,216,381.75	\$1,104,221.05	\$1,062,297.80	\$14,056,958.57
III C. + D.	Other Customer Payments	\$212,434.31	\$185,812.75	\$274,518.39	\$245,341.96	\$265,651.00	\$238,031.39	\$220,765.29	\$203,551.52	\$188,967.71	\$218,526.65	\$131,051.31	\$153,486.24	\$2,538,138.52
III E. 1 + 2 + 3	Agency Payments	\$560,737.91	\$117,444.40	\$60,261.15	\$58,884.24	\$20,762.87	\$117,543.48	\$120,839.78	\$79,696.20	\$97,270.01	\$138,783.00	\$605,872.95	\$80,012.61	\$2,058,108.60
3.	Total Payments, 301 III F.	\$2,047,100.05	\$1,466,386.90	\$1,682,007.56	\$1,486,469.21	\$1,394,086.52	\$1,530,432.16	\$1,491,457.30	\$1,440,014.48	\$1,404,618.15	\$1,573,691.40	\$1,841,145.31	\$1,295,796.65	\$18,653,205.69
4.	Payments Applied to Arrearages II b.	\$165,491.48	\$96,666.31	\$298,970.45	\$139,874.62	\$171,677.00	\$162,935.62	\$154,261.56	\$206,571.85	\$139,518.46	\$187,413.65	\$249,644.74	\$82,128.34	\$2,055,154.08
5.	Total Amount of Remittance II c.	\$744,528.18	\$590,487.22	\$801,342.26	\$583,593.31	\$566,966.34	\$636,667.28	\$694,173.23	\$760,902.55	\$691,966.90	\$613,201.79	\$616,561.15	\$530,280.75	\$7,830,670.96
B.	OCS Admin 0.0163698000	\$39,274.78	\$39,274.78	\$39,274.78	\$39,274.78	\$39,274.78	\$39,274.78	\$39,274.78	\$39,274.78	\$39,274.78	\$39,274.78	\$39,274.78	\$39,274.78	\$471,297.36
C.	TEE Program 0.0447309160	\$40,779.81	\$40,779.81	\$40,779.81	\$40,779.81	\$40,779.81	\$40,779.81	\$40,779.81	\$40,779.81	\$40,779.81	\$40,779.81	\$40,779.81	\$40,779.81	\$489,357.72
D.	Available Balance (A5-B-C)	\$664,473.59	\$510,432.63	\$721,287.67	\$503,538.72	\$486,911.75	\$556,612.69	\$614,118.64	\$680,847.96	\$611,912.31	\$533,147.20	\$536,506.56	\$450,226.16	\$6,870,015.88
E.	Total Costs: (302, VIII)	\$2,666,234.91	\$2,539,367.08	\$2,473,987.78	\$1,837,210.99	\$1,495,383.85	\$1,949,562.57	\$2,349,893.84	\$2,374,957.46	\$2,310,307.82	\$1,750,537.99	\$1,873,595.15	\$2,315,728.69	\$25,936,768.13
F.	Active PIPP and Grad PIPP Bill (302, X)	\$1,215,855.72	\$1,218,581.89	\$1,214,410.96	\$1,208,144.44	\$1,198,587.03	\$1,185,738.39	\$1,170,951.89	\$1,157,024.81	\$1,145,739.14	\$1,217,000.72	\$1,216,130.36	\$1,218,505.86	\$14,366,671.21
G.	Reimbursement Due, (302, XI)	\$1,450,379.19	\$1,320,785.19	\$1,259,576.82	\$629,066.55	\$296,796.82	\$763,824.18	\$1,178,941.95	\$1,217,932.65	\$1,164,568.68	\$533,537.27	\$657,464.79	\$1,097,222.83	\$11,570,096.92
H.	Surplus/Deficit (D-E)	(\$785,905.60)	(\$810,352.56)	(\$538,289.15)	(\$125,527.83)	\$190,114.93	(\$207,211.49)	(\$564,823.31)	(\$537,084.69)	(\$552,656.37)	(\$390.07)	(\$120,958.23)	(\$646,996.67)	(\$4,700,081.04)
I.	Cumulative Monthly Deficit	\$6,808,160.98	\$5,997,808.42	\$5,459,519.27	\$5,333,991.44	\$5,524,106.37	\$5,316,894.88	\$4,752,071.57	\$4,214,986.88	\$3,662,330.51	\$3,661,940.44	\$3,540,982.22	\$2,893,985.55	
J.	Monthly Reconciliation	\$4,660,571.82	\$4,248,216.79	\$4,144,161.41	\$4,088,569.64	\$3,425,822.92	\$2,021,665.71	\$704,959.42	\$978,730.02	\$538,503.13	\$124,989.26	(\$316,115.47)	\$5,746,827.97	

Universal Service Fund
Projection of December 31, 2017 Balance
Jan 2017 - Dec 2017
Duke Energy Ohio

For Monthly Billing Cycle Ending:		Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total
A. Remittance (Form USF-301-00)														
1. USF Rider Collected on All Customers II a.		\$584,750.11	\$586,552.82	\$577,789.00	\$455,699.59	\$500,477.98	\$534,817.07	\$675,387.71	\$607,688.57	\$672,859.93	\$531,618.68	\$504,842.53	\$578,557.97	\$6,811,041.97
2. Non-USF Rider Funds														
III A. + B. Customer Payments		\$1,039,267.64	\$992,495.51	\$1,150,387.78	\$972,886.44	\$892,704.69	\$990,354.23	\$1,054,077.66	\$1,083,183.50	\$1,056,910.66	\$985,630.39	\$845,965.21	\$962,810.27	\$12,026,673.98
III C. + D. Other Customer Payments		\$116,444.71	\$107,170.18	\$184,008.06	\$142,435.08	\$135,707.25	\$151,578.84	\$136,820.55	\$131,200.62	\$134,643.99	\$118,042.52	\$119,671.50	\$122,491.02	\$1,600,214.32
III E. 1 + 2 + 3 Agency Payments		\$299,873.49	\$69,338.05	\$68,090.12	\$50,159.72	\$24,018.92	\$15,770.05	\$19,932.88	\$16,128.73	\$16,468.68	\$27,280.46	\$88,744.84	\$69,016.83	\$764,822.77
3. Total Payments, 301 III F.		\$1,455,585.84	\$1,169,003.74	\$1,402,485.96	\$1,165,481.24	\$1,052,430.86	\$1,157,703.12	\$1,210,831.09	\$1,230,512.85	\$1,208,023.33	\$1,130,953.37	\$1,054,381.55	\$1,154,318.12	\$14,391,711.07
4. Payments Applied to Arrearages II b.		\$549,845.32	\$282,756.82	\$333,361.48	\$236,755.09	\$199,990.14	\$266,938.88	\$285,814.52	\$258,460.39	\$250,656.39	\$196,495.14	\$246,291.44	\$290,950.97	\$3,398,316.58
5. Total Amount of Remittance II c.		\$1,134,595.43	\$869,309.64	\$911,150.48	\$692,454.68	\$700,468.12	\$801,755.95	\$961,202.23	\$866,148.96	\$923,516.32	\$728,113.82	\$751,133.97	\$869,508.94	\$10,209,358.55
B. OCS Admin 0.0197569390		\$32,816.35	\$32,816.35	\$32,816.35	\$32,816.35	\$32,816.35	\$32,816.35	\$32,816.35	\$32,816.35	\$32,816.35	\$32,816.35	\$32,816.35	\$32,816.35	\$393,796.20
C. EPP Program 0.0475136010		\$48,558.95	\$48,558.95	\$48,558.95	\$48,558.95	\$48,558.95	\$48,558.95	\$48,558.95	\$48,558.95	\$48,558.95	\$48,558.95	\$48,558.95	\$48,558.95	\$582,707.40
D. Available Balance (A5-B-C)		\$1,053,220.13	\$787,934.34	\$829,775.18	\$611,079.38	\$619,092.82	\$720,380.65	\$879,826.93	\$784,773.66	\$842,141.02	\$646,738.52	\$669,758.67	\$788,133.64	\$9,232,854.95
E. Total Cost: (302, VIII)		\$2,971,916.79	\$2,856,325.22	\$2,821,879.74	\$2,228,765.95	\$1,928,854.40	\$2,418,976.05	\$2,797,770.12	\$2,765,587.26	\$2,730,944.00	\$1,869,987.24	\$2,027,446.04	\$2,563,567.85	\$29,982,020.66
F. Active PIPP & Grad PIPP Bill (302, X)		\$1,153,397.31	\$1,115,167.91	\$1,243,833.88	\$1,176,572.74	\$1,111,775.74	\$1,076,171.92	\$1,082,108.65	\$1,085,312.07	\$1,080,514.71	\$1,053,348.57	\$1,095,839.49	\$1,112,717.78	\$13,386,760.77
G. Reimbursement Due, (302, XI)		\$1,818,519.48	\$1,741,157.31	\$1,578,045.86	\$1,052,193.21	\$817,078.66	\$1,342,804.13	\$1,715,661.47	\$1,680,275.19	\$1,650,429.29	\$816,638.67	\$931,606.55	\$1,450,850.07	\$16,595,259.89
H. Surplus/Shortfall (D-E)		(\$765,299.35)	(\$953,222.97)	(\$748,270.68)	(\$441,113.83)	(\$197,985.84)	(\$622,423.48)	(\$835,834.54)	(\$895,501.53)	(\$808,288.27)	(\$169,900.15)	(\$261,847.88)	(\$662,716.43)	(\$7,362,404.94)
I. Monthly Cumulative Deficit		\$2,618,788.96	\$1,665,580.10	\$917,323.53	\$476,223.81	\$278,252.08	(\$344,157.29)	(\$1,179,977.72)	(\$2,075,465.14)	(\$2,883,739.30)	(\$3,053,625.34)	(\$3,315,459.10)	(\$3,978,161.43)	
J. Monthly Reconciliation		\$5,606,946.51	\$5,110,858.76	\$4,985,673.91	\$4,918,793.68	\$4,121,469.77	\$2,432,184.71	\$848,108.33	\$1,177,470.72	\$647,851.46	\$150,369.55	(\$380,305.80)	\$6,913,777.59	

Universal Service Fund
Projected December 31, 2021 Balance
Jan 2021-Dec 2021
Cleveland Electric Illuminating

For Monthly Billing Cycle Ending:		Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total
A. Remittance (Form USF-301-00)														
1. USF Rider Collected on All Customers II a.		\$1,399,752.56	\$1,155,348.96	\$1,113,821.92	\$908,778.98	\$1,093,156.34	\$1,013,423.55	\$1,242,639.20	\$1,205,081.14	\$1,251,395.63	\$2,711,616.90	\$998,308.31	\$1,077,777.38	\$15,171,100.87
2. Non-USF Rider Funds														
III A. + B. Customer Payments		\$1,657,379.14	\$1,550,694.31	\$1,947,705.81	\$1,805,320.01	\$1,617,499.04	\$1,780,796.84	\$1,697,325.86	\$1,726,031.45	\$1,607,752.23	\$1,632,476.36	\$1,381,259.08	\$1,589,100.40	\$19,993,340.53
III C. + D. Other Customer Payments		\$211,023.94	\$167,814.95	\$237,892.58	\$232,306.62	\$230,521.47	\$246,629.23	\$281,488.40	\$312,794.12	\$298,934.90	\$342,906.45	\$202,149.70	\$191,184.79	\$2,955,647.15
III E. 1 + 2 + 3 Agency Payments		\$340,691.54	\$190,184.31	\$138,387.65	\$93,543.68	\$71,485.85	\$59,645.18	\$96,560.76	\$109,607.84	\$123,283.48	\$87,257.87	\$131,555.10	\$114,569.28	\$1,556,772.54
3. Total Payments, 301 III F.		\$2,209,094.62	\$1,908,693.57	\$2,323,986.04	\$2,131,170.31	\$1,919,506.36	\$2,087,071.25	\$2,075,375.02	\$2,148,433.41	\$2,029,970.61	\$2,062,640.68	\$1,714,963.88	\$1,894,854.47	\$24,505,760.22
4. Payments Applied to Arrearages II b.		\$185,074.34	\$116,371.13	\$121,301.11	\$96,850.79	\$101,711.25	\$100,871.35	\$119,192.14	\$108,490.69	\$95,334.46	\$81,933.82	\$69,567.60	\$65,172.38	\$1,261,871.06
5. Total Amount of Remittance II c.		\$1,584,826.90	\$1,271,720.09	\$1,235,123.03	\$1,005,629.77	\$1,194,867.59	\$1,114,294.90	\$1,361,831.34	\$1,313,571.83	\$1,346,730.09	\$2,793,550.72	\$1,067,875.91	\$1,142,949.76	\$16,432,971.93
B. OCS Admin 0.0127841030		\$64,499.20	\$64,499.20	\$64,499.20	\$64,499.20	\$64,499.20	\$64,499.20	\$64,499.20	\$64,499.20	\$64,499.20	\$64,499.20	\$64,499.20	\$64,499.20	\$773,990.40
C. TEE Program 0.0275052340		\$97,331.65	\$97,331.65	\$97,331.65	\$97,331.65	\$97,331.65	\$97,331.65	\$97,331.65	\$97,331.65	\$97,331.65	\$97,331.65	\$97,331.65	\$97,331.65	\$1,167,979.80
D. Available Balance (A5-B-C)		\$1,422,996.05	\$1,109,889.24	\$1,073,292.18	\$843,798.92	\$1,033,036.74	\$952,464.05	\$1,200,000.49	\$1,151,740.98	\$1,184,899.24	\$2,631,719.87	\$906,045.06	\$981,118.91	\$14,491,001.73
E. Total Cost: (302, VIII)		\$4,469,505.60	\$4,943,894.92	\$4,678,524.18	\$3,906,700.99	\$3,550,028.83	\$3,903,591.68	\$4,363,864.93	\$4,117,920.13	\$4,142,458.40	\$3,581,390.20	\$3,460,600.84	\$3,902,607.35	\$49,021,088.05
F. Active PIPP & Grad PIPP Bill (302, X)		\$1,790,756.64	\$1,835,866.49	\$1,836,812.74	\$1,840,193.00	\$1,827,898.03	\$1,866,346.42	\$1,814,629.16	\$1,806,323.87	\$1,787,170.14	\$1,745,376.10	\$1,750,849.00	\$1,763,135.78	\$21,665,357.37
G. Reimbursement Due, (302, XI)		\$2,678,748.96	\$3,108,028.43	\$2,841,711.44	\$2,066,507.99	\$1,722,130.80	\$2,037,245.26	\$2,549,235.77	\$2,311,596.26	\$2,355,288.26	\$1,836,014.10	\$1,709,751.84	\$2,139,471.57	\$27,355,730.68
H. Surplus/Shortfall (D-E)		(\$1,255,752.91)	(\$1,998,139.19)	(\$1,768,419.26)	(\$1,222,709.07)	(\$689,094.06)	(\$1,084,781.21)	(\$1,349,235.28)	(\$1,159,855.28)	(\$1,170,389.02)	\$795,705.77	(\$803,706.78)	(\$1,158,352.66)	(\$12,864,728.95)
I. Cumulative Monthly Deficit		\$4,174,089.30	\$2,175,950.11	\$407,530.85	(\$815,178.22)	(\$1,504,272.28)	(\$2,589,053.49)	(\$3,938,288.77)	(\$5,098,144.05)	(\$6,268,533.07)	(\$5,472,827.30)	(\$6,276,534.08)	(\$7,434,886.74)	
J. Monthly Reconciliation		\$11,345,900.52	\$10,342,045.35	\$10,088,728.36	\$9,953,393.30	\$8,339,973.63	\$4,921,631.71	\$1,716,184.15	\$2,382,663.30	\$1,310,955.65	\$304,279.33	(\$769,565.36)	\$13,990,330.15	

Universal Service Fund
Projection of December 31, 2021 Balance
Jan 2021-Dec. 2021
Ohio Edison

For Monthly Billing Cycle Ending:		2024												
		Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total
A.	Remittance (Form USF-301-00)													
	1. USF Rider Collected on All Customers II a.	\$2,672,921.56	\$2,166,357.40	\$1,979,562.20	\$1,758,770.01	\$1,803,742.15	\$2,032,146.93	\$2,265,038.36	\$2,220,441.78	\$2,334,394.33	\$1,937,982.20	\$1,739,990.38	\$1,843,698.57	\$24,755,045.86
	2. Non-USF Rider Funds													
	III A. + B. Customer Payments	\$3,332,074.56	\$2,867,358.42	\$3,626,237.45	\$3,286,068.59	\$2,845,479.81	\$3,248,251.56	\$3,049,272.44	\$3,165,597.98	\$3,101,779.31	\$3,305,030.19	\$2,708,474.53	\$3,041,816.05	\$37,577,440.89
	III C. + D. Other Customer Payments	\$369,941.31	\$287,675.18	\$441,429.93	\$410,674.63	\$358,791.57	\$377,843.60	\$398,049.25	\$451,031.71	\$454,249.13	\$536,816.55	\$379,468.82	\$399,636.78	\$4,865,608.46
	III E. 1 + 2 + 3 Agency Payments	\$829,753.73	\$320,813.03	\$424,353.79	\$224,873.12	\$133,050.34	\$131,752.99	\$205,737.69	\$202,724.69	\$229,292.33	\$116,208.96	\$303,122.93	\$256,338.49	\$3,378,022.09
	3. Total Payments, 301 III F.	\$4,531,769.60	\$3,475,846.63	\$4,492,021.17	\$3,921,616.34	\$3,337,321.72	\$3,757,848.15	\$3,653,059.38	\$3,819,354.38	\$3,785,320.77	\$3,958,055.70	\$3,391,066.28	\$3,697,791.32	\$45,821,071.44
	4. Payments Applied to Arrearages II b.	\$446,941.12	\$255,492.55	\$288,123.84	\$210,694.08	\$151,278.00	\$150,815.23	\$139,720.78	\$118,015.97	\$156,083.56	\$94,011.31	\$167,450.85	\$181,789.80	\$2,360,417.09
	5. Total Amount of Remittance II c.	\$3,119,862.68	\$2,421,849.95	\$2,267,686.04	\$1,969,464.09	\$1,955,020.15	\$2,182,962.16	\$2,404,759.14	\$2,338,457.75	\$2,490,477.89	\$2,031,993.51	\$1,907,441.23	\$2,025,488.37	\$27,115,462.95
B.	OCS Admin 0.0104224565	\$106,672.99	\$106,672.99	\$106,672.99	\$106,672.99	\$106,672.99	\$106,672.99	\$106,672.99	\$106,672.99	\$106,672.99	\$106,672.99	\$106,672.99	\$106,672.99	\$1,280,075.88
C.	EPP Program 0.0247582170	\$174,513.11	\$174,513.11	\$174,513.11	\$174,513.11	\$174,513.11	\$174,513.11	\$174,513.11	\$174,513.11	\$174,513.11	\$174,513.11	\$174,513.11	\$174,513.11	\$2,094,157.32
D.	Available Balance (A5-B-C)	\$2,838,676.58	\$2,140,663.85	\$1,986,499.94	\$1,688,277.99	\$1,673,834.05	\$1,901,776.06	\$2,123,573.04	\$2,057,271.65	\$2,209,291.79	\$1,750,807.41	\$1,626,255.13	\$1,744,302.27	\$23,741,229.75
E.	Total Cost: (302, VIII)	\$8,675,909.46	\$9,179,024.11	\$8,528,926.03	\$6,914,340.64	\$6,321,671.75	\$6,854,987.02	\$8,129,653.07	\$7,945,967.89	\$7,749,487.28	\$6,230,327.69	\$6,144,398.17	\$7,179,683.39	\$89,854,376.50
F.	Active PIPP & Grad PIPP Bill (302, X)	\$3,247,537.50	\$3,246,070.72	\$3,305,093.59	\$3,302,470.94	\$3,303,265.71	\$3,335,075.69	\$3,284,920.89	\$3,273,725.65	\$3,294,856.92	\$3,164,555.85	\$3,153,824.79	\$3,173,722.08	\$39,085,120.33
G.	Reimbursement Due, (302, XI)	\$5,428,371.96	\$5,932,953.39	\$5,223,832.44	\$3,611,869.70	\$3,018,406.04	\$3,519,911.33	\$4,844,732.18	\$4,672,242.24	\$4,454,630.36	\$3,065,771.84	\$2,990,573.38	\$4,005,961.31	\$50,769,256.17
H.	Surplus/Shortfall (D-E)	(\$2,589,695.38)	(\$3,792,289.54)	(\$3,237,332.50)	(\$1,923,591.71)	(\$1,344,571.99)	(\$1,618,135.27)	(\$2,721,159.14)	(\$2,614,970.59)	(\$2,245,338.57)	(\$1,314,964.43)	(\$1,364,318.25)	(\$2,261,659.04)	(\$27,028,026.42)
I.	Cumulative Monthly Deficit	\$5,019,470.76	\$1,227,181.22	(\$2,010,151.28)	(\$3,933,742.99)	(\$5,278,314.98)	(\$6,896,450.25)	(\$9,617,609.39)	(\$12,232,579.98)	(\$14,477,918.55)	(\$15,792,882.99)	(\$17,157,201.24)	(\$19,418,860.28)	
J.	Monthly Reconciliation	\$23,092,122.30	\$21,048,992.60	\$20,533,420.75	\$20,257,975.56	\$16,974,209.38	\$10,016,915.02	\$3,492,921.00	\$4,849,394.93	\$2,668,166.18	\$619,294.66	(\$1,566,283.56)	\$28,474,285.87	

**Universal Service Fund
Projection of December 31, 2021 Balance
Jan 2021- Dec 2021
Toledo Edison**

For Monthly Billing Cycle Ending:														
		Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Total
A.	Remittance (Form USF-301-00)													
	1. USF Rider Collected on All Customers II a.	\$888,419.46	\$667,566.02	\$600,130.42	\$580,820.03	\$568,527.60	\$653,370.69	\$699,481.69	\$713,900.35	\$731,914.16	\$582,921.76	\$561,860.72	\$594,682.93	\$7,843,595.83
	2. Non-USF Rider Funds													
	III A. + B. Customer Payments	\$978,363.24	\$902,418.99	\$1,158,719.34	\$1,008,583.69	\$923,106.22	\$984,525.67	\$941,574.38	\$1,008,950.43	\$1,014,475.16	\$971,709.20	\$809,596.94	\$847,468.42	\$11,549,491.68
	III C. + D. Other Customer Payments	\$117,681.75	\$109,866.61	\$160,644.86	\$153,765.33	\$121,170.45	\$140,483.05	\$159,019.34	\$204,750.69	\$201,428.41	\$183,873.98	\$122,132.68	\$101,544.80	\$1,776,361.95
	III E. 1 + 2 + 3 Agency Payments	\$353,838.46	\$89,537.43	\$122,276.19	\$66,546.29	\$53,903.76	\$46,554.02	\$65,580.17	\$69,720.65	\$88,649.64	\$31,790.40	\$117,301.94	\$109,825.84	\$1,215,524.79
	3. Total Payments, 301 III F.	\$1,449,883.45	\$1,101,823.03	\$1,441,640.39	\$1,228,895.31	\$1,098,180.43	\$1,171,562.74	\$1,166,173.89	\$1,283,421.77	\$1,304,553.21	\$1,187,373.58	\$1,049,031.56	\$1,058,839.06	\$14,541,378.42
	4. Payments Applied to Arrearages II b.	\$161,508.68	\$82,527.85	\$81,544.61	\$63,399.66	\$54,423.12	\$62,334.92	\$54,255.73	\$64,096.59	\$81,973.63	\$29,712.18	\$56,017.50	\$53,507.25	\$845,301.72
	5. Total Amount of Remittance II c.	\$1,049,928.14	\$750,093.87	\$681,675.03	\$644,219.69	\$622,950.72	\$715,705.61	\$753,737.42	\$777,996.94	\$813,887.79	\$1,661,910.45	\$1,597,751.73	\$1,755,380.94	\$11,825,238.33
B.	OCS Admin 0.0084963130	\$32,239.19	\$32,239.19	\$32,239.19	\$32,239.19	\$32,239.19	\$32,239.19	\$32,239.19	\$32,239.19	\$32,239.19	\$32,239.19	\$32,239.19	\$32,239.19	\$386,870.28
C.	EPP Program 0.0214163350	\$53,757.91	\$53,757.91	\$53,757.91	\$53,757.91	\$53,757.91	\$53,757.91	\$53,757.91	\$53,757.91	\$53,757.91	\$53,757.91	\$53,757.91	\$53,757.91	\$645,094.92
D.	Available Balance (A5-B-C)	\$963,931.04	\$664,096.77	\$595,677.93	\$558,222.59	\$536,953.62	\$629,708.51	\$667,740.32	\$691,999.84	\$727,890.69	\$1,575,913.35	\$1,511,754.63	\$1,669,383.84	\$10,793,273.13
E.	Total Cost: (302, VIII)	\$2,740,839.95	\$3,101,865.58	\$2,766,108.06	\$2,241,871.59	\$1,966,298.23	\$2,166,887.95	\$2,567,182.99	\$2,528,023.16	\$2,431,290.18	\$2,015,817.48	\$1,983,554.85	\$2,314,864.26	\$28,824,604.28
F.	Active PIPP & Grad PIPP Bill (302, X)	\$1,036,023.99	\$1,039,981.14	\$1,054,133.82	\$1,049,147.67	\$1,048,950.78	\$1,043,772.70	\$1,028,929.94	\$1,028,443.87	\$1,028,865.94	\$1,013,537.11	\$1,013,186.65	\$1,024,248.06	\$12,409,221.67
G.	Reimbursement Due, (302, XI)	\$1,704,815.96	\$2,061,884.44	\$1,711,974.24	\$1,192,723.92	\$917,347.45	\$1,123,115.25	\$1,538,253.05	\$1,499,579.29	\$1,402,424.24	\$1,002,280.37	\$970,368.20	\$1,290,616.20	\$16,415,382.61
H.	Surplus/Shortfall (D-E)	(\$740,884.92)	(\$1,397,787.67)	(\$1,116,296.31)	(\$634,501.33)	(\$380,393.83)	(\$493,406.74)	(\$870,512.73)	(\$807,579.45)	(\$674,533.55)	\$573,632.98	\$541,386.43	\$378,767.64	(\$5,622,109.48)
I.	Cumulative Monthly Deficit	(\$175,079.75)	(\$1,572,867.42)	(\$2,689,163.73)	(\$3,323,665.06)	(\$3,704,058.89)	(\$4,197,465.63)	(\$5,067,978.36)	(\$5,875,557.81)	(\$6,550,091.36)	(\$5,976,458.38)	(\$5,435,071.95)	(\$5,056,304.31)	
J.	Monthly Reconciliation	\$7,357,582.29	\$6,706,602.93	\$6,542,332.09	\$6,454,570.10	\$5,408,300.75	\$3,191,576.57	\$1,112,909.99	\$1,545,107.97	\$850,127.68	\$197,318.87	(\$499,047.25)	\$9,072,440.32	

**American Electric Power - Ohio Power
Calculation of Allowance for Undercollection**

	KwH	KWh sales X current rider = Rider Expected Revenue	Rider Collection	Expected Revenue / Rider Collection
Jan-20	4,033,780,210	\$5,911,411.50	\$7,871,161.94	133.15%
Feb-20	3,603,294,929	\$5,154,137.36	\$5,369,714.72	104.18%
Mar-20	3,886,820,423	\$5,479,699.65	\$5,219,427.33	95.25%
Apr-20	3,081,131,297	\$4,425,211.34	\$4,382,736.70	99.04%
May-20	3,258,155,259	\$4,363,516.90	\$4,193,065.52	96.09%
Jun-20	3,699,032,700	\$5,224,314.62	\$4,912,989.02	94.04%
Jul-20	3,922,488,240	\$5,603,673.91	\$5,559,647.44	99.21%
Aug-20	3,894,957,182	\$5,724,828.45	\$5,527,491.99	96.55%
Sep-20	4,274,154,836	\$5,895,610.98	\$5,699,977.31	96.68%
Oct-19	3,276,240,034	\$9,003,356.49	\$8,560,084.87	95.08%
Nov-19	2,997,719,249	\$8,423,209.53	\$8,171,666.51	97.01%
Dec-19	3,684,988,059	\$10,215,087.06	\$9,970,017.76	97.60%
Total:	43,612,762,418	\$75,424,057.80	\$75,437,981.11	100.32%

Target Revenue	\$	80,600,646
Total Cost: (Target Revenue/Average Collection)	\$	80,600,646
Allowance: (Total Cost-Target Revenue)		\$0

Dayton Power and Light Company
Calculation of Allowance for Undercollection

	KwH	KWh sales X current rider = Rider Expected Revenue	Actual Collection	Expected Revenue / Rider Collection
Jan-20	1,296,717,933	\$546,359.21	\$579,036.70	105.98%
Feb-20	1,206,927,896	\$491,608.84	\$493,820.91	100.45%
Mar-20	1,194,456,218	\$503,272.25	\$502,371.81	99.82%
Apr-20	1,054,247,221	\$444,196.58	\$443,718.69	99.89%
May-20	938,644,034	\$395,488.33	\$395,289.34	99.95%
Jun-20	1,125,737,698	\$474,318.39	\$473,731.66	99.88%
Jul-20	1,281,366,278	\$539,890.94	\$539,911.67	100.00%
Aug-20	1,319,445,791	\$555,935.37	\$554,330.70	99.71%
Sep-20	1,311,516,332	\$552,594.37	\$552,448.44	99.97%
Oct-19	1,005,677,221	\$1,669,770.24	\$1,670,147.98	100.02%
Nov-19	923,714,801	\$1,520,045.76	\$1,520,233.71	100.01%
Dec-19	1,128,227,031	\$1,910,254.07	\$1,912,708.66	100.13%
Total:	13,786,678,454	\$9,603,734.35	\$9,637,750.27	100.49%

Target Revenue	\$	9,547,863
Total Cost: (Target Revenue/Average Collection)	\$	9,547,863
Allowance: (Total Cost-Target Revenue)		\$0

Duke Energy
Calculation of Allowance for Undercollection

	KwH	KWh sales X current rider = Rider Expected Revenue	Actual Collection	Expected Revenue / Rider Collection
Jan-20	1,692,603,650	\$588,472.44	\$584,750.11	99.37%
Feb-20	1,710,816,393	\$594,804.51	\$586,552.82	98.61%
Mar-20	1,688,488,261	\$587,041.63	\$577,789.00	98.42%
Apr-20	1,330,770,036	\$462,672.69	\$455,699.59	98.49%
May-20	1,461,267,530	\$508,043.13	\$500,477.98	98.51%
Jun-20	1,562,564,844	\$543,261.47	\$534,817.07	98.45%
Jul-20	1,970,457,148	\$685,074.57	\$675,387.71	98.59%
Aug-20	1,787,640,458	\$621,514.16	\$607,688.57	97.78%
Sep-20	1,950,948,260	\$678,291.86	\$672,859.93	99.20%
Oct-19	1,529,535,963	\$1,300,798.02	\$1,286,307.02	98.89%
Nov-19	1,452,497,502	\$1,263,704.93	\$1,223,713.57	96.84%
Dec-19	1,664,586,377	\$1,478,623.10	\$1,466,260.61	99.16%
Total:	19,802,176,422	\$9,312,302.51	\$9,172,303.98	98.52%

Target Revenue	\$	11,318,818
Total Cost: (Target Revenue/Average Collection)	\$	11,485,776
Allowance: (Total Cost-Target Revenue)		\$166,958

Cleveland Electric Illuminating Company Calculation of Allowance for Undercollection				
	Kwh	KWh sales X current rider = Rider Expected Revenue	Actual Collection	Expected Revenue / Rider Collection
Jan-20	1,482,330,971	\$1,137,515.67	\$1,399,752.56	123.05%
Feb-20	1,519,977,018	\$1,164,171.51	\$1,155,348.96	99.24%
Mar-20	1,466,065,085	\$1,115,306.77	\$1,113,821.92	99.87%
Apr-20	1,228,916,718	\$924,769.61	\$908,778.98	98.27%
May-20	1,483,659,683	\$1,091,643.30	\$1,093,156.34	100.14%
Jun-20	1,302,492,417	\$983,123.62	\$1,013,423.55	103.08%
Jul-20	1,637,361,057	\$1,253,828.92	\$1,242,639.20	99.11%
Aug-20	1,597,764,435	\$1,215,501.05	\$1,205,081.14	99.14%
Sep-20	1,645,297,966	\$1,257,718.57	\$1,251,395.63	99.50%
Oct-19	1,352,636,006	\$2,721,694.93	\$2,711,616.90	99.63%
Nov-19	1,288,305,355	\$2,580,831.46	\$2,571,691.53	99.65%
Dec-19	1,382,578,447	\$2,816,359.52	\$2,803,572.20	99.55%
Total:	17,387,385,158	\$18,262,464.93	\$18,470,278.91	101.69%

Target Revenue	\$	23,243,736
Total Cost: (Target Revenue/Average Collection)	\$	23,243,736
Allowance: (Total Cost-Target Revenue)		\$0

Ohio Edison
Calculation of Allowance for Undercollection

	KwH	KWh sales X current rider = Rider Expected Revenue	Actual Collection	Expected Revenue / Rider Collection
Jan-20	2,011,616,436	\$2,153,925.08	\$2,672,921.56	124.10%
Feb-20	2,025,776,085	\$2,168,771.69	\$2,166,357.40	99.89%
Mar-20	1,870,869,210	\$2,002,851.18	\$1,979,562.20	98.84%
Apr-20	1,664,231,967	\$1,779,756.67	\$1,758,770.01	98.82%
May-20	1,699,969,267	\$1,818,296.74	\$1,803,742.15	99.20%
Jun-20	1,919,585,742	\$2,054,182.50	\$2,032,146.93	98.93%
Jul-20	2,138,929,319	\$2,288,856.26	\$2,265,038.36	98.96%
Aug-20	2,097,994,443	\$2,244,898.41	\$2,220,441.78	98.91%
Sep-20	2,204,130,523	\$2,358,842.83	\$2,334,394.33	98.96%
Oct-19	1,791,320,314	\$5,226,908.47	\$5,174,851.90	99.00%
Nov-19	1,694,926,253	\$4,934,437.22	\$4,884,527.12	98.99%
Dec-19	1,794,731,384	\$5,328,006.98	\$5,274,493.14	99.00%
Total:	22,914,080,943	\$34,359,734.03	\$34,567,246.88	101.13%

Target Revenue	\$	47,307,588
Total Cost: (Target Revenue/Average Collection)	\$	47,307,588
Allowance: (Total Cost-Target Revenue)		\$0

Toledo Edison/First Energy
Calculation of Allowance for Undercollection

	KwH	KWh sales X current rider = Rider Expected Revenue	Actual Collection	Expected Revenue / Rider Collection
Jan-20	903,675,287	\$658,509.14	\$888,419.46	134.91%
Feb-20	919,583,664	\$670,204.74	\$667,566.02	99.61%
Mar-20	840,195,219	\$608,546.03	\$600,130.42	98.62%
Apr-20	823,789,812	\$586,941.37	\$580,820.03	98.96%
May-20	800,626,893	\$572,407.86	\$568,527.60	99.32%
Jun-20	908,081,532	\$659,836.07	\$653,370.69	99.02%
Jul-20	960,927,165	\$706,618.63	\$699,481.69	98.99%
Aug-20	982,773,695	\$721,174.46	\$713,900.35	98.99%
Sep-20	1,008,321,376	\$739,580.75	\$731,914.16	98.96%
Oct-19	832,613,622	\$1,648,679.94	\$1,632,198.27	99.00%
Nov-19	811,408,829	\$1,558,624.99	\$1,541,734.23	98.92%
Dec-19	842,690,840	\$1,719,986.49	\$1,701,873.69	98.95%
Total:	10,634,687,934	\$10,851,110.47	\$10,979,936.61	102.02%

Target Revenue	\$	15,073,083
Total Cost: (Target Revenue/Average Collection)	\$	15,073,083
Allowance: (Total Cost-Target Revenue)		\$0

**OP KWH Sales
Oct 2020- Sept 2021**

KWH

Jan	4,033,780,210
Feb	3,603,294,929
Mar	3,886,820,423
Apr	3,081,131,297
May	3,258,155,259
June	3,699,032,700
July	3,922,488,240
Aug	3,894,957,182
Sept	4,274,154,836
Oct	3,276,240,034
Nov	2,997,719,249
Dec	3,684,988,059
Total	43,612,762,418

MM-19

**DPL KWH Sales
Oct 2020- Sept 2021**

KWH

Jan	1,296,717,933
Feb	1,206,927,896
Mar	1,194,456,218
Apr	1,054,247,221
May	938,644,034
June	1,125,737,698
July	1,281,366,278
Aug	1,319,445,791
Sept	1,311,516,332
Oct	1,005,677,221
Nov	923,714,801
Dec	1,128,227,031
Total	13,786,678,454

MM-20

**Duke KWH Sales
Oct 2020- Sept 2021**

KWH

Jan	1,692,603,650
Feb	1,710,816,393
Mar	1,688,488,261
Apr	1,330,770,036
May	1,461,267,530
June	1,562,564,844
July	1,970,457,148
Aug	1,787,640,458
Sept	1,950,948,260
Oct	1,529,535,963
Nov	1,452,497,502
Dec	1,664,586,377
Total	19,802,176,422

MM-21

**CEI KWH Sales
Oct 2020- Sept 2021**

KWH

Jan	1,482,330,971
Feb	1,519,977,018
Mar	1,466,065,085
Apr	1,228,916,718
May	1,483,659,683
June	1,302,492,417
July	1,637,361,057
Aug	1,597,764,435
Sept	1,645,297,966
Oct	1,352,636,006
Nov	1,288,305,355
Dec	1,382,578,447
Total	17,387,385,158

MM-22

**OE KWH Sales
Oct 2020- Sept 2021**

KWH

Jan	2,011,616,436
Feb	2,025,776,085
Mar	1,870,869,210
Apr	1,664,231,967
May	1,699,969,267
June	1,919,585,742
July	2,138,929,319
Aug	2,097,994,443
Sept	2,204,130,523
Oct	1,791,320,314
Nov	1,694,926,253
Dec	1,794,731,384
Total	22,914,080,943

MM-23

**TE KWH Sales
Oct 2020- Sept 2021**

KWH

Jan	903,675,287
Feb	919,583,664
Mar	840,195,219
Apr	823,789,812
May	800,626,893
June	908,081,532
July	960,927,165
Aug	982,773,695
Sept	1,008,321,376
Oct	832,613,622
Nov	811,408,829
Dec	842,690,840
Total	10,634,687,934

MM-24

Two-Tiered Rider AEP

Proposal

First Block 833,000 kWh (10,000,000 per Year) (18)	\$	0.0024127
Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh rate (4)]	\$	0.0001756

Calculation

1	10/99 USF Rider	\$	0.0001756
2	USF Rider Revenue Requirement	\$	80,600,645.68
3	Total kWh Used in Calculation		43,612,762,418
4	Uniform per Kwh rate	\$	0.0018481
5	Accounts with Annual kWh Greater than 10,000,000 kWh		300
6	Total Kwh of Accounts Over 10,000,000 kWh Annually		14,009,582,704
7	First Block Annual kWh (833,334 Monthly)		10,000,000
8	Total kWh in First Block (5) x (7)		3,002,500,000
9	Revenue First Block Rate x (8)	\$	7,244,189.66
10	Total Second Block kWh (6) - (8)		11,007,082,704
11	Lower of 10/99 Rate (1) or Uniform per Kwh rate	\$	0.0001756
12	Second Block Revenue (11) x (10)	\$	1,932,293.37
13	Total First and Second Block Revenue (9) + (12)	\$	9,176,483.03
14	Revenue @ ODOD Proposed Rate (6) x (4)	\$	25,891,077.50
15	Revenue shortfall (13) - (14)	\$	(16,714,594.47)

Adjustment to Calculation

16	Adjusted Cost (2) - (9) - (12)	\$	71,424,162.65
17	Adjusted kWh (3) - (6)		29,603,179,714
18	Adjusted First Block Rate (16)/(17)		\$0.0024127
19	Change (18) - (4)	\$	0.0005646
20	% Change		30.6%
21	<u>Annual</u> Cost to Consumer Using 975 kWh per Month (19) x 1008.50 x 12	\$	6.83

Two-Tiered Rider
DPL

Proposal

First Block 833,000 kWh (10,000,000 per Year) (18)	\$ 0.0007223
Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh Rate (4)]	\$ 0.0005700

Calculation

1	10/99 USF Rider	\$ 0.0005700
2	USF Rider Revenue Requirement	\$9,547,862.57
3	Total kWh Used in Calculation	13,786,678,454
4	Uniform per Kwh Rate (2) / (3)	\$ 0.0006925
5	Accounts with Annual kWh Greater than 10,000,000 kWh	94
6	Total Kwh of Accounts Over 10,000,000 kWh Annually	3,629,257,601
7	First Block Annual kWh (833,000 Monthly)	10,000,000
8	Total kWh in First Block (5) x (6)	935,833,333
9	Revenue First Block Rate x (8)	\$ 675,948.47
10	Total Second Block kWh (6) - (8)	2,693,424,268
11	Lower of 10/99 Rate (1) or Uniform Per Kwh Rate (4)	\$ 0.0005700
12	Second Block Revenue (11) x (10)	\$ 1,535,251.83
13	Total First and Second Block Revenue (9) + (12)	\$ 2,211,200.30
14	Revenue @ Uniform per Kwh Rate (6) x (4)	\$ 2,513,415.61
15	Reduction in Total Revenue (13) - (14)	\$ (302,215.30)

Adjustment to Calculation

16	Adjusted Cost (2) - (9) - (12)	\$ 7,336,662.27
17	Adjusted kWh (3) - (6)	10,157,420,853
18	Adjusted USF (16)/(17)	\$ 0.0007223
19	Change (18) - (4)	\$ 0.0000298
20	% Change	4.3%
21	<u>Annual Cost to Consumer Using 1010 kWh per Month (19) x 1010 x 12</u>	\$ 0.36

Two-Tiered Rider CEI

Proposal

First Block 833,000 kWh (10,000,000 per Year) (18)	\$ 0.0015450
Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh Rate (4)]	\$ 0.0005680

Calculation

1	10/99 USF Rider	\$ 0.0005680
2	USF Rider Revenue Requirement	\$ 23,243,735.54
3	Total kWh Used in Calculation	17,387,385,158
4	Uniform per Kwh Rate (2) / (3)	\$ 0.0013368
5	Accounts with Annual kWh Greater than 10,000,000 kWh	126
6	Total Kwh of Accounts Over 10,000,000 kWh Annually	4,962,980,457
7	First Block Annual kWh (833,000 Monthly)	10,000,000
8	Total kWh in First Block (5) x (6)	1,258,333,333
9	Revenue First Block Rate x (8)	\$ 1,944,094.26
10	Total Second Block kWh (6) - (8)	3,704,647,124
11	Lower of 10/99 Rate (1) or Uniform Per Kwh Rate (4)	\$ 0.0005680
12	Second Block Revenue (11) x (10)	\$ 2,104,239.57
13	Total First and Second Block Revenue (9) + (12)	\$ 4,048,333.82
14	Revenue @ Uniform per Kwh Rate (6) x (4)	\$ 6,634,591.93
15	Reduction in Total Revenue (13) - (14)	(\$2,586,258.11)

Adjustment to Calculation

16	Adjusted Cost (2) - (9) - (12)	\$ 19,195,401.72
17	Adjusted kWh (3) - (6)	12,424,404,701
18	Adjusted USF (16)/(17)	\$ 0.0015450
19	Change (18) - (4)	\$0.0002082
20	% Change	15.6%
21	<u>Annual</u> Cost to Consumer Using 716 kWh per Month (19) x 716 x 12	\$ 1.79

Two-Tiered Rider Ohio Edison

Proposal

First Block 833,000 kWh (10,000,000 per Year) (18)	\$	0.0022477
Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh Rate (4)]	\$	0.0010461

Calculation

1	10/99 USF Rider		\$ 0.0010461
2	USF Rider Revenue Requirement	\$	47,307,587.71
3	Total kWh Used in Calculation		22,914,080,943
4	Uniform per Kwh Rate (2) / (3)		\$ 0.0020646
5	Accounts with Annual kWh Greater than 10,000,000 kWh		161
6	Total Kwh of Accounts Over 10,000,000 kWh Annually		5,100,284,588
7	First Block Annual kWh (833,000 Monthly)		10,000,000
8	Total kWh in First Block (5) x (6)		1,607,500,000
9	Revenue First Block Rate x (8)	\$	3,613,222.27
10	Total Second Block kWh (6) - (8)		3,492,784,588
11	Lower of 10/99 Rate (1) or Uniform Per Kwh Rate (4)	\$	0.0010461
12	Second Block Revenue (11) x (10)	\$	3,653,801.96
13	Total First and Second Block Revenue (9) + (12)	\$	7,267,024.23
14	Revenue @ Uniform per Kwh Rate (6) x (4)	\$	10,529,864.20
15	Reduction in Total Revenue (13) - (14)	\$	(3,262,839.96)

Adjustment to Calculation

16	Adjusted Cost (2) - (9) - (12)	\$	40,040,563.48
17	Adjusted kWh (3) - (6)		17,813,796,355
18	Adjusted USF (16)/(17)	\$	0.0022477
19	Change (18) - (4)	\$	0.0001832
20	% Change		8.9%
21	<u>Annual</u> Cost to Consumer Using 857 kWh per Month (19) x 857 x 12	\$	1.88

Two-Tiered Rider Toledo Edison

Proposal

First Block 833,000 kWh (10,000,000 per Year) (18)	\$ 0.0021160
Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh rate	\$ 0.0005610

Calculation

1	10/99 USF Rider	\$ 0.0005610
2	USF Rider Revenue Requirement	\$ 15,073,082.72
3	Total kWh Used in Calculation	10,634,687,934
4	Uniform per Kwh rate	\$ 0.0014174
5	Accounts with Annual kWh Greater than 10,000,000 kWh	65
6	Total Kwh of Accounts Over 10,000,000 kWh Annually	5,427,982,173
7	First Block Annual kWh (833,334 Monthly)	10,000,000
8	Total kWh in First Block (5) x (6)	650,000,000
9	Revenue First Block Rate x (8)	\$ 1,375,382.83
10	Total Second Block kWh (6) - (8)	4,777,982,173
11	Lower of 10/99 Rate (1) or Uniform per Kwh rate	\$ 0.0005610
12	Second Block Revenue (11) x (10)	\$ 2,680,448.00
13	Total First and Second Block Revenue (9) + (12)	\$ 4,055,830.83
14	Revenue @ ODOD Proposed Rate (6) x (4)	\$ 7,693,354.50
15	Revenue shortfall (13) - (14)	\$ (3,637,523.67)

Adjustment to Calculation

16	Adjusted Cost (2) - (9) - (12)	\$ 11,017,251.89
17	Adjusted kWh (3) - (6)	5,206,705,761
18	Adjusted First Block Rate (16)/(17)	\$ 0.0021160
19	Change (18) - (4)	\$ 0.0006986
20	% Change	49.3%
21	<u>Annual</u> Cost to Consumer Using 792 kWh per Month (19) x 792 x 12	\$ 6.64

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in

Case No(s). 21-0659-EL-USF

Summary: Text Supplemental Testimony of Megan Meadows on behalf of The Ohio
Department of Development electronically filed by Teresa Orahod on behalf of
Dane Stinson