

October 25, 2021

Ms. Tanowa Troupe  
Commission Secretary  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

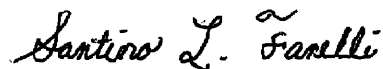
SUBJECT: Case No. 21-0938-EL-ATA  
89-6001-EL-TRF

Dear Ms. Troupe:

In response to and in compliance with the Commission Finding and Order in Case No. 21-0938-EL-ATA dated October 20, 2021, please file the attached tariff Rider SGF and its associated pages on behalf of The Cleveland Electric Illuminating Company.

Please file one copy of the tariff in Case Nos 21-0938-EL-ATA and 89-6001-EL-TRF. Thank you.

Sincerely,

A handwritten signature in black ink that reads "Santino L. Fanelli". The signature is written in a cursive, flowing style.

Santino L. Fanelli  
Director, Rates & Regulatory Affairs

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and July 17, 2019 in Case Nos.

08-935-EL-SSO et al., 12-1230-EL-SSO and 18-1656-EL-ATA et al., and March 31, 2016 and August 22, 2019 in  
Case No. 14-1297-EL-SSO, respectively before

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**SUMMARY RIDER**

Rates and charges included in the rate schedules listed in the following matrix shall be modified consistent with the terms and conditions of the indicated Riders:

<i>Rider - (Sheet)</i>	Rate Schedule							
	RS	GS	GP	GSU	GT	STL	TRF	POL
<b>Q</b> Advanced Metering Infrastructure / Modern Grid - (106)	●	●	●	●		●	●	●
<b>Q</b> Alternative Energy Resource - (84)	●	●	●	●	●	●	●	●
Automated Meter Opt-Out – (128)	●	●	●	●	●	●	●	●
Business Distribution Credit - (86)		●	●					
<b>Q</b> CEI Delta Revenue Recovery - (112)	●	●	●	●	●	●	●	●
Commercial High Load Factor Experimental TOU – (130)		●	●					
<b>A</b> Conservation Support Rider – (133)	●	●						
<b>A</b> County Fairs and Agricultural Societies Rider - (134)		●	●					
Deferred Fuel Cost Recovery - (118)	●	●	●	●	●	●	●	●
<b>A</b> Deferred Generation Cost Recovery - (117)	●	●	●	●	●	●	●	●
<b>Q</b> Delivery Capital Recovery - (124)	●	●	●	●				
Delivery Service Improvement - (108)	●	●	●	●				
<b>Q</b> Delta Revenue Recovery - (96)	●	●	●	●	●	●	●	●
<b>T</b> Demand Side Management - (97)	●							
<b>T</b> Demand Side Management and Energy Efficiency - (115)	●	●	●	●	●	●	●	●
<b>Q</b> Distribution Uncollectible - (99)	●	●	●	●	●	●	●	●
<b>Q</b> Economic Development - (116)	●	●	●	●	●	●	●	●
Economic Load Response Program - (101)			●	●	●			
Experimental Critical Peak Pricing - (113)		●	●	●	●			
Experimental Real Time Pricing - (111)		●	●	●	●			
Fuel - (105)	●	●	●	●	●	●	●	●
<b>Q</b> Generation Cost Reconciliation - (103)	●	●	●	●	●	●	●	●
Generation Service - (114)	●	●	●	●	●	●	●	●
<b>T</b> Government Directives Recovery – (126)	●	●	●	●	●	●	●	●
Grandfathered Contract - (94)		●	●	●	●			
Hospital Net Energy Metering - (87)		●	●	●	●			
<b>T</b> Legacy Generation Resource – (135)	●	●	●	●	●	●	●	●
<b>Q</b> Line Extension Cost Recovery - (107)	●	●	●	●	●	●	●	●
Net Energy Metering - (93)	●	●	●	●	●			
<b>Q</b> Non-Distribution Uncollectible - (110)	●	●	●	●	●	●	●	●
<b>A</b> Non-Market-Based Services - (119)	●	●	●	●	●	●	●	●
<b>P</b> Non-Residential Deferred Distribution Cost Recovery - (121)		●	●	●	●	●	●	●
<b>A</b> Ohio Renewable Resources - (129)	●	●	●	●	●	●	●	●
<b>A</b> Peak Time Rebate Program (88)	●							
<b>T</b> Phase-In Recovery (125)	●	●	●	●	●	●	●	●
<b>Q</b> PIPP Uncollectible - (109)	●	●	●	●	●	●	●	●
Reasonable Arrangement - (98)		●	●	●	●			
<b>P</b> Residential Deferred Distribution Cost Recovery - (120)	●							
Residential Distribution Credit - (81)	●							
<b>T</b> Residential Electric Heating Recovery - (122)	●							

Filed pursuant to Orders dated December 21, 2016 and August 22, 2019 in Case No. 14-1297-EL-SSO,  
July 17, 2019, December 18, 2019, January 15, 2020, and January 29, 2020 in Case Nos. 18-1656-EL-ATA  
et al., 19-2121-EL-ATA, 19-2080-EL-ATA, and 19-1920-EL-UNC,  
respectively, before The Public Utilities Commission of Ohio

**SUMMARY RIDER**

	Residential Generation Credit - (123)	●							
	School Distribution Credit - (85)		●	●	●				
<b>A</b>	Solar Generation Fund – (80)	●	●	●	●	●	●	●	●
	State kWh Tax - (92)	●	●	●	●	●	●	●	●
<b>A</b>	Tax Savings Adjustment – (91)	●	●	●	●	●	●	●	●
<b>A</b>	Transmission and Ancillary Services - (83)	●	●	●	●	●	●	●	●
<b>P</b>	Universal Service - (90)	●	●	●	●	●	●	●	●

● - Rider is applicable or available to the rate schedules indicated

A - Rider is updated/reconciled annually

Q - Rider is updated/reconciled quarterly

T - Rider is updated/reconciled twice per year

P - Rider is updated/reconciled periodically

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Filed pursuant to Orders dated December 21, 2016 and August 22, 2019 in Case No. 14-1297-EL-SSO,  
July 17, 2019, December 18, 2019, January 15, 2020, and January 29, 2020 in Case Nos. 18-1656-EL-ATA  
et al., 19-2121-EL-ATA, 19-2080-EL-ATA, and 19-1920-EL-UNC,  
respectively, before The Public Utilities Commission of Ohio

**RIDER SGF**  
**Solar Generation Fund Rider**

**APPLICABILITY:**

Applicable to any customer that takes electric service under the Company's rate schedules. The Solar Generation Fund Rider ("SGF") charges will apply effective for bills rendered beginning November 1, 2021. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

**RATE:**

For Rate RS, the Rider SGF charge will be a single monthly flat rate per month. For all other rate schedules listed below, the Rider SGF charges will be a single cents per kWh rate for usage up to 833,000 kWh per month per customer billing account.

RS	\$0.10
GS	0.0285¢
GP	0.0285¢
GSU	0.0285¢
GT	0.0285¢
STL	0.0285¢
TRF	0.0285¢
POL	0.0285¢

**PROVISIONS:**

Rider SGF is implemented pursuant to Section 3706.46 of the Revised Code.

**RIDER UPDATES:**

The charges contained in this Rider shall be updated and reconciled on an annual basis. On or about November 15<sup>th</sup> each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a bills rendered basis on January 1<sup>st</sup> of each year. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission.

**This foregoing document was electronically filed with the Public Utilities  
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**in**

**Case No(s). 21-0938-EL-ATA, 89-6001-EL-TRF**

Summary: Tariff Update of Rider SGF electronically filed by Karen A. Sweeney on behalf of Fanelli, Santino L. Mr. and The Cleveland Electric Illuminating Company