PURCHASED GAS ADJUSTMENT COMPANY NAME: <u>SUBURBAN NATURAL GAS COMPANY</u>

GAS COST RECOVERY RATE CALCULATION

| PARTICULARS | UNIT | AMOUNT |
|---|----------------------------|--------------------------------|
| EXPECTED GAS COST (EGC) SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA) ACTUAL ADJUSTMENT (AA) | \$/MCF \$/MCF \$/MCF | 9.1387 (0.0005) (0.8898) |
| GAS COST RECOVERY RATE (GCR) = EGC + RA + AA | \$/MCF | 8.2484 |

GAS COST RECOVERY RATE EFFECTIVE DATES: November 01 -November 30, 2021

EXPECTED GAS COST SUMMARY CALCULATION

| PARTICULARS | UNIT | AMOUNT |
|---|----------|------------|
| PRIMARY GAS SUPPLIERS EXPECTED GAS COST UTILITY PRODUCTION EXPECTED GAS COST | \$ \$ | 16,605,663 |
| TOTAL ANNUAL EXPECTED GAS COST | \$ | 16,605,663 |
| TOTAL ANNUAL SALES | MCF | 1,817,068 |
| EXPECTED GAS COST (EGC) RATE | \$/MCF | 9.1387 |

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

| PARTICULARS | UNIT | AMOUNT |
|---|--------------------------------------|---|
| CURRENT QUARTER SUPPLIER REFUND & RECONCILIATION ADJ. PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ. SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ. THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ. | \$/MCF \$/MCF \$/MCF \$/MCF | 0.00000 (0.0005) 0.0000 0.0000 |
| SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA) | \$/MCF | (0.0005) |

ACTUAL ADJUSTMENT SUMMARY CALCULATION

| PARTICULARS | UNIT | AMOUNT |
|---|--------------------------------------|--|
| CURRENT QUARTER ACTUAL ADJUSTMENT PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT | \$/MCF \$/MCF \$/MCF \$/MCF | (0.7010) (0.2121) 0.0761 (0.0528) |
| ACTUAL ADJUSTMENT (AA) | \$/MCF | (0.8898) |

PURCHASED GAS ADJUSTMENT SUBURBAN NATURAL GAS COMPANY

OTHER PRIMARY GAS SUPPLIERS

 DETAILS FOR THE EGC IN EFFECT AS OF:
 September 1, 2021

 VOLUME FOR THE TWELVE MONTH PERIOD ENDED:
 May 1, 2021

SUPPLIER OR TRANSPORTER NAME Symmetry Energy

| | UNIT | TWELVE MONTH | EXPECTED GAS |
|--|---------------|--------------|------------------|
| SUPPLIER NAME | RATE (\$ per) | VOLUME | COST AMOUNT (\$) |
| OTHER GAS COMPANIES Purchase Cost: Gas Commodity | 6.32 | 2,021,844 | 12,778,054 |
| TOTAL OTHER GAS COMPANIES | | | 12,778,054 |
| OHIO PRODUCERS | | | |
| TOTAL OHIO PRODUCERS | | | - |
| SELF-HELP ARRANGEMENT | | | |
| TOTAL SELF-HELP ARRANGEMENT | | | - |
| SPECIAL PURCHASES | | | |
| TOTAL SPECIAL PURCHASES | | | - |

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Case No(s). 21-0216-GA-GCR

Summary: Report GCR Report electronically filed by Daniela Bivens on behalf of Suburban Natural Gas Company