

**NORTHEAST OHIO NATURAL GAS CORPORATION  
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 2

**GAS COST RECOVERY RATE CALCULATION**

**DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2021**

|   |                 |             |
|---|-----------------|-------------|
| EXPECTED GAS COST (EGC)   | \$6.1674        | /MCF        |
| SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)                  | \$0.1009        | /MCF        |
| ACTUAL ADJUSTMENT (AA)  | \$0.1196        | /MCF        |
| <b>GAS COST RECOVERY RATE (GCR) = EGC + RA + AA</b>                 | <b>\$6.3879</b> | <b>/MCF</b> |
| <b>GAS COST RECOVERY RATE EFFECTIVE DATES: 11/01/21 TO 11/30/21</b> |                 |             |

**EXPECTED GAS COST SUMMARY CALCULATION**

**PARTICULARS**

|   |                 |     |
|---|-----------------|-----|
| PRIMARY GAS SUPPLIERS EXPECTED GAS COST | \$25,813,462    |     |
| UTILITY PRODUCTION EXPECTED GAS COST    | \$0             |     |
| INCLUDABLE PROPANE EXPECTED GAS COST    | \$0             |     |
| TOTAL ANNUAL EXPECTED GAS COST          | \$25,813,462    |     |
| TOTAL ANNUAL SALES                      | 4,185,452       | MCF |
| EXPECTED GAS COST (EGC) RATE            | <b>\$6.1674</b> |     |

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

|  |                 |             |
|--|-----------------|-------------|
| CURRENT QRTL Y SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT               | \$0.0000        | /MCF        |
| PREVIOUS QRTL Y REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT     | \$0.1009        | /MCF        |
| 2nd PREVIOUS QRTL Y REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT | \$0.0000        | /MCF        |
| 3rd PREVIOUS QRTL Y REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT | \$0.0000        | /MCF        |
| SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)                           | <b>\$0.1009</b> | <b>/MCF</b> |

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

|  |                 |             |
|--|-----------------|-------------|
| CURRENT QRTL Y ACTUAL ADJUSTMENT               | (\$0.1902)      | /MCF        |
| PREVIOUS QRTL Y REPORTED ACTUAL ADJUSTMENT     | \$0.0493        | /MCF        |
| 2nd PREVIOUS QRTL Y REPORTED ACTUAL ADJUSTMENT | \$0.2084        | /MCF        |
| 3rd PREVIOUS QRTL Y REPORTED ACTUAL ADJUSTMENT | \$0.0521        | /MCF        |
| <b>ACTUAL ADJUSTMENT (AA)</b>                  | <b>\$0.1196</b> | <b>/MCF</b> |

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 21-0209-GA-GCR OF THE  
PUBLIC UTILITIES COMMISSION OF OHIO

Date Filed: November 1, 2021

BY: Roger Sarver  
Gas Supply Manager

PURCHASED GAS ADJUSTMENT  
NORTHEAST OHIO NATURAL GAS CORPORATION  
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF NOVEMBER 1, 2021

| SUPPLIER NAME  | EXPECTED GAS COST AMOUNT |           |                |      | MISC.     | TOTAL                            |
|--|--------------------------|-----------|----------------|------|-----------|----------------------------------|
|  | RESERVATION              | COMMODITY | TRANSPORTATION |      |           |                                  |
| <u>PRIMARY GAS SUPPLIERS</u>   |                          |           |                |      |           |                                  |
| GAS COST RECOVERY RATE EFFECTIVE DATES: 11/01/21 TO 11/30/21           |                          |           |                |      |           |                                  |
| INTERSTATE/INTRASTATE GAS PURCHASES                                    |                          |           |                |      |           | \$21,035,690                     |
| TRANSPORTATION   |                          |           |                |      |           | \$3,652,813                      |
|  |                          |           |                |      |           |                                  |
| TOTAL INTERSTATE PIPELINE SUPPLIERS                                    |                          |           |                |      |           | \$ - \$ - \$ - \$ - \$24,688,503 |
| (B) SYNTHETIC (SCH I-A)  | \$ -                     | \$ -      |                |      | \$ - \$ - | \$ -                             |
| (C) OTHER GAS COMPANIES (SCH I-B)                                      | \$ -                     | \$ -      |                |      | \$ - \$ - | \$ -                             |
| (D) OHIO PRODUCERS (SCH I-B)   | \$ -                     |           | \$ -           | \$ - | \$ -      | \$1,124,959                      |
| (E) SELF HELP ARRANGEMENTS (SCH I-B)                                   | \$ -                     | \$ -      |                |      | \$ -      | \$0                              |
| (F) SPECIAL PURCHASES (SCH I-B)  | \$ -                     | \$ -      |                |      | \$ -      | \$0                              |
| TOTAL PRIMARY GAS SUPPLIERS  | \$ -                     | \$ -      | \$ -           | \$ - | \$ -      | \$1,124,959                      |
|  |                          |           |                |      |           |                                  |
| <u>UTILITY PRODUCTION</u>  |                          |           |                |      |           |                                  |
| THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 21-0209-GA-GCR OF THE |                          |           |                |      |           |                                  |
| TOTAL UTILITY PRODUCTION (ATTACH DETAILS)                              |                          |           |                |      |           | \$ -                             |

TOTAL EXPECTED GAS COST AMOUNT

\$ 25,813,462

**This foregoing document was electronically filed with the Public Utilities  
Commission of Ohio Docketing Information System on**

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**in**

**Case No(s). 21-0209-GA-GCR**

Summary: Case Filed Northeast Ohio's November 2021 GCR filing electronically  
filed by Mr. Roger Sarver on behalf of Northeast Ohio Natural Gas Corp.