

October 22, 2021

Ms. Barcy F. McNeal
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215

Re: *The East Ohio Gas Company d/b/a Dominion Energy Ohio*, Case No. 21-1048-GA-ATA

Dear Ms. McNeal:

On October 13, 2021, in accordance with R.C. 4905.30, The East Ohio Gas Company d/b/a Dominion Energy Ohio (DEO) filed an Application in the above-captioned proceeding, seeking Commission approval of certain revised tariff sheets identified in the Application.

After discussions with Staff about the Application, DEO is submitting for Commission approval updated revised tariff sheets Nos. ECPS 9-11. The updates contained therein amend DEO's proposed definition of "Eligible Customer List."

Please find enclosed, as Attachment A, scored and proposed clean copies of the updated revised tariff sheets. No additional changes to the other revised tariff sheets identified in the Application are being proposed.

With this correspondence, please consider DEO Application to be amended. Please note that a copy of this correspondence will be filed electronically in the above-captioned docket. Please do not hesitate to contact me with any questions.

Respectfully submitted,

/s/ Christopher T. Kennedy

*Counsel for The East Ohio Gas Company d/b/a
Dominion Energy Ohio*

ATTACHMENT A

GENERAL TERMS AND CONDITIONS OF ENERGY CHOICE POOLING SERVICE

Daily Available Volume -- the total quantity of gas available to be allocated by Supplier for delivery by East Ohio to all Customers in the aggregate on any Day. This quantity is equal to the total volume of gas actually delivered to and accepted by East Ohio for Supplier's account on that Day (Transportation Volumes, Production Volumes, Storage Volumes and Pool-to-Pool Volumes), less an appropriate Unaccounted-for Gas Percentage, plus any adjustments associated with the reconciliation of Production Volumes as outlined in Section 12 of these General Terms and Conditions and/or the reconciliation of monthly volumes as outlined in Section 19.

Daily Pool Requirement -- the total quantity of gas required to serve all Customers of Supplier's Pool and support Supplier's On-System Storage injections on any Day. This quantity is equal to the sum of the Aggregate Daily Consumption Volume and Supplier Allocation Volume and Storage Volume injections as confirmed by East Ohio.

Day -- a 24-hour period beginning at 10:00 a.m. Eastern Time or other such time as specified by East Ohio.

Delivery Point -- the billing determinant for the application of customer charges represented by the meter location at which gas is redelivered by East Ohio to the Customer.

EBB -- East Ohio's Electronic Bulletin Board.

ECPS -- Energy Choice Pooling Service.

ECTS -- Energy Choice Transportation Service rate schedule.

Eligible Customer List -- A listing provided to Suppliers containing the following information for customers who at the time of the list's generation are eligible to participate in Energy Choice and have not opted out of inclusion on such lists: customer name, mailing address, premises address, twelve (12) months of usage, residential or nonresidential account type indicator, West Ohio pool indicator (if applicable), individual or business name type indicator, and meter read cycle. Lists provided to governmental aggregators also include the customer account number.

FERC -- the Federal Energy Regulatory Commission.

FRPS -- Full Requirements Pooling Service.

Human Needs Customer -- any Customer that uses natural gas for heating a residence, or a governmental agency or other entity that provides emergency or life support services. Human Needs Customers include hospitals, nursing homes, and residential correctional institutions, and exclude hotels, motels and non-residential educational facilities.

Imbalance Trading Volume -- the volume of gas traded to or received from another Supplier on any Day under the terms specified herein.

GENERAL TERMS AND CONDITIONS OF ENERGY CHOICE POOLING SERVICE

LPPS -- Local Production Pooling Service.

LVECTS -- Large Volume Energy Choice Transportation Service rate schedule.

Maximum Daily Allocation Quantity -- the maximum quantity of gas that may be allocated by Supplier for delivery by East Ohio to all Customers on any Day as determined by East Ohio.

Mcf -- one thousand (1,000) cubic feet of gas in its natural state having a gross heating value of not less than 1,000 British thermal units per cubic foot at 14.73 PSIA, 60 degrees Fahrenheit.

Measurement Operating Agreement -- an agreement in which a producer assumes ownership, maintenance, and measurement responsibility for low flow production meters.

MMBtu -- one million (1,000,000) British Thermal Units.

OAC -- Ohio Administrative Code.

OFO -- Operational Flow Order issued by East Ohio.

On-System Storage -- proprietary on-system storage owned and operated by East Ohio.

Pool -- Supplier's ECPS aggregation account on East Ohio's system established under this Agreement.

Pool-to-Pool Volume -- the volume of gas actually delivered to Supplier's Pool on any Day from Supplier's LPPS account or from the ECPS aggregation account of another Supplier.

Primary Firm Transportation -- firm transportation service of Upstream Pipelines rendered pursuant to service agreements between East Ohio and Upstream Pipelines with specified primary receipt and delivery points.

Production Receipt Point(s) -- the meter(s) or measuring station(s), as specified by Supplier and accepted by East Ohio, at which Ohio produced gas is delivered into East Ohio's system for Supplier's account.

Production Volume -- the volume of gas actually delivered for Supplier's account into East Ohio's system on any Day at the Production Receipt Points.

PSIA -- pounds per square inch, absolute.

PUCO -- the Public Utilities Commission of Ohio.

GENERAL TERMS AND CONDITIONS OF ENERGY CHOICE POOLING SERVICE

SBS -- the Special Billing System used to generate bills for high-pressure End Use Customers.

Storage Demand -- the maximum quantity of gas which Supplier shall be entitled to nominate for withdrawal on a firm basis from On-System Storage on any Day. This quantity is subject to adjustment as outlined in Section 13 of these General Terms and Conditions.

Storage Volume -- the volume of gas injected into or withdrawn from On-System Storage for Supplier's account on any Day.

Summer Period -- the seven-month period beginning April 1 and continuing through October 31.

Supplier -- any entity that has in effect an ECPS Agreement with East Ohio.

Supplier Allocation Volume -- the quantity of gas allocated by Supplier on any Day to the account of another Supplier.

Transportation Receipt Point(s) -- the interconnection(s), as specified by Supplier and accepted by East Ohio, at which gas is delivered into East Ohio's system from an Upstream Pipeline for Supplier's account.

Transportation Volume -- the volume of gas actually delivered for Supplier's account on any Day into East Ohio's system at the Transportation Receipt Points.

Unaccounted-for Gas Percentage -- the portion of Supplier's city gate deliveries retained by East Ohio to compensate East Ohio for gas lost, used, and unaccounted for in operations. Such percentage may be adjusted periodically to reflect changes in the amount of gas lost, used, and unaccounted for in operations.

Upstream Pipeline -- any interstate pipeline, intrastate pipeline, or local distribution company other than East Ohio through which gas is delivered directly or indirectly to East Ohio for Supplier's account.

Winter Period -- the five-month period beginning November 1 and continuing through March 31 of the following year.

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Issued:

Effective:

Filed under authority of the Public Utilities Commission of Ohio in Case No. 21-1048-GA-ATA
James E. Eck, Vice President and General Manager

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Summary: Correspondence Correspondence re updated revised tariff sheets for approval electronically filed by Christopher T. Kennedy on behalf of The East Ohio Gas Company d/b/a Dominion Energy Ohio