



Public Utilities Commission

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November 2, 2021

Docketing Division
Public Utilities Commission of Ohio
180 East Broad Street
Columbus OH 43215

RE: *In the Matter of the Application of The Dayton Power and Light Company d/b/a AES Ohio to Update its Economic Development Rider, Case No. 21-1034-EL-RDR*

Dear Docketing Division:

Enclosed please find the Staff's Review and Recommendations regarding the Application of The Dayton Power and Light Company d/b/a AES Ohio to update its Economic Development Rider, Case No. 21-1034-EL-RDR.

Tamara S. Turkenton
Director, Rates and Analysis Dept.
Public Utilities Commission of Ohio

Enclosure
Cc: Parties of Record

The Dayton Power and Light Company
d/b/a AES Ohio
Case No. 21-1034-EL-RDR

SUMMARY

On October 18, 2021, The Dayton Power and Light Company d/b/a AES Ohio (“AES Ohio” or “the Company”) submitted an application to update its Economic Development Rider (EDR) pursuant to the Commission’s Finding and Order in Case No. 11-4503-EL-RDR, et al., dated October 26, 2011, as well as the Finding and Order dated October 20, 2017 in Case No. 16-395-EL-SSO.

The proposed EDR includes charges that will provide the utility the opportunity to timely recover costs resulting from the Commission-approved reasonable arrangement in Case No. 19-1810-EL-AEC with Fuyao Glass America, Inc.

The proposed rates are expected to provide revenue recovery of \$329,809 from December 1, 2021 through May 31, 2022. The proposed rates include \$424,686 of forecasted costs from December 1, 2021 through May 31, 2022 and \$94,877 of over-recovered costs as of September 30, 2021. The proposed rates will result in a \$0.02 per month decrease on a 1,000-kWh residential customer’s bill.

STAFF REVIEW AND RECOMMENDATIONS

The Staff’s investigation was designed to ensure that the Company’s policies and practices comport with sound ratemaking principles and Commission policies, confirm that its books and records are reliable sources of cost data, and ultimately determine if the Application request is just and reasonable. Based on that investigation, the Staff concludes that the proposed EDR rates reflect the current and projected costs through May 31, 2022.

CONCLUSION

The Staff finds the proposed EDR charges reflect the current and projected costs resulting from a reasonable arrangement approved by the Commission and recommends approval of the application and that the rates become effective on a bills-rendered basis with the Company’s first billing cycle for December 2021.

**This foregoing document was electronically filed with the Public Utilities
Commission of Ohio Docketing Information System on**

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in

Case No(s). 21-1034-EL-RDR

Summary: Staff Review and Recommendation regarding the Application of The Dayton Power and Light Company d/b/a AES Ohio to update its Economic Development Rider electronically filed by Zee Molter on behalf of PUCO Staff