



**DIS Case Number: 05-1476-EL-GAG**

## **Section A: Application Information**

### **A-1. Applicant's legal name, address, telephone number, and web site address**

**the applicant's legal name, address, telephone number, and web address.**

Legal Name: Springfield Township (Hamilton County) Country: United States  
Phone: 5135221410 Extension (if applicable): Street: 9150 Winton Road  
Website (if any): www.springfieldtwp.org City: Cincinnati Province/State: OH  
Postal Code: 45231

### **A-2. Contact person for regulatory matters**

Brenda Coffey  
8469 Blue Ash Rd, Ste 1  
Cincinnati, OH 45236  
US  
bcoffey@energyalliances.com  
3047698921

### **A-3. Contact person for Commission Staff use in investigating customer complaints**

Brenda Coffey  
8469 Blue Ash Rd, Ste 1  
Cincinnati, OH 45236  
US  
bcoffey@energyalliances.com  
3047698921

### **A-4. Applicant's address and toll-free number for customer service complaints**

Phone: 800-735-0359 Extension (if applicable): Country: United States  
Fax: 513-794-7777 Extension (if applicable): Street: 8469 Blue Ash Rd., Suite 1



### **B-1. Authorizing ordinance**

Provide a copy of the adopted ordinance or resolution that reflects voter authorization to form a governmental aggregation program pursuant to Sections 4929.26 and 4929.27 of the Ohio Revised Code.

File(s) attached.

### **B-2. Operation and governance plans**

Provide a copy of the applicant's plan for operation and governance of its aggregation program adopted pursuant to Sections 4929.26(C) or 4929.27(B) of the Revised Code. The Operation and Governance Plan should include all information pursuant to Rule 4901:1-28-03 of the Ohio Administrative Code.

Files(s) attached.

### **B-3. Opt-out disclosure notice**

If the aggregation program provides for automatic aggregation in accordance with Section 4929.26(A) of the Revised Code, provide a copy of the disclosure notification required by Section 4929.26(D) of the Revised Code.

File(s) uploaded

### **B-4. Experience and Plans**

Provide a description of the applicant's experience in providing the service(s) for which it is applying (e.g. number and type of customers served, utility service areas, amount of load, etc.). Also provide the plan for contracting with customers, providing contracted services, providing billing statements, and responding to customer inquiries and complaints in accordance with Commission rules adopted pursuant to Section 4928.10 of the Revised Code.

File(s) attached



Public Utilities  
Commission

# Application Attachments

**SPRINGFIELD TOWNSHIP, HAMILTON COUNTY, OHIO**

**Electric Aggregation Program**

**EXHIBIT B—4 “EXPERIENCE AND PLANS”**



#### EXHIBIT B-4 "EXPERIENCE AND PLANS"

Due to the complexity of Governmental Aggregation, the Governmental Aggregator applicant has entered into a program agreement with Energy Alliances, Inc. to assist them in implementing and maintaining their Natural Gas Governmental Aggregation Program.

Founded in 1985, Energy Alliances, Inc. is an independent energy broker and consulting company that provides comprehensive energy procurement for commercial, governmental, small business and residential customers throughout the mid-West.

As a PUCO certified Retail Natural Gas Broker/Aggregator (Certificate Number 14-350G(4)) and a Competitive Retail Electric Service Provider (Certificate Number 14-805E(4)) Energy Alliances has over 15 years of experience in leading communities through the entire governmental aggregation process. They currently manage more than sixty (60) electric and gas governmental aggregation and/or endorsement programs in the State of Ohio.

A detailed summary of the contract includes, but is not limited to providing the following services:

- Assist with the preparation of resolutions, public notices, and customer communications
- Assist with the preparation of the Plan of Operation and Governance
- Assist with the preparation of the required legal notices and public meetings to review and approve the Plan of Operation and Governance
- Assist with the preparation and submission of the Certification Application for Governmental Aggregators and Re-certification Applications, as well as the annual and/or quarterly reporting requirements
- Evaluate existing energy costs and rates, provide market expertise, and assist the communities with the selection of their electric/gas supply pricing strategy
- Assist with the preparation of all notifications required to be sent to program participants
- Assist the communities with the day-to-day operation of their programs (i.e. problem resolution, PUCO compliance, supplier liaison, etc.)
- Provide other services necessary for the communities to comply with provisions of Sections 4929 and 4928 and Chapter 4901 of the Ohio Revised Code

**SPRINGFIELD TOWNSHIP, HAMILTON COUNTY, OHIO**

**Electric Aggregation Program**

**EXHIBIT B-3 "OPT-OUT DISCLOSURE NOTICE"**



<FULLNAME>  
<MAILING ADDRESS\_1>  
<MAILING ADDRESS\_2>  
<CITY>, <ST> <ZIP+4>

Welcome to the  
Springfield Township  
Electric Aggregation Program

Hi <Contact\_First\_NM>,

May 13, 2021

We are pleased to let you know that your community of the Springfield Township has chosen Dynegy to be the preferred electricity supplier for you and your neighbors through its Electric Aggregation Program. In November 2005, your community gave the Township Trustees the authority to negotiate the most favorable electricity supply rate and terms for you. We are very proud to have been chosen to serve you!

#### Here's What You Can Expect

- The program is simple! You're automatically enrolled and there's no enrollment, switching or early termination fee.
- You'll receive a guaranteed, fixed rate of 4.93¢ per kWh through your January 2023 meter read.
- You should see the new price on your bill within two billing cycles of receiving this letter!
- Nothing will change! Continue to receive one monthly bill from your local utility, Duke Energy. You'll notice that Dynegy will now show as a line item for the supply portion on your bill.
- Duke Energy will send you a confirmation letter after your enrollment is finalized.

#### Secure Rate

+

#### Satisfaction Guaranteed

+

#### Trusted by Millions

#### Don't want to participate?

Just complete and return the reply card below or call Dynegy at 888-682-2170 by June 3, 2021. If you choose to opt out of the program at this time, or if you choose to leave the program at a later date, you will be served by Duke Energy under its standard service offer or until you choose an alternative supplier of electric service. If you switch back to your utility, you may not be served under the same rates, terms, and conditions that apply to other customers served by your utility.

To learn more about the program, please see the enclosed terms and conditions or visit

<https://www.dynegy.com/municipal-aggregation/communities-we-serve/Ohio/springfield-township-hamilton>.

With much appreciation,  
Springfield Township & Dynegy

See Reverse for Frequently Asked Questions

Community: Springfield Township

☐

I do not wish to take advantage of the favorable rate negotiated through the Springfield Township Electric Aggregation Program. By checking this box, I understand that my electricity account will not be included in the program.

This opt-out card must be post marked by **June 3, 2021** and mailed to Dynegy, PO Box 650764 Dallas, Texas, 75265-0764

Customer Name \_\_\_\_\_ Account Number \_\_\_\_\_

Service Address \_\_\_\_\_

Service Address \_\_\_\_\_

Signature \_\_\_\_\_ Date \_\_\_\_\_



## ABOUT THE PROGRAM

### ***What is an Electric Aggregation Program?***

Aggregation is an opportunity for cities, townships and counties to negotiate competitive electricity supply rates and provide budget stability for their residents and small businesses.

First, residents must vote to give their community officials the ability to negotiate electricity rates for their community. Once a referendum is passed, communities are able to aggregate and elected officials can work with alternative energy suppliers to negotiate competitive electricity rates.

### ***How was Dynergy chosen as the supplier?***

Your community implemented a formal process where proposals from multiple suppliers were submitted for consideration. Dynergy was selected to be your preferred electricity supplier.

## ELIGIBILITY AND ENROLLMENT

### ***Who is eligible to participate?***

Residential and small business customers located in your community may participate. Customers enrolled with an alternative retail supplier will not be included in the initial program; however, they can call to be enrolled. Customers enrolled in PIPP (Percentage of Income Plan) are not eligible for the program.

### ***How do I enroll?***

It's simple. It's automatic. Unless you "opt-out" of the program, all eligible customer accounts within your community boundaries will be enrolled in the program as long as you are not participating in one of the programs mentioned above. You will receive a "switch" letter from your local utility company, confirming your enrollment.

### ***Do I have to participate in the aggregation program?***

All eligible local utility company customers within your community will receive an opt-out notification letter via U.S. mail. You may "opt-out" by returning the Opt-Out card or calling Dynergy by the deadline date identified in your notification. If you choose to opt-out, your account remains with your local utility company at their current utility rate.

### ***If I don't want to be a part of the program, why do I have to opt-out?***

The voters authorized the community to develop an aggregation program where each resident and small business is automatically enrolled. Therefore, if you prefer not to participate, you must opt out of the program.

***What if I decide to opt-out after the opt-out deadlines have passed?*** You may opt out at any time by notifying us via telephone, email, or mail.

## RATE AND TERM INFORMATION

### ***What are the Rates & Terms for this Aggregation Program?***

Your competitive rate and terms are explained in your Terms and Conditions. Customers who are enrolled in the program should see the changes on their monthly electricity bill 45 to 60 days after enrollment.

### ***What if my local utility company's rate decreases?***

If at any time during the term of your Agreement the local utility company's rates fall lower than the Dynergy price, you will have the option to return to the utility, your local electric company, without penalty.

### ***What happens at the end of the Agreement term?***

At the end of the Agreement term, as defined in the Terms and Conditions, you have the option of staying with a new aggregation program, returning to your local utility company, or signing with a new supplier independent of the Aggregation program.

## BILLING AND SERVICE

### ***Who will bill me for electricity? Will I get two bills?***

You will continue to receive one monthly bill from your local utility company. The bill will include the charges for electricity supplied by Dynergy, as well as the delivery service charges from your local utility company.

### ***Can I still have my payment automatically deducted from my checking account?***

Yes, how you pay your bill will not change.

### ***If I'm on budget billing with my utility, can I keep this program?***

Dynergy accepts Duke, Ohio Edison, Toledo Edison and The Illuminating Company budget billing programs. If you would like to enroll in budget billing or have any additional questions, please contact your utility directly.

### ***Who do I call to report a power outage or problems with my electric service?***

You will continue to call your local utility company for power outages, problems with your service or questions regarding your monthly bill.

### ***Who do I call if I have questions regarding the Aggregation Program?***

Call Dynergy toll free at 888-682-2170. Customer Care Representatives are available Monday – Friday, 8:00 am - 7:00 pm ET. During all other hours please leave a message for a return call. Or you can email [DynergyCustomerService@Dynergy.com](mailto:DynergyCustomerService@Dynergy.com).



**Dynegy Energy Services (East), LLC**  
**Residential and Small Commercial Electric Supply Agreement Terms and Conditions**

**1. Purchase of Electricity** – Dynegy Energy Services (East), LLC (DESE) agrees to sell, and you (Customer) agree to buy, all retail electricity at the price and on the terms and conditions specified in this Agreement. Customer's electric utility, Duke Energy–Ohio, remains responsible for the delivery of electricity to the Customer.

**2. Residential or Small Commercial Service** – Customer acknowledges this Agreement is for electricity for residential or small commercial use only.

**3. Price and Initial Term** – The price for electricity (Price) will be \$0.04930 per kWh through your January 2023 meter read date (Initial Term). Electricity service under this Agreement will begin with the next available meter read date after DESE and Customer's electric utility process Customer's enrollment. In addition to delivering electricity, Customer's electric utility will continue to read Customer's meter, bill the Customer and respond to any outages. If Customer switches back to Customer's electric utility for any reason, Customer may or may not be served under the same rates, terms, and conditions that apply to other customers served by the electric utility. Price includes broker fees, but does not include any applicable taxes, fees or charges related to distribution service from the Customer's electric utility. If DESE wishes to lower the Price due to a change in market conditions, DESE may do so without Customer's consent provided there are no other changes to the terms and conditions of this Agreement.

**4. Length of Contract** - As a part of your community's program, your service from DESE will commence with your next available meter reading after processing of enrollment by your electric utility, and will continue for the term as specified in the opt-out notification, ending on your meter read for the last month of service.

**5. Billing and Payment** – The charges for electricity provided by DESE will appear on Customer's monthly bill from Customer's electric utility, and is due and payable to Customer's electric utility on the same day the electric utility's bill is due. Customer will incur additional service and delivery charges from the Customer's electric utility. Customer should continue to follow any bill payment procedures between Customer and Customer's electric utility. Customer agrees to accept the measurements as determined by Customer's electric utility for purposes of accounting for the amount of electricity provided by DESE under this Agreement. Though DESE does not offer budget billing for the electricity provided, the customer may contact the Customer's electric utility to enroll in the utility budget billing program, if applicable. Customer has the right to request from DESE, twice within a twelve-month period without charge, up to twenty-four months of the Customer's payment history. The failure to pay electric utility charges may result in Customer being disconnected from service in accordance with the Customer's electric utility tariff.

**6. Customer Cancellation or Termination of the Agreement** – Customer's electric utility will send Customer a notice confirming the switch to DESE for electricity. **CUSTOMER MAY CANCEL THIS AGREEMENT WITHOUT PENALTY WITHIN SEVEN (7) CALENDAR DAYS OF THE POSTMARK ON THE ELECTRIC UTILITY'S CONFIRMATION NOTICE OF THE SWITCH TO DESE BY CONTACTING CUSTOMER'S ELECTRIC UTILITY BY TELEPHONE OR IN WRITING IN ACCORDANCE WITH THE CANCELLATION INSTRUCTIONS ON THAT NOTICE.** After the seven-day cancellation period, Customer must contact DESE to terminate this Agreement. There is no fee for early termination during any renewal term. Customer may terminate this Agreement without penalty if Customer moves outside of DESE's service area or into an area where DESE charges a different price for electricity.

**7. DESE Termination of the Agreement** – DESE may terminate this Agreement by giving Customer written notice of at least 14 calendar days if the Customer fails to make any payments under this Agreement or fails to meet any agreed-upon payment arrangements. DESE may also terminate this Agreement by giving Customer written notice if any Force Majeure Event (See Section 13 of this Agreement), as defined below, physically prevents or legally prohibits DESE from performing under the terms of this Agreement. Upon termination of this Agreement, Customer will return to Customer's electric utility for electricity unless Customer has selected another Competitive Retail Electric Service (CRES) provider. The effective date of any termination by Customer or DESE will be the next available meter read date after expiration of any required notice period and processing by the electric utility and DESE of the return of the Customer to the electric utility. Upon termination by any party for any reason, Customer will remain responsible for all charges for electricity through the date of termination.

**8. Environmental Disclosure** – This Agreement incorporates the information provided to Customer or made available to Customer at DESE's website (DynegyOhio.com) regarding the approximate generation resource mix and environmental characteristics of electricity supply.

**9. Assignment** – DESE may assign, subcontract or delegate all or any part of DESE's rights and/or obligations under this Agreement without consent from Customer. Customer shall not assign its rights and/or obligations under this Agreement without the prior written consent of DESE.

**10. Customer Information** – Customer authorizes DESE to obtain any information from Customer's electric utility necessary for DESE to perform this Agreement, including Customer's account name, account number, billing address, service address, telephone number, standard offer service type, meter readings, when charges hereunder are included on the electric utility's bill, and Customer's billing and payment information from Customer's electric utility. DESE is prohibited from disclosing Customer's social security number and/or account number(s) without Customer's consent except for DESE's own collections and credit reporting, participation in programs funded by the universal service fund pursuant to section 4928.52 of the Revised Code, or assigning a customer contract to another CRES provider.



**Dynegy Energy Services (East), LLC**  
**Residential and Small Commercial Electric Supply Agreement Terms and Conditions**

**11. Dispute Resolution** – If Customer has a billing or other dispute involving this Agreement, Customer may contact DESE at the telephone number, e-mail address or mailing address listed below. If your complaint is not resolved after you have called your electric supplier and/or your electric utility, or for general utility information, residential and business customers may contact the Public Utilities Commission of Ohio (PUCO) for assistance at 1-800-686-7826 (toll free) from eight a.m. to five p.m. weekdays, or at <http://www.puco.ohio.gov>. Hearing or speech impaired customers may contact the PUCO via 7-1-1 (Ohio relay service). The Ohio consumers' counsel (OCC) represents residential utility customers in matters before the PUCO. The OCC can be contacted at 1-877-742-5622 (toll free) from eight a.m. to five p.m. weekdays, or at <http://www.pickocc.org>.

**12. Limitation of Liability** – Customer agrees that neither DESE nor any of its employees, affiliates, agents, or subcontractors (collectively, DESE Parties) will be liable for any damages or claims for matters within the control of Customer's electric utility or the regional transmission organization controlled electricity grid. The DESE Parties will not be responsible for any failure to commence or terminate power and energy service on the date specified herein due to any failure or delay in enrolling Customer with Customer's electric utility. The DESE Parties' liability will be limited to direct actual damages only. In no event will the DESE Parties be liable for any punitive, incidental, consequential, exemplary, indirect, attorney's fees, third-party claims or other damages whether based on contract, warranty, tort, negligence, strict liability or otherwise, or for lost profits arising from any breach or nonperformance of this Agreement.

**13. Force Majeure** – If a Party is prevented by Force Majeure from carrying out, in whole or part, its obligations under this Agreement (the "Claiming Party") and gives notice and details of to the other Party as soon as practicable, then the Claiming Party shall be excused from the performance of its obligations under this Agreement (other than the obligation to make payments then due or becoming due with respect to performance prior to the Force Majeure). The Claiming Party shall remedy the Force Majeure with all reasonable dispatch. During the period excused by Force Majeure, the non-Claiming Party shall not be required to perform its obligations under this Agreement. "Force Majeure" shall mean an event or circumstance which prevents the Claiming Party from performing its obligations or causes delay in the Claiming Party's performance under this Agreement, which event or circumstance was not anticipated as of the date this Agreement was agreed to, which is not within the reasonable control of, or the result of the negligence of, the Claiming Party, and which, by the exercise of due diligence or use of good utility practice, as defined in the applicable transmission tariff, the Claiming Party is unable to overcome or avoid or cause to be avoided, such as, but not limited to, acts of God; fire; flood; earthquake; war; riots; strikes, walkouts, lockouts and other labor disputes that affect Customer or DESE. Force Majeure shall not be based on 1) Customer's inability to economically use the electricity purchased hereunder; or 2) Supplier's ability to sell the electricity at a price greater than the price under this Agreement.

**14. REGULATORY OUT** - Changes to laws, regulations, rules, decisions, entries, findings, or orders governing the generation, transmission, or sale of electricity may be made by different entities, including state agencies and regulatory bodies such as the Public Utilities Commission of Ohio (PUCO), federal agencies and regulatory bodies such as the Federal Energy Regulatory Commission (FERC), and Regional Transmission Organizations (RTO) that operate multi-state regional electric transmission systems such as PJM Interconnection LLC (PJM), the RTO that operates the regional electric transmission system in a multi-state region that includes Ohio. Such changes may include, without limitation, new, revised, altered, amended, or reinterpreted laws, regulations, rules, decisions, entries, findings, or orders relating to (i) the generation of electricity, (ii) the availability and reliability of electricity supply resources (including, without limitation, capacity), (iii) the reliability of the electricity grid, (iv) the transmission or delivery of electricity, and (v) the sale or marketing of wholesale and retail electricity (collectively, Regulatory Events).

DESE has no control over Regulatory Events. If any Regulatory Event makes this Agreement uneconomic or unprofitable for DESE, Customer agrees that DESE may propose new contract terms to Customer, including, without limitation, an increased price for the electricity delivered by DESE under this Agreement. If DESE proposes new contract terms in accordance with this clause, DESE will provide written notice to the Customer that identifies (1) the Regulatory Event(s) at issue, (2) the new contract terms proposed by DESE, and (3) when the new contract terms will take effect following Customer's acceptance. Customer will have thirty (30) days from the date of the written notice to affirmatively accept or reject the new contract terms. If Customer does not affirmatively accept the new contract terms within thirty (30) days of the written notice, DESE may in its sole discretion elect to terminate this Agreement without penalty on the next available meter read date after the expiration of the thirty-day notice period and processing by the electric utility and DESE, after which Customer will return to Customer's electric utility or another CRES provider of Customer's choosing for electricity; alternatively, DESE may, in its sole discretion, elect to continue supplying electricity to Customer under the original terms of this Agreement.

**Contact Information**

In the event of an emergency involving Customer's electric service (for example, an outage or downed power lines) Customer should call the emergency line for Customer's electric utility. In all other situations, Customer may contact DESE toll free at 888-682-2170. Customer Care Representatives are available Monday – Friday, 8:00 am - 7:00 pm ET. During all other hours please leave a message for a return call. Customer may also contact DESE by email at [DynegyCustomerService@dynegy.com](mailto:DynegyCustomerService@dynegy.com), or by US Mail at DYNEGY, LLC, Attn: Customer Care, PO Box 650764 Dallas, TX 75265-0764. Customer may also visit Dynegy's website at <https://www.dynegy.com/electric-supplier>.

**SPRINGFIELD TOWNSHIP, HAMILTON COUNTY, OHIO**

**Electric Aggregation Program**

**EXHIBIT B-1 "AUTHORIZING ORDINANCE"**



**BOARD OF TRUSTEES  
SPRINGFIELD TOWNSHIP, HAMILTON COUNTY, OHIO  
RESOLUTION NUMBER 107-2005**

**A RESOLUTION AUTHORIZING ALL ACTIONS NECESSARY TO EFFECT A GOVERNMENTAL ELECTRICITY AGGREGATION PROGRAM WITH OPT-OUT PROVISIONS PURSUANT TO SECTION 4928.20, OHIO REVISED CODE, DIRECTING THE HAMILTON COUNTY BOARD OF ELECTIONS TO SUBMIT A BALLOT QUESTION TO THE ELECTORS AND AUTHORIZING THE EXECUTION OF AN AGREEMENT WITH INDEPENDENT ENERGY CONSULTANTS, INC. FOR SUCH PURPOSES AND DECLARING AN EMERGENCY.**

WHEREAS, the Board of Trustees of Springfield Township, Hamilton County, Ohio, met in Regular Session Tuesday, August 9, 2005 at the Springfield Township Administration Building, 9150 Winton Road with the following members present: Tom Bryan Joseph Homerlaw Gwen McFarlin

Trustee Joseph Homerlaw moved for the adoption of the following Resolution:

WHEREAS, the Ohio Legislature has enacted electric deregulation legislation ("Am. Sub. S.B. No. 3") which authorizes the legislative authorization of townships to aggregate the retail electrical loads located in their respective jurisdictions and to enter into service agreements to facilitate for those loads the purchase and sale of electricity;

WHEREAS, governmental aggregation provides an opportunity for residential and small business customers collectively to participate in the potential benefits of electricity deregulation through lower electric rates which they would not otherwise be able to have individually;

WHEREAS, this Board of Trustees seeks to establish a governmental aggregation program with opt-out provisions pursuant to Section 4928.20 of the Ohio Revised Code (the "Aggregation Program") for the residents, businesses and other electric consumers in the Township and in conjunction jointly with any other political subdivision of the State of Ohio, as permitted by law.

**NOW, THEREFORE, BE IT RESOLVED BY THE BOARD OF TRUSTEES OF SPRINGFIELD TOWNSHIP OF HAMILTON COUNTY AND STATE OF OHIO, THAT:**

**SECTION 1.** This Board of Trustees finds and determines that it is in the best interest of the Township, its residents, businesses and other electric consumers located within the corporate limits of the Township to establish the Aggregation Program in the Township. Provided that this Resolution and the Aggregation Program is approved by the electors of the Township pursuant to Section 4 of this Resolution, the Township is hereby authorized to aggregate in accordance with Section 4928.20 of the Ohio Revised Code, the retail electrical loads located within the Township.

**SECTION 2.** For the purpose of the aggregation, the Township is authorized pursuant to Section 4928.20 of the Ohio Revised Code to enter into service agreements, individually or jointly with other political subdivisions of the State of Ohio, to facilitate for those loads the sale and purchase of electricity. The Township has determined that it is in its best interest to exercise such authority using Independent Energy Consultants, Inc., an energy broker and aggregator certified by the Public Utilities Commission of Ohio. The Township Administrator is hereby authorized to execute and deliver a brokerage agreement with Independent Energy Consultants, Inc.

**SECTION 3.** The aggregation will occur automatically for each person owning, occupying, controlling, or using an electric load center proposed to be aggregated and will provide for the opt-out rights described in Section 5 of this Resolution.

**SECTION 4.** The Board of Elections of Hamilton County is hereby directed to submit the following question to the electors of the Township at the general election on November 8, 2005.

Shall Springfield Township have the authority to aggregate the retail electric loads located in the Township, and for that purpose, enter into service agreements to facilitate for those loads the sale and purchase of electricity, such aggregation to occur automatically except where any person elects to opt-out, all in accordance with Section 4928.20 of the Ohio Revised Code and Resolution Number 107-2005 adopted by Springfield Township Board of Trustees.



Springfield Township Exhibit A-2 "Authorizing Ordinance"

The Clerk of this Board of Trustees is instructed immediately to file a certified copy of this Resolution and the proposed form of the ballot question with the Hamilton County Board of Elections not less than seventy-five (75) days prior to November 8, 2005. The Aggregation Program shall not take effect unless approved by a majority of the electors voting upon this Resolution and the Aggregation Program provided for herein at the election held pursuant to this Section 2 and Section 4928.20, Ohio Revised Code.

**SECTION 5.** Upon the approval of a majority of the electors voting at the general election provided for in Section 4 of this Resolution, this Board of Trustees individually or jointly through Independent Energy Consultants, Inc., shall develop a plan of operation and governance for the Aggregation Program. Before adopting such plan, this Board of Trustees shall hold at least two public hearings on the plan. Before the first hearing, notice of the hearings shall be published once a week for two consecutive weeks in a newspaper of general circulation in the Township. The notice shall summarize the plan and state the date, time, and location of each hearing. No plan adopted by this Board of Trustees shall aggregate the electrical load of any electric load center within the Township unless it in advance clearly discloses to the person owning, occupying, controlling, or using the load center that the person will be enrolled automatically in the Aggregation Program and will remain so enrolled unless the person affirmatively elects by a stated procedure not to be so enrolled. The disclosure shall state prominently the rates, charges, and other terms and conditions of enrollment. The stated procedure shall allow any person enrolled in the Aggregation Program the opportunity to opt-out of the program every two years, without paying a switching fee. Any such person that opt-out of the Aggregation Program pursuant to the stated procedure shall default to the standard service offer provided under division (a) of Section 4928.14 or division (d) of Section 4928.35 of the Ohio Revised Code until the person chooses an alternative supplier.

**SECTION 6.** That the Township Administrator is hereby authorized and directed to enter into an agreement with Independent Energy Consultants, Inc. for consulting services and any other required services related to electricity deregulation for Springfield Township and ratifying any such services heretofore performed.

**SECTION 7.** That this Board of Trustees finds and determines that all formal actions of the Board of Trustees concerning and relating to the adoption of this Resolution were taken in an open meeting of this Board of Trustees and that all deliberations of this Board of Trustees and of any committees that resulted in those formal actions were in meetings open to the public in compliance with the law.

**BE IT FURTHER RESOLVED BY THE BOARD OF TRUSTEES OF SPRINGFIELD TOWNSHIP OF HAMILTON COUNTY AND STATE OF OHIO, THAT:** This Resolution is declared to be an emergency measure necessary for the immediate preservation of the public health, safety and welfare of the Township, and for the further reason that this Resolution is required to be immediately effective in order to file a certified copy of this Resolution and the proposed form of the ballot question with the Board of Elections of Hamilton County not later than seventy-five (75) days prior to the November 8, 2005 election, as provided herein; wherefore, this Resolution shall be in full force and effect immediately upon its adoption and certification.

Trustee Gwen McFarlin seconded the Motion and roll being called upon its adoption the vote resulted as follows:  
Mr. Bryan, aye  
Mr. Hincshaw, aye  
Ms. McFarlin, aye

Board of Trustees

*Joseph Hincshaw*  
*Gwen McFarlin*  
*Paul Bryan*

**CERTIFICATION:**

I, John Wakszanski, Clerk, hereby certify that the foregoing is a true and correct copy of a resolution adopted by the Board of Trustees of Springfield Township at a regularly scheduled meeting on August 9, 2005.

Signed:

*John Wakszanski*  
Clerk

Approved as to Form

*Anna L. Thomas*  
Law Director

**SPRINGFIELD TOWNSHIP, HAMILTON COUNTY, OHIO**

**Electric Aggregation Program**

**EXHIBIT B-2 "OPERATION AND GOVERNANCE PLAN"**

Springfield Township Exhibit A-3 "Operation and Governance Plan"

# SPRINGFIELD TOWNSHIP ELECTRIC AGGREGATION PROGRAM

## PLAN OF OPERATION AND GOVERNANCE

Springfield Township Exhibit A-3 "Operation and Governance Plan"

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## Springfield Township Exhibit A-3 "Operation and Governance Plan"

### 1. Purpose of Electric Aggregation Program & Services

This aggregation plan has been developed in compliance with Ohio Revised Code, Section 4928.20 regarding governmental aggregation of electric service. That section of the Code defines two different types of aggregation that may be enacted by a governmental entity; opt-in aggregation and opt-out aggregation. The Springfield Township ("the Township") will administer an opt-out aggregation program that will automatically include all eligible electric accounts receiving a beneficial offer from a Competitive Retail Electric Service Supplier (CRES Supplier). Those customers will be given prior notice entitling them to affirmatively elect not to be part of the Program.

The Township passed the necessary resolution to place the issue of Opt-out Governmental Aggregation of electricity on the November 8, 2005 ballot. The ballot issue subsequently passed by a wide margin, receiving approximately 66 percent of the votes. The Township will follow the Plan of Operation and Governance ("Plan") outlined below. This Plan was adopted after two public hearings were held in accordance with section 4928.20 (C) of the Ohio Revised Code.

The Township's Aggregation Program ("Program") seeks to aggregate the retail electric loads of consumers located in the Township to negotiate the best rates for the generation supply of electric power. With a Township population of approximately 38,000 the Program has the potential to combine approximately 17,000 residential accounts and small commercial accounts into a buying group that will be attractive to a Competitive Retail Electric Service Supplier (CRES Supplier). Participation in the Program is voluntary. Any individual customer (Member) has the opportunity to decline to be a member of the aggregation program and to return to the Duke Energy standard offer of service or to enter into a power supply contract with any CRES Supplier.

Residential and small commercial electric customers often lack the ability to effectively negotiate electric supply services. The Township's Program provides them an opportunity to benefit from professional representation and bargaining power achieved through an aggregation program.

The aggregation program is designed to reduce the amount Members pay for electric energy and to gain other favorable terms of service. The Township will not buy and resell the power to the Program Members. Instead, the Township will competitively bid and negotiate a contract with a CRES Supplier to provide firm, all-requirements generation service to the Members of the aggregation program.

Due to the complexity of deregulation of the electric utility industry, the Township has entered into contract with Independent Energy Consultants, Inc. (Independent Energy Consultants), a PUCO certified broker and aggregator of natural gas and electricity. Among other things, Independent Energy Consultants will provide these consulting services:

- Draft and assist in maintaining this Plan of Operation and Governance
- Lead the required Public Hearings and attend Board of Trustees meetings

## Springfield Township Exhibit A-3 "Operation and Governance Plan"

- Assist the Township in the day-to-day administration of program (problem resolution, press releases, PUCO compliance, supplier liaison, contract review, etc.)
- Review customer data provided by Duke Energy that would serve as the basis for an opt-out notice
- Write/prepare reports on a quarterly/annual basis to the Township, PUCO, PUCO's Market Monitoring division, and the Ohio Consumers' Counsel.

## 2. Determination of Rates and Other Charges

### 2.1. Rates

Through the efforts of its consultant, Independent Energy Consultants, Inc., the Township will seek proposals from CRES suppliers. The request for proposals shall require the suppliers to offer a generation charge for firm, full-requirements supply. CRES Providers will bid by Duke Energy customer rate classification or customer class. CRES Providers will be encouraged to bid on as many electric accounts as possible, but it is recognized that from a practical standpoint it is not likely that bids will be received for larger commercial and industrial accounts that require interval metering and individual price analysis. Furthermore, a CRES Provider may not be able to beat Duke Energy's tariff rates for all customer classes and/or rate schedules. The prices to be charged to Members in the Program will be set by Township Trustees after negotiations with the selected CRES Supplier. Members will be notified of the rates and terms of the Program through a direct mailing sent to each eligible resident and business within the Township limits. Once offers are found a table similar to the one shown below will be populated to reflect the offer rates.

<b>Duke Energy Rate Schedule</b>	<b>CRES Supplier Offer Cents/kWh</b>
RS – Residential Service	5.28 thru January 2017
DM01 – Secondary Distribution Service	5.28 thru January 2017

### 2.2 Charges

Neither the Township nor the selected Supplier will impose any terms, conditions, fees, or charges on any Member served by the governmental aggregation unless the particular term, condition, fee, or charge is clearly disclosed to the Member at the time the Member chose not to opt-out of the aggregation.

Duke Energy will continue to bill for Late Payment, Delivery Charges, Transition Charges and Monthly Service Fee, etc. These charges apply whether or not a Member switches to the Program's CRES supplier. Switching generation suppliers will not result in any new charges billed to the Member.



## Springfield Township Exhibit A-3 "Operation and Governance Plan"

### 2.3 Switching Fees

Should Duke Energy assess a switching fee for Members voluntarily remaining in the aggregation program; the Request for Proposal will be written to require the selected supplier to pay the switching fee.

### 2.4 Early Termination Fee

Members may terminate their agreement without penalty if they relocate outside of the Township. Members that leave for other reasons may be assessed an early termination fee by CRES supplier. Early termination fees are standard in most electric contracts. The Township will negotiate with the CRES supplier to ensure that any early termination fee assessed is reasonable and clearly stated in the opt-out disclosure notice.

## 3. Process for Providing Opt-Out Disclosure Notices

When a successful supply offer is found the Township shall order the eligible customer list from Duke Energy. Duke Energy shall turn over the list to the Township or its consultant upon request. Once the list is obtained, it will be shared with the selected CRES supplier and they will have 30 days from the Township's receipt of the data to mail the Opt-Out Notices to all eligible Members receiving an offer.

Prior to including a customer's electric account or accounts in an aggregation, the Township, in cooperation with the selected CRES supplier, will provide each eligible Member a written Opt-Out Notice conforming to the requirements of Ohio Administrative Code Section 4901:1-21-17.

The selected CRES supplier will be required to pay for printing and mailing of opt-out disclosure notices. The notices will be mailed to the owner or occupant residing at the electric account mailing address shown on Duke Energy's customer list. A Township official will sign the notice and it will contain the Township's name and logo on the outside to clearly indicate to the recipient that it is a notice from the Township.

Prior to mailing Opt-Out Notices a thorough review will be performed to see that all eligible Members receiving an offer are sent the notice. The review process will include the efforts of numerous parties and utilize a number of resources as specified in section four of this plan.

Following acceptance of an offer by the Township, the CRES supplier will mail Opt-Out Notices to eligible Members. Members will have 21 days from the postmark date on the notice to postmark the return opt-out card if they do not wish to participate in the Township's program.

In the event that an eligible Member is inadvertently not sent an Opt-Out Notice and is omitted from the Program, the CRES supplier shall, upon request, enroll the eligible Member at the group rate for the remaining term.

## Springfield Township Exhibit A-3 "Operation and Governance Plan"

### 4. Determination of Eligible Customer Pool

Under the opt-out aggregation provisions, all eligible electric consumers within the Township will be automatically included in the Program. However, such customers will be given prior notice entitling them to affirmatively elect not to be part of the Program.

Prior to mailing Opt-Out Notices a thorough review will be performed to see that all ineligible customers are excluded. The review process will include the efforts of numerous parties and utilize a number of resources:

- Duke Energy will query their customer database using best efforts to capture all accounts within the Township limits. If desired, the Township is entitled to request Duke Energy analyze the data, for an additional fee, to ensure that no one outside Township limits appears in the data;
- The Township's consultant working with the CRES supplier, available Township resources and publicly available material shall screen out customers who are not located within the Township limits. Those resources may include any or all of the following: Property records, water and/or sewer records, fire and/or police department address records, 911 address records, street listings, Township maps, internet maps, county parcel mapping databases, and outside consulting services specializing in geographical information systems (GIS).
- Ineligible accounts will be screened out based on codes provided in the Duke Energy data.
- The data shall be reviewed to see that all zip codes have been included, all streets included, all customer classes, all customer rate schedules, and finally that an expected total for a community of this population was turned over.
- Any suspected omissions will be reported to Duke Energy along with a request to furnish that data.

### 5. Opt-Out Process

The Township is using an Opt-Out form of Governmental Aggregation pursuant to section 4928.20 of the Ohio Revised Code. Any such person that opts-out of the aggregation program pursuant to stated procedure will default to the standard service offer provided by Duke Energy until the person chooses an alternative supplier.

When a successful supply offer is found the Township shall order the eligible customer list from Duke Energy. Duke Energy shall turn over the list to the Township or its consultant upon request. Once the list is obtained, it will be shared with the selected CRES supplier and they will have 30 days from the Township's receipt of the data to mail the Opt-Out Notices to all eligible Members receiving an offer.

The selected CRES supplier and the Township will agree upon the format of the Opt-Out Notice and will docket a sample with the PUCO at least ten days prior to mailing it to eligible Members.



### Springfield Township Exhibit A-3 "Operation and Governance Plan"

The selected CRES supplier will be required to pay for printing and mailing of opt-out disclosure notices. The notices will be mailed to the owner or occupant residing at the electric account mailing address shown on Duke Energy's customer list. A Township official will sign the notice and it will contain the Township's name and logo on the outside to clearly indicate to the recipient that it is a notice from the Township.

Prior to mailing Opt-Out Notices a thorough review will be performed to see that all eligible Members receiving an offer are sent the notice. The review process will include the efforts of numerous parties and utilize a number of resources as specified in section four of this plan.

Following acceptance of an offer by the Township, the CRES supplier will mail Opt-Out Notices to eligible Members receiving an offer. Members will have 21 days from the postmark date on the notice to postmark the return opt-out card if they do not wish to participate in the Township's program. Members may also call the CRES supplier's toll-free recorded phone number to opt-out. The selected CRES supplier will not enroll those accounts opting out from the Program.

In the event that an eligible Member is inadvertently not sent an Opt-Out Notice and is omitted from the Program, the CRES supplier shall, upon request, enroll the eligible Member at the group rate for the remaining term.

All members of the Program will also be given an opportunity to opt-out without penalty at least once every three years.

#### Procedure Steps:

1. The selected CRES supplier and the Township will agree upon the format of the Opt-Out Notice and will docket a sample with the PUCO at least ten days prior to mailing it to eligible Members.
2. The selected supplier will distribute an Opt-Out Form to all eligible Members via first class U.S. Mail;
3. Recipients will have 21 days from the postmark on the notice to notify the selected CRES supplier if they do not want to be part of the program;
4. Members will be able to opt-out by (i) returning an opt-out card via U.S. Mail to the selected CRES supplier, and possibly by (ii) making a toll-free recorded phone call to the CRES supplier informing them of their intention to opt-out
5. Additionally, Members who do not opt-out per step 4 above will receive written notification from Duke Energy stating that they are about to be switched. That notice will inform them that they have 7 days to rescind the contract by contacting Duke Energy; and
6. The selected CRES supplier will not enroll those accounts opting out from the Program.

The Opt-Out Notice will clearly notify the Program Members of the rates to be charged for electricity and other terms of the contract with the selected supplier. The notice will also satisfy the requirements for disclosing the environmental impact of the generation sources used to supply the program.

## Springfield Township Exhibit A-3 "Operation and Governance Plan"

### 6. Customer Classes Included

All eligible Members are included in the Program but the selected CRES supplier's proposed offer will determine which accounts receive an offer and Opt-Out Notice. It is envisioned that the majority of residential (RS rate schedule) and small commercial customers (DM01 rate schedule) supplied by Duke Energy within the Township limits are the most likely to receive an offer. The specific rate schedules will be identified in Section 2 of this Plan of Operation.

Since Duke's billing system currently does not accommodate a supplier option for a "percent off Duke's avoidable costs" it is highly unlikely that an offer would be obtained that is lower than Duke's avoidable costs for all residential and small commercial accounts. It is the Township's desire to not have an Opt-Out Notice sent to accounts that are unlikely to save. Therefore, until Duke's billing system is improved to accommodate percent off pricing, the Township will consider supply offers that are sent only to accounts with an estimated annual Price-to-Compare, based on current rates from Duke, that are greater than the supplier offer rate. In addition to having a rate schedule listed in Section 2, the following eligibility requirements apply.

- Customers must be up to date with their bill payment;
- Customers must not have not Opted-out of the Program;
- Customers must not be on the Do Not Aggregate list;
- Customers must not be supplied generation service from another CRES provider;
- Customers must not be in the Percentage of Income Payment Program (PIPP);
- Commercial Customers must have a Peak Demand of less than 100 kW;
- Commercial Customers must not have interval metering; and
- Customers must meet the eligibility requirements of a specific supplier offer, which may include a limitation based on their estimated Price to Compare from Duke Energy.

If the Township and selected supplier mutually agree, a process may be established to allow residential and small commercial accounts to join the program if they did not receive an Opt-Out Notice. Account holders would have to contact the selected supplier and take affirmative action to opt-into the program. The Township and supplier would also need to mutually agree to the time period for opting into the program.

### 7. Billing Procedures

The Township will utilize the coordinated billing services of Duke Energy and the selected CRES supplier. Most customers are expected to receive a single bill from Duke Energy that itemizes among other things, the cost of generation provided by the CRES supplier. In some instances, particularly for commercial accounts, the CRES supplier may request that dual billing may be used. In this case the supplier would issue a bill for their supply service and Duke Energy would issue a bill for their delivery services.

Members currently on budget billing will continue to be budget billed. Duke Energy's



## Springfield Township Exhibit A-3 "Operation and Governance Plan"

process will remain the same and the new CRES Supplier rate would be incorporated on a rolling 12-month basis. Members wishing to start budget billing should contact Duke Energy. The process will take place in accordance with Duke Energy's policy and is not unique to the Township's Program.

Members are required to remit and comply with the payment terms of Duke Energy and/or their supplier if dual billing is used. This Program will not be responsible for late or no payment on the part of any of its members. Furthermore, slow or no payment on the part of some Members will not adversely impact the rates charged to other Members. The selected Supplier shall not charge more than 1 ½ percent per month for overdue balances owed to the selected Supplier.

### 8. Credit/Deposit Requirements

Collection and credit procedures remain the responsibility of Duke Energy, the selected Supplier and the individual Member. Members are required to remit and comply with the payment terms of Duke Energy. This Program will not be responsible for late or no payment on the part of any of its Members. The Township will have no separate credit or deposit policy.

### 9. Procedures for Handling Customer Complaints and Dispute Resolution

Members have multiple means of addressing complaints. As a general rule, concerns regarding service reliability should be directed to Duke Energy, questions regarding the Program administration should go to the Township, billing questions should be directed to Duke Energy/the selected supplier and any unresolved disputes should be directed to the Public Utilities Commission of Ohio and/or The Ohio Consumers' Counsel. Listed below is a table of toll-free numbers for members to call for assistance.

Nature of Complaint	Contact	Phone Number
Service interruptions or emergencies	Duke Energy	1-800-543-5599
Service turn on/off	Duke Energy	1-800-544-6900
Billing disputes – Delivery Charges	Duke Energy	1-800-544-6900
Billing disputes – Supplier charges	FirstEnergy Solutions	866-636-3749
Joining/Leaving Program	FirstEnergy Solutions	866-636-3749
Aggregation Program Questions	Springfield Township Independent Energy Consultants	(513) 522-1410 1-888-862-6060
Unresolved Disputes	Public Utilities Comm. (voice)	1-800-686-7826
Unresolved Disputes	Public Utilities Comm. TDD/TTY	1-800-686-1570
General Information – residential	Ohio Consumers' Counsel	1-877-742-5622

### 10. Moving Into/Within the Township of Springfield

Utility rules require that people moving into a different residence, new construction or

## Springfield Township Exhibit A-3 "Operation and Governance Plan"

otherwise, be assigned a new account number and be served for at least one month by the local utility before they can switch to a new supplier. The above-mentioned are examples of utility rules approved by the PUCO that will impact the operation of Springfield's aggregation program.

Residents and businesses that move into the Township will not be automatically included in the Township's Program. The Township cannot guarantee the rates, terms and conditions to Members enrolling after the 21-day opt-out period of the initial enrollees.

Members wishing to opt-in to the Program may contact the Township or the CRES supplier to obtain enrollment information. There is, however, no guarantee that customers opting-in at a later date will receive the same price, terms and conditions as did the initial participants. The selected CRES supplier's decision whether or not to extend an offer will be based, in part, on the market prices at the time of request.

Members who move within the Township limits and are assigned a new account number by Duke Energy will be treated in the same manner as a new resident. They will not be automatically enrolled, but may contact the CRES supplier concerning re-enrollment. Once again, there is no guarantee that the CRES Supplier will extend an offer, or an offer that is the same as that of the initial enrollees.

### **11. Moving Within the Township and Maintaining the Same Account Number**

The selected CRES Supplier shall continue service at the same rate and under the same terms and conditions for any Member who relocates within the Township prior to the expiration of the contract term, providing that the Member notifies the CRES Supplier of their desire to do so with thirty (30) days written notice. Moving within the Township may cause the Member to be served for a brief period of time by the local utility. The CRES supplier shall have the right to bill the participant for any associated switching fee imposed by Duke Energy.

### **12. Joining the Aggregation Group after Opting-Out**

Members who have left the aggregation group and wish to rejoin at a later date are treated in the same manner as new residents moving into Springfield. These customers may contact the Township or the CRES supplier at any time to obtain enrollment information. There is however, no guarantee that customers opting-in at a later date will receive the same price, terms and conditions as did the initial participants.

### **13. Reliability of Power Supply**

The Program will only affect the generation source of power. Duke Energy will continue to deliver power through their transmission and distribution systems. Responsibility for maintaining system reliability continues to rest with Duke Energy. If Members have service reliability problems they should contact Duke Energy for repairs. The PUCO has established "Minimum Reliability Standards" for all utilities operating distribution systems in Ohio. Customer outages, duration of outages, interruptions, etc., are monitored to ensure reliability remains at satisfactory levels.



## Springfield Township Exhibit A-3 "Operation and Governance Plan"

In addition to maintaining the "wires" system, Duke Energy is required to be the "Provider of Last Resort." This means, should the selected CRES supplier fail for any reason to deliver any or all of the electricity needed to serve the Members needs, Duke Energy will immediately provide for the shortfall. Duke Energy would then bill the supplier for the power provided on their behalf. The Members would incur no additional cost.

### 14. Supplier Qualification Selection Criteria

Only Suppliers meeting strict criteria will be considered.

- Suppliers will need to be certified by the Public Utilities Commission of Ohio
- Registered with Duke Energy Corporation to do business in their service territory. Both the certification and registration ensure that Suppliers possess the managerial, technical, and financial competence to perform the services they offer.
- Successfully completed Electronic Data Interchange (EDI) computer system testing with Duke Energy to support Governmental Aggregation Program transactions.
- Agree to hold harmless the Township from any financial obligations arising from the Program.
- The selected CRES supplier will need to agree to notify the Township and negotiate with the Township at least 60 days in advance of attempting to terminate the agreement for any reasons other than (i) the scheduled end date or (ii) Force Majeure.
- The selected CRES supplier shall demonstrate its creditworthiness by possessing an investment grade long-term bond ratings from at least two of the following rating agencies:

Standard & Poors	BBB or Higher
Moody's Investors' Services	Baa3 or Higher
Fitch ICBA	BBB or Higher
Duff & Phelps	BBB or Higher

Should the CRES supplier be unable to demonstrate its creditworthiness, the supplier will be required to provide:

- a Letter of Credit; or
- a Parental Guaranty from a company that is deemed creditworthy; or
- a Surety Bond.

Details of the credit type and amount will be subject to negotiation.

### 15. Miscellaneous

The Township will maintain a copy of this Plan of Operation and Governance on file at its Administrative office. This Plan will be kept available for public inspection. It will, upon request, be copied for any existing or potential Members of the aggregation in accordance with the Township rules for copying public documents.

### Springfield Township Exhibit A-3 "Operation and Governance Plan"

The Township will not alter its Operation and Governance Plan in any way that would materially affect the customers of the aggregation without first providing notice to all affected Members and providing these Members the opportunity to opt-out of the aggregation according to the procedures established for the initial opt-out disclosure notice set forth in rule 4901:1-21-17 of the Administrative Code. In the event of a material change, the Township will provide a notice explaining the changes to the Plan, and informing the Members of their right to opt-out of the aggregation without penalty, and identifying the method and time frame for the customer to opt-out.

The Township or the selected CRES supplier will not issue an opt-out notice before the Township has obtained its certification as a Governmental Aggregator of electricity from the Public Utilities Commission of Ohio.

The success of the Township's Aggregation Program relies in part on the cooperation it receives from Duke Energy. In addition to other tasks, Duke Energy must turn over accurate customer data and perform the customer switching process in a timely manner. The Township will comply with PUCO rules, and will hold Duke Energy to its obligations under the same.

The Electric Aggregation Program may be terminated upon the termination or expiration of the supply contract without any extension, renewal or subsequent supply contract being negotiated. Each individual Member receiving electric supply service under the Program will receive notification 45-90 days prior to termination of the Program. In the event of termination, Members in the Township aggregation program would either return to Duke Energy supply service or choose a CRES supplier on their own.

If the Township is unable to find a satisfactory offer at the end of an existing supply agreement, they have the option of maintaining their status as a Governmental Aggregator while they continue to seek offers for their Members.





## Public Utilities Commission

Competitive Retail Electric Service (CRES)  
Governmental Aggregator Application

Case Number: 05 - 1476 -EL-GAG

Please complete all information. Identify all attachments with a label and title (example: Exhibit B-2 Operation and governance plan). For paper filing, you can mail the original and three complete copies to the Public Utilities Commission of Ohio, Docketing Division, 180 East Broad Street, Columbus, Ohio 43215-3793.

### A. Application Information

#### A-1. Applicant's legal name and contact information.

Provide the name and contact information of the business entity.

Legal Name: Springfield Township (Hamilton County)  
Street Address: 9150 Winton Road  
City: Cincinnati State: OH Zip: 45231  
Telephone: (513) 522-1410 Website: www.springfieldtp.org

#### A-2. Contact person for regulatory matters.

Name: Brenda Coffey  
Street Address: 8469 Blue Ash Road, Suite 1  
City: Cincinnati State: OH Zip: 45236  
Telephone: (304) 769-8921 Email: bcoffey@energyalliances.com

#### A-3. Contact person for PUCO Staff use in investigating consumer complaints.

Name: Brenda Coffey  
Street Address: 8469 Blue Ash Road, Suite 1  
City: Cincinnati State: OH Zip: 45236  
Telephone: \_\_\_\_\_ Email: bcoffey@energyalliances.com

#### A-4. Applicant's address and toll-free number for customer service and complaints.

Street Address: 8469 Blue Ash Road, Suite 1  
City: Cincinnati State: OH Zip: 45236  
Toll-free  
Telephone: 800-735-0359 Email: bcoffey@energyalliances.com

## B. Managerial Capability

Provide a response or attachment for each of the sections below.

### B-1. Authorizing Ordinance.

Provide a copy of the adopted ordinance or resolution authorizing the formation of a governmental aggregation program pursuant to Sections 4928.20(A), 4929.26, and/or 4929.27 of the Ohio Revised Code.

### B-2. Operation and governance plan.

Provide a copy of the applicant's plan for operation and governance of its aggregation program adopted pursuant to Section 4928.20(C), 4929.26(C), and/or 4929.27(B) of the Ohio Revised Code and in accordance with 4901:1-21-16 and/or 4901:1-28-03 of the Ohio Administrative Code.

### B-3. Opt-out disclosure notice.

Provide a draft copy of the opt-out notice that provides or offers automatic aggregation services in accordance with Sections 4928.20(D) or 4929.26(D) of the Ohio Revised Code and in accordance with 4901:1-21-17 and/or 4901:1-28-04 of the Ohio Administrative Code. The applicant must file the finalized opt-out notice in the certification case docket no more than 30 days and not less than ten days prior to public dissemination.

### B-4. Experience and plans.

Describe in detail the applicant's experience and plan for providing aggregation services, including contracting with consultants, broker/aggregators, retail natural gas suppliers and/or retail generation providers, providing billing statements, responding to customer inquiries and complaints, and complying with all applicable provisions of Commission rules adopted pursuant to Section 4929.22 and/or 4928.20 of the Ohio Revised Code.

**As authorized representative for the above company/organization, I certify that all the information contained in this application is true, accurate and complete. I also understand that failure to report completely and accurately may result in penalties or other legal actions.**

Signature

Date

Title



# **Competitive Retail Electric Service Affidavit**

County of Hamilton :

State of Ohio :

\_\_\_\_\_, Affiant, being duly sworn/affirmed, hereby states that:

1. The information provided within the certification or certification renewal application and supporting information is complete, true, and accurate to the best knowledge of affiant, and that it will amend its application while it is pending if any substantial changes occur regarding the information provided.
2. The applicant will timely file an annual report of its intrastate gross receipts, gross earnings, and sales of kilowatt-hours of electricity pursuant to Sections 4905.10(A), 4911.18(A), and 4928.06(F), Ohio Revised Code.
3. The applicant will timely pay any assessment made pursuant to Sections 4905.10, 4911.18, and 4928.06(F), Ohio Revised Code.
4. The applicant will comply with all applicable rules and orders adopted by the Public Utilities Commission of Ohio pursuant to Title 49, Ohio Revised Code.
5. The applicant will cooperate fully with the Public Utilities Commission of Ohio, and its Staff on any utility matter including the investigation of any consumer complaint regarding any service offered or provided by the applicant.
6. The applicant will fully comply with Section 4928.09, Ohio Revised Code regarding consent to the jurisdiction of Ohio Courts and the service of process.
7. The applicant will comply with all state and/or federal rules and regulations concerning consumer protection, the environment, and advertising/promotions.
8. The applicant will use its best efforts to verify that any entity with whom it has a contractual relationship to purchase power is in compliance with all applicable licensing requirements of the Federal Energy Regulatory Commission and the Public Utilities Commission of Ohio.
9. The applicant will cooperate fully with the Public Utilities Commission of Ohio, the electric distribution companies, the regional transmission entities, and other electric suppliers in the event of an emergency condition that may jeopardize the safety and reliability of the electric service in accordance with the emergency plans and other procedures as may be determined appropriate by the Commission.
10. If applicable to the service(s) the applicant will provide, it will adhere to the reliability standards of (1) the North American Electric Reliability Council (NERC), (2) the appropriate regional reliability council(s), and (3) the Public Utilities Commission of Ohio.
11. The Applicant will inform the Public Utilities Commission of Ohio of any material change to the information supplied in the application within 30 days of such material change, including any change in contact person for regulatory purposes or contact person for Staff use in investigating consumer complaints.

12. The facts set forth above are true and accurate to the best of his/her knowledge, information, and belief and that he/she expects said applicant to be able to prove the same at any hearing hereof.
13. Affiant further sayeth naught.

Celia, Township Administrator  
Signature of Affiant & Title



KIMBERLY A. COX  
Notary Public, State of Ohio  
My Commission Expires 08-17-2023

Sworn and subscribed before me this 12<sup>th</sup> day of November 2021  
Month Year

Kimberly A. Cox  
Signature of official administering oath

Kimberly A Cox  
Print Name and Title

My commission expires on 8/17/2023

**This foregoing document was electronically filed with the Public Utilities  
Commission of Ohio Docketing Information System on**

**11/15/2021 9:30:43 AM**

**in**

**Case No(s). 05-1476-EL-GAG**

Summary: In the Matter of the Application of Springfield Township (Hamilton  
County)